

October 11, 2006

L-2006-237 10 CFR 50.4 EPP 3.2.2

U. S. Nuclear Regulatory Commission Attn: Document Control Desk

Washington, DC 20555

Re: St. Lucie Units 1 and 2

Docket Nos. 50-335 and 50-389

Environmental Protection Plan Report

316(b) Related Documentation

Pursuant to section 3.2.2 of the St. Lucie Environmental Protection Plan, FPL is forwarding the attached copy of 316(b) related documentation. The matter pertains to inspection activities for the St. Lucie intake piping velocity caps.

Please contact Vince Munne at (772) 467-7453 if there are any questions on this matter.

Very truly yours,

Mustopher R Coolangs for SVP Gordon L. Johnston

Vice President St. Lucie Plant

GLJ/KWF

Attachment

1E25



Florida Power & Light Company, 6351 South Ocean Drive, Jensen Beach FL. 34957

October 11, 2006

Mr. Eric Shea 1801 SE Hilmoor Drive Suite C-204 Port St. Lucie, FL 34952-1801

RE: FPL St. Lucie Nuclear Power Plant

Application for Exemption from Environmental Resource Permitting Preparation Intake Pipe Velocity Cap Survey

Dear Mr. Shea:

Attached please find, as discussed in various telephone conversations between you, Thad Greer of the St. Lucie Plant and Ron Hix of FPL Corporate Environmental, an application for an exemption from permitting (due to de minimus activity) for partial cleaning of the facility's intake velocity cap. This exemption will allow FPL to remove material that is currently restricting flow through the velocity cap. Removal of this material will result in reduced velocity at the face of the velocity cap and decreased differential in head pressure between the intake and discharge canals. Decreasing this pressure differential will result in improved thermal efficiency and more megawatts being produced for the same amount of fuel. In addition, it will allow a survey for determining any damage that may have occurred to the velocity cap during the hurricanes of 2004/2005.

It is FPL understanding that by filing for this exemption, we will have obtained all of the regulatory approvals we need to conduct this work.

If you have any questions or need additional information on this application, please contact Vince Munne at (772) 467-7453.

Sincerely,

Mes top Ker R Ces tang, Gordon L. Johnston Site Vice President

FPL - St. Lucie Nuclear Plant

vppsl028

an FPL Group company

SECTION A

PROR AGENCY USE ONLY DEPAYMD Application #

Proposed Project Proposed Project				
PART 1: Are any of the activities described in this application proposed to occur in, on, or over wetlands or other surface waters? ⊠ yes □ no				
	being filed by or on behalf of a government entity or drainage district? yes on behalf of a government entity or drainage district?			
PART 2: A. Type of Environmental Resource Permit Requested (check at least one). See Attachment 2 for thresholds and descriptions.				
	Exemption - include applicable information requested in Section D. Noticed General - include information requested in Section B. Standard General (Single Family Dwelling) - include information requested in Sections C and D. Standard General (all other Standard General projects) - include information requested in Sections C and E. Individual (Single Family Dwelling) - include information requested in Sections C and D. Individual (all other Individual projects) - include information requested in Sections C and E. Conceptual - include information requested in Sections C and E. Mitigation Bank Permit (construction) - include information requested in Sections C and F.			
B. Type of ac	Type of activity for which you are applying (check at least one).			
	Construction or operation of a new system, other than a solid waste facility, including dredging or filling in, on or over wetlands and other surface waters. Construction, expansion or modification of a solid waste facility. Alteration or operation of an existing system which was not previously permitted by a WMD or DEP. Modification of a system previously permitted by a WMD or DEP. Provide previous permit numbers: Alteration of a system Extension of permit duration Abandonment of a system Construction of additional phases of a system Removal of a system			
See Foot Note C. Are you requesting authorization to use Sovereign Submerged Lands?				
For activities in, on, or over wetlands or other surface waters, check type of federal dredge and fill permit requested:				
☐Individu ☐Nationw				
E. Are you claiming to qualify for an exemption? ⊠yes □no If yes, provide rule number if known.				

^{*} Foot note: Applicant is requesting an exemption to allow minor cleaning and inspection of the 16' intake pipe velocity cap to ascertain the amount of hurricane damage to intake structure.

PART 3	} .	B. ENTITY TO RECEIVE PERMIT (IF OTHER THAN	
	ER(S) OF LAND	OWNER)	
Name		Name	
l		Gordon L. Johnston	
Title and	Company	Title and Company	
		Site Vice President , FPL – St. Lucie Nuclear Plant	
Address		Address	
Aduress	•	635 South Ocean Beach Drive	
j		000 Codan Ocean Beach Drive	
City, Sta	te, Zip	City, State, Zip	
		Jensen Beach Fl. 34957	
Telepho	ne and Fax	Telephone and Fax	
		772-467-7100 / 772-467-7199	
	ALITHODITED TO SESSING DEDIST	A CONTRACT OF PIETERS AND ADDRESS OF THE PIETERS	
Name	NT AUTHORIZED TO SECURE PERMIT	D. CONSULTANT (IF DIFFERENT FROM AGENT) Name	
Vince N	Aunne	Name	
	Company	Title and Company	
l		. ,	
	nt Supervisor , FPL – St. Lucie Nuclear Plant		
Address		Address	
635 So	uth Ocean Beach Drive		
City, Sta		City, State, Zip	
7/			
	Beach Fl. 34957		
Telephor	ne and Fax	Telephone and Fax	
772-46	7-7453		
112 10	7.7.400	<u> </u>	
PART 4	4: (Please provide metric equivalent for feder	rally funded projects):	
		, , p	
A.	Name of Project, including phase if applicable:	Cleaning of 16' intake pipe Velocity cap.	
B.	Is this application for part of a multi-phase proj	ect?	
	∐yes ⊠no		
C.	Total applicant-owned area contiguous to the p	project?	
	N/A ac.; ha.		
D.	Total area served by the system: N/A	ac : ha	
J 5.	Total area served by the system.	do., [1a.	
E.	Impervious area for which a permit is sought:	N/A ac.: ha.	
\			
F.	Volume of water that the system is capable of	impounding:	
1	N/A ac. ft.; m		
l _			
G.	What is the total area of work in, on, or over w		
	ac.; ha.;est	<u>imated 22638</u> sq. ft.; sq. m.	
	Total values of metarial to be decided. N/A subtand.		
Н.	Total volume of material to be dredged: N/A cubic yd; cubic m		
l 1.	Number of new boat slips proposed:N/A	wet stine: N/A dry sline	
Ι"	Title State Book Supple proposed	trot dipot dry dipo	

PART 5:						
Project location (use additional sheets if needed):						
County(les) St. Lucie County						
Section(s) 15 Township 36 South Range 41 East						
Section(s) Township Range Section(s) Township Range						
Latitude: 27° 20' 52' N Longitude: 80° 14' 00" W Waterbody: Atlantic Ocean						
Land Grant name, if applicable: N/A						
Tax Parcel Identification Number: Street Address, Road or other location:635 South Ocean Beach Drive						
City, Zip Code, if applicable: _Jensen Beach, Fl. 34957						
PART 6: Describe in general terms the proposed project, system, or activity.						
As shown on the attached sketches, clean by pressure washing enough of the velocity cap to: 1) reduce restriction in flow (current restriction is increasing head pressure and reducing plant megawatt output) and; 2) expose enough surface area to allow hurricane damage inspections, as follows:						
1 Clean by pressure washing 4 areas, 1 on each corner of the top of the velocity cap as shown on						
sketch 3. Total area approx. 36 square feet. Clean flow areas to include areas between each of the pillings beneath the velocity cap. This will						
include the areas under the velocity cap top and on the tremie concrete block and the sides of the pilings as shown on sketch 1 and 2. Total area approx. 784 square feet. 3 Clean 1 foot around periphery of contact point both top and bottom where piling contacts tremie block and velocity cap top underside as shown on sketch 4. Total area approx. 753 square feet.						
The total area of the 16' intake velocity cap is 22,638 square feet, (not including the tremie block/sheet pile sides). The total area to be cleaned is approximately 1573 square feet. This equates to approximately 7% of the total area. Note: There are two (2) additional velocity caps located next to the 16' intake cap (they are associated with 12' diameter intake pipes) that will also not be impacted.						
The cleaning is estimated to create 120 cubic yards of debris. The debris will be directed so that large debris is prevented from entering the intake flow stream and will be placed at the base of the velocity cap next to the sheet piling, as shown on sketch 5.						
After cleaning is complete, a topographical and benthic survey will be performed to determine existing coverage of the buried pipes and the structures to determine amount of movement of the velocity cap resulting from the 2004/2005 hurricane seasons.						

PART 7:						
A. If there have been any pre-application meetings, including on-site meetings, with regulatory staff, please list the date(s), location(s), and names of key staff and project representatives.						
Tele-conferences have been held between Eric Shea of the FDEP-St. Lucie office and Ron Hix and Thad Greer of FPL Environmental and Site Projects. The dates of the teleconferences were 9/22/06, 9/29/06 and 10/2/06.						
B. Please identify by number any MSSW/Wetland Resource/ERP/ACOE Permits pending, issued or denied for projects at the location, and any related enforcement actions.						
Agency N/A	Date	No.\Type of Application	Action Taken			
	•					
C. Note: The following information is required for projects proposed to occur in, on or over wetlands that need a federal dredge and fill permit or an authorization to use state owned submerged lands. Please provide the names, addresses and zip codes of property owners whose property directly adjoins the project (excluding application) and/or (for proprietary authorizations) is located within a 500 ft. radius of the applicant's land. Please attach a plan view showing the owner's names and adjoining property lines. Attach additional sheets if necessary. 1. 2.						
3.		4.				
5.		6.				
7.		8.				

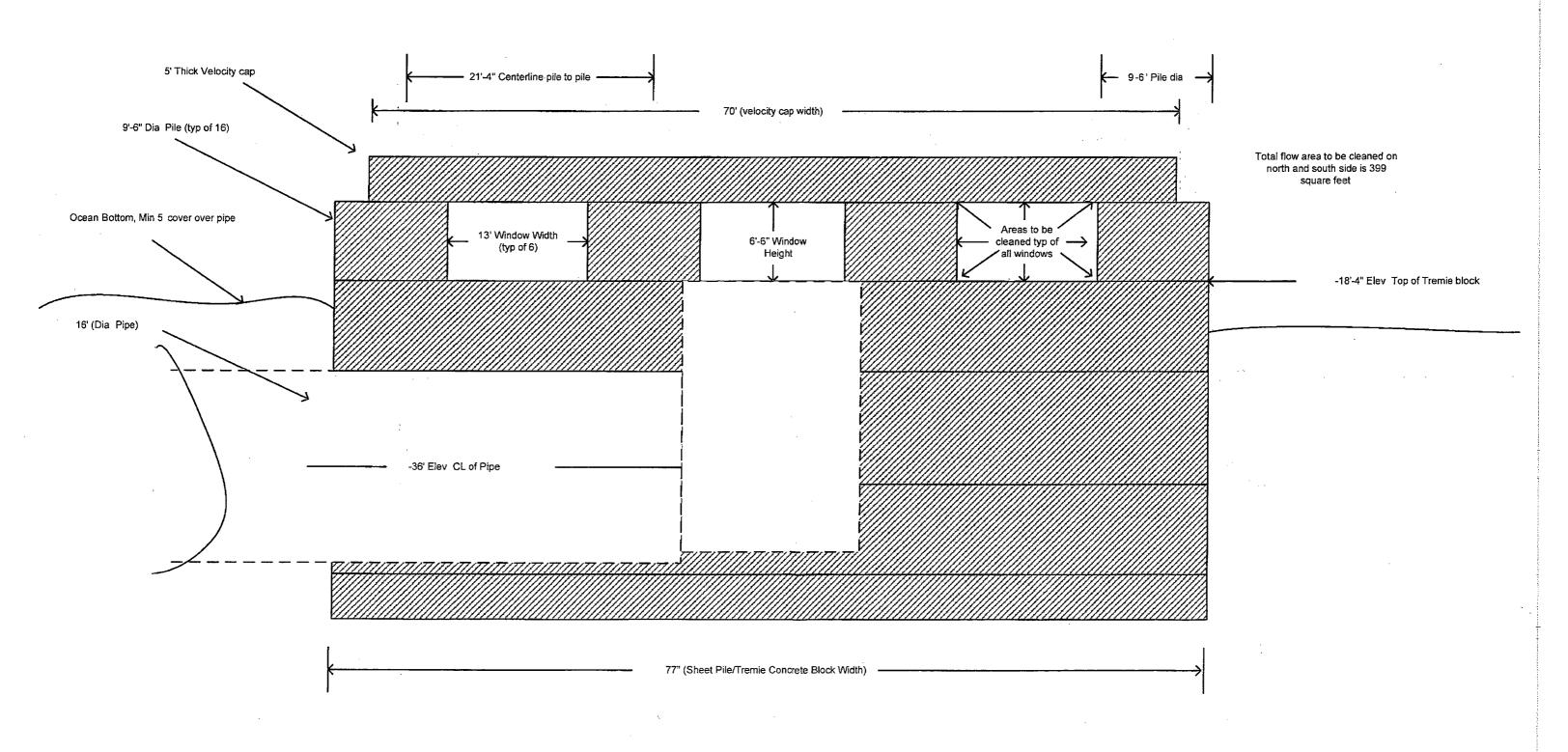
PART 8:

A. By signing this application form, I am applying, or I am applying on behalf of the applicant, for the permit and any proprietary authorizations identified above, according to the supporting data and other incidental information filed with this application. I am familiar with the information contained in this application and represent that such information is true, complete and accurate. I understand this is an application and not a permit, and that work prior to approval is a violation. I understand that this application and any permit issued or proprietary authorization issued pursuant thereto, does not relive me of any obligation for obtaining any other required federal, state, water management district or local permit prior to commencement of construction. I agree, or I agree on behalf of the applicant, to operate and maintain the permitted system unless the permitting agency authorizes transfer of the permit to a responsible operation entity. I understand that knowingly making any false statement or representation in this application is a violation of Section 373.430, F.S. and 18 U.S.C. Section 1001.

Typed⊮rinted Name of Applicant (If no Agent is used) or Agent (If one is so authorized below)						
Vi Co	1040.06					
Signature of Applicant/Agent	Date					
Sr. Plant Supervisor , Maintenance Support, FP Corporate Title if applicable)	L - St. Lucie Nuclear Plant					
AN AGENT MAY SIGN ABOVE ONLY	F THE APPLICANT COMPLETES THE FOLLOWING:					
as the agent in the processing of this application above; and to furnish, on request, supplemental authorize the above-listed agent to bind me, or n necessary to procure the permit or authorization alse statement or representation in this applicat Section 1001.	sted above to act on my behalf, or on behalf of my corporation, for the permit and/or proprietary authorization indicated information in support of the application. In addition, I my corporation, to perform any requirements which may be indicated above. I understand that knowingly making any ion is a violation of Section 373.430, F.S. and 18 U.S.C.					
Typed/Printed Name of Applicant Signature	of Applicant Date					
Site Vice President, FPL - St. Lucie Nuclear Pow Corporate Title if applicable)	ver Plant					
Please note: The applicant's original signature (not a	copy) is required above.					
PERSON AUTHORIZING ACCESS TO THE PROPERTY MUST COMPLETE THE FOLLOWING:						
C. I either own the property described in this application or I have legal authority to allow access to the property, and I consent, after receiving prior notification, to any site visit on the property by agents or personnel from the Department of Environmental Protection, the Water Management District and the U.S. Army Corps of Engineers necessary for the review and inspection of the proposed project specified in this application. I authorize these agents or personnel to enter the property as many times as may be necessary to make such review and inspection. Further, I agree to provide entry to the project site for such agents or personnel to monitor permitted work if a permit is granted.						
Gordon L. Johnston Typed/Printed Name of Applicant Signature	to Resident for SUP 10/15/06 of Applicant Date					
Site Vice President, FPL – St. Lucie Nuclear P. Corporate Title if applicable)						

Sketch 1

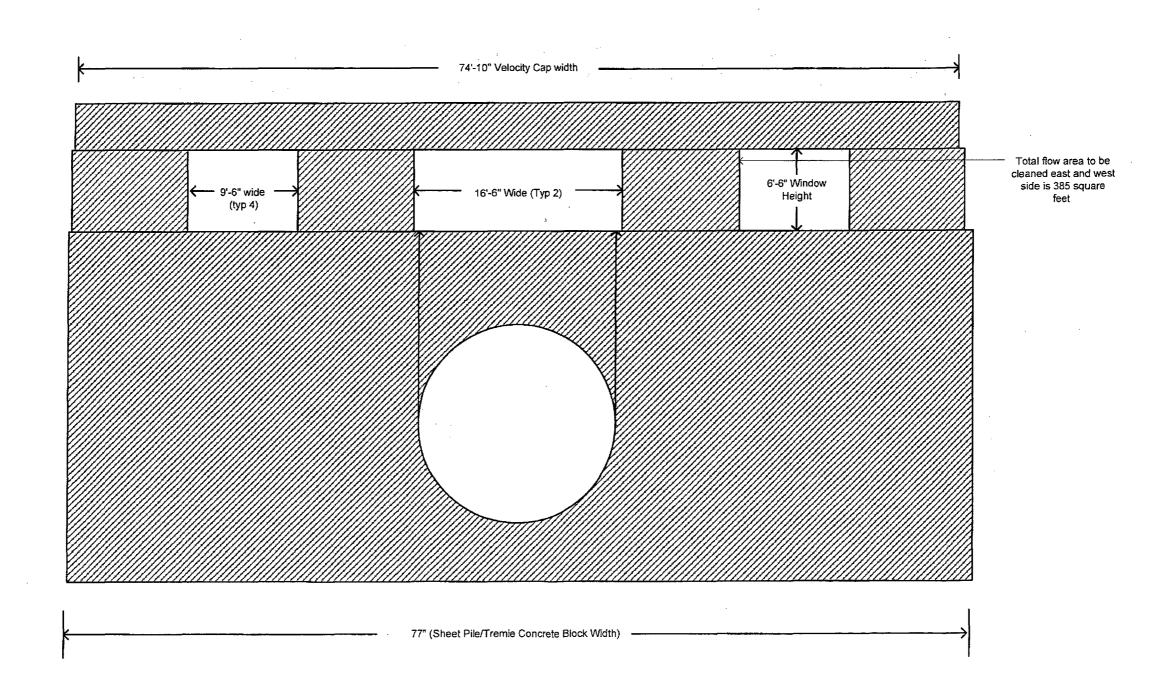
16' Intake Velocity Cap Elev View Facing North



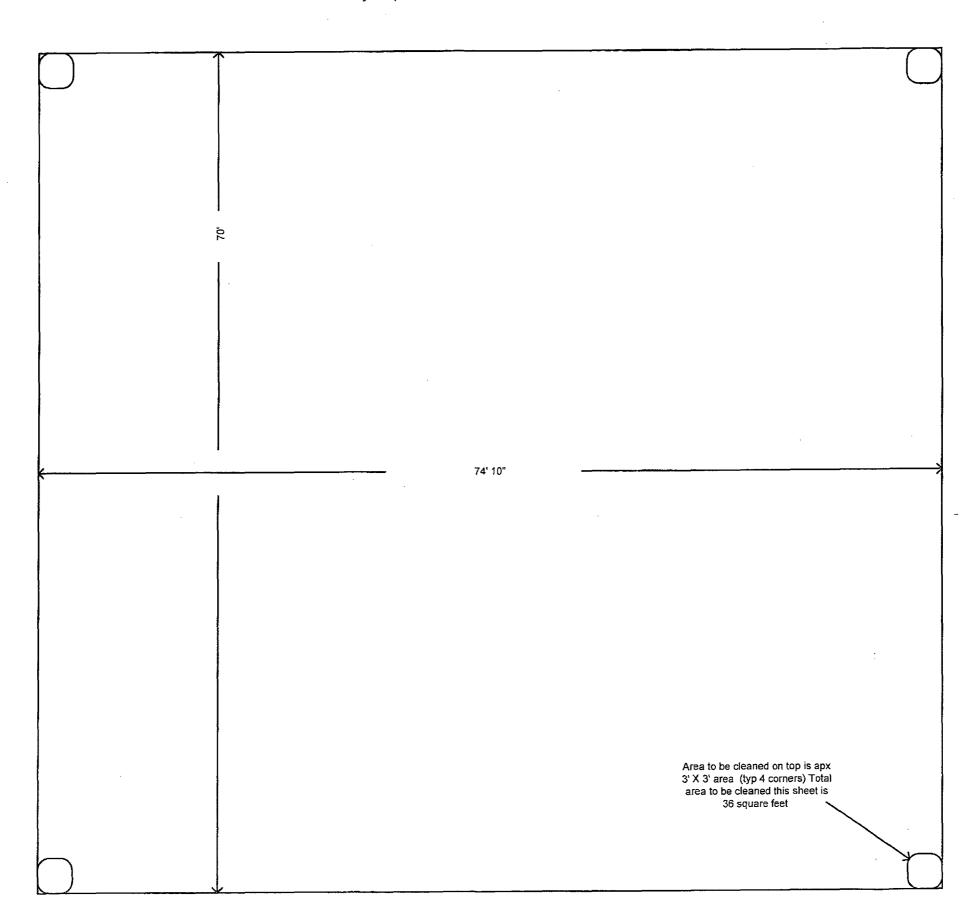
Sketch 2

16' Intake Velocity Cap Elev View Facing East

Note: Elevations and piling dimensions are identical to those on the north facing sketch

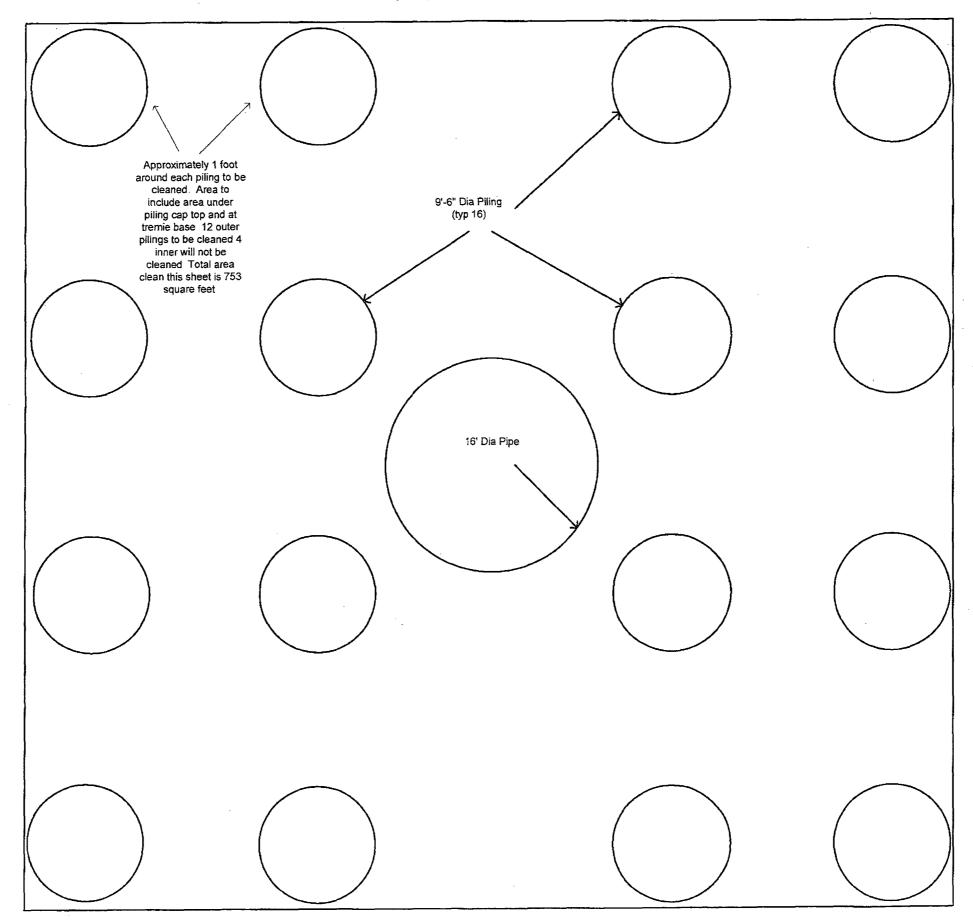


Sketch 3



Sketch 4





Sketch 5

16' Intake Velocity Cap Elev View Facing North

