October 13, 2006

Mr. H. L. Sumner, Jr. Vice President - Farley Project Southern Nuclear Operating Company, Inc. Post Office Box 1295 Birmingham, AL 35201-1295

SUBJECT:

JOSEPH M. FARLEY NUCLEAR PLANT, UNIT NOS. 1 AND 2 REQUEST FOR ADDITIONAL INFORMATION FOR GENERIC LETTER 2006-03, "POTENTIALLY NONCONFORMING HEMYC AND MT FIRE BARRIER

CONFIGURATIONS" (TAC NOS. MD1578 AND MD1579)

Dear Mr. Sumner:

By letter dated June 9, 2006, Southern Nuclear Company (SNC) provided a response to Nuclear Regulatory Commission (NRC) Generic Letter 2006-03, "Potentially Nonconforming Hemyc and MT Fire Barrier Configurations," for the Joseph M. Farley Nuclear Plant, Unit Nos. 1 and 2 (FNP). The NRC staff has reviewed that response and has identified a need for additional information as stated in the enclosure. This issue was discussed with the SNC staff for the FNP on July 27, 2006. We request that a response to these issues be provided within 45 days of the date of this letter.

Sincerely,

/RA/

Robert E. Martin, Senior Project Manager Plant Licensing Branch II-1 Division of Operating Reactor Licensing Office of Nuclear Reactor Regulation

Docket Nos. 50-348 and 50-364

Enclosure:

Request for Additional Information

cc w/encl: See next page

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Vice President - Farley Project
Southern Nuclear Operating
Company, Inc.
Post Office Box 1295
Birmingham, AL 35201-1295

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## REQUEST FOR ADDITIONAL INFORMATION

## GENERIC LETTER 2006-03

## POTENTIALLY NONCONFORMING HEYMC AND MT FIRE BARRIER CONFIGURATIONS

JOSEPH M. FARLEY NUCLEAR PLANT, UNIT NOS. 1 AND 2

FOR RENEWED FACILITY OPERATING LICENSE NO. NPF-2, DOCKET NO. 50-348

AND RENEWED FACILITY OPERATING LICENSE NO. NPF-8 DOCKET NO. 50-364

For the Farley Nuclear Plant (FNP), the Promat H board is described as a fire barrier that separates redundant trains within the same fire area (for example, cable tray enclosures). The response states that Promat H board is tested in accordance with Underwriter Laboratories document UL 263, American Society for Testing and Materials document ASTM E119, and the National Fire Protection Association document NFPA 251. Use of these tests and standards identifies fire testing for building members and assemblies, but does not specifically address 1 and 3-hour fire barrier systems protecting electrical raceways.

This issue was discussed during a phone call with the FNP staff on July 27, 2006. The following are follow-up questions from that phone call to confirm the Nuclear Regulatory Commission staff's understanding of the FNP Promat configuration.

- 1. How was the Promat tested? Confirm that, per the phone call, the ASTM E119 time temperature, full scale fire testing was used.
- 2. What acceptance criteria were used? Confirm that, per the phone call, the 325 degrees Farenheit temperature criterion was used.
- 3. How were installed configurations that were different from tested configurations evaluated? Confirm that, per the phone call, the field installation deviations from the tested configurations were evaluated in accordance with the Generic Letter 86-10, Section 3.2.2 criteria.

## Joseph M. Farley Nuclear Plant, Units 1 & 2

CC:

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