October 11, 2006

David Pilmer Southern California Edison Company San Onofre Nuclear Generating Station P.O. Box 128 San Clemente, CA 92674-0128

SUBJECT: TRANSMITTAL OF MEETING REPORT REGARDING SAN ONOFRE UNIT 1 COOLING WATER INTAKE AND DISCHARGE SYSTEM SAMPLING

Dear Mr. Pilmer:

Enclosed is the report for our meeting on August 22, 2006. If you have any questions on this

matter, please contact me at: (301) 415-6712 or at: jcs2@nrc.gov.

Sincerely,

/**RA**/

J.C. Shepherd, Project Engineer Division of Waste Management and Environmental Protection Office of Federal and State Materials and Environmental Management Programs

Docket No: 50-206

cc: See next page

CC:

Chairman, Board of Supervisors County of San Diego 1600 Pacific Highway, Room 335 San Diego, CA 92101

Gary L. Nolff Power Projects/Contracts Manager Riverside Public Utilities 2911 Adams Street Riverside, CA 92504

Eileen M. Teichert, Esq. Supervising Deputy City Attorney City of Riverside 3900 Main Street Riverside, CA 92522

Raymond Waldo, Vice President, Nuclear Generation Southern California Edison Company San Onofre Nuclear Generating Station P.O. Box 128 San Clemente, CA 92674-0128

David Spath, Chief Division of Drinking Water and Environmental Management California Department of Health Services P.O. Box 942732 Sacramento, CA 94234-7320

Michael R. Olson San Onofre Liaison San Diego Gas & Electric Company P.O. Box 1831 San Diego, CA 92112-4150

Ed Bailey, Chief Radiologic Health Branch State Department of Health Services P.O. Box 997414 (MS 7610) Sacramento, CA 95899-7414

Mayor City of San Clemente 100 Avenida Presidio San Clemente, CA 92672

James D. Boyd, Commissioner California Energy Commission 1516 Ninth Street (MS 34) Sacramento, CA 95814

Douglas K. Porter, Esq. Southern California Edison Company 2244 Walnut Grove Avenue Rosemead, CA 91770

Dwight E. Nunn, Vice President Southern California Edison Company San Onofre Nuclear Generating Station P.O. Box 128 San Clemente, CA 92674-0128

Daniel P. Breig, Station Manager Southern California Edison Company San Onofre Nuclear Generating Station P.O. Box 128 San Clemente, CA 92674-0128

A. Edward Scherer Southern California Edison San Onofre Nuclear Generating Station P.O. Box 128 San Clemente, CA 92674-0128

Brian Katz, Vice President, Nuclear Oversight and Regulatory Affairs Southern California Edison Company San Onofre Nuclear Generating Station P.O. Box 128 San Clemente, CA 92764-0128 October 11, 2006

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OFFICIAL USE ONLY

Meeting Report

DATE: August 22, 2006

TIME: 1:00 pm - 4:00 pm

PLACE: One White Flint North Rm. 6B6

PURPOSE: DISCUSS SOUTHERN CALIFORNIA EDISON'S SAMPLING PLAN FOR THE FORMER COOLING SYSTEM INTAKE AND DISCHARGE PIPING FOR SAN ONOFRE NUCLEAR GENERATING STATION UNIT 1

ATTENDEES: Refer to Attachment A

BACKGROUND:

Southern California Edison (SCE), licensee for SONGS Unit 1, plans to release the former cooling system intake and discharge piping from the NRC license under provisions of 10 CFR 50.83 "Release of part of a power reactor facility or site for unrestricted use" prior to approval of a license termination plan. This piping is located off-shore from the plant, approximately seven and a half meters (~25') below the surface of the pacific ocean, and about one and a third meters (~4') below the top of the seabed. SCE presented it plans to survey this piping to demonstrate compliance with release criteria (Attachment B).

DISCUSSION:

The piping is classified as Class 3 in MARSSIM terminology – affected area not expected to have residual contamination above a fraction of the $DCGL_w$. SCE presented it plans to sample the 30 meters (100') closest to shore of the intake piping and the last 30 meters (100') of the discharge piping because that is where residual contamination is most likely to be. The samples will comprise sediment, sea life, if present, and cores of the concrete pipes. A sufficient quantity of each sample will be taken to split with NRC, and other regulatory agencies if desired. NRC staff suggested SCE compare actual uptake in sea life, especially crustaceans, with calculated values.

Sampling is expected to begin about mid-September, 2006. After sample analyses demonstrate the pipes meet unrestricted release criteria, the western-most (off-shore) 2 meters (~6') of each pipe will be plugged with concrete.

ACTIONS:

SCE will provide an updated schedule, including the submittal date of the request for partial site release, once sampling starts.

ATTACHMENTS: A: Attendance log B: SCE Presentation