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GNRO-2006/00055

October 4, 2006

U.S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Attention: Document Control Desk

Subject: Technical Requirements Manual Update to the NRC for Period Dated  
October 3, 2006

Grand Gulf Nuclear Station  
Docket No. 50-416  
License No. NPF-29

Dear Sir and Madam:

Pursuant to Grand Gulf Nuclear Station (GGNS) Technical Requirements Manual Section 1.04, Entergy Operations, Inc. hereby submits an update of all changes made to GGNS Technical Specification TRM since the last submittal (GNRO-2006/00052) letter dated September 21, 2006 to the NRC from GGNS. This update is consistent with update frequency listed in 10CFR50.71(e).

**This letter does not contain any commitments.**

Should you have any questions, please contact Michael Larson at (601) 437-6685.

Yours truly,

A handwritten signature in black ink, appearing to be "CAB".

CAB/MJL  
attachment: Technical Requirement Manual Pages  
cc: next page

cc:

Compton	J. N.		(w/o)
Levanway	D. E.	(Wise Carter)	(w/o)
Reynolds	N. S.		(w/o)
Smith	L. J.	(Wise Carter)	(w/o)

NRC Senior Resident Inspector Grand Gulf Nuclear Station Port Gibson, MS 39150	
U.S. Nuclear Regulatory Commission ATTN: Dr. Bruce S. Mallett (w/2) 611 Ryan Plaza Drive, Suite 400 Arlington, TX 76011-4005	ALL LETTERS
U.S. Nuclear Regulatory Commission ATTN: Mr. <b>Bhalchandra Vaidya</b> , NRR/DORL (w/2) <b>ATTN: ADDRESSEE ONLY</b> ATTN: Courier Delivery Only Mail Stop OWFN/7D-1 11555 Rockville Pike Rockville, MD 20852-2378	ALL LETTERS – COURIER DELIVERY (FEDEX, ETC.) ADDRESS ONLY - <b>****DO NOT USE FOR U.S. POSTAL SERVICE ADDRESS***** NOT USED IF EIE USED</b>

**ATTACHMENT to GNRO-2006/00055**

**Grand Gulf Technical Requirement Manual Pages**

SURVEILLANCE REQUIREMENTS

SURVEILLANCE	FREQUENCY
SR 6.2.2.1 Verify each fire water storage tank contains $\geq$ 210,000 gallons.	7 days
SR 6.2.2.2 For batteries associated with a required diesel driven fire pump, verify the electrolyte level of each cell in each battery is above the plates.  <u>AND</u>  For batteries associated with a required diesel driven fire pump, verify the overall battery set voltage is $\geq$ 24 volts.	7 days
SR 6.2.2.3 -----NOTE----- Not required to be met when 2 diesel driven fire suppression pumps are operable. ----- Start the electric motor driven fire suppression pump and operate it for at least 15 minutes.	31 days
SR 6.2.2.4 Verify that each required manual, power operated or automatic valve in the flow path is in its correct position.	31 days
SR 6.2.2.5 Verify the fuel storage tank for each required diesel driven fire pump contains $\geq$ 300 gallons of fuel.  <u>AND</u>  Start each required diesel driven pump from ambient conditions and operate it $\geq$ 30 minutes.	31 days
SR 6.2.2.6 Verify that a sample of diesel fuel from each required fuel storage tank, obtained in accordance with ASTM-D4057-88, is within the acceptable limits specified in Table 1 of ASTM D975 when checked for viscosity, water and sediment.	92 days

(continued)