

International Agreement Report

Assessment Study of RELAP5/MOD3.2 Based on the Kalinin NPP Unit-1 Stop of Feedwater Supply to the Steam Generator No. 4

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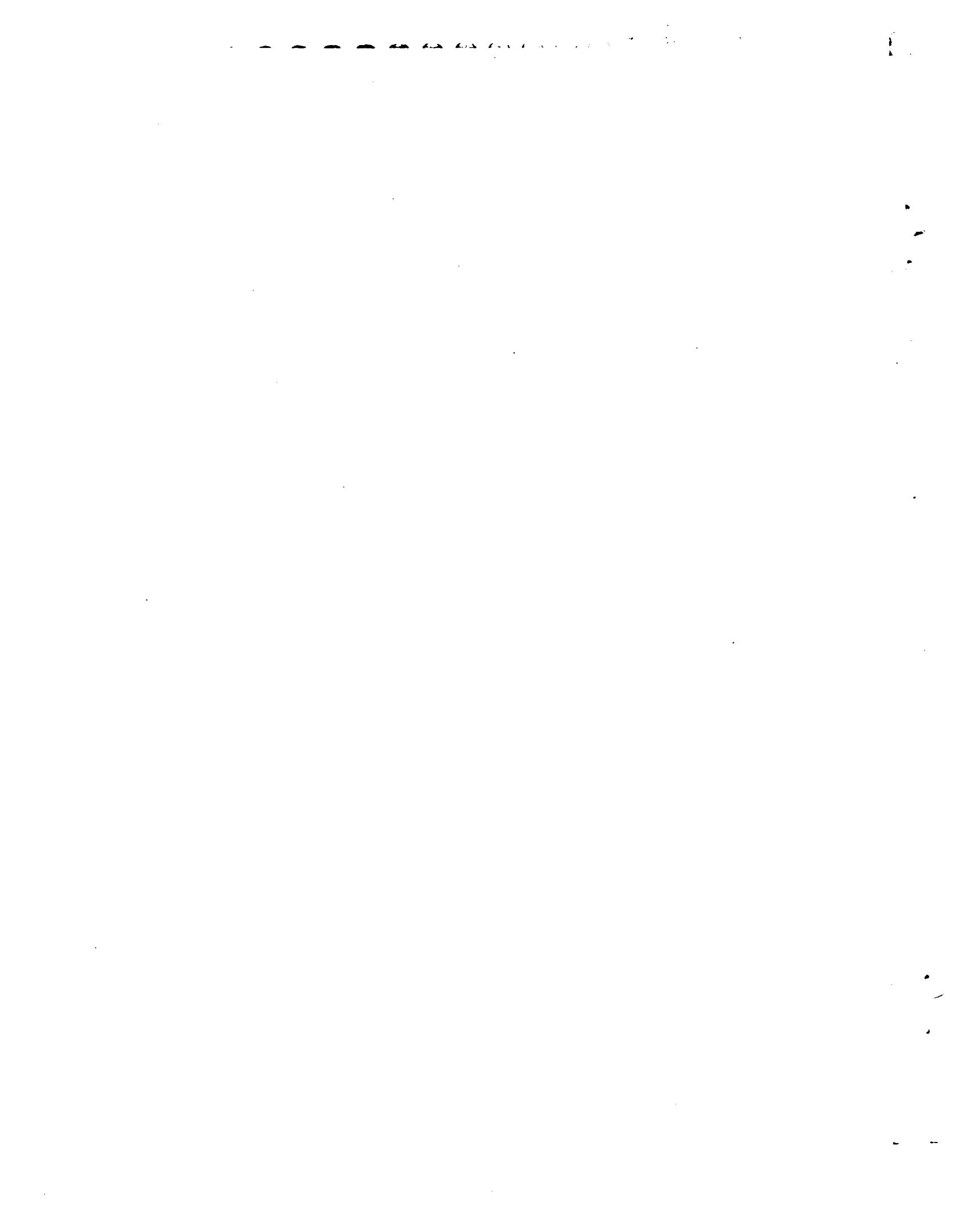
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ABSTRACT

This report has been prepared as a part of the Agreement on Research Participation and Technical Exchange under the Code Assessment and Maintenance Program.

The data collected by Kalinin NPP Unit-1 Data Acquisition System and In-Vessel Monitoring System during stop of feedwater supply to the SG-4 transient have been analyzed by using the RELAP5/MOD3.2 and RELAP5/MOD3.2.2Beta codes. Kalinin NPP-1 is a Russian designed four loop pressurized water reactor (VVER-1000, project V-338) rated at 1000 MWe.

RELAP5 code calculated results were compared with plant data. Sensitivity studies were carried out to investigate the effects of modeling on major thermal-hydraulic parameters and to examine a new heat transfer model for horizontal tube bundles.

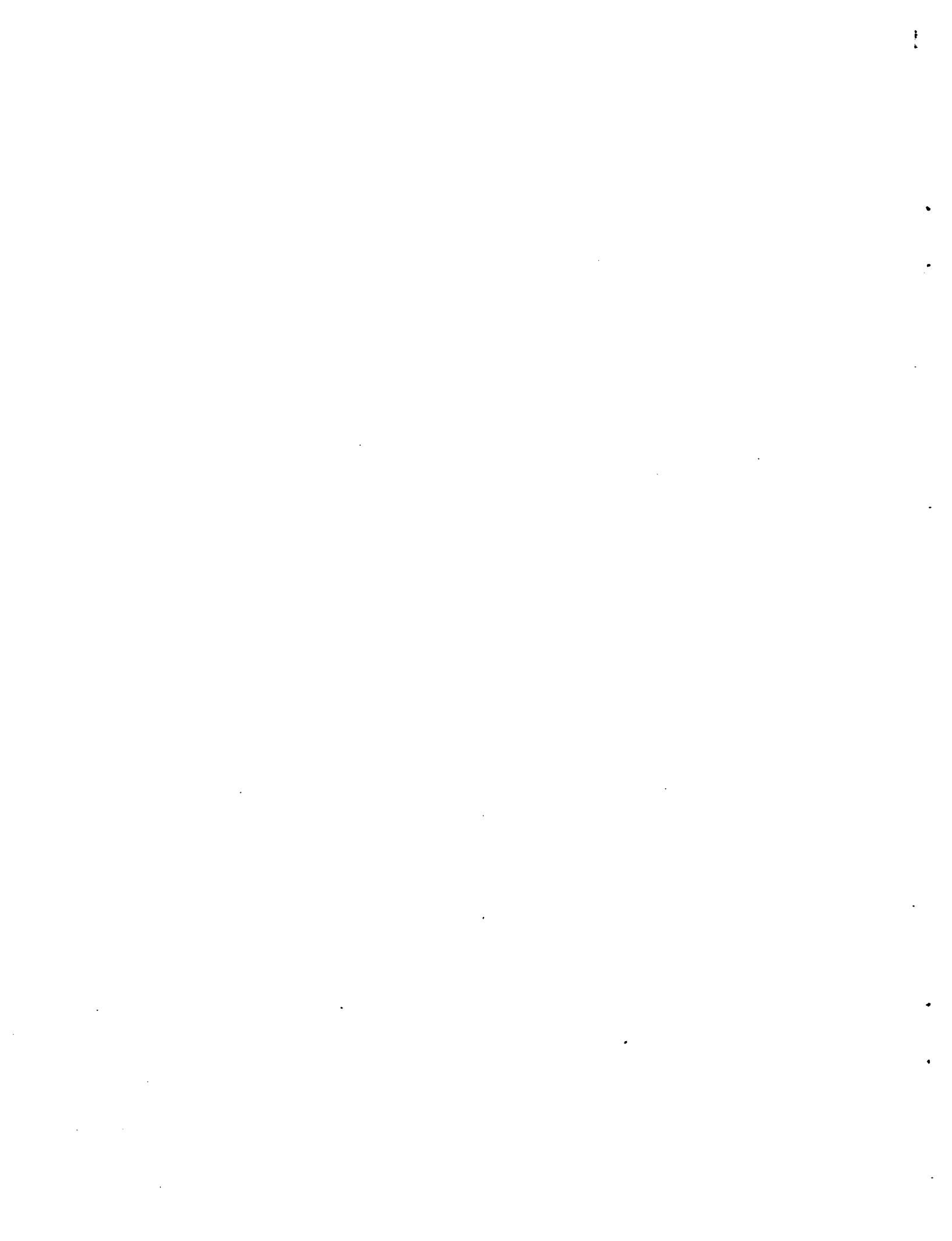


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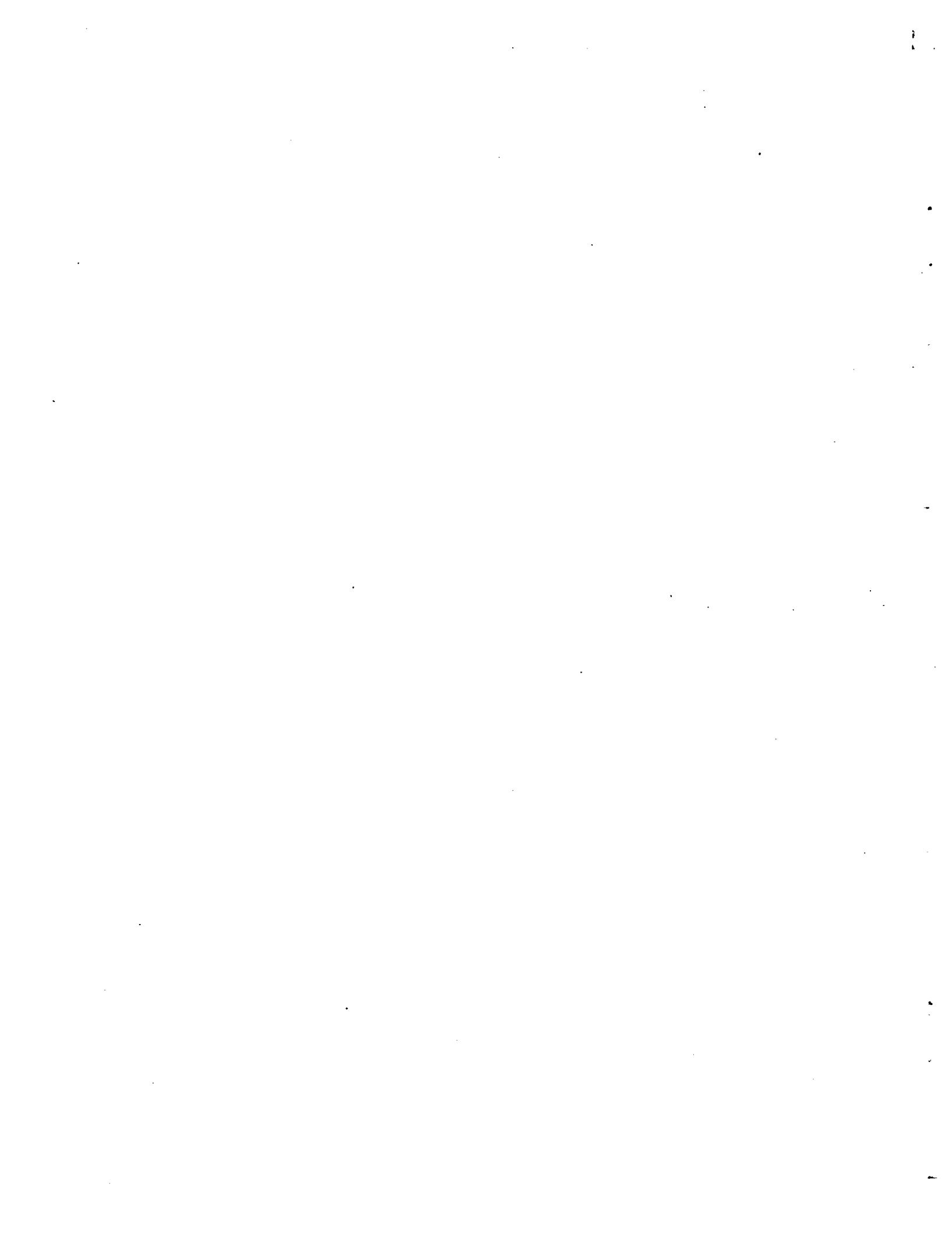
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EXECUTIVE SUMMARY

This report has been prepared as a part of the Agreement on Research Participation and Technical Exchange under the Code Assessment and Maintenance Program.

On July 1996 at the Unit-1 of Kalinin NPP (VVER-1000/V-338) the break of the check valve occurs in the steam generator No 4 feedwater supply pipeline, that initiated the transient with sharp decreasing of the feedwater to the steam generator.

In the present report the data collected by Kalinin NPP Data Acquisition System and In-Vessel Monitoring System were used to assess RELAP5/MOD3.2 code capabilities to simulate reactor unit with VVER-type reactor behavior during transient with stop of feedwater supply.

The model has been developed from Kalinin NPP plant drawing and documentation. Principal characteristics of the model include: reactor vessel, four circulation loops, pressurizer, four steam generators with steam lines, main steam header, control and trips also were modeled.

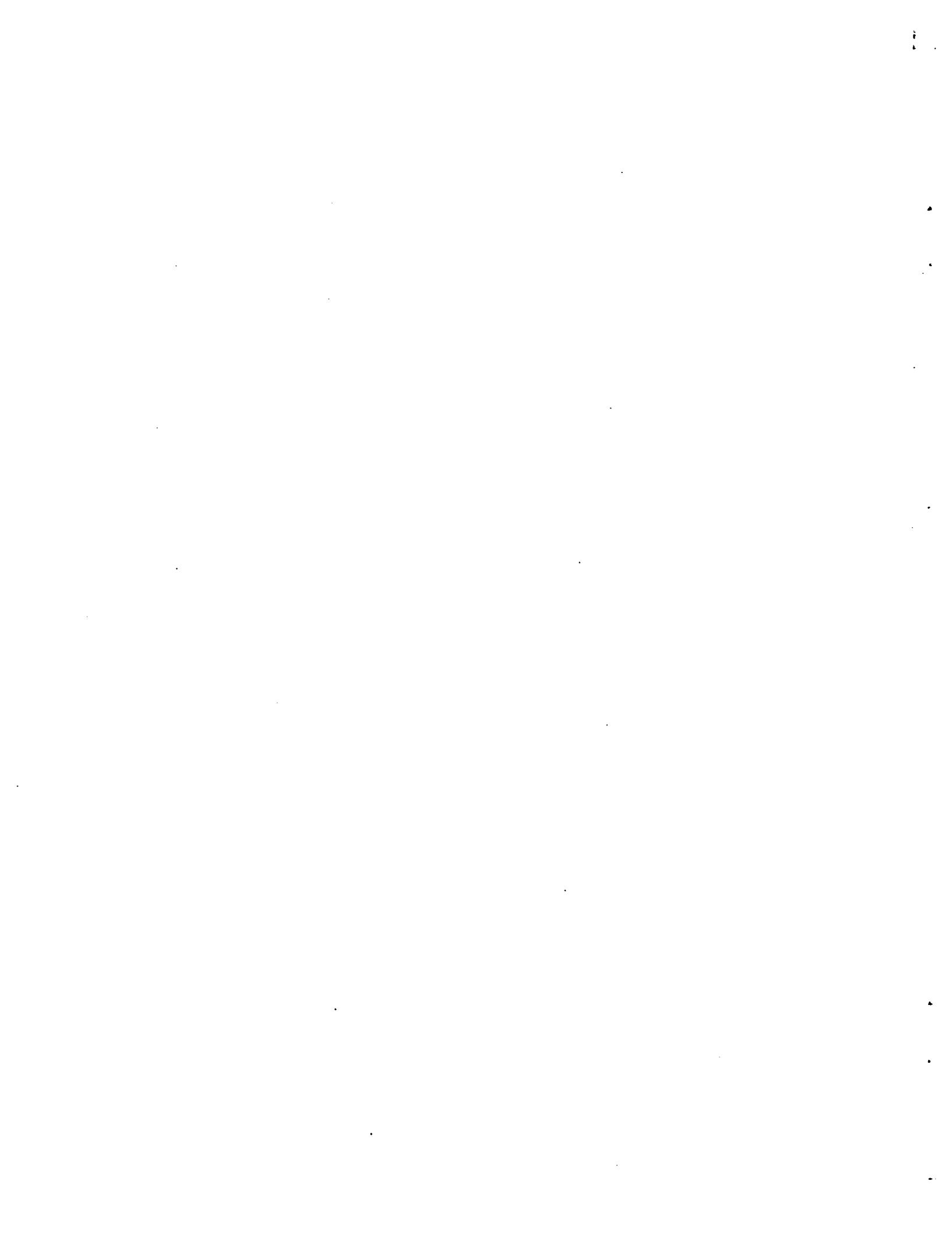
A point kinetic option was selected for core neutronic feedback, as considered adequate enough for this kind of transient. To get the reactivity coefficients BIPR-7 code was applied.

The comparison of calculated and measured data showed, that RELAP5/MOD3.2 code well describes main parameters in primary and secondary circuits, such as: pressure and pressure drops, coolant temperatures, collapsed water levels in a pressurizer and steam generators. Divergence between the calculated and measured data did not exceed limits of measurement accuracy for the most parameters of the transient.

The sensitivity study was carried out for estimating a heat transfer model in the RELAP5/MOD3.2 code. For the additional calculation boundary geometry for horizontal tube bundles (option 134) was applied. The sensitivity study showed that the heat transfer coefficients at the outer surface of the SG tubes for option 134 approximately is 1.54÷2.52 times larger than for the option 101. A choice between options 101 and 134 in simulation the tube bundles heat transfer practically does not influence the main parameters behaviour.

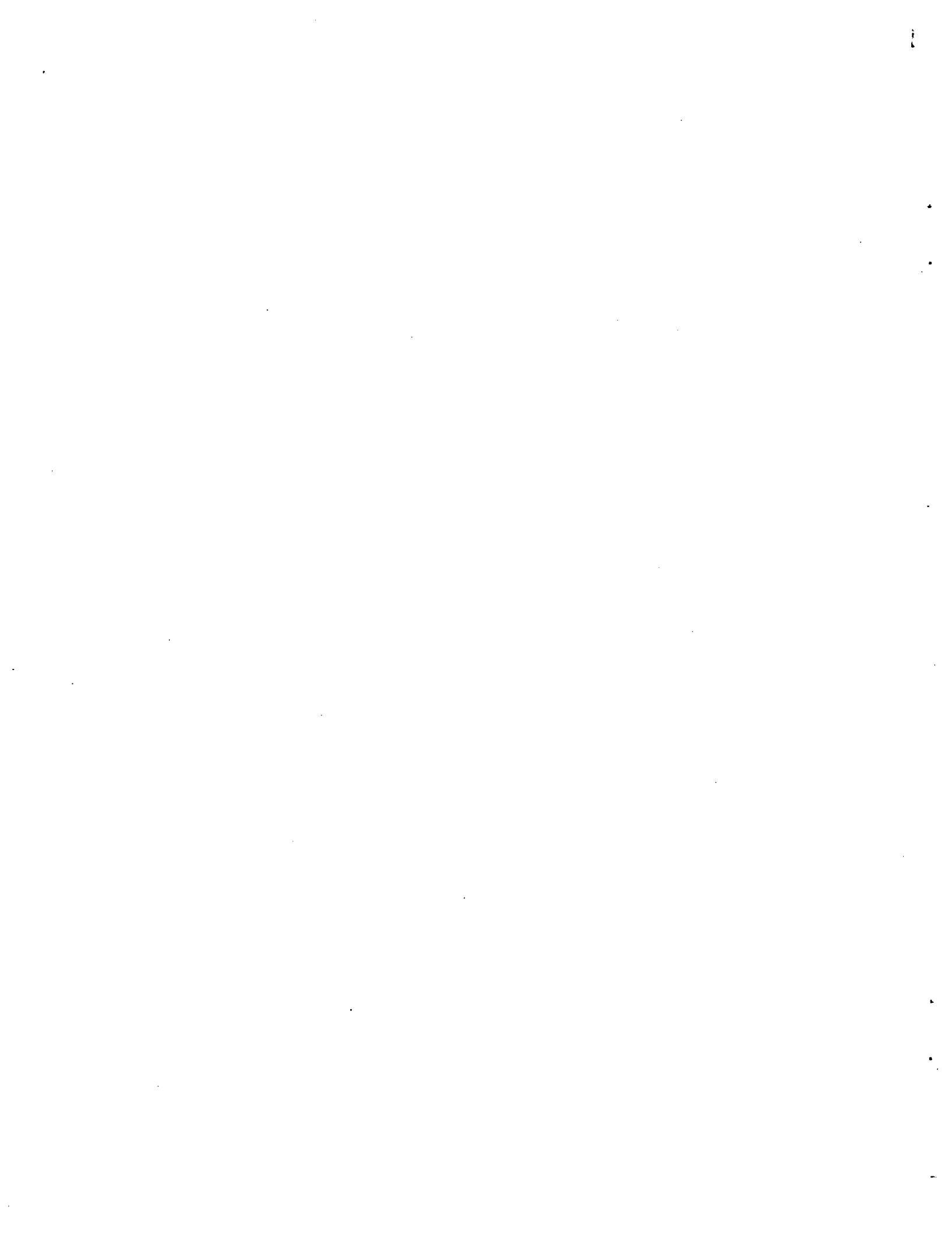
RELAPS/MOD3.2Beta calculations were performed to estimate differences in simulating considered transient by two code versions: MOD3.2 and MOD3.2.2Beta.

Analysis of the simulation results for two RELAP5 code versions showed that for the same input deck, the practically identical results with MOD3.2.2Beta and MOD3.2 were obtained.



NOMENCLATURE

AKNP – Neutron Flux Control Systems;
ARM – Automatic Reactor Power Regulator;
BRU-A – Fast Acting Relief Device Dump Steam to the Atmosphere;
BRU-K – Fast Acting Relief Device Dump Steam to the Condenser;
DAS – Data Acquisition System;
ECCS – Emergency Core Cooling System;
EGSR – Turbine Power Electric-Hydraulic Regulator;
KaNPP – Kalinin NPP;
HT – Heat Transfer Coefficient;
MCP – Main Circulation Pump;
MFR – Main Feedwater Regulator;
MSH – Main Steam Header;
MSIV – Main Steam Isolated Valve;
OR SUZ – Emergency Protection System;
PTU – Protection Tubes Unit;
RCS – Reactor Coolant System;
ROM – Reactor Power Limitation Regulator;
PRZ – Pressurizer;
RU – Reactor Unit;
RV – Reactor Vessel;
SG – Steam Generator;
SF – Safety Valve;
SPS - Submerged Perforated Sheet;
SSFR - Stop - Start-up Feedwater Regulator;
FIV – Fast Acting Isolated Valve;
TPN – Turbo-Feedwater Pump;
 CL_i – Cold Leg of Loop No i;
 HL_i – Hot Leg of Loop No i;
 SG_i – Steam Generator of Loop No i.



1 INTRODUCTION

Experimental or transient data obtained at operating NPP are base for assessment of computer codes applied for substation of the power plant operation and reliability of equipment.

One of the most important parameters to be controlled at Russian designed NPP with VVER type reactors is a water level position in steam generators. When it exceeds the maximum permitted value, humidity of vapor entering turbine will be increased. If the water level will decrease heat exchange will be degraded.

In July 1996 at Unit-1 Kalinin NPP occurred the activation of the 1st kind emergency protection caused by decreasing of the steam generator No 4 water level during unit operation with 11th fuel cycle. The feedwater flowrate to the SG sharply decreased caused by the failure of the check valve in the SG feedwater supply pipeline.

The plant data collected at July 07 1996 by plant Data Acquisition and In-Vessel Monitoring Systems [1] were used at analyses performed as one of the stages of RELAP5/MOD3.2 code verification.

The main goals of this analysis are the RELAP5/MOD3.2 code assessment for the heat transfer removal accidents on the NPP with VVER-1000 reactors caused by stop of feedwater supply.

In the comparative analysis of the calculated and plant data the following parameters are considered:

Primary circuit parameters:

- Reactor power,
- Primary circuit pressure,
- Reactor vessel inlet/outlet coolant temperature,
- Main circulation pumps head,
- Reactor vessel pressure drop,
- Steam generators pressure drop,
- Pressurizer collapsed water level.

Secondary circuit parameters:

- Steam generators pressure,
- Steam generators collapsed water level,

- Feedwater mass flowrate,
- Feedwater temperature.

A brief description of the Kalinin NPP is provided in Chapter 2.

Description of transient is presented in Chapter 3.

An input deck developed to simulate this transient is described in Chapter 4.

Chapter 5 describes RELAP5/MOD3.2 code assessment against transient data on stop of feedwater supply to the SG-4 during Kalinin NPP Unit-1 operation at nominal conditions.

Sensitivity study for estimating a HT models for horizontal tube bundles is given in Chapter 6.

A brief description of the RELAP5/MOD3.2.2Beta calculation results is provided in Chapter 7.

Chapter 8 shows the run statistics.

Conclusions are presented in Chapter 9.

APPENDIX-A – Base case results.

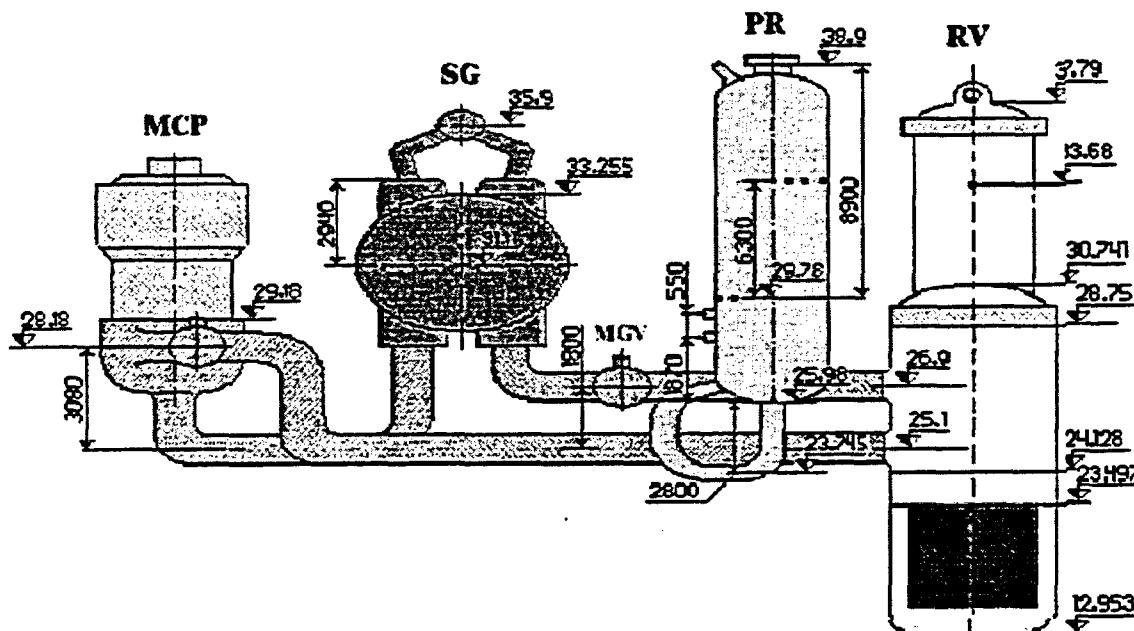
APPENDIX-B – Sensitivity study results.

APPENDIX-C – Results of RELAP5/MOD3.2.2Beta calculations.

APPENDIX-D – Input deck.

2 KALININ NPP DESCRIPTION

This section provides a brief description of the power plant and principal systems relevant to understand the examined transient NPP with VVER-1000 type reactor. The substantial systems associated with the event are the reactor coolant system, steam and feedwater lines, emergency protection systems (AZ-1), automatic reactor power regulator (ARM), reactor power limitation regulator (ROM) and electric-hydraulic regulator of the turbine power (EGSR).



Unit-1 of Kalinin NPP is the Russian design water pressurized reactor VVER-1000 (project V-338) rated at 1000 MWe. The general design features of VVER-1000/V-338 are similar to the standard VVER-1000/V-320, excepted of the main circulation loops configuration [2,3].

Each primary loop of project V-338 is equipped with main gate valves on the cold and hot legs. General view a reactor coolant system of Kalinin NPP is shown in Figure 2.1.

The main VVER-1000/V-338 reactor parameters are listed below:

Thermal power	- 3000 MW,
Coolant Pressure	- 15.7 MPa,
Circulation loops number	- 4,
Coolant flow through reactor	- 84800 m³/h,
Coolant temperature inlet	- 289.7 C,
Coolant temperature outlet	- 320.0 C.

2.1 Primary side

Primary side consists of reactor vessel, four circulation loops, pressurizer and four hydroaccumulators.

Unlike, standard VVER-1000 (project V-320), hot legs and main circulation pumps are located approximately at the same elevation, the hot and cold legs have the main gate valves, loop seal is shorter. The main equipment of reactor unit (RV, MCP, SG, PR) are same type as project V-320.

2.1.1 Reactor Vessel

The reactor vessel is a cylindrical high pressure container where the fuel assemblies and vessel internal equipment are situated.

There are eight nozzles (DN=850 mm) in two levels (four nozzles at each level) in the reactor vessel. The nozzles are connected with the four primary circuit's loops.

Each level has two nozzles that are connected with hydroaccumulators of Emergency Core Cooling System (ECCS).

Main specifications of reactor vessel are shown in the Table 2.1.

Table 2.1 Reactor vessel main parameters

No	Parameter	Value
1.	Length, m	10.88
2.	Diameter, external on the flange, mm	4570
3.	Diameter, external on the cylindrical part, mm	4535
4.	Maximum dimension on the branch pipe section, mm	5280
5.	Thickness of the cladding layer, mm	7
6.	Reactor vessel weight, t	304
7.	Reactor vessel material	15ХНМФА

Volume and mass of the major reactor vessel components are presented in the Table 2.2.

Reactor consist of the following equipment: reactor pressure vessel, internal core barrel and baffle, protective tube unit, upper block, drives of control rods, trains of neutron measurement, core etc. Axial cross section of the reactor vessel with the in-vessel components are presented on Figure 2.2.

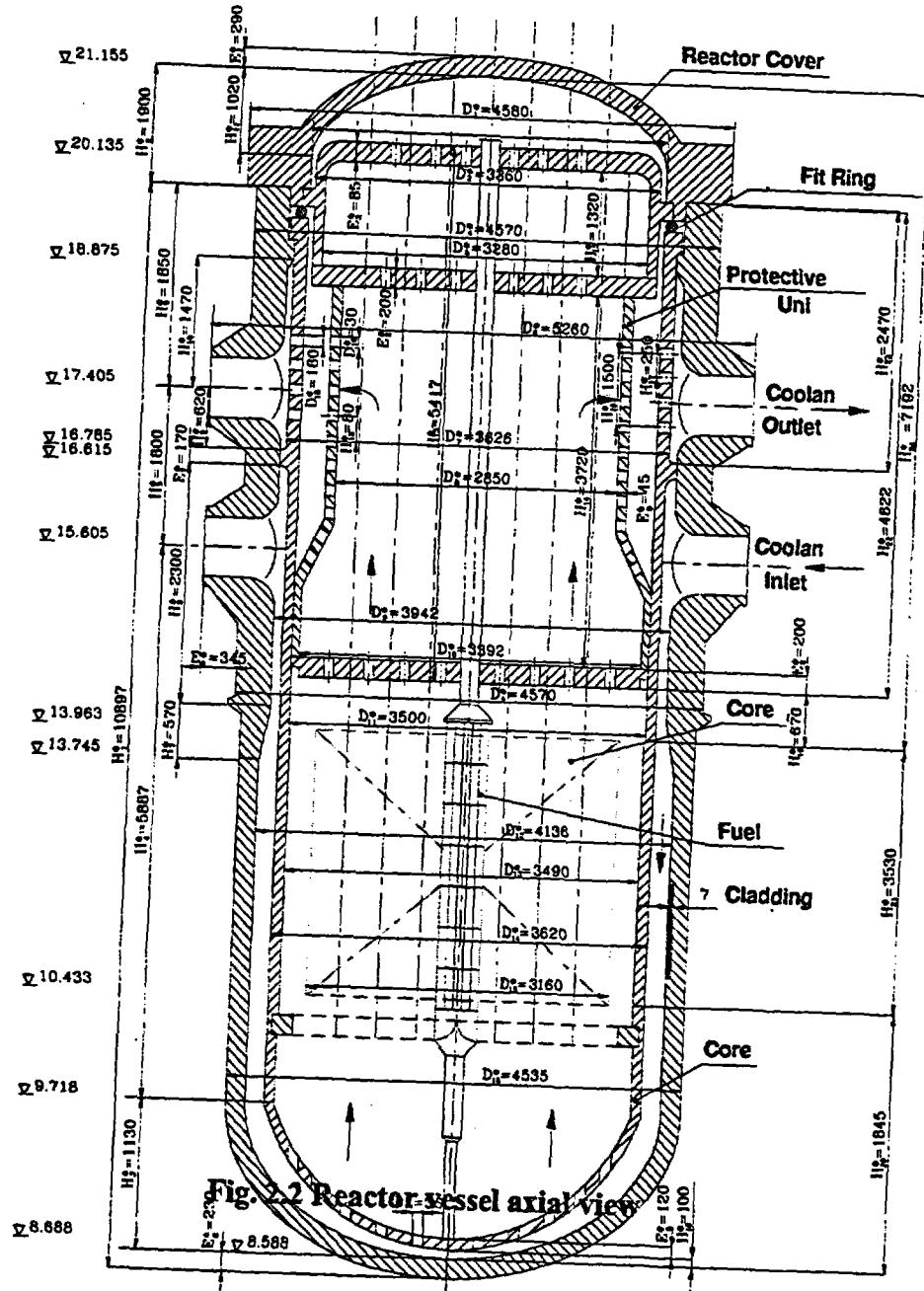


Table 2.2 Reactor vessel volumes and mass

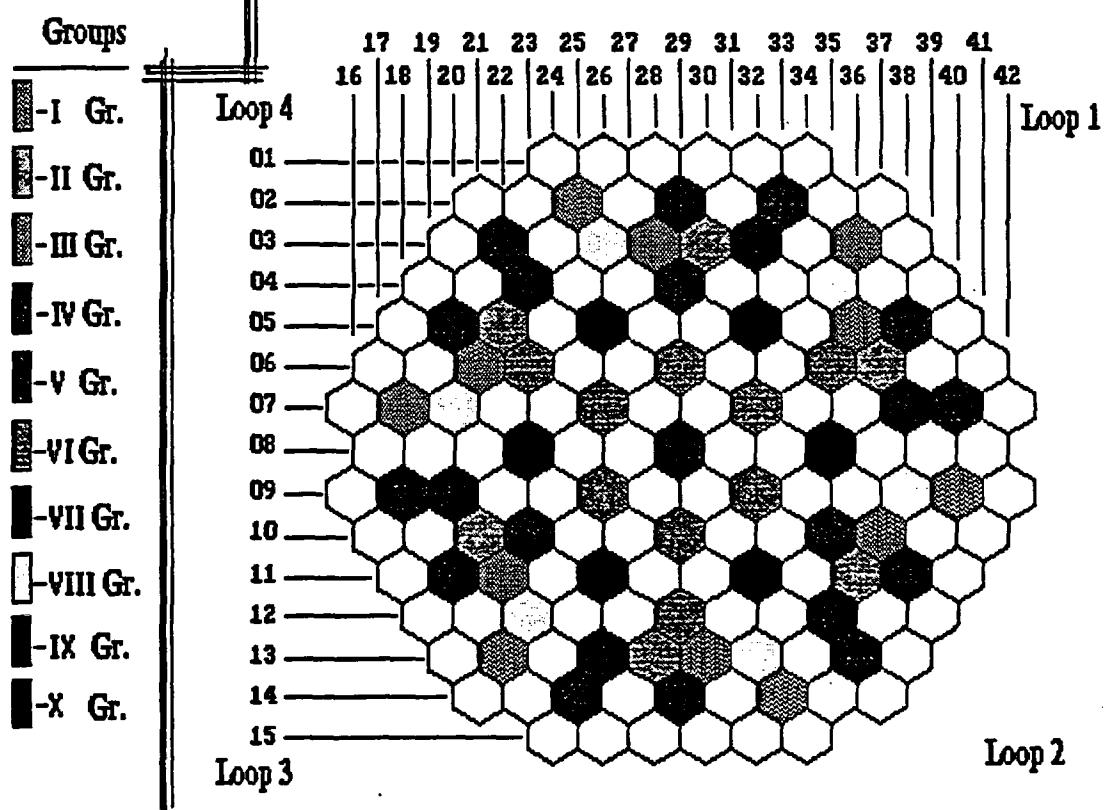
Nº	Parameter	Value
1.	Reactor vessel total volume, m ³	110
2.	Upper plenum volume, m ³	38.0
3.	Downcomer and lower plenum volume, m ³	36.0
4.	Core volume, m ³	13.7
5.	Protective tubes volume, m ³	5.43
6.	Measurement units volume, m ³	2.3
7.	Upper head volume, m ³	20.0
8.	Core heat transfer surface, m ²	5130
9.	Mass of fuel in the core, kg	80100
10.	Mass of cladding in the core, kg	22630

2.1.2 Core

Core of the VVER-1000/V-338 consists of 163 hexagonal fuel assemblies (Figure 2.3). Each of fuel assembly consists of 312 fuel rods with fuel pellets of uranium dioxide, central tube and 18 guide tubes for absorber of control rods. Fuel pellets have central axial hole. Material of fuel rod cladding is Zr1%Nb alloy. Stainless steel grid spacers are located at every 255 mm along the core height.

Fuel assemblies of the VVER-1000/V-338 differ from that VVER-440. Opposite to VVER-440 fuel assemblies of VVER-1000 have no shroud. VVER-1000 fuel assembly has larger size, more fuel and control rods of different design. There are 61 assemblies of control rods in the core. Each assembly includes 18 absorber elements. Absorber material is B₄C. Control rod assemblies are combined into 10 groups one of which is the operational group (group No 10). This group of control rods is partially immersed into the core during operation.

Control Rods Arrangement



2.1.3 Primary loops

Each RCS loop (Figure 2.1) includes a horizontal steam generator, a main circulation pump, hot and cold legs, two main gate valves. Four primary loops have a common flow path through reactor vessel, but otherwise they are independent in operation.

Main circulation pump is a vertical one-stage pump with the following main parameters:

Type	-	195M;
Capacity	-	20000 m ³ /h;
Head	-	6.75 ^{± 0.25} kg/cm ² ;
Suction side pressure	-	15.3 MPa;
Primary circuit coolant temperature	-	300 C.

Main circulation pump is capable to provide special law of flow decrease at accident with loss of off-site power. The MCP main characteristics are shown in the Table 2.3.

Table 2.3 Main circulation pump characteristics

No	Parameter	Value
1.	Power, kW	8000
2.	Nominal speed, rpm	1000
3.	Loss coefficient of stopped pump, relative to the loop velocity	
	Positive flow direction	27.0
	Reverse flow direction	32.7
4.	Nominal torque, Nm	
	Hot water flow	47500
	Cold water flow	64800
5.	Internal rotor torque, Nm	73600

The characteristics of main circulation legs are presented in the Table 2.4.

Table 2.4 Primary loops characteristics

No	Parameter	Value
Hot leg		
1.	Length from reactor nozzle, m	16.94
2.	Inner diameter, mm	850
3.	Outer diameter, mm	990
4.	Length from reactor nozzle to the main gate valve, m	6.82
5.	Length from reactor nozzle to the pressurizer surge line, m	3.81
6.	Volume, m ³	9.61
Cold leg		
1.	Length, m	28.72
2.	Inner diameter, mm	850
3.	Outer diameter, mm	990
4.	Length from MCP axis to the main gate valve, m	4.215
5.	Volume, m ³	16.3

2.1.4 Pressurizer

A pressurizer is connected to the hot leg of the loop No 4 by a surge line. The surge line length is 18 m. Pressurizer spray line is connected to the cold leg of the loop No 1. Spray can be also performed via make-up pipeline. A set of heaters is installed in pressurizer. The heaters are intended to keep pressure in case of its decrease. The steam dome of the pressurizer is connected to bubble condenser by steam dump pipelines. Steam and gas is released via three safety valves or emergency gas removal system.

The main characteristics of pressurizer are shown in the Tables 2.5÷2.7.

Table 2.5 Pressurizer main characteristics

Nº	Parameter	Value
1.	Total volume, m ³	79
2.	Nominal water volume, m ³	55
3.	Total height, m	12.92
4.	Inner diameter, mm	3000
5.	Outer diameter, mm	3330
6.	Dry weight, t	191.5
7.	Number of heater blocks	28
8.	Power per heater block, kW	90
9.	Operation temperature, C	346
10.	Design pressure, MPa	17.7
11.	Operation pressure, MPa	15.7
12.	Number of pressurizer relief valves	3
13.	PORV opening/closing pressure, kg/cm ²	
	Control valve 2YP21S01	185/180
	Operational valve 2YP22S01	190/180
	Operational valve 2YP23S01	190/180
14.	PORV opening/closing time, s	1
15.	Flow rate through one PORV, t/h	180

Table 2.6 Pressurizer surge line characteristics

No.	Parameter	Displacement	Length, m	Elevation change, m
1.	Hot leg connection nozzle	-45°	0.62	-0.74
2.	Direct part	-45°	0.97	-0.69
3.	Bend part	45°	1.335	-1.21
4.	Vertical part	-90°	1.433	-1.433
5.	Bend part (bend radius R = 1.7 m)	90°	2.67	-1.7
6.	Horizontal part	0°	0.3	0.0
7.	Bend part (bend radius R = 1.7 m)	90°	2.67	0.0
8.	Horizontal part	0°	1.325	0.0
9.	Bend part (bend radius R = 1.7 m)	90°	2.67	0.0
10.	Horizontal part	0°	1.462	0.0
11.	Bend part (bend radius R = 1.7 m)	90°	2.67	1.7
12.	Vertical part to the PRZ nozzle	90°	0.15	0.15
Total			18.275	-3.923

Table 2.7 Pressurizer heaters characteristics

Group №	Nomenclature	Power, kW	Pressure, kg/cm ²	
			Switch On	Switch Off
1	1DV11VD1	90	158.5	161
	DD09	180		
2	1DV11V16	90	157	159.5
	DD10	180		
3	DD01	180	155	158
	DD02	180		
	DD05	180		
	DD06	180		
4	DD03	180	153	157
	DD04	180		
	DD07	180		
	DD08	180		

2.2 Secondary Side

Kalinin NPP secondary circuit includes feedwater system, steam generators, steam lines, turbine generator and condenser system.

2.2.1 Steam Generator PGV-1000

Kalinin NPP steam generators are of horizontal type of series PGV-1000.

Steam generator is designed for heat removal from primary coolant and for generation of dry saturated steam. Steam generator ensures primary circuit cooldown to prescribed temperatures in all design basis regimes. Construction of primary circuit together with steam generator provides primary circuit cooldown.

Steam Generator PGV-1000 is a vessel heat exchanger with the horizontal tube bundles submerged in a water volume and with the separating devices arranged in a steam volume. The vessel is a horizontal cylinder with elliptical faces having an inner diameter of 4 m and length of 11.8 m (Figures 2.4+2.6). The thickness of the vessel wall is 120 mm at the ends, 145 mm at the central part and 105 mm at the other. The vessel is covered outside with thermal insulation. The heat exchange area is composed of 11000 U-shaped tubes of diameter 16x1.5 mm. The tubes are collected in staggered bundles (Figure 2.5). The tube ends are connected to vertical inlet ("hot") and outlet ("cold") primary collectors. The upper tube row is located at 2190 mm above SG bottom.

The collectors have an inner diameter $D = 834$ mm and wall thickness 168 mm in their perforated zone. The submerged perforated sheet is arranged 250 mm above the top row of tube bundles to decrease kinetic energy of steam-water mixture and equalize steam loads at evaporation surface. Feedwater is injected above "hot" side of tubes through distributing nozzles (Figure 2.4). Separating is of gravitational type with subsequent draining by a louver separator mounted in the steam dome. The separated liquid is moved down below the mixture level.

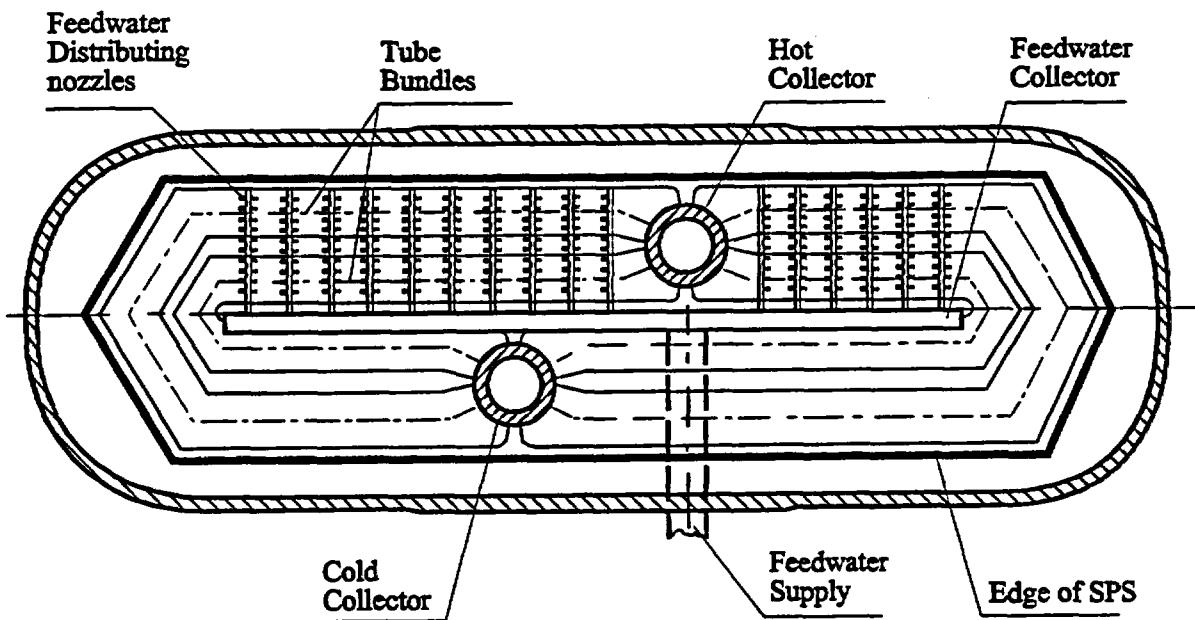


Fig. 2.4 PGV-1000: Top View

Cross section for tube bundle of the PGV-1000 is shown in Figure 2.5

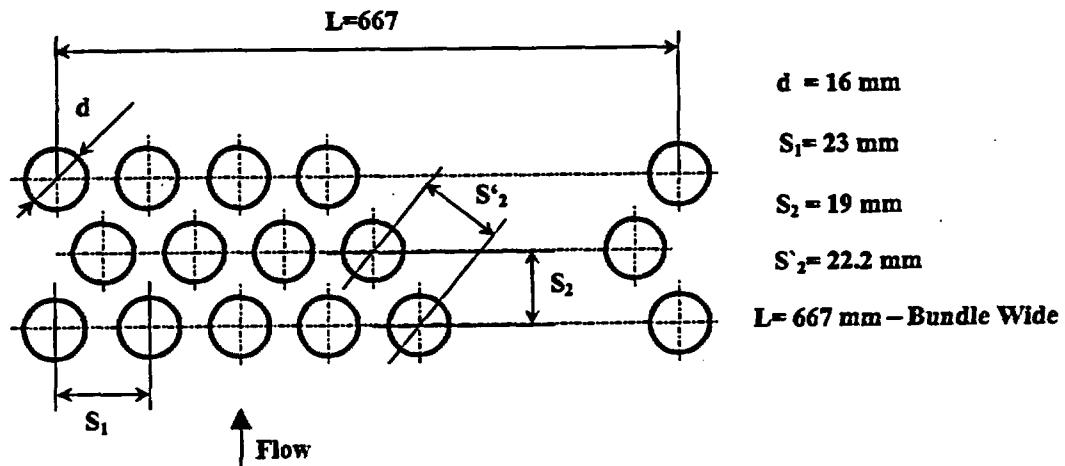


Fig. 2.5 Geometry of tube bundle

As follows from PGV-1000 design practice a flow area of the horizontal tube bundle is defined as:

$$F_b = F \frac{S_1 - d}{S_1}$$

Where:

F_b – effective flow area of a tube bundle;

F – total area of the tube bundle, derived from its width and length.

Form loss coefficient of a tube bundle is defined as:

$$\xi_b = \xi_r (Z+1),$$

where:

ξ_r – form loss coefficient of one tube row;

Z – number of tubes in the depth of a bundle.

For the central bundle $Z = 110$, for the side bundle $Z = 88$; in diverse estimates based on experimental data ξ_r varies in a range of 0.15 to 0.40.

Hydraulic diameter of the bundle is 17.4 mm.

Heat exchange tubes and most in-vessel structures of SG are made of stainless steel 08X18H10T. Collectors and SG vessel are made of steel 10ГН2МФА.

Cross section of PGV-1000 in vicinity of "hot" collector is presented in Figure 2.6.

Main design characteristics are presented in Tables 2.8÷2.9 and Figure 2.7.

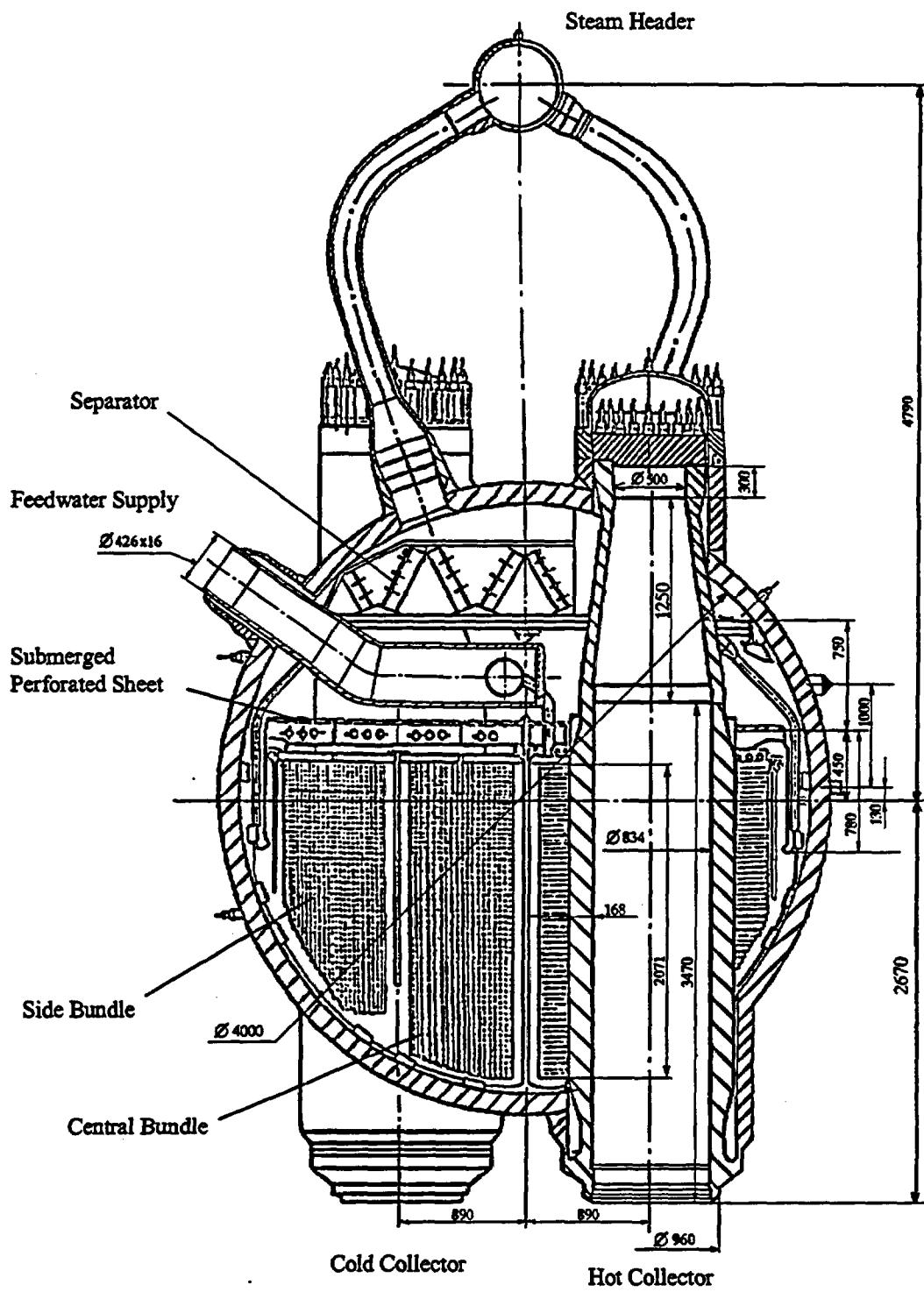


Fig. 2.6 PGV-1000: Cross view

Table 2.8 Main SG PGV-1000 parameters (design) at the nominal operation mode.

Parameter	Value
Thermal power, MW	750
Steam pressure, MPa	6.3
Steam capacity, kg/s	408
Averaged steam velocity at evaporation surface, m/s	0.38
Steam humidity at the SG outlet, %	≤0.2
Water collapsed level (at downcomer part, related to the SG bottom), m	2.25
Water mixture level (related to the SG bottom), m	2.55
Feedwater temperature, K	493
Primary coolant pressure at the SG inlet, MPa	15.69
Primary coolant temperature, K: - inlet to SG - outlet from SG	593 563
Primary coolant flow rate, m ³ /s	5.89
Primary coolant velocity in tubes, m/s	4.2
Pressure difference at SG primary side, MPa	0.15
Total heat exchange area, m ²	6115
Specific heat flux, kW/m ² : - average - maximal	123 227
Average coefficient of heat transmission, kW/(m ² K): - with account of fouling - for clean surface	5.4 6
Mean logarithmic temperature difference, K	24.7
Temperature of the SG vessel wall, K	548

Table 2.9 Secondary side volume and heat transfer surface of PGV-1000

Elevation, m	Heat transfer surface, m ²	Secondary Side volume, m ³
0.0	0.00	0.53
0.2	10.23	2.18
0.4	446	5.90
0.6	877	10.76
0.8	1385	15.80
1.0	1673	18.50
1.2	2627	28.00
1.4	3342.5	34.40
1.6	4057.5	42.00
1.8	4772.5	47.80
2.0	5487.5	55.16
2.19	6115	62.80
2.5	-	77.63
2.6	-	82.50
3.0	-	100.50
3.5	-	119.90
4.0	-	127.00

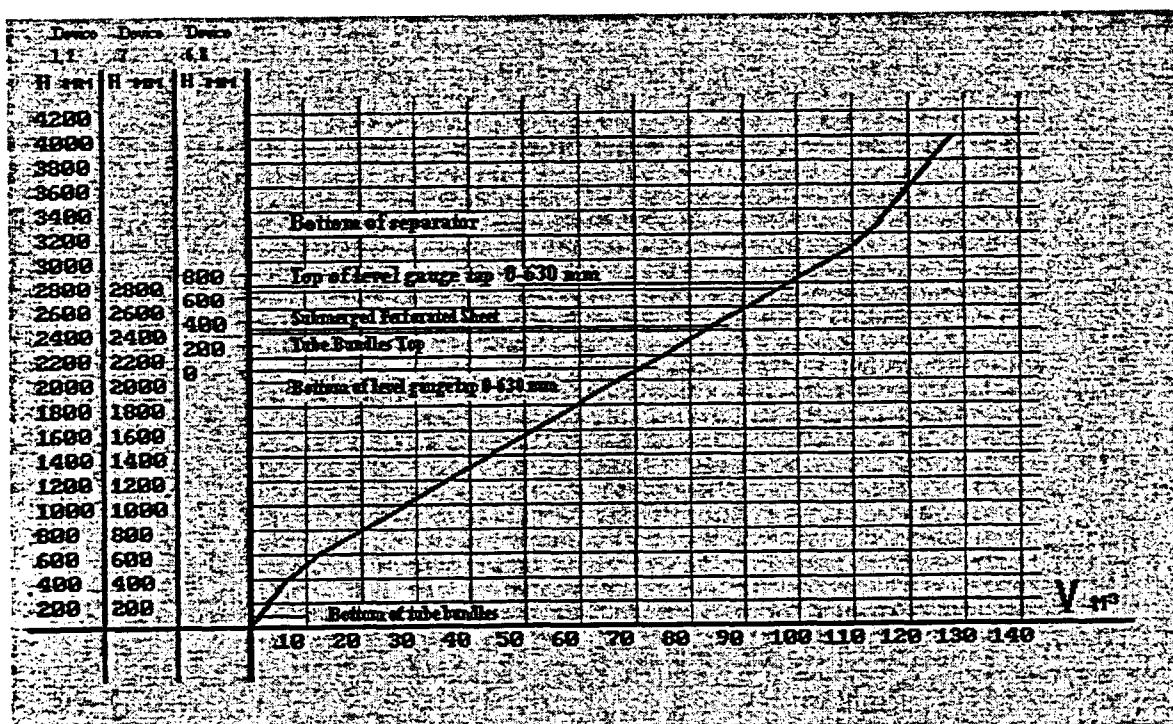


Fig. 2.7 KaNPP-1 SG water level nomogram

2.3 Monitoring, Control and Protection System

Kalinin NPP Control and Monitoring System include the following main controllers:

- ARM – Automatic Reactor Power Regulator;
- ROM - Reactor Power Limitation Regulator;
- Primary circuit pressure controller;
- PRZ water level controller;
- SG water level controllers.

ARM, ROM and SG water level controllers are briefly described herein.

Automatic reactor power regulator (ARM-5C) include two regulators:

- Regulator of thermal-hydraulic parameters;
- Fission reactor power regulator.

Influence to the 10th control rods group ARM provides steady state conditions of the following parameters:

- Reactor power, measured by AKNP (the mode "H");
- Pressure in the main steam header (the mode "T").

ARM operated together with turbine electric-hydraulic regulator (EGSR).

Influence to the turbine control valve EGSR provides a stable level of the following parameters:

- Turbine-generator capacity (the mode "RM");
- Pressure in the main steam header (the mode "RD1")

Reactor power limitation regulator (ROM-2M) decrease the reactor power to the given set point in the following cases:

- Stop one of four MCP – to 67% of power current value;
- Stop two opposite MCP – to 50% of power current value;
- Stop two neighboring MCP – to 40% of power current value;
- Stop one of two TPN – to 50% of power current value;
- Stop two of two TPN – to 8% of nominal power;

- Closing two of four FIV – to 40% of nominal power.

Power decreasing due to subsequent insertion (one by one) the 10th, 9th, 8th etc control rods groups with operational speed of 20 mm/s.

An algorithm of control rods groups insertion in the core provides the start of the next group moving, when the previous one gets the position 20% of the whole core height of core bottom.

2.3.1 Steam Generator Feedwater Control System

The SG feedwater control system is intended for maintaining a water level in SG within permitted range under steady state and transient conditions by means of changing a feedwater flow rate. Each steam generator has two types of water level control: main (RL71C02, RL72C02, RL73C02, RL74C02) and stop - start-up (RL71C04, RL72C04, RL73C04, RL74C04) feedwater regulators.

Stop - Start-up feedwater regulators (SSFR) should realize SG water level maintaining with accuracy ± 50 mm in stop-start-up modes of the unit, and at the main feedwater regulator switching off.

In the operating mode SSFR should support the sum of the following signals:

$$E_{SFR} = a_1 * L_{sp} - a_2 * m - a_3 * L_i,$$

where:

m – valve RL71C04 stem position,

L_i – SG_i water level,

L_{sp} – set point value of SG water level,

a_i – weight factors.

Main feedwater regulator (MFR) should realize SG water level maintaining with accuracy ± 50 mm.

In the operating mode MFR should support the sum of the following signals:

$$E_{MFR} = a_1 * L_{sp} - [a_2 * L_i - a_3 * G_{sti} + a_4 * G_{Bi} + a_5 * (dP_{MSH} / dt) + a_6 * (dL_i / dt)],$$

where:

G_{sti} – SG_i steam flow rate,

P_{MSH} – main steam header pressure,

L_i – SG_i water level,

L_{sp} – set point value of SG water level,
 $a_6 * (dL_i / dt)$ – is formed with dead zone - $\pm 1\%$,
 a_i – weight factors.

2.4 Plant Diagnostic Uncertainty Bands

Measurement of a collapsed water level in SG is measured by a hydrostatic method with use of static pressure taps, differential manometers and secondary registering instruments. Two types of level gauges are used: one with a base length, i.e. with a distance between taps is 4000 mm (level gauges 1, 2) and another with base length 630 mm (level gauges 4, 6, 7, 8). Two level gauges with a 4000 mm base take a collapsed level relative to the SG vessel bottom. Four level gauges with a 630 mm base length are staggered near the top row of tube bundles. The one-chamber transducers measure level on a base of 4000 mm. The measuring device is intended to fix a level in a plus pulse line and to create the sufficient water volume being able to compensate changes of water volume in a plus chamber of the differential manometer. Measurement accuracy depends on that as exactly known average water density in the plus pulse line which is installed separately from the minus pulse line.

The two-chamber vessels are used in level meters with a base 630 mm. The vessel consists of chambers of constant and variable level. The constant level chamber is designated to keep water at temperature that is maximum close to saturation temperature in SG secondary side. For this purpose it accumulates vapor condensate trapped from SG steam dome. The two-chamber vessels allow eliminating a temperature deviation; but resulting in delay of measurement due to design and long pulsing line.

Uncertainties of the major parameters are given in the Table 2.10 [4].

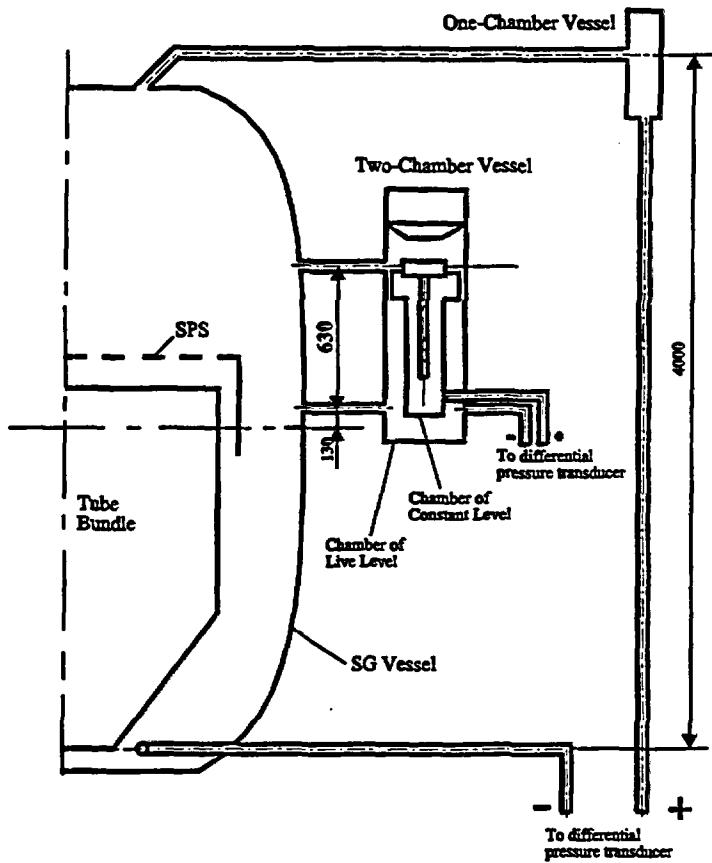


Fig. 2.8 Arrangement of SG level-meter vessels

Table 2.10 Uncertainties of measurement

Parameter	Value of uncertainty
Reactor power (thermal), %	2 ± 3
Primary circuit pressure, %	± 1.0
Pressurizer water level, %	± 1.5
Secondary side pressure, %	± 1.5
Steam generator water level, %	± 1.0
Coolant temperature, K	± 2.4

3 TRANSIENT DESCRIPTION

This description is prepared on the base of the archive data collected by DAS and In-Vessel Monitoring Systems Kalinin NPP on July 07, 1996 [1].

In this chapter there are given the initial data for plant status prior to the transient changes of the major thermal-hydraulic parameters during ten minutes after transient beginning.

3.1 Initial Plant State

Prior to the transient reactor unit was operated in the steady state at 97% of nominal power. A stationary mode of the RU has been supported by the operations of the two main power regulators: ARM had operated in the mode "T" (maintaining the reactor power), and EGSR had operated in the mode "RD1" (maintaining the pressure in the main steam header). The plant status prior to the transient is shown in Table 3.1.

Table 3.1 Plant status prior to transient

Parameter	Measured value			
Reactor power (thermal/electric), MW	2917/966			
Boron acid concentration, g/kg	0.93			
Position of the 10 ^{-th} control rods group, %	88			
Fuel cycle, effective days	194			
Primary circuit pressure (above the core), kg/cm ²	160			
Reactor vessel pressure drop, kg/cm ²	3.33			
Pressurizer level, m	8.77			
Loop parameters				
Primary Circuit		Loop No		
		1	2	3
Main circulation pump pressure drop, kg/cm ²	5.8	5.7	5.9	6.0
Coolant temperature at reactor vessel inlet, C	286.0	286.5	287.3	286.3
Coolant temperature at reactor vessel outlet, C	315.9	313.1	314.4	315.1
Reactor vessel coolant mass flowrate, m ³ /h	20289	22925	23410	21599
SG pressure drop, kg/cm ²	1.49	1.54	1.50	1.59
Secondary Side		Loop No		
		1	2	3
Feedwater temperature, C	164.1	163.1	163.5	163.9
Feedwater flowrate, t/h	1244	1242	1296	1276
SG steam pressure, kg/cm ²	60.1	59.8	60.1	59.8
SG collapsed water level, mm	2224	2206	2273	2297

3.2 Sequence of Events

The sharp decreasing of the feedwater flowrate to the SG-4 was caused by the failure of the feedwater pipeline check valve. This moment is assumed to be the start of the transient.

A transient has been defined by the operation of the following regulators: ARM, EGSR, ROM. After check valve failure a sharp decreasing of the feedwater flowrate to the SG-4 occurred. Eight seconds later the water level in the SG-4 begins to decrease and at $\tau = 45$ sec, the set point for MCP-4 switch-off was reached.

ARM stops its management of the reactor power after switching-off MCP-4. ROM was moving the

10th control rods group with the working speed 20 mm/s during 8 s (of position 88% to position 83.5% counted from the core bottom). After that an activation of the 1st kind emergency protection has happened.

Due to the failure of the interlocking that was not activated after MCP-4 switching-off, the water level in the SG-4 decreased to 1600 mm and AZ-1 was activated.

Timing of events during the transient is presented in the Table 3.2 [1].

Table 3.2 Sequence of events

Event	Time, s
SG-4 feedwater pipelines check valve failure	0.0
Sharp decreasing SG-4 water level	8.00
Main SG-4 feed water regulator is transmitted to the remote control mode and is full (100%) opened	32.00
MCP-4 switching-off due to the signal "A decrease of the water level in the SG-4"	45.00
Activation of the ROM due to the signal "Switch-off MCP-4"	46.00
Activation of the AZ-1 due to the signal "The water level in the SG-4 reached 1600 mm"	54.00
Switching-on emergency feedwater pump	68.00
Trip turbine of the Unit-1. $W_e = 0.0$ MW	76.00
Switching-off turbo-feedwater pumps	132.00

Remark: Devices consisted in the protection had shown that SG-4 water level became lower than 1750 mm the 45 seconds beginning of transient. The 1st kind emergency protection had been activated the 54 seconds by the signal "A decrease of the SG-4 water level lower than 1600 mm". Signal for the AZ-1 activation is formed in conformity with principle "2 of 3". A signal about SG

water level changing is given by the detectors located in the different points of the steam generator. Steam generator water level measured data, using in this report are taken from DAS archive. DAS data are not used as initial signals for emergency protection system.

The KANPP Data Acquisition System monitors parameters every 4 seconds. A registration of any parameters is performed by the DAS only if a parameter's deviation exceeds the established set point.

4 INPUT MODEL DESCRIPTION

The code used in analyses was RELAPS/MOD3.2.

The input deck developed for analyses is presented in Appendix D. The features of noding scheme are described herein.

The general philosophy is a compromise between precision and economy of the resources (CPU time). For the primary system, a minimum transport time (i.e. ratio of a component length to coolant velocity) of 0.0334 s was obtained for a steady state regime, when the SG hot collector is represented by six control volumes. Modeling SG is principally based on common (owner [5] and international) experience of modeling horizontal steam generators of NPP with VVER-type reactors. All external solid components were specified in the input model to account for heat release to the containment.

Kalinin NPP-1 nodalization scheme represents four loops scheme and includes the following basic components of the primary and secondary circuits:

- reactor vessel,
- four loops,
- PRZ,
- four SGs,
- steam lines,
- main steam header,
- SG safety and relief valves.

The final nodalization scheme (Figures 4.1+4.2) comprises 562 volumes, 701 junctions and 494 heat structures (with 1944 mesh points).

The noding schemes of RU basic elements, rendering the greatest influence to the transient are presented below.

Reactor vessel nodalization scheme is shown in Figure 4.1.

Reactor vessel inlet chamber (inlet nozzles included) is simulated by four identical volumes – components 5÷8. Each of these components is connected to the cold leg of the related loop. All components are connected by crossflow junctions and will create a closed loop.

The upper points of each volume are connected to the components simulating reactor vessel inlet/outlet bypass (components - 1÷4).

The lower points of each volume are connected to the upper points of first sub-volumes of components simulating downcomer.

Downcomer (components 9÷12) are connected in cross direction; they are similar to the RV inlet volumes. Each element consists of six vertical sub-volumes. The lower point of 6th sub-volume is connected to the element simulating lower plenum.

Lower part of the reactor vessel (below bottom of the baffle) is simulated by the components 9÷12. Components 18÷25, simulated the part of the lower plenum from the baffle bottom to core the heated part inlet.

Heated part of the core is divided into four parallel channel (components 26÷40), each of which includes 10 sub-volumes. Components 26÷28 simulated 41 fuel assemblies, and components 29÷40 – 40 fuel assemblies each.

Core bypass between core barrel and baffle is represented by component No 34; the control rod guide tubes and core rim are simulated by the components No 35.01 +35.06'36.

Upper plenum is simulated by the elements 45÷64. The segment located above elements 41÷44 is divided on 12 parallel channels. The components 45÷48 simulate the volume inside PTU, the components 49÷52 - the volume between PTU and baffle; and elements 61÷64 – simulate the coolant outlet zone between the baffle and reactor vessel, including outlet nozzles.

Volume of PTU lower plate up to the bottom of the reactor cover is simulated by the component No 54. The reactor vessel upper head is simulated by an element No 56.

The nodalization schemes of two primary circulation loops (loop No 1 and No 4) are shown at the Figure 4.1. The loops No 2 and No 3 have a similar configuration, apart from pressurizer surge and spray lines.

The nodalization schemes of the steam generators secondary side and steam lines are shown in the Figure 4.2.

Heat exchange tubes with the primary coolant inside are distributed into five groups:

- first layer (lower) correspond to 1018 tubes with average length 10.61 m;
- second layer corresponds to 1798 tubes with average length 10.76 m;
- third layer corresponds to 2884 tubes with average length 11.04 m;
- fourth layer corresponds to 2932 tubes with average length 11.25 m;
- fifth layer corresponds to 2368 tubes with average length 11.25 m.

As heat flux significantly changes along the length of tubes due to the coolant temperature change, the tubes are divided into five nodes in longitudinal direction.

Steam generator secondary side is divided into the following main zones:

- area involving heat exchanges tube (between the elevations 0.0 and 2190 mm);
- layer between the upper tubes and SPS;
- layer of two-phase mixture above SPS;
- steam space above the mixture level;
- gap between vessel walls and SPS rim and between the tube bundles.

Secondary side of the tube bundles was simulated by the stack of five vertical volumes (for SG1 components No 161÷165. Feedwater is supplied in the element 165 on the part of the hot collector.

Area between tube bundles; gaps between SG vessel wall and tube bundles were simulated by the components No 171÷175 (SG No 1).

SPS is represented by reduced flow area in junctions, that connected the volumes 166 and 168 in exact accordance to the actual perforation rate. Loss coefficient of holes on SPS is derived from pressure drop 0.6÷1.1 kPa [5].

The steam layer between the upper tube rows and SPS is simulated by the component No 166. Layer of the two-phase mixture above SPS is simulated by component No 168; its height is

chosen so that a nominal position of mixture level corresponds to the elevation height of the volume center. SG steam dome and corresponding steam pipelines are simulated by the components No 169+182.

Pressurizer is connected to the hot leg of the loop No 4 (Figure 4.1). Pressurizer is simulated by the component No 504 and divided in to 10 sub-volumes. In the top of pressurizer are located 3 safety valves. Pressurizer surge line is simulated by element No 504. Pressurizer spray line, which connected pressurizer steam dome to the cold leg of loop No 3, is simulated by the component No 349.

For obtaining KANPP-1 initial steady-state condition some additional controllers were used. During steady-state calculation pressurizer and steam generator pressure and water levels are maintained.

Initial conditions were obtained by using RELAP5 steady state option and subsequent null-transient run of 1000 s duration. The measured and calculated values of the main parameters for steady state conditions are presented in the Table 4.1.

Table 4.1 Plant status prior to transient

No	Parameter	KaNPP-1	RELAPS
1.	Reactor power (thermal), MW	2917.0	2917.0
2.	Coolant flowrate, kg/s		
	Loop No 1	18471	18471.1
	Loop No 2	4253.6	4253.6
	Loop No 3	4800.4	4800.1
	Loop No 4	4892.4	4892.4
		4524.9	4525.0
3.	Primary side Pressure, MPa	15.68	15.674
4.	Reactor vessel inlet/outlet pressure drop, kPa	326	328.86
5.	Coolant temperature RV inlet/outlet, K		
	Loop No 1	559/589	559.3/589.6
	Loop No 2	559/586	559.2/586.4
	Loop No 3	560/587	560.3/588.0
	Loop No 4	559/588	559.4/588.7
6.	Pressurizer water level, mm	8770	8770
7.	MCP head, kPa		
	MCP No 1	568.4	568.48
	MCP No 2	558.6	560.45
	MCP No 3	578.2	578.58
	MCP No 4	588.0	588.09
8.	Feedwater temperature, K		
	SG No 1	437.3	437.3
	SG No 2	436.3	436.3
	SG No 3	436.7	436.7
	SG No 4	437.1	437.1
9.	Feedwater flowrate, kg/s		
	SG No 1	345.6	345.6
	SG No 2	345.0	345.0
	SG No 3	360.0	360.0
	SG No 4	354.4	354.4
10.	Steam generator pressure, MPa		
	SG No 1	5.89	5.883
	SG No 2	5.86	5.855
	SG No 3	5.89	5.881
	SG No 4	5.86	5.856
11.	Steam generator water level, mm		
	SG No 1	2224	2223
	SG No 2	2206	2199
	SG No 3	2273	2274
	SG No 4	2297	2297

Remark: In the RELAP calculation feedwater flow rate and feedwater temperature were applied as boundary conditions.

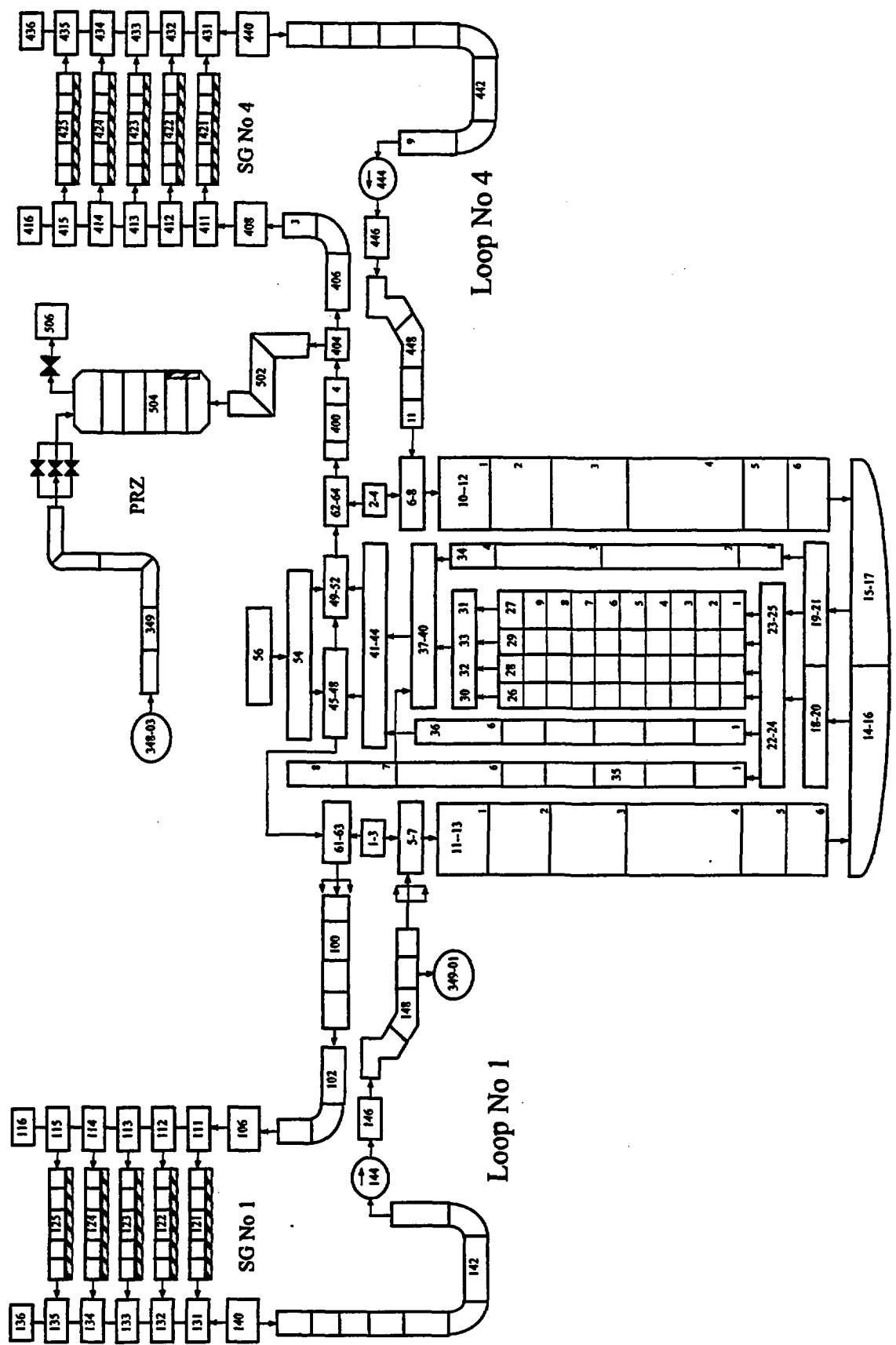


Fig. 4.1 VVER-1000/V338. Primary circuit nodalization scheme

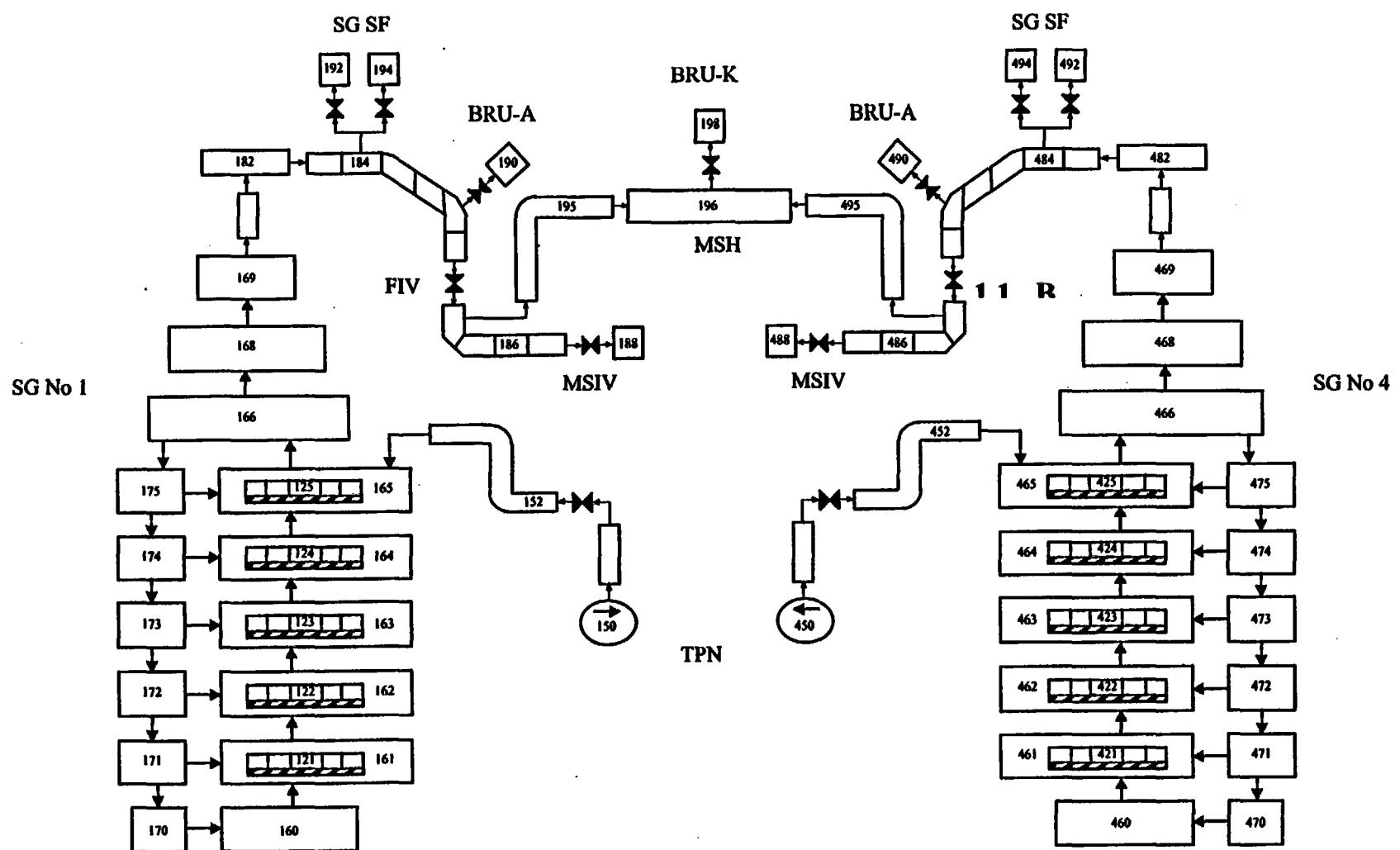


Fig. 4.2 VVER-1000/V338. Secondary side nodalization scheme

5 RESULTS OF SIMULATION

The transient considered in this report can be referred to a category of incidents caused by the plant equipment failure. Stop of feedwater supply to the steam generator No 4 of the KaNPP-1 occurred by the failure of the feedwater pipeline check valve. In the given analysis as beginning of transient ($\tau = 0.0$ s) the time of sharp decrease of the feedwater flowrate to the SG-4 was assumed.

Calculated results and plant-recorded parameters are presented in Appendix-A. The sequence of events in simulation is presented in Table 5.1 compared to the chronology recorded at the plant.

Table 5.1 Sequence of events in the RELAP5 simulation

Event	Time, s	
	KaNPP	RELAPS
SG-4 feedwater pipelines check valve failure	0.0	0.0
MCP-4 switching-off due to the signal "A decrease of the water level in the SG-4". (SG collapsed level ≤ 1750 mm)	45.0	47.45
Activation of the ROM due to the signal "Switch-off MCP-4"	46.0	48.47
Activation of the AZ-1 (SG collapsed level ≤ 1600 mm)	54.0	56.85
Trip turbine of the Unit-1	76.0	72.03
Reversed loop-4 coolant flow	71.0	73.0
End of Simulation	-	600.0

The feedwater pipeline check valve failure leads to a sharp decrease of the feedwater flowrate to the SG-4 (Figure A-27) and as a consequence, to decrease of SG-4 collapsed water level and increase of SG-4 pressure (Figures A-23, A-19).

At $\tau = 32$ s SG-4 main feedwater controller was transferred to the position "Distance", however it has not stopped the decrease of water level and at $\tau = 46$ s, SG-4 water level became lower than 1750 mm (set point for MCP switching-off).

Due to MCP-4 switching-off ($\tau = 46$ s, Figure A-11) ROM actuated insertion of the 10th control rods group with the speed of 20 mm/s (Figure A-1). At $\tau \sim 56$ s SG-4 water level reached the set point of AZ-1 activation (level ≤ 1600 mm, Figure A-23). At the moment of the AZ-1 activation reactor power was $\sim 94.5\%$ of nominal ($W \approx 2836$ MW, Figure A-1). After SCRAM (AZ-1 full insertion time ~ 3.5 s) reactor was shutdown, and at $\tau \sim 100$ s, reactor power became less than 5% of nominal.

After emergency feedwater pump activation steam generators water level started to be restored and at $\tau \sim 10$ min after transient start has reached values in the range of 2851÷3090 mm (SG1÷SG3) and of 1623 mm in the SG-4 (Figure A-20+A-23).

Switch-off of turbine at $\tau \sim 76$ s has caused some increase of secondary side pressure, however transition of EGSR to the mode "RDI" kept the secondary side pressure level at 5.77÷6.0 MPa (Figures A-16÷A-19).

Figures A-4÷A-7 show the coolant temperature at the inlet and outlet of the reactor vessel. After switch-off of MCP-4 the coolant temperature increased ($\sim 1 \div 2$ K), however, after ROM and AZ-1 activation reactor vessel inlet/outlet coolant temperature was stabilized at the level $T \sim 548/555$ K.

Increase of the coolant temperature in the inlet of the loop No 4 (hot leg) at $\tau \sim 65 \div 85$ s (Figure A-7) may be explained as follows:

Decreasing primary side pressure after SCRAM (Figure A-2) lead to release of the water from pressurizer to the loop No 4 (hot leg, Figure A-3); as result, the coolant temperature rised (Figure A-7).

At $\tau \sim 73$ s the reverse of the coolant flow rate in the loop No 4 occurred. Hot water of PRZ began to penetrate into the RV outlet nozzle.

Comparing the calculated results of the main parameters of the primary and secondary circuits with plant data, good agreement is found. The deviation of the calculated and measured data did not exceed the limits of the measurement channel accuracy at KaNPP (Table 2.16).

Finally, analysis of the transient proved that the RELAP5/MOD3.2 code describes satisfactorily the thermal hydraulic processes in both primary and secondary side of the NPP with VVER-1000 reactor.

6 SENSITIVITY STUDY

The objectives of additional runs were to estimate differences in simulating heat transfer by two code options: default option 101 for pipes and option 134 for horizontal tube bundles.

In base case, outer boundary of the SG tubes was specified with the option 101. In additional runs the RELAP5 option 134 was set. The results of two calculations are summarized in Tables 6.1 and 6.2 and also shown in Figures B-1+B-14.

Table 6.1 shows heat transfer coefficients at steady state for heat structures related to the SG-4 heat exchange tubes. As seen, heat transfer coefficient at outer surfaces of SG tubes in the base case (option 101) is 1.54÷2.52 times less than in the additional run (with option 134). Difference is larger for lower layers of tubes.

Table 6.1 Heat transfer coefficient for option 101 and 134 on $\tau \sim 0.0$ s

SG-4 Heat Structures	Option 101		Option 134	
	H, W/m ² K	Q, MW	H, W/m ² K	Q, MW
Layer 1	17011	67.48	42898	69.86
Layer 2	18274	119.73	40654	121.78
Layer 3	19323	189.73	29758	186.09
Layer 4	19233	190.96	34362	194.95
Layer 5	17941	161.27	33727	162.05

Table 6.2 shows the key parameters of the reactor unit at steady state for two heat transfer models.

Table 6.2 Steady-state parameters for option 101 and 134

No	Parameter	Option 101	Option 134
1.	Coolant flowrate, kg/s Loop No 1 Loop No 2 Loop No 3 Loop No 4	18471.1 4253.6 4800.1 4892.4 4525.0	18415.8 4257.3 4800.9 4832.6 4525.0
2.	Primary side pressure, MPa	15.674	15.678
3.	Reactor vessel inlet/outlet pressure drop, kPa	328.86	326.83
4.	Coolant temperature RV inlet/outlet, K Loop No 1 Loop No 2 Loop No 3 Loop No 4	559.29/589.57 559.24/586.44 560.25/587.96 559.41/588.69	558.68/587.3 556.63/584.21 557.52/585.57 556.72/588.28
5.	Pressurizer water level, mm	8770.3	8728.2
6.	MCP head, kPa MCP No 1 MCP No 2 MCP No 3 MCP No 4	568.48 560.45 578.58 588.09	564.58 556.54 574.50 584.03
7.	SG pressure drop, kPa SG No 1 SG No 2 SG No 3 SG No 4	145.93 152.83 146.97 155.80	145.07 151.32 146.02 154.80
8.	Steam generator pressure, MPa SG No 1 SG No 2 SG No 3 SG No 4	5.89 5.87 5.90 5.87	5.89 5.86 5.89 5.86
9.	Steam generator water level, mm SG No 1 SG No 2 SG No 3 SG No 4	2225 2199 2274 2297	2151 2154 2206 2206

The steady state of the examined regime, calculated with the RELAP5 option for horizontal tubes bundle showed rising heat flux to the SG secondary side, decrease of the coolant temperature in the primary circuit by ~2 K and increasing steam generation by 0.8 %. As result, the SG water collapsed levels decrease by ~ 4÷9 cm.

Figures B-1÷B-8 illustrate the behavior of the heat transfer coefficients at the outer surfaces of SG-1 and SG-4 tube bundles in the transient. As seen, the ratio of the heat transfer coefficients for the option 101 and 134 remains practically invariant for the lower part of the tubes bundle (layers 1÷4) during transient. The heat transfer coefficients for both models are practically the same for the part of the tubes bundle which is not covered by water (layer 5, $\tau > 50$ s).

Figures B-9÷B-10 show the behavior of the primary side pressure, PRZ water level and loops coolant temperatures. Some discrepancies of the primary side parameters at the beginning of the transient ($\tau < 250 \div 300$ s), may be explained by increase of the SG tube bundles heat transfer coefficients (Figures B-1÷B-8).

For the last stage of the transient ($\tau > 300$ s) coolant temperatures for the option 101 and 134 are practically identical, but primary side pressure and PRZ collapsed level for the option 134 are greater than for the option 101 (1%, 4% respectively, Figures B-11÷B-12).

The steam generators water level is shown in Figures B-13÷B-14. As seen, the choice of option 134 gives some overestimation of SG collapsed level at the last stage of transient.

The sensitivity studies show that in spite of using two different heat transfer models (option 101 and option 134) for the horizontal tube bundles, the main parameters (primary and secondary pressure, coolant temperature, PRZ and SG collapsed levels etc.) remain within the uncertainty limits of the plant data.

7 RESULTS OF RELAP5/MOD3.2.2BETA CALCULATIONS

This section provides a brief description of the calculation results by two RELAP5 code versions: MOD3.2.2Beta and MOD3.2.

The input deck and run procedures for the MOD3.2.2Beta calculations are the same as for MOD3.2.

For obtained KANPP-1 initial conditions, null-transient run of 1000 s duration and subsequent run with using RELAP5 steady state option were performed. The results of steady state calculations for both code versions are presented in the Table 7.1. As seen, the steady state parameters obtained by two code versions are practically identical. Maximum deviation of the parameters for the both codes does not exceed ~0.4 % for primary side parameters and ~0.9 % for secondary side parameters.

RELAP5/MOD3.2.2Beta calculation results of the transient are presented in Appendix-C. The sequence of events in simulation is presented in Table 7.2 compared to the MOD3.2 version and to the chronology recorded at the plant.

Comparing the RELAP5/MOD3.2.2Beta calculated results with MOD3.2 results and plant-recorded data, good agreement is found. Some oscillations of the SG-2 steam dome pressure and loop No 2 cold leg coolant temperature (Figure C-6, C-17) could be referred to a different numerical treatment of the pressure controller model (EGSR mode "RD1" simulation) by the version MOD3.2.2Beta.

Finally, analysis of the transient proved that the MOD3.2 and MOD3.2.2Beta versions of RELAP5 code describe satisfactorily the thermal hydraulic processes in both primary and secondary side of the NPP with VVER-1000 reactor.

Table 7.1 RELAP5/MOD3.2.2Beta Steady State Parameters

No	Parameter	KaNPP-1	MOD3.2	MOD3.2.2 Beta
Primary Side				
1.	Coolant flowrate, kg/s	18471	18471.1	18471.1
	Core	-	17886.3	17890.5
	Loop No 1	4253.6	4253.6	4253.6
	Loop No 2	4800.4	4800.1	4800.1
	Loop No 3	4892.4	4892.4	4892.4
	Loop No 4	4524.9	4525.0	4525.0
2.	Pressure, MPa	15.68	15.674	15.676
3.	Coolant temperature RV inlet/outlet, K			
	Loop No 1	559/589	559.290/589.567	559.219/589.501
	Loop No 2	559/586	559.235/586.443	559.818/586.577
	Loop No 3	560/587	560.250/587.955	560.178/587.902
	Loop No 4	559/588	559.412/588.636	559.306/588.504
4.	Pressurizer water level, mm	8770	8770.38	8761.98
5.	MCP head, kPa			
	MCP No 1	568.4	568.486	569.061
	MCP No 2	558.6	560.450	561.626
	MCP No 3	578.2	578.575	579.385
	MCP No 4	588.0	588.088	588.789
6.	Reactor vessel pressure drop, kPa	326	328.863	329.242
7.	Steam generator pressure drop, kPa			
	SG No 1	146.06	145.557	146.142
	SG No 2	152.52	152.830	153.324
	SG No 3	147.00	146.973	147.217
	SG No 4	155.82	155.802	155.953
Secondary Side				
8.	Steam generator pressure, MPa			
	SG No 1	5.89	5.894	5.896
	SG No 2	5.86	5.871	5.926
	SG No 3	5.89	5.898	5.892
	SG No 4	5.86	5.866	5.867
9.	Steam generator water level, mm			
	SG No 1	2224	2224.61	2223.91
	SG No 2	2206	2199.80	2206.00
	SG No 3	2273	2273.89	2273.01
	SG No 4	2297	2297.09	2297.22

Table 7.2 Sequence of events in the RELAP5/MOD3.2.2Beta simulation

Event	Time, s		
	KANPP	MOD3.2	MOD3.2.2Beta
SG-4 feedwater pipelines check valve failure	0.0	0.0	0.0
MCP-4 switching-off due to the signal "A decrease of the water level in the SG-4". (SG collapsed level \leq 1750 mm)	45.0	47.45	46.13
Activation of the ROM due to the signal "Switch-off MCP-4"	46.0	48.47	47.157
Activation of the AZ-1 (SG collapsed level \leq 1600 mm)	54.0	56.85	57.057
Reversed loop-4 coolant flow	71.0	73.03	74.0
PRZ Heaters On			
Group No 1 (W = 270 kW)	-	60.106	59.728
Group No 2 (W = 270 kW)	-	60.507	60.100
Group No 3 (W = 720 kW)	-	61.031	60.575
Group No 4 (W = 1260 kW)	-	61.580	61.250
Trip turbine of the Unit-1	76.0	72.03	75.057
End of Simulation	-	600.00	600.0

8 RUN STATISTICS

Calculations carried out on Workstation HP-9000 Model 715/100

The computation model used in a base case was done with 562 volumes, 701 junctions and 494 heat structures (with 1944 mesh points). Among there are 11 time-dependent volumes, 5 time-dependent junctions. 55 control variables are used.

Plots of computer statistics for a transient run are given in Figures A-28÷A-31; C-22÷25. The requested time step ($\Delta\tau = 0.025$ s) was chosen below material Courant limit ($\Delta\tau = 0.035$ s) and was not affected by the RELAP5/MOD3.2 code (Figure A-30). MOD3.2.2Beta version was made some first iterations with a small time step ($\Delta\tau \sim 10^{-9}$ s, Figure C-24). The CPU time versus problem time was approximately 1:19.3 for MOD3.2 and 1:19.7 for MOD3.2.2Beta as seen in Figures A-28; C-22.

Run statistics information for both code versions are summarized in the Table 8.1.

Table 8.1 Run Statistics

Parameter	Code Version	
	MOD3.2	MOD3.2.2Beta
Problem Time, s		
Steady-State	1018.68	1022.4
Transient	600.0	600.0
Number of Hydrodynamic Volumes	562	562
Advancement Count Number		
Steady-State	40934	41218
Transient	24000	24168
CPU Time, s		
Steady-State	19803.27	19939.8
Transient	11606.6	11848.0
Grind Time ¹ , s		
Steady-State	$8.608 \cdot 10^{-4}$	$8.608 \cdot 10^{-4}$
Transient	$8.605 \cdot 10^{-4}$	$8.723 \cdot 10^{-4}$

¹⁾ The code efficiency factor ("Grind Time") as stated in [6] is obtained from: $\tau = \text{CPU}/(\text{C} \cdot \Delta T)$,

where: C – total number of volumes; ΔT – advanced count number; CPU – CPU time.

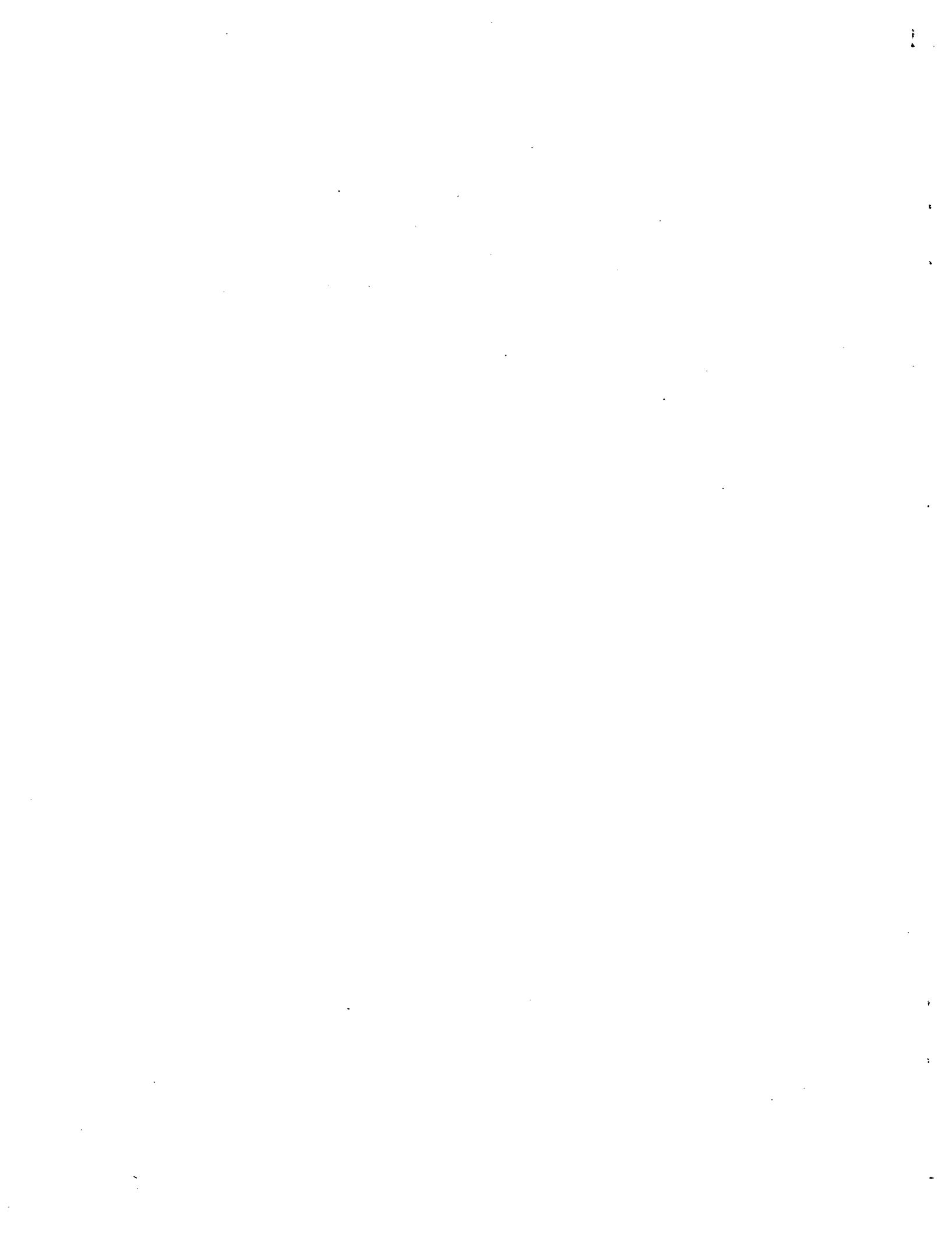
9 CONCLUSION

The codes RELAP5/MOD3.2 and RELAP5/MOD3.2Beta were assessed using plant data "Stop of feedwater supply to the steam generator No 4 at KaNPP Unit-1". A base case was calculated with a RELAP5/MOD3.2 default heat transfer model for pipe (option 101). The additional run was done with a model of heat transfer for horizontal tube bundles (option 134). The calculations with the RELAP5/MOD3.2Beta were done to estimate the differences between two code versions. The calculation results for both code versions were compared against plant data to identify code capabilities. The following conclusion can be drawn:

1. The thermal-hydraulic parameters of the primary circuit (pressure, pressure drops, coolant temperature, pressurizer water level) and of secondary side (steam generators pressure and water level) are well predicted by the two RELAP5 code versions.
2. Divergence of the calculated and measured data does not exceed the range of KaNPP measurement channels accuracy.
3. The sensitivity study shows that a choice between option 101 and 134 of the heat transfer model in simulation of SG tubes practically does not influence the behavior of the considered parameters.

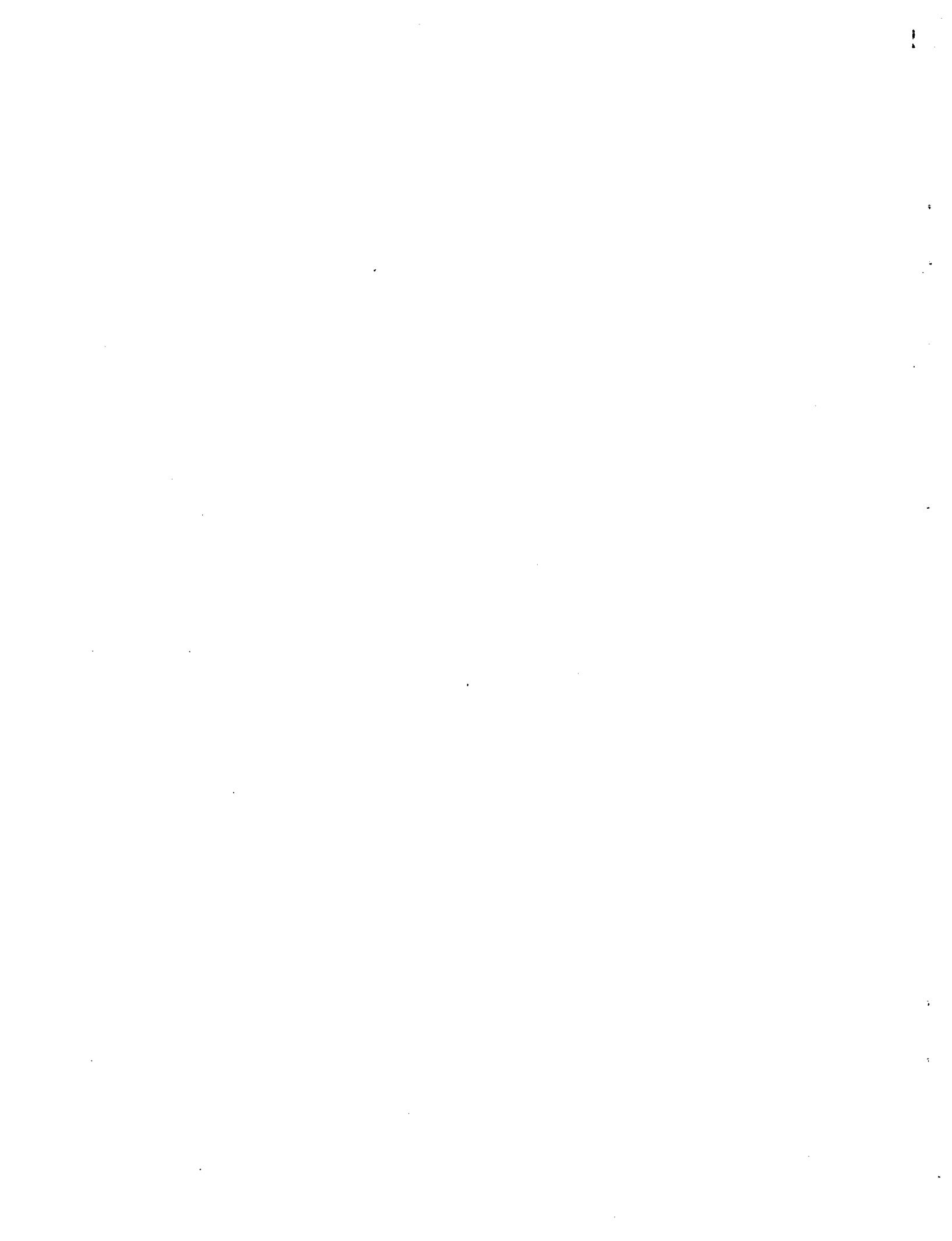
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1. Description of the Transient "Activation of the 1st Kind Emergency Protection Caused by Decreasing of the Steam Generator No 4 Water Level During Unit Operation with 11th Fuel Load ". Technical Information about Kalinin NPP Unit 1&2 Transients. Nuclear Power Ministry of RF Concern "ROSENERGOATOM", Kalinin NPP, Udomly, 1997.
2. O. Prasolov, A. Achtjamov, Technologic Handbook, PTO, Kalinin NPP, Udomly, 1992.
3. VVER-1000, Primary Circuit Scheme, CRDI NVV NPP, No 01.PU.YA.
4. L. Bogachev, "Accuracy of the main measurement channels Kalinin NPP", E-mail of 28.06.98.
5. S. Pylev, V. Roginskaja, "Assessment of RELAP5/MOD3.2 on Experimental Data of Void Fraction and Velocity Distributions in Secondary Side of Steam Generator PGV-1000". Report No 90-12/1-97, NSI RRC KI, Moscow, Russia, 1997.
6. Protocol for performing CAMP Development Assessment, Rev. 8/10/95, page 6.



APPENDIX-A

BASE CASE RESULTS



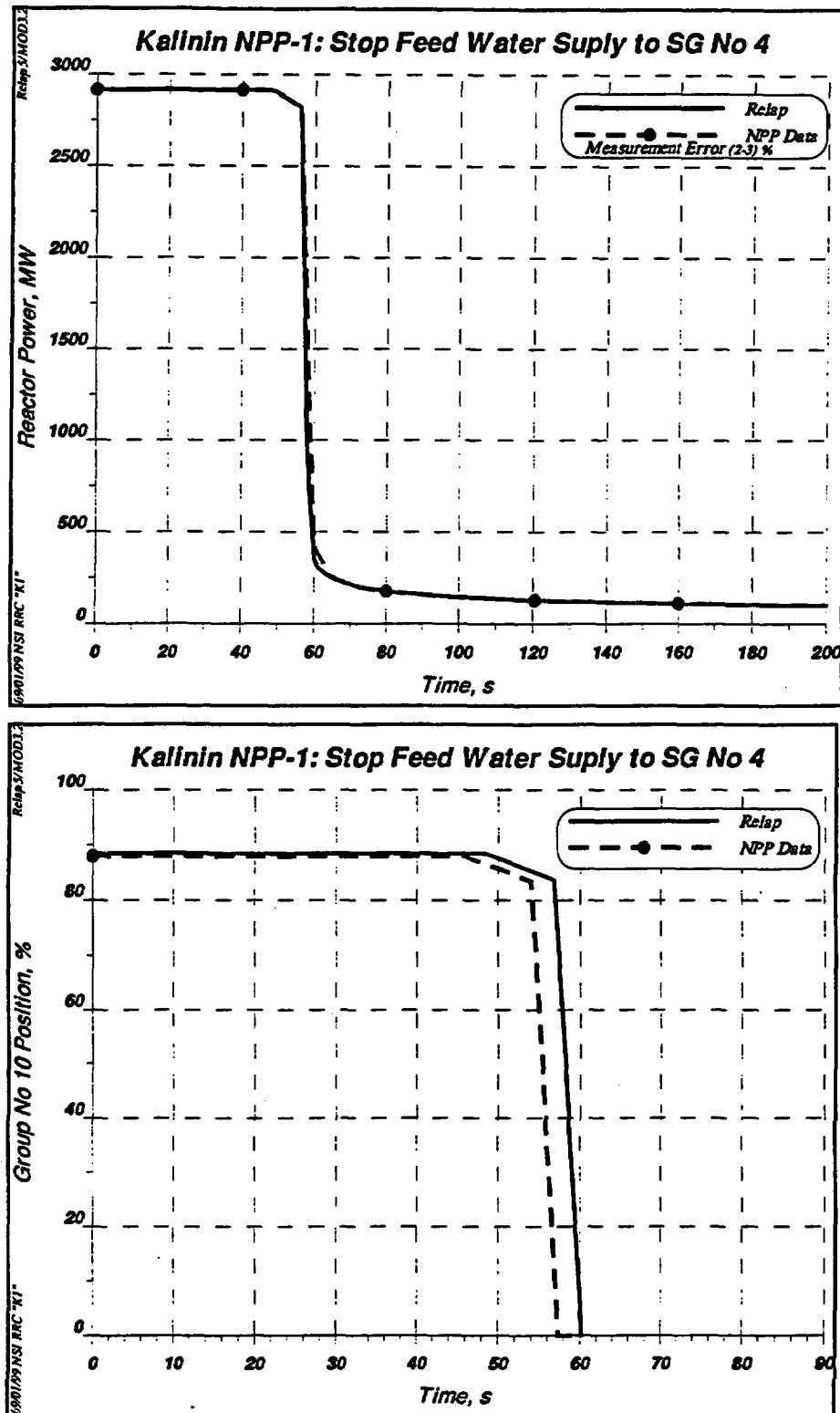


Fig. A- 1 Reactor Power and Control Rod Group 10 Position

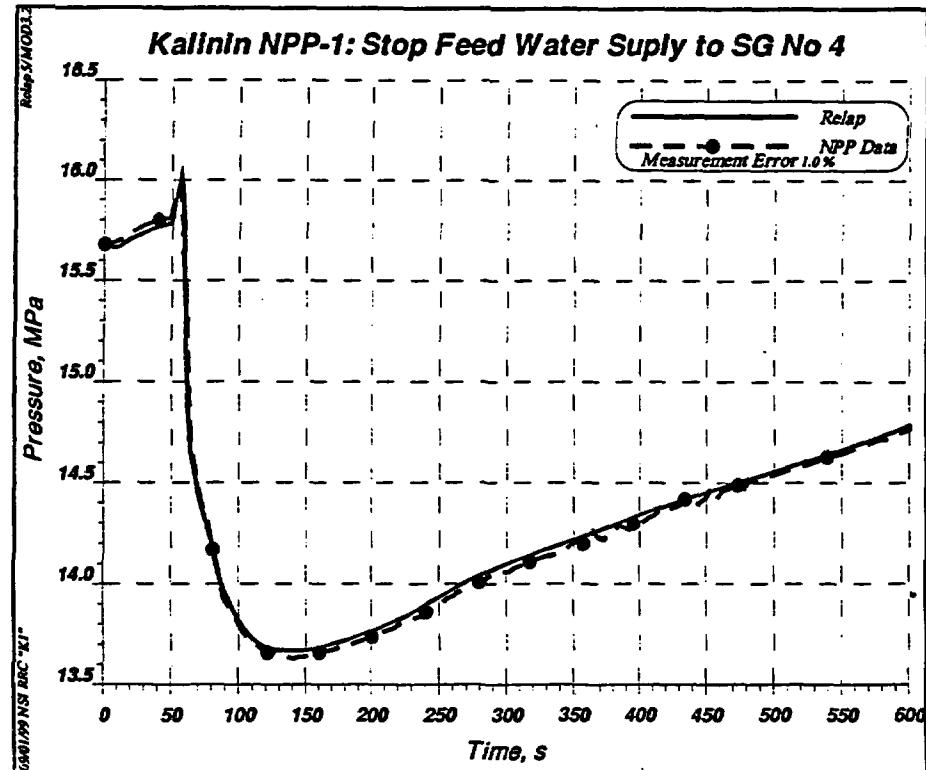


Fig. A-2 Primary Side Pressure

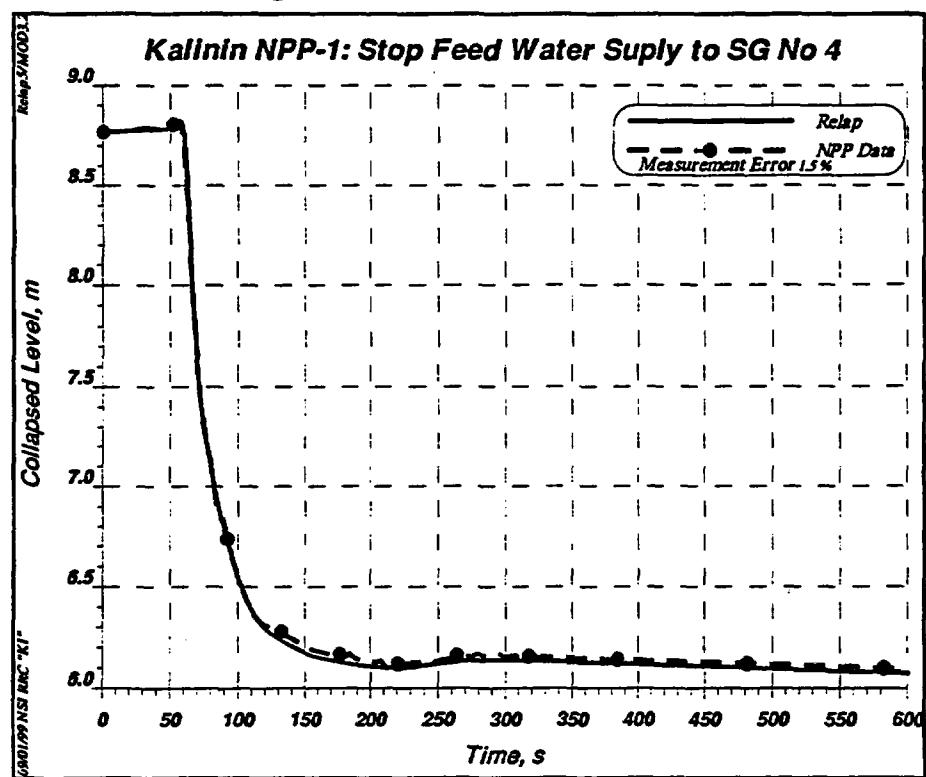


Fig. A-3 Pressurizer Collapsed Level

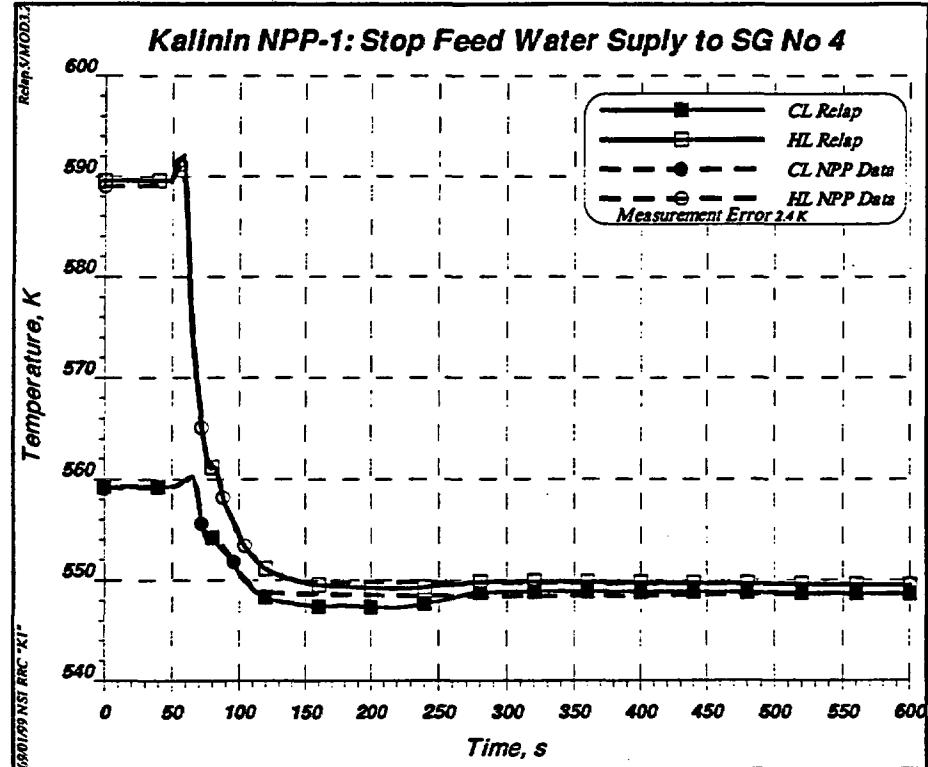


Fig. A- 4 Loop No 1: Coolant Temperature

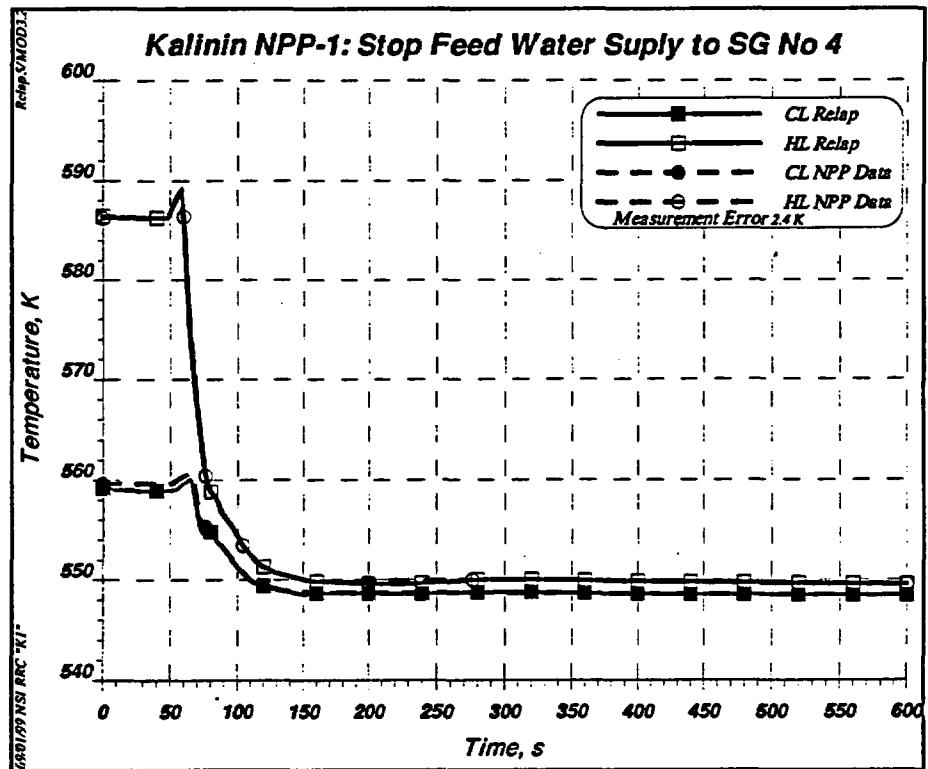


Fig. A- 5 Loop No 2: Coolant Temperature

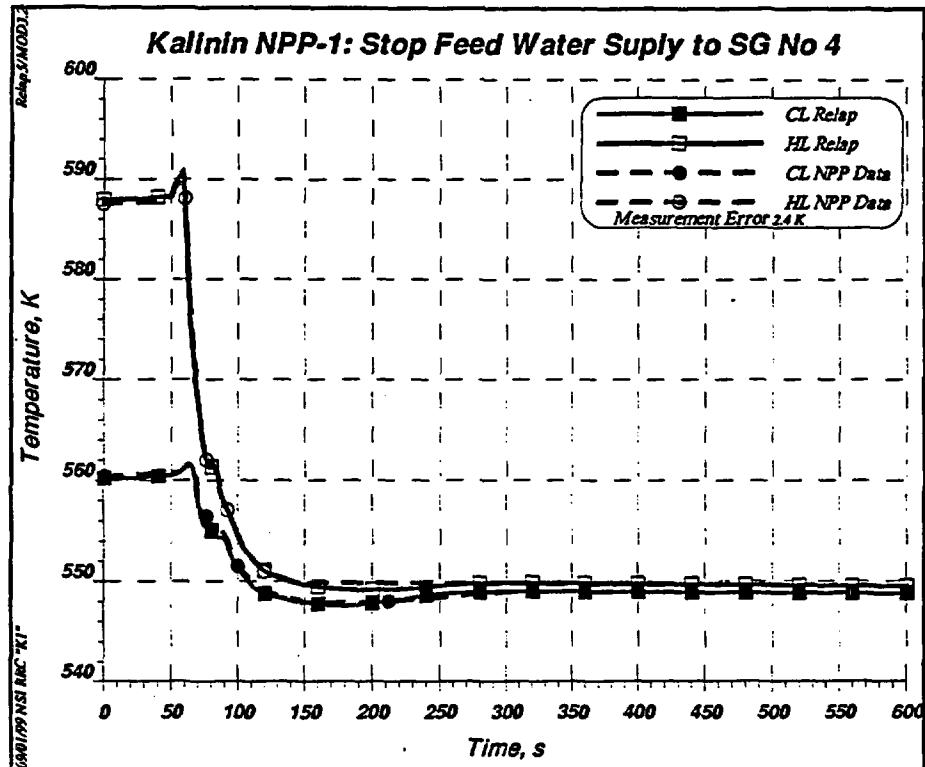


Fig. A-6 Loop No 3: Coolant Temperature

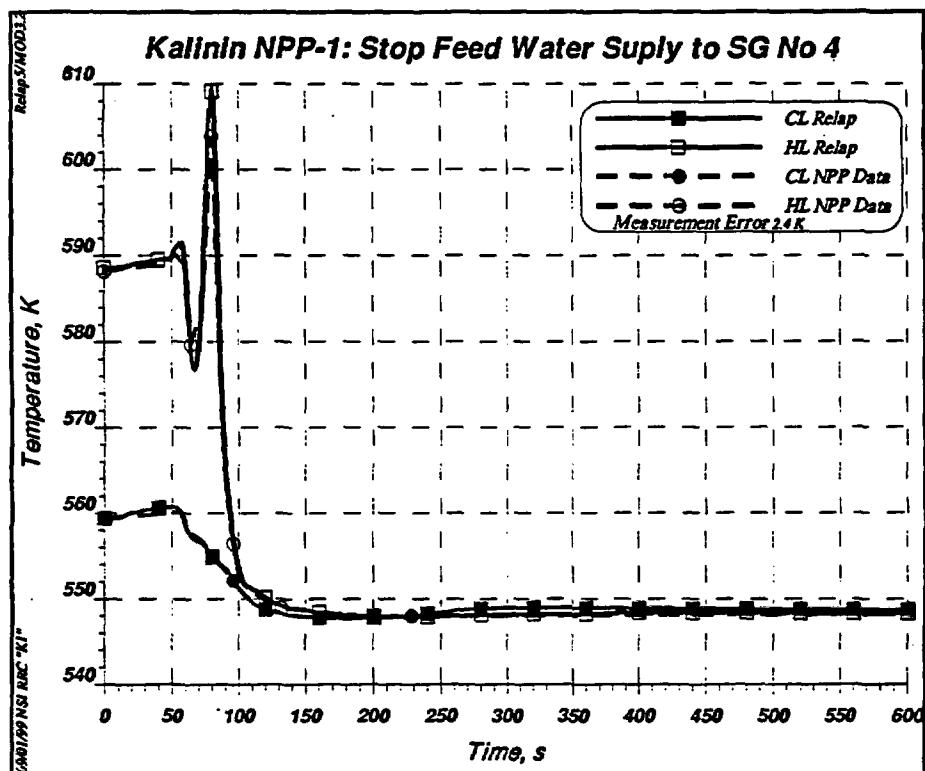


Fig. A-7 Loop No 4: Coolant Temperature

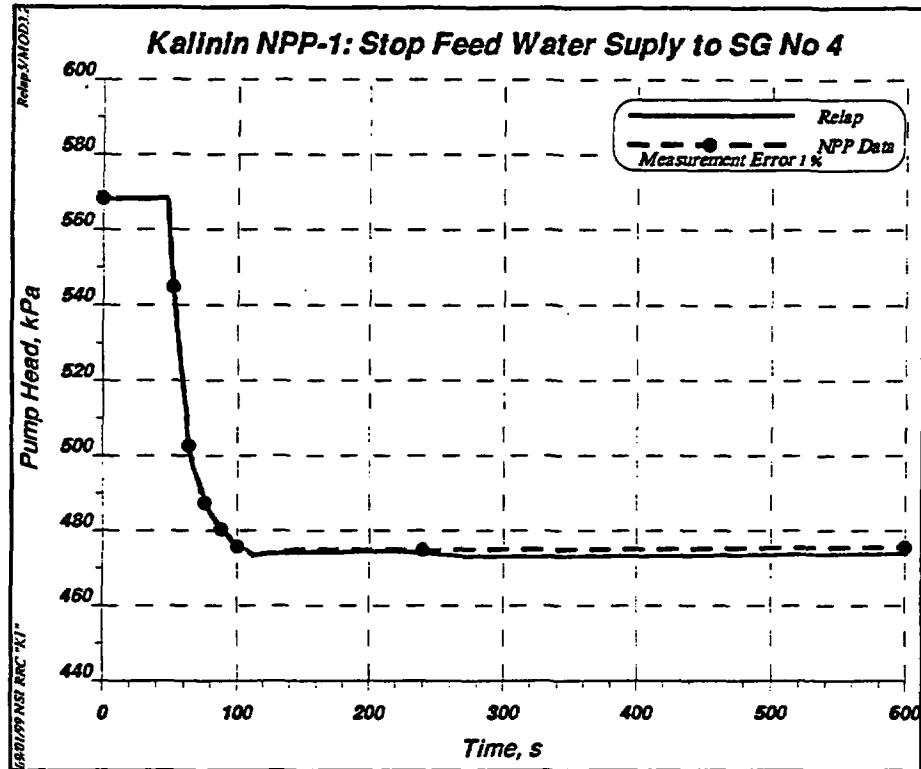


Fig. A- 8 MCP No 1 Head

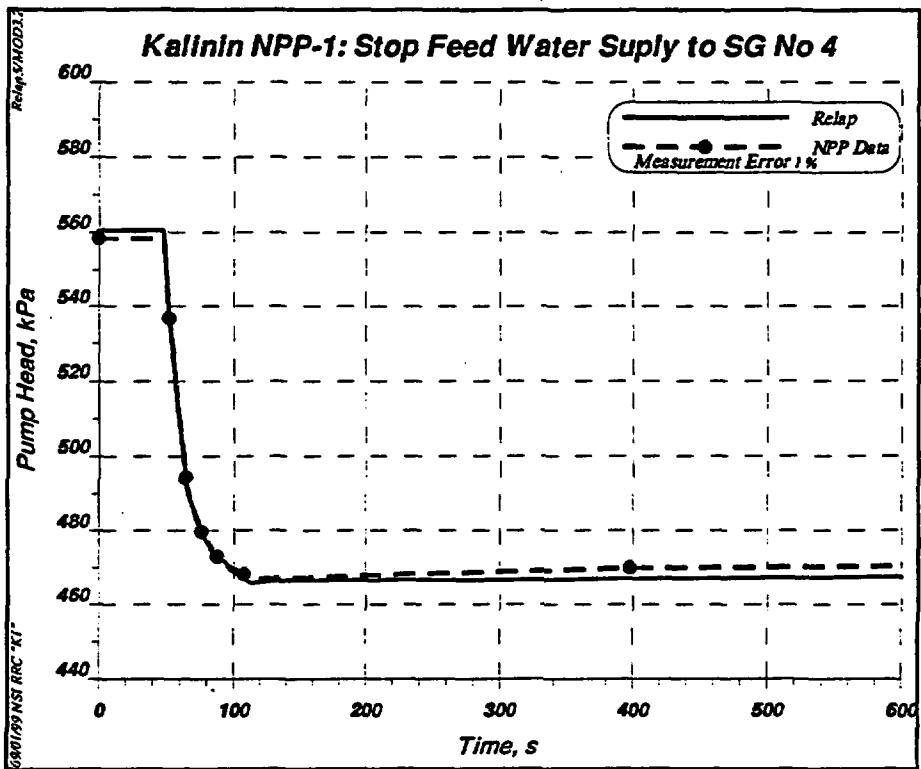


Fig. A- 9 MCP No 2 Head

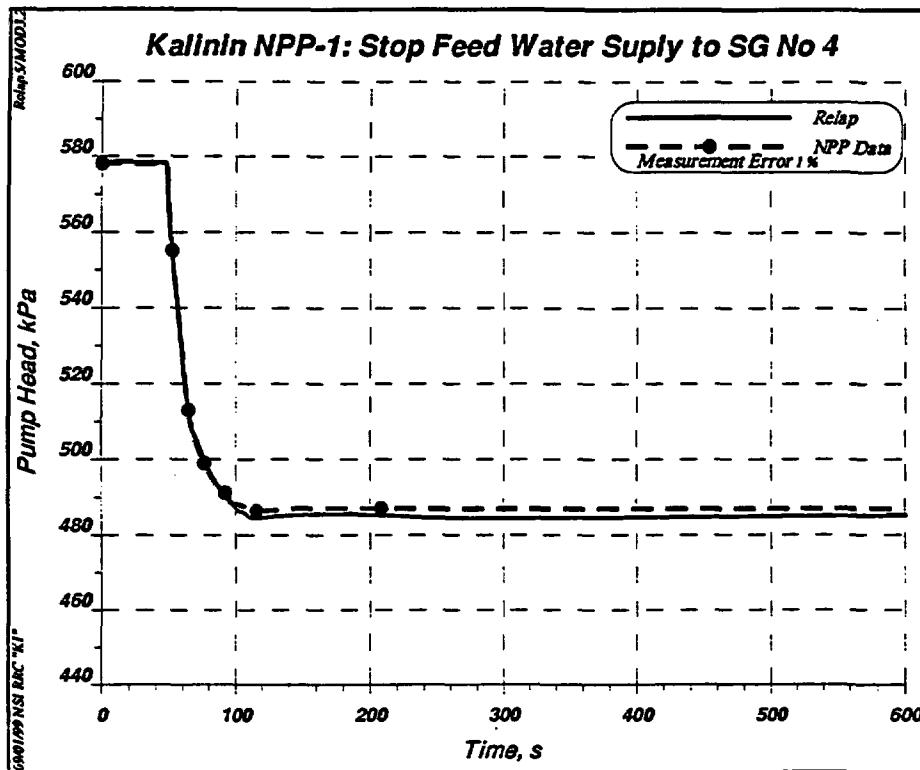


Fig. A- 10 MCP No 3 Head

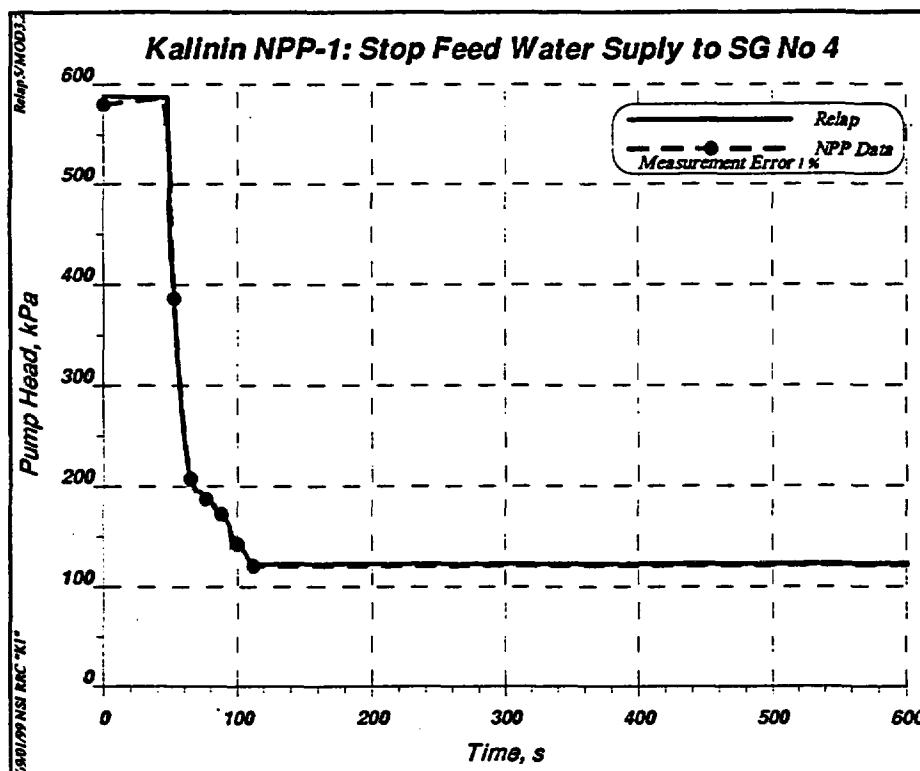


Fig. A- 11 MCP No 4 Head

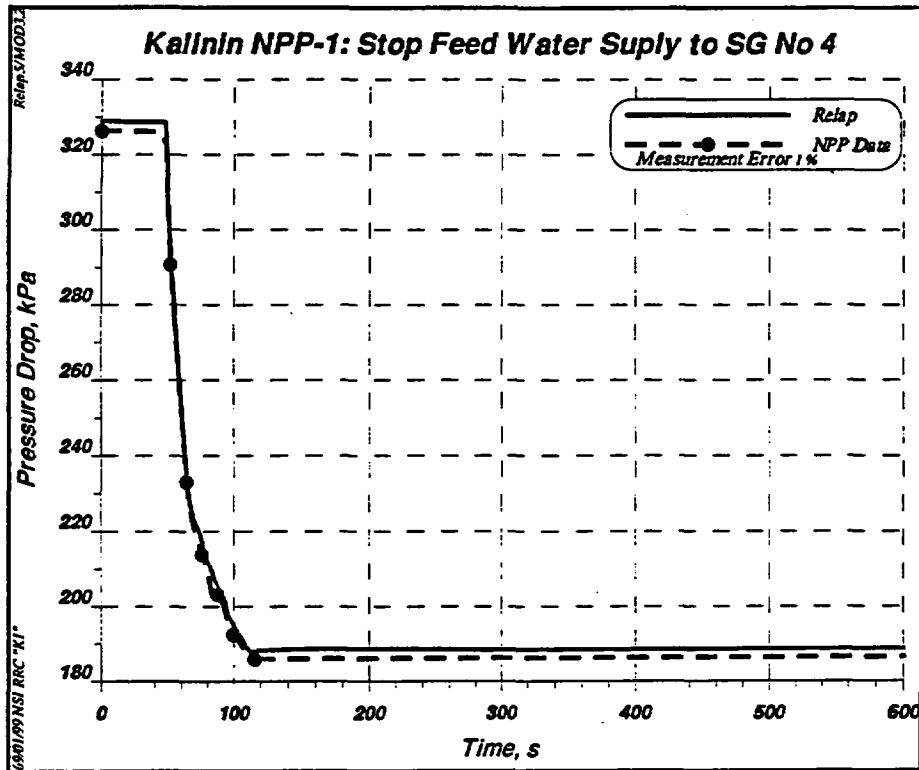


Fig. A- 12 Reactor Vessel Pressure Drop

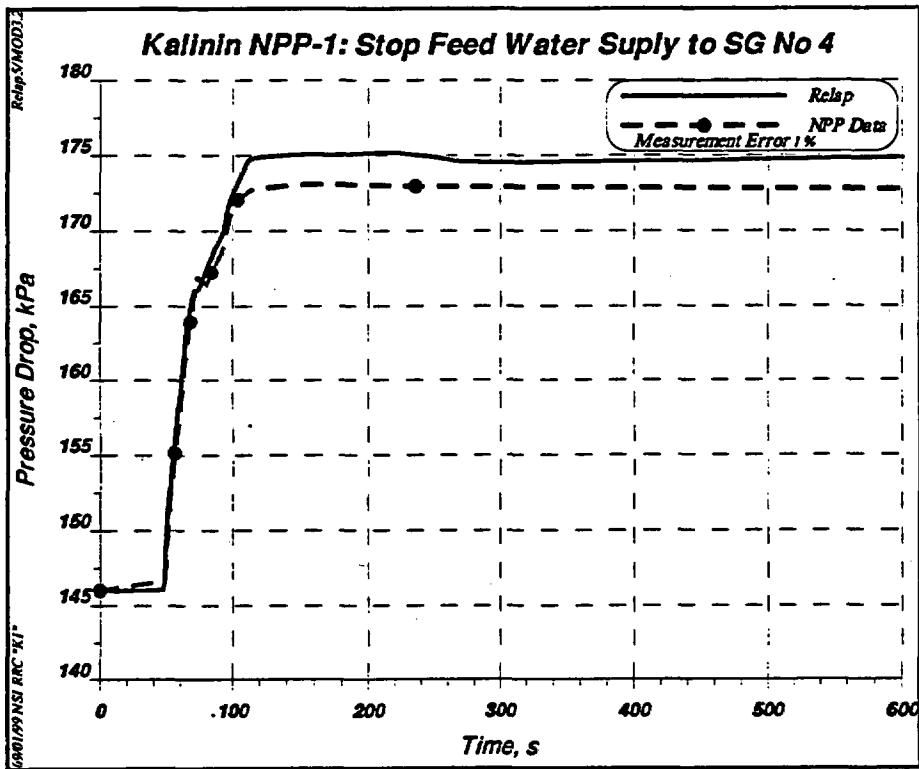


Fig. A- 13 SG No 1 (Primary Side) Pressure Drop

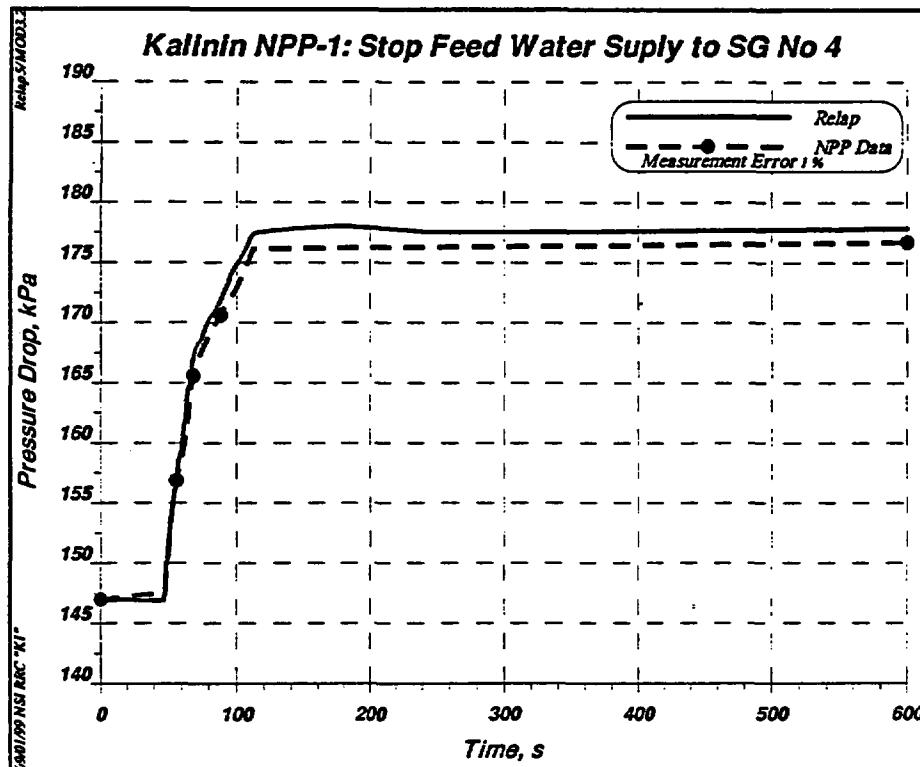


Fig. A- 14 SG No 3 (Primary Side) Pressure Drop

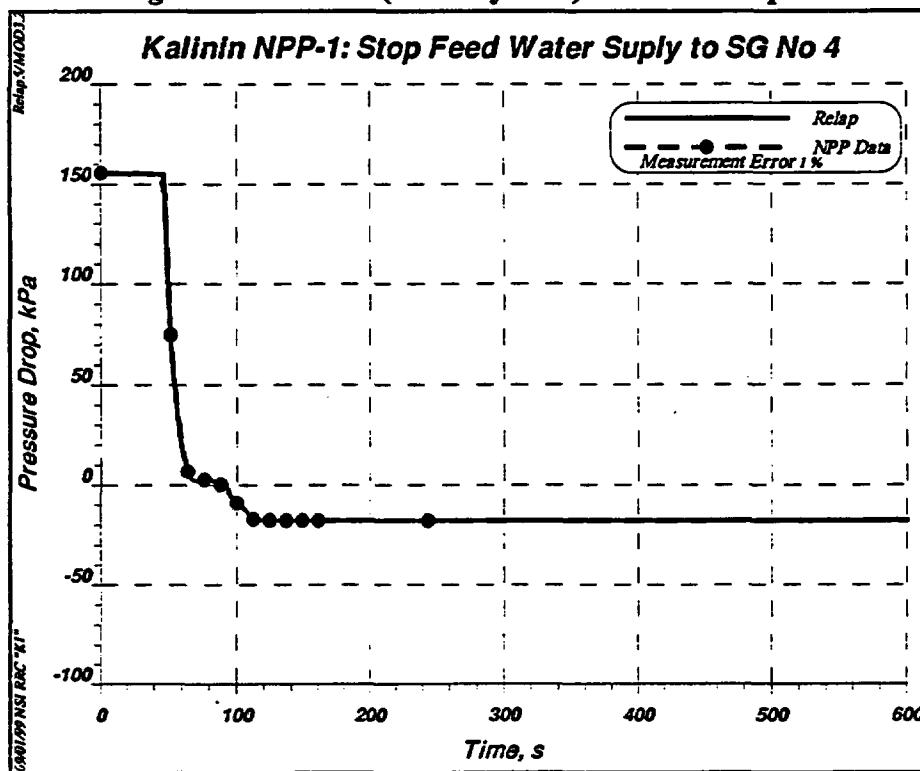


Fig. A- 15 SG No 4 (Primary Side) Pressure Drop

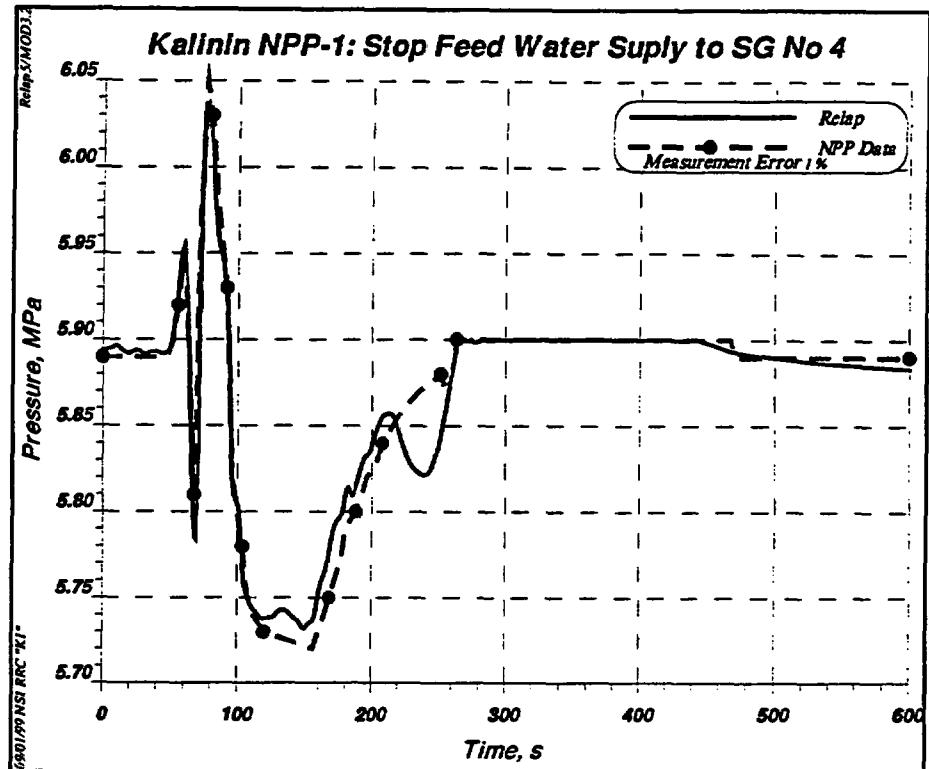


Fig. A- 16 SG No 1: Steam Dome Pressure

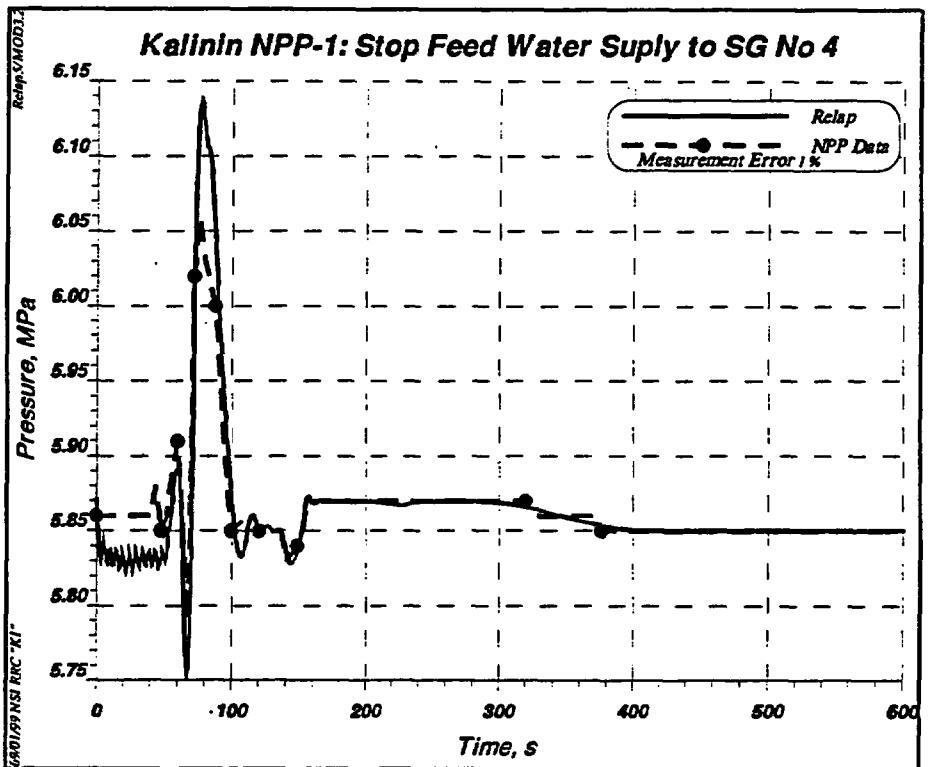


Fig. A- 17 SG No 2: Steam Dome Pressure

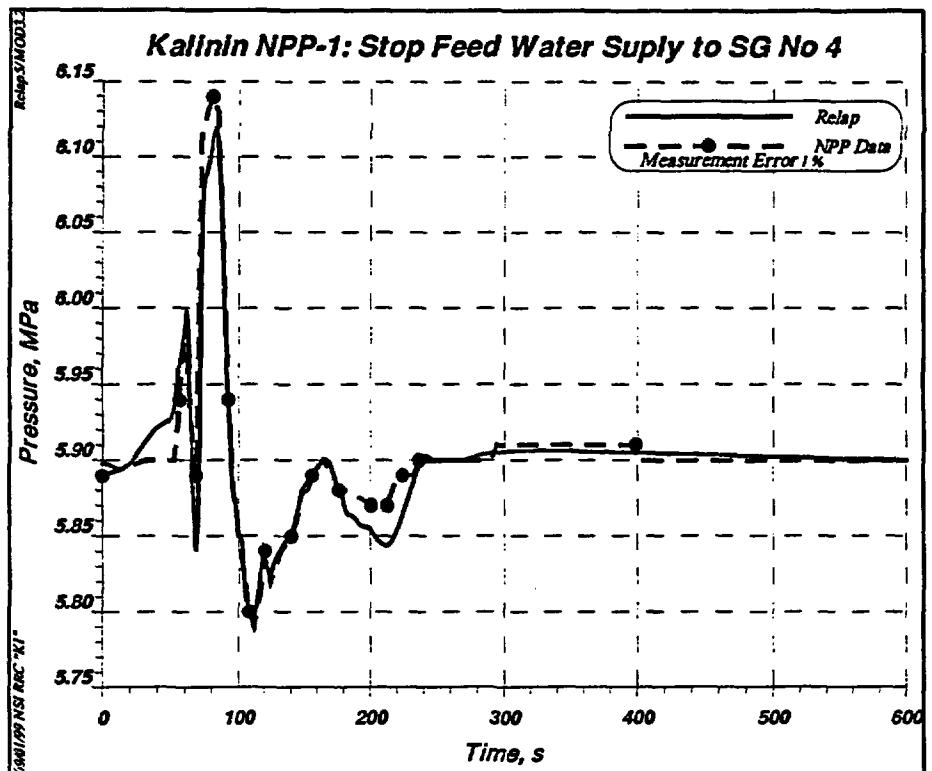


Fig. A- 18 SG No 3: Steam Dome Pressure

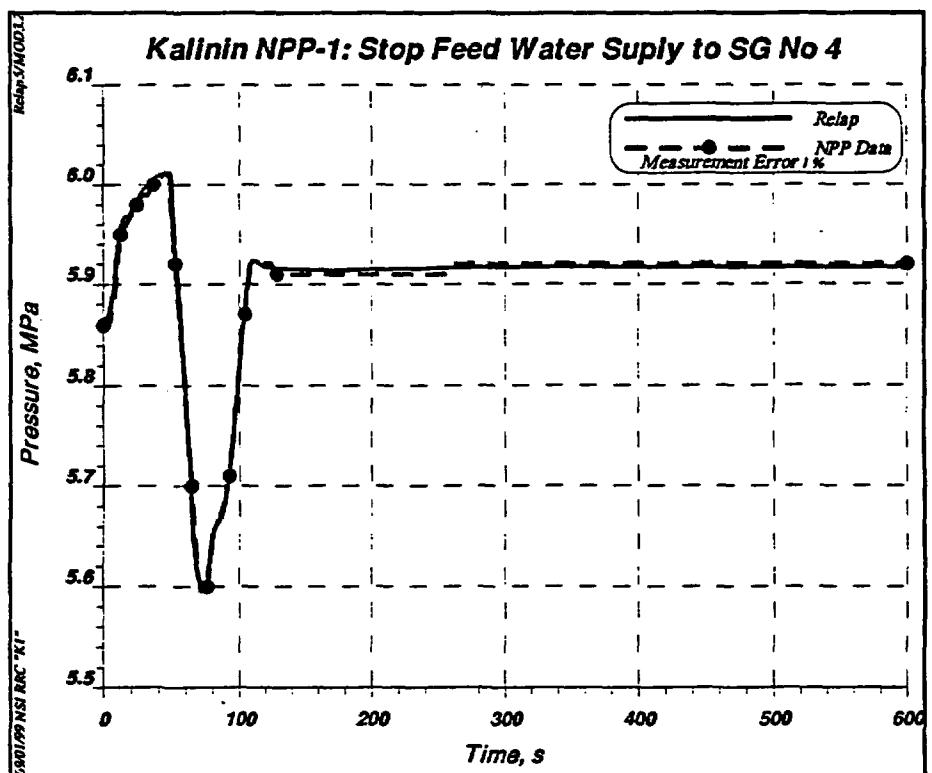


Fig. A- 19 SG No 4: Steam Dome Pressure

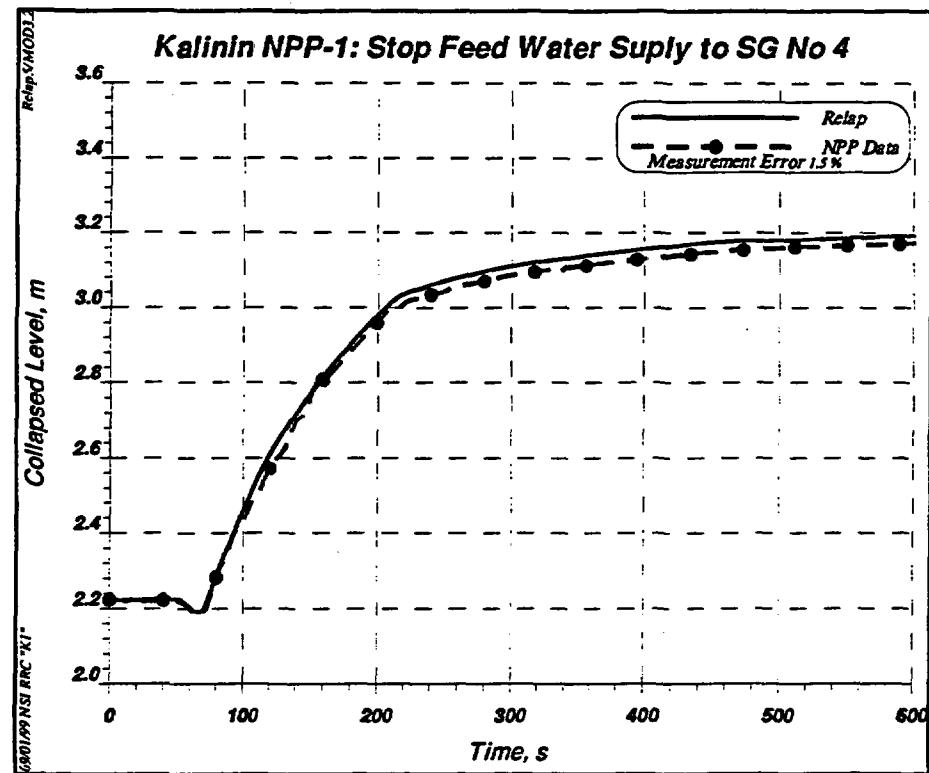


Fig. A- 20 SG No 1: Collapsed Level

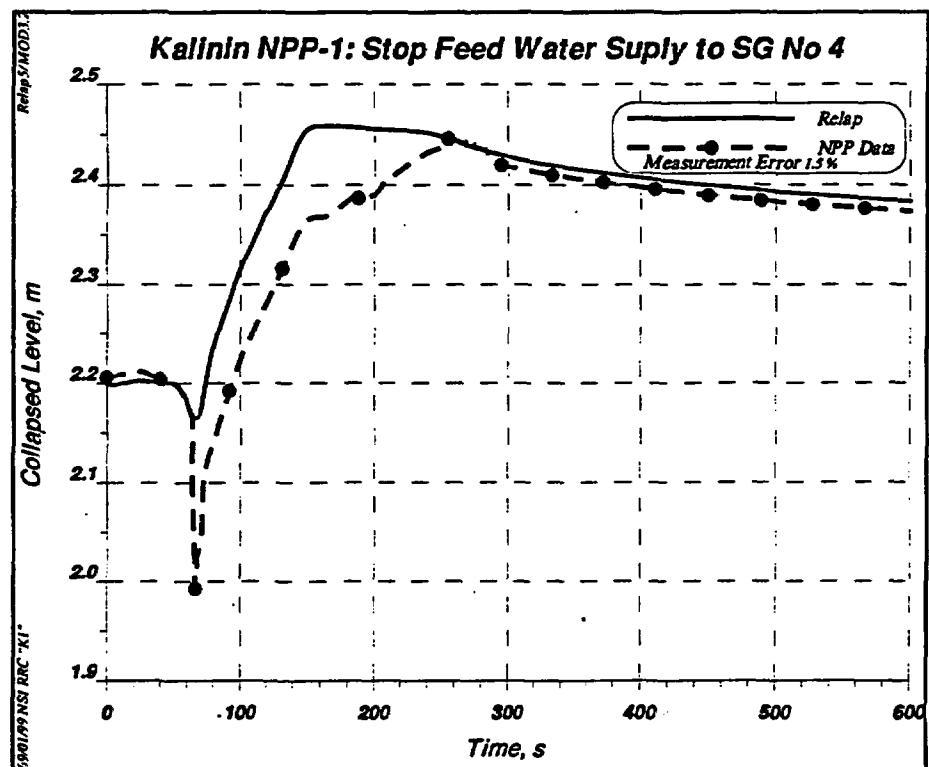


Fig. A- 21 SG No 2: Collapsed Level

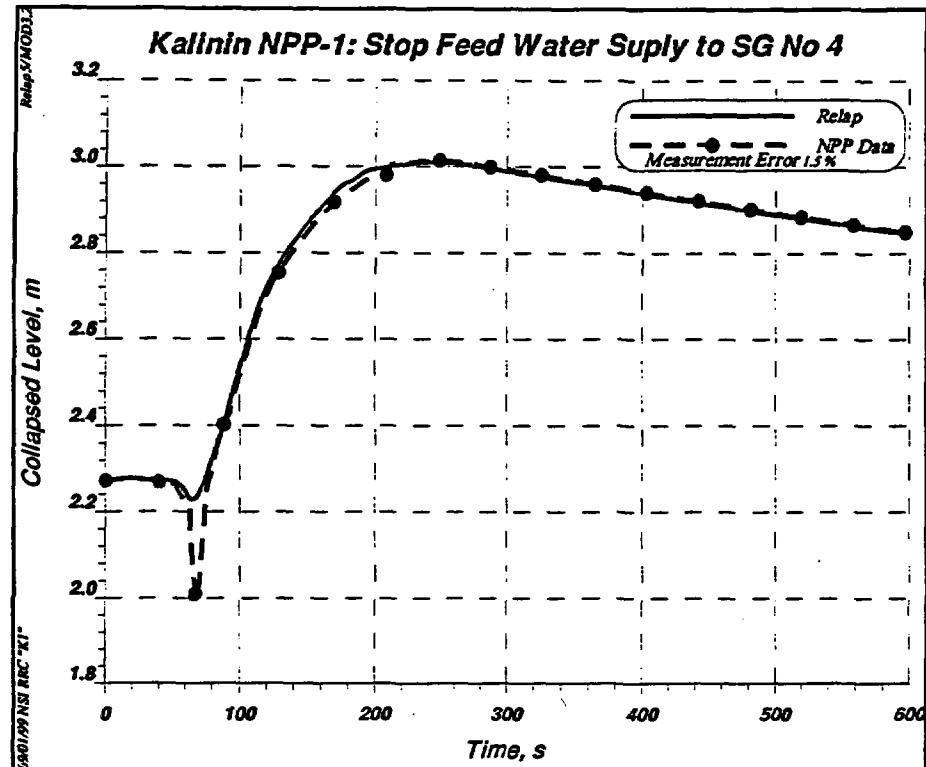


Fig. A- 22 SG No 3: Collapsed Level

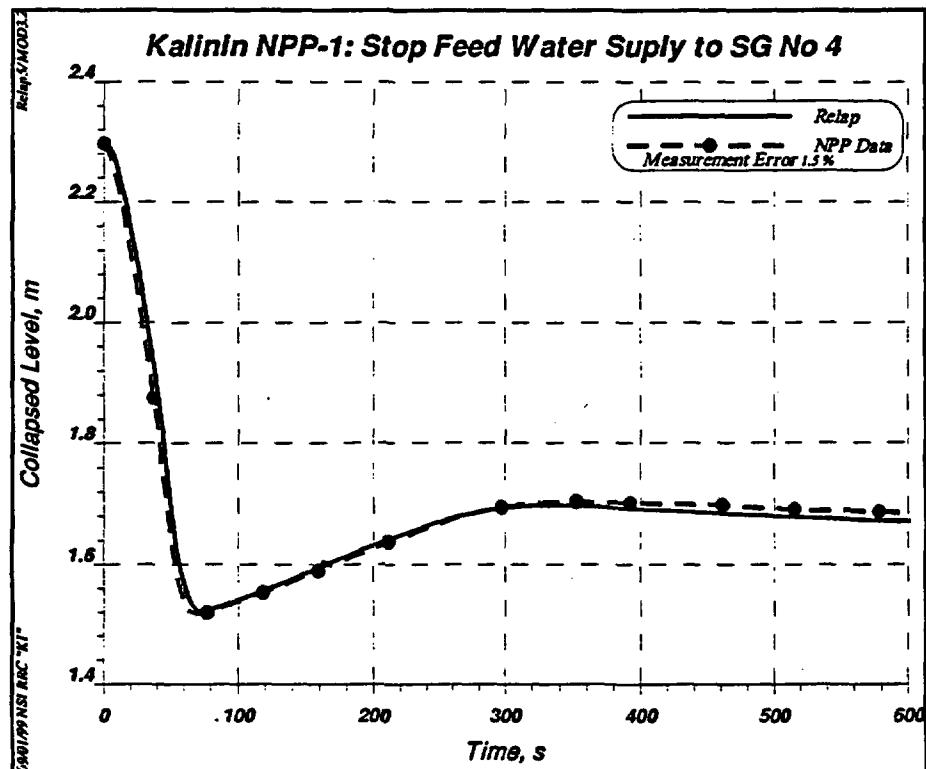


Fig. A- 23 SG No 4: Collapsed Level

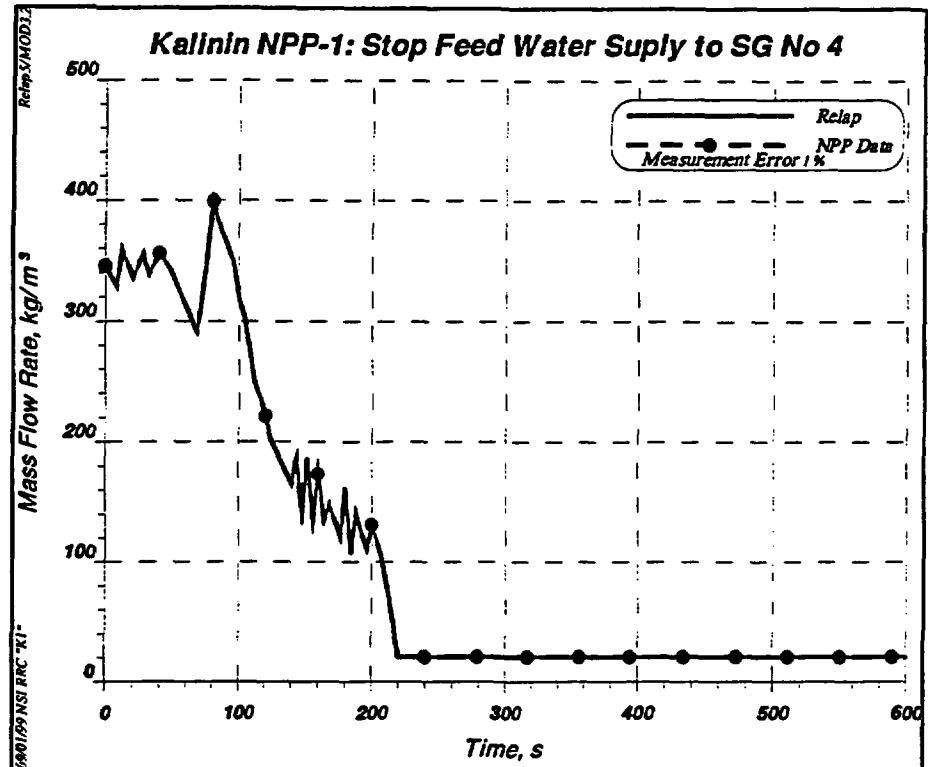


Fig. A- 24 SG No 1: Feed Water Flow Rate

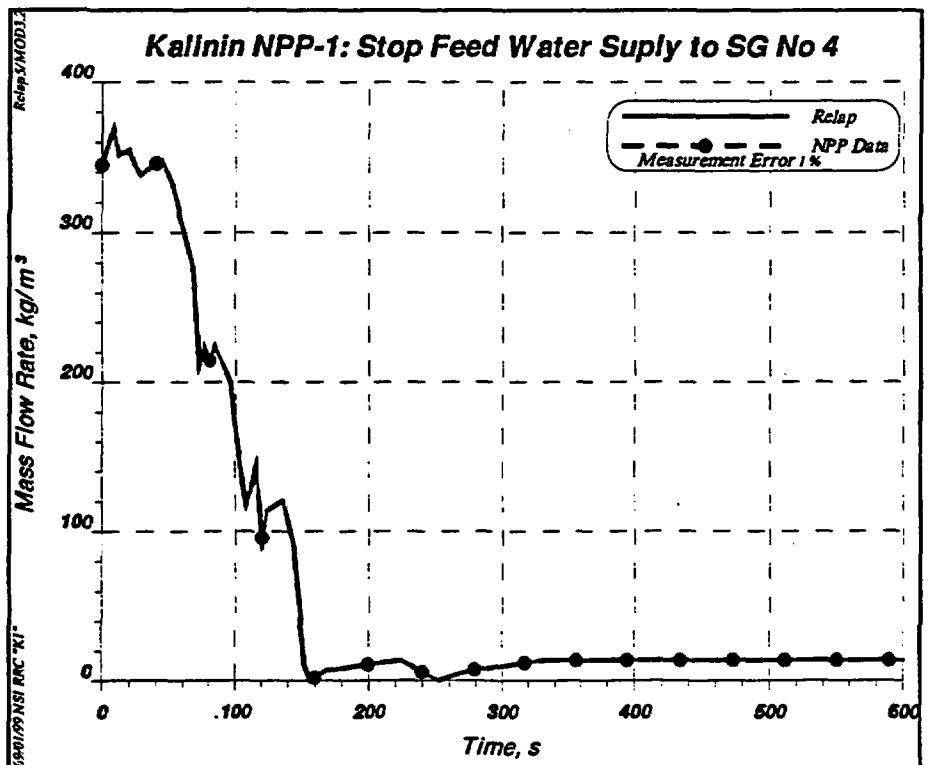


Fig. A- 25 SG No 2: Feed Water Flow Rate

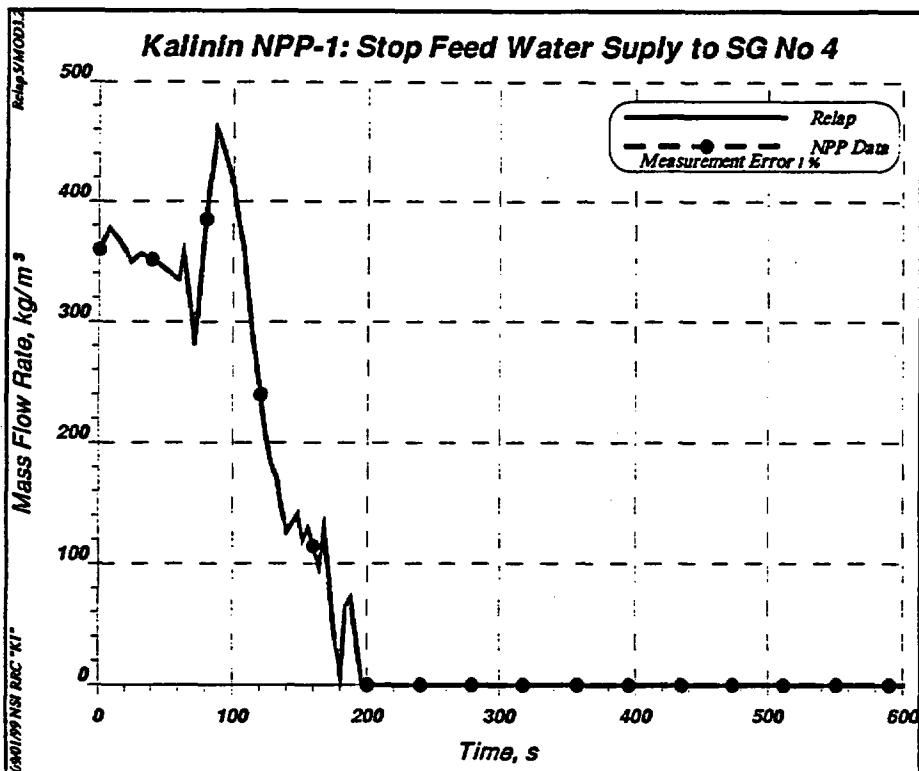


Fig. A- 26 SG No 3: Feed Water Flow Rate

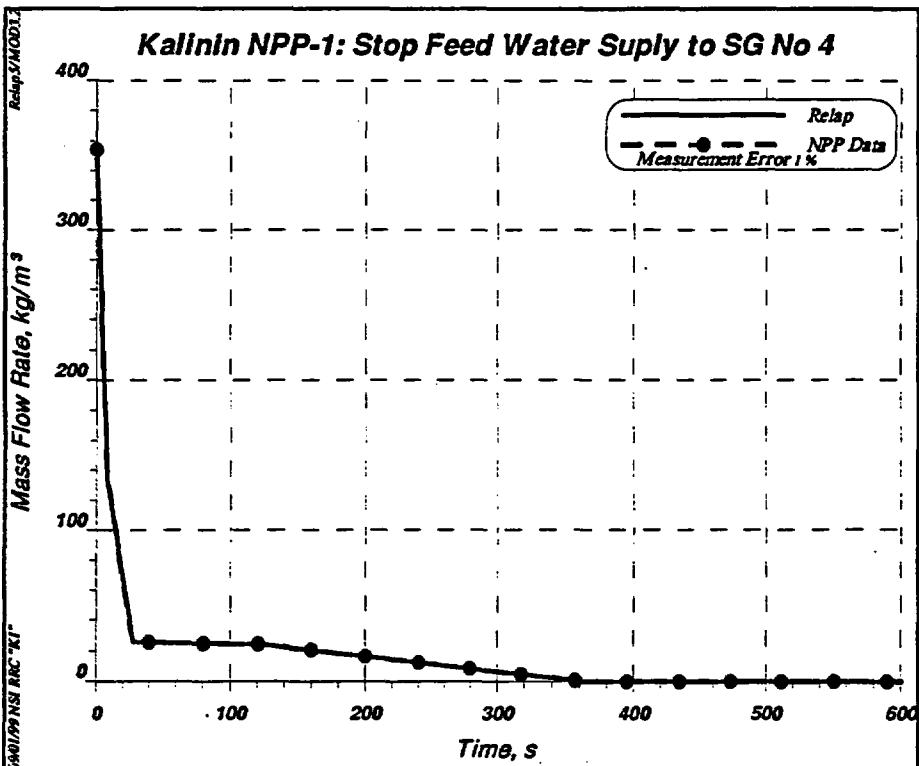


Fig. A- 27 SG No 4: Feed Water Flow Rate

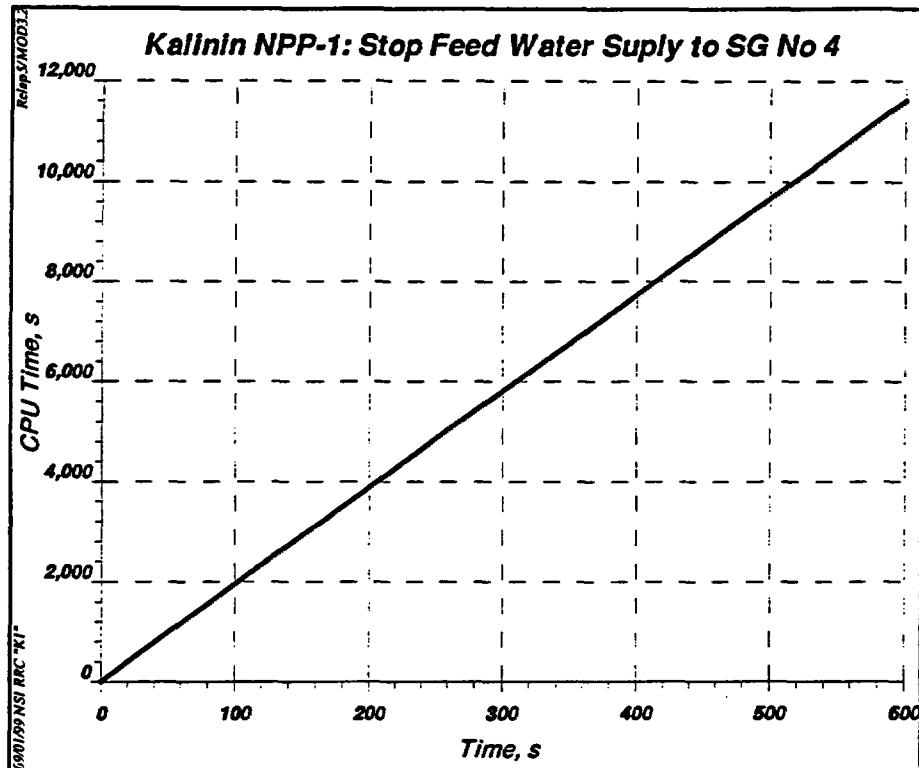


Fig. A- 28 Run Statistics: CPU Time

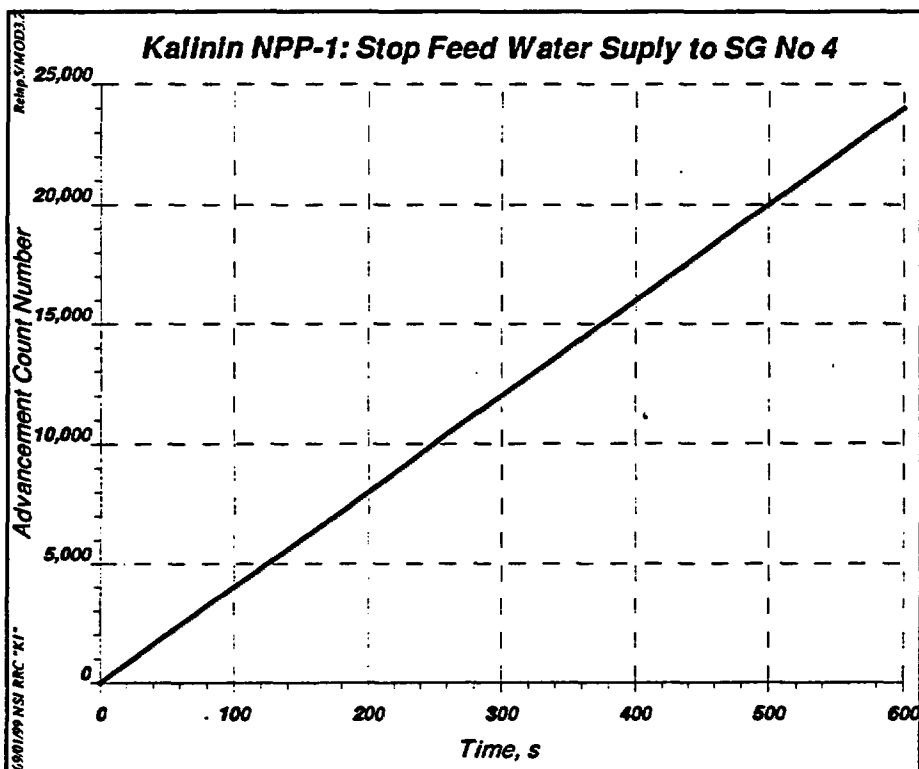


Fig. A- 29 Run Statistics: Advancement Count Number

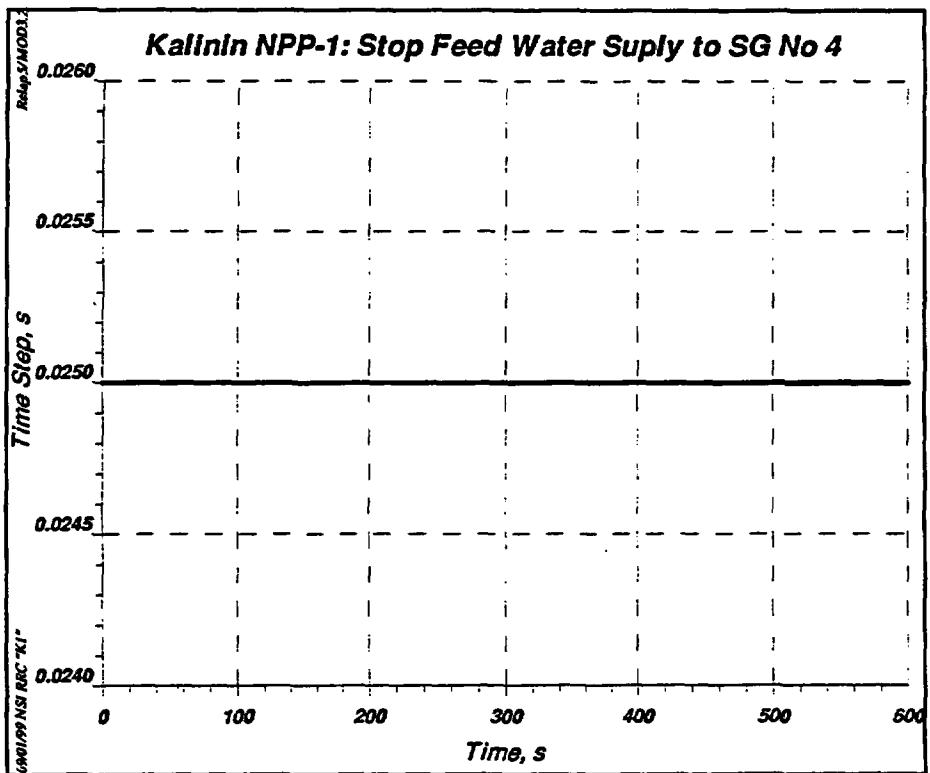


Fig. A- 30 Run Statistics: Time Step

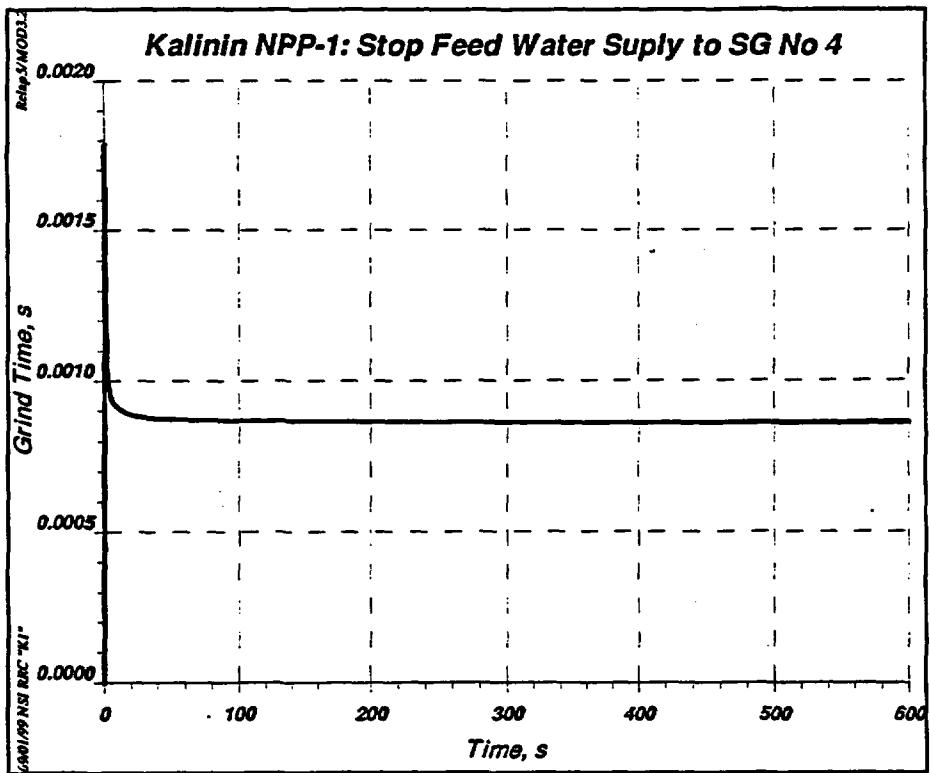


Fig. A- 31 Run Statistics: GRIND Time

APPENDIX-B

SENSITIVITY STUDY RESULTS

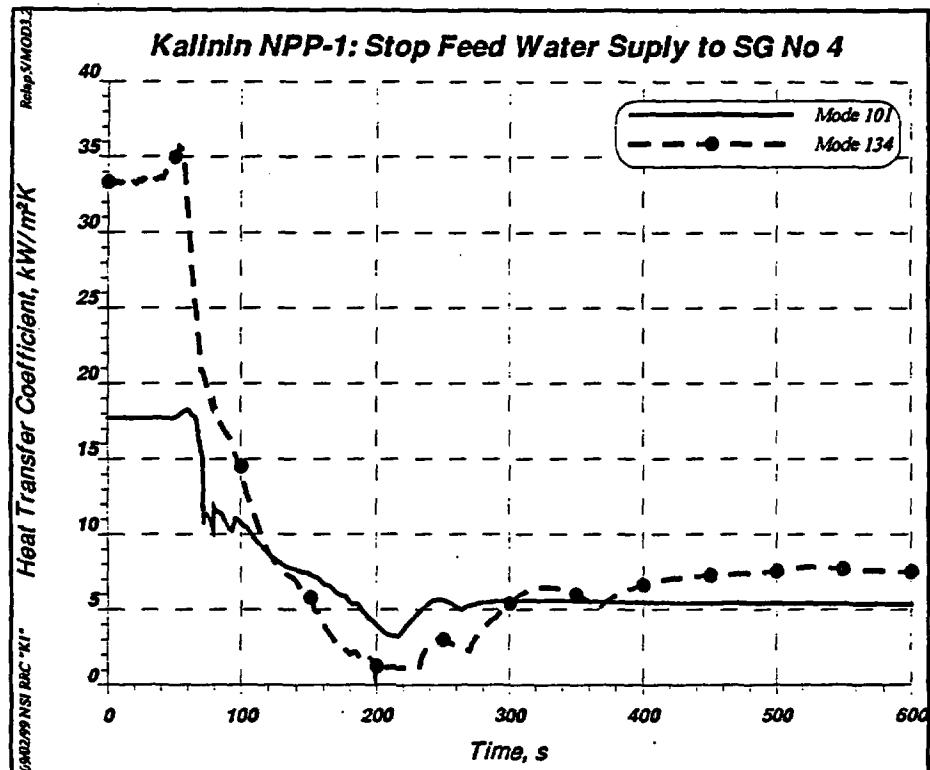


Fig. B- 1 SG No 1: Tube Bundles (Layer 5) Heat Transfer Coefficient

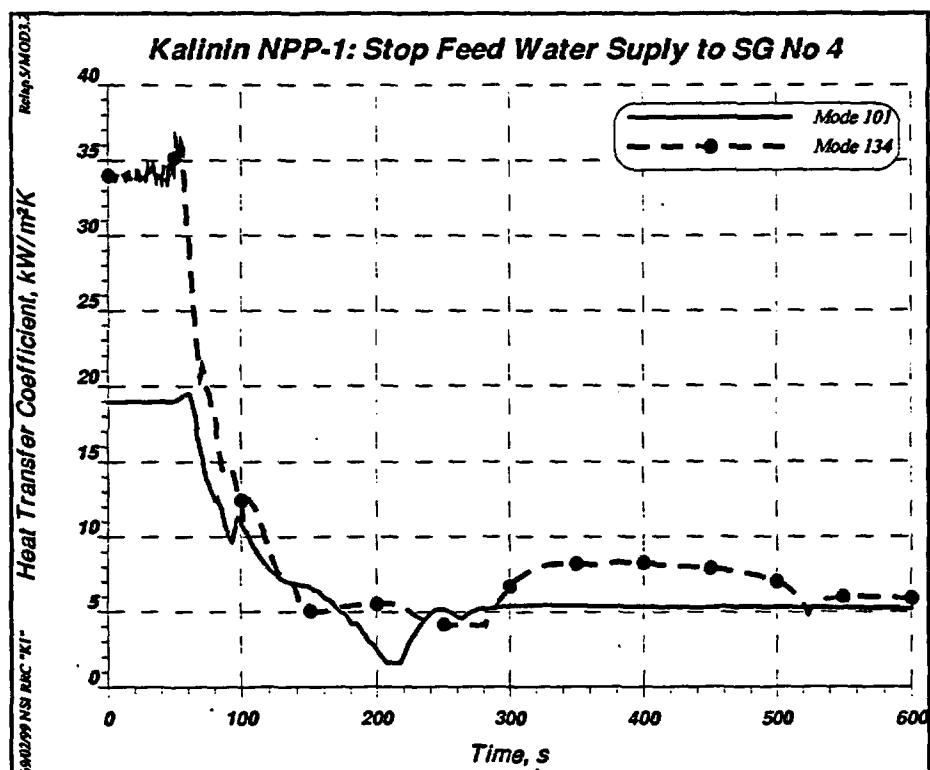


Fig. B- 2 SG No 1: Tube Bundles (Layer 4) Heat Transfer Coefficient

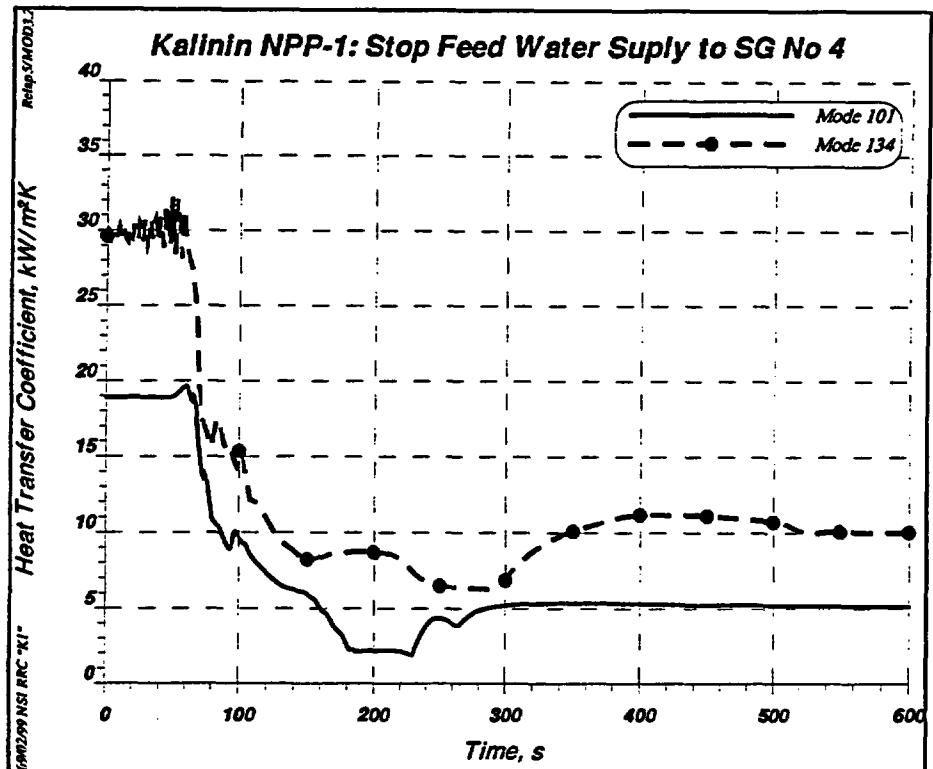


Fig. B- 3 SG No 1: Tube Bundles (Layer 3) Heat Transfer Coefficient

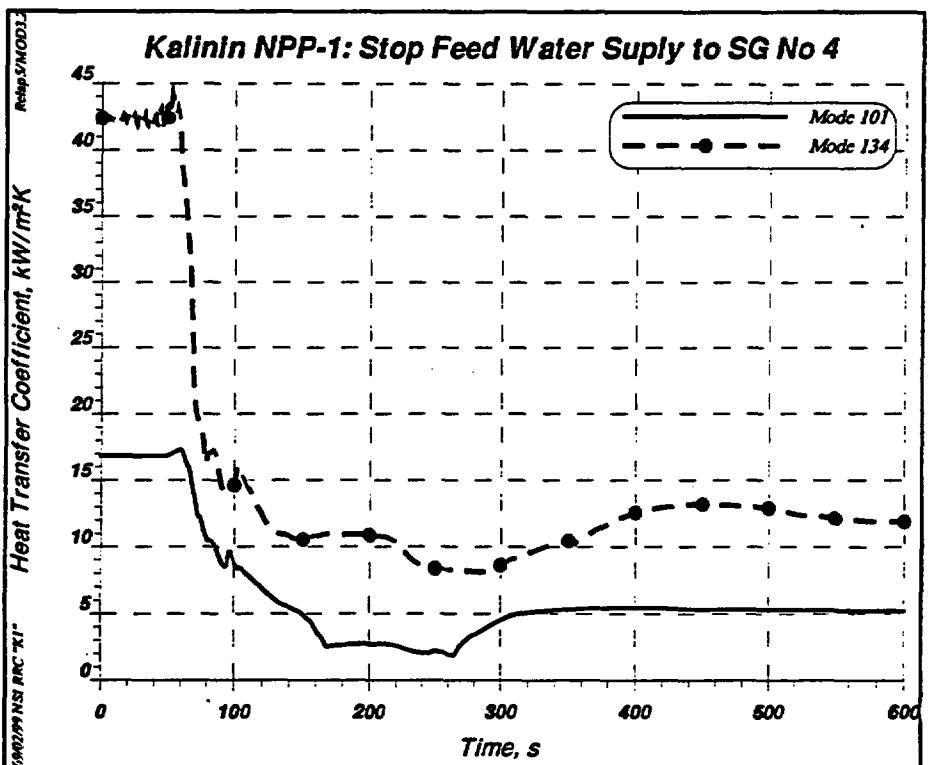


Fig. B- 4 SG No 1: Tube Bundles (Layer 1) Heat Transfer Coefficient

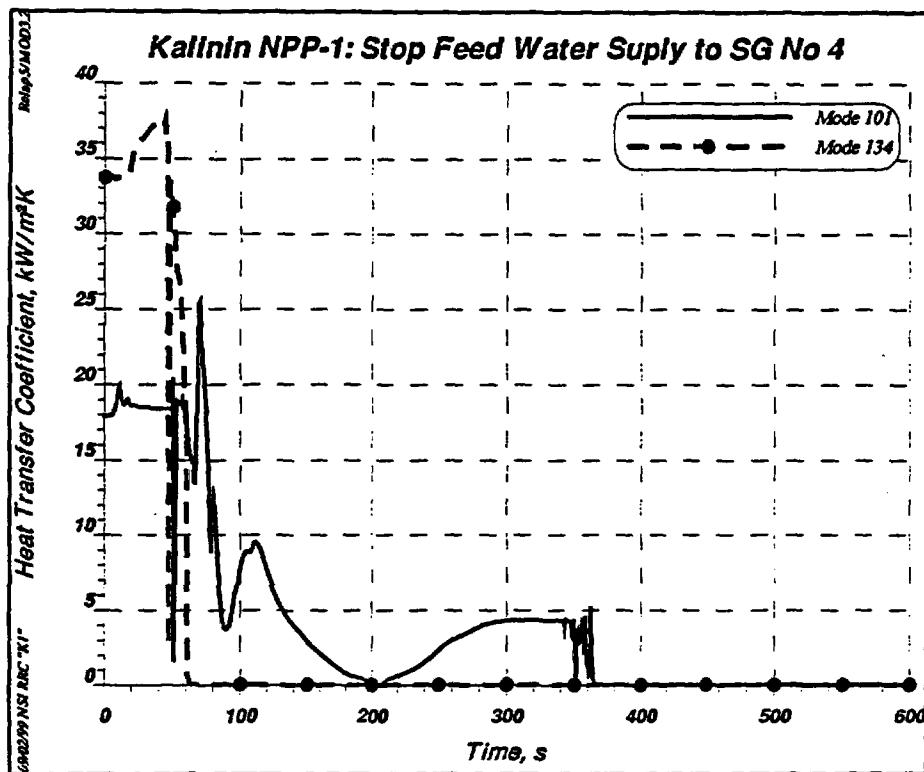


Fig. B- 5 SG No 4: Tube Bundles (Layer 5) Heat Transfer Coefficient

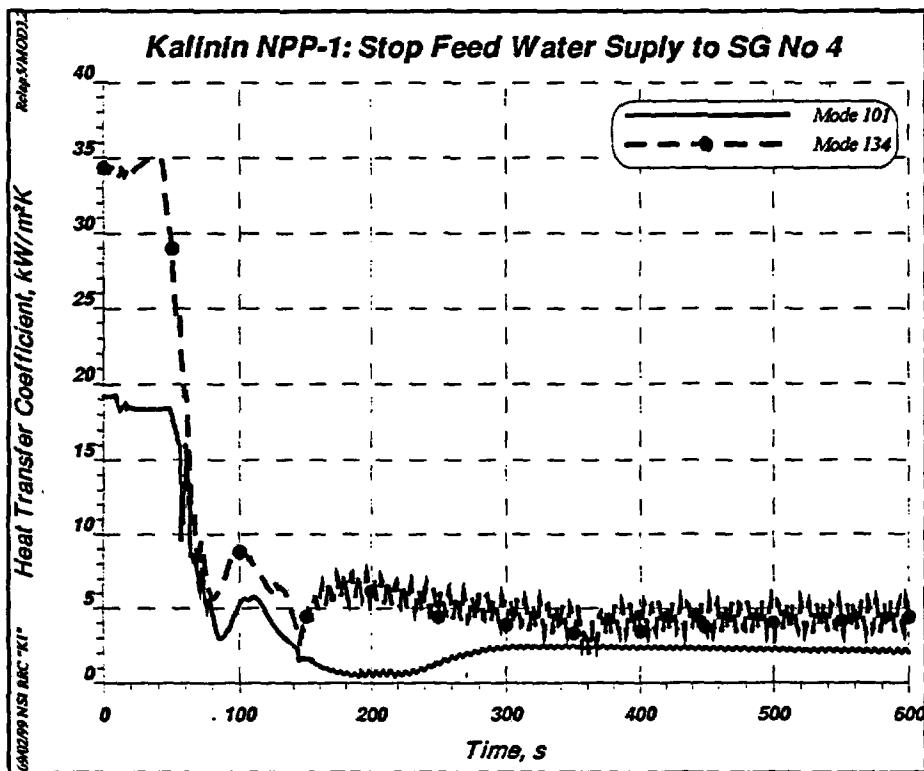


Fig. B- 6 SG No 4: Tube Bundles (Layer 4) Heat Transfer Coefficient

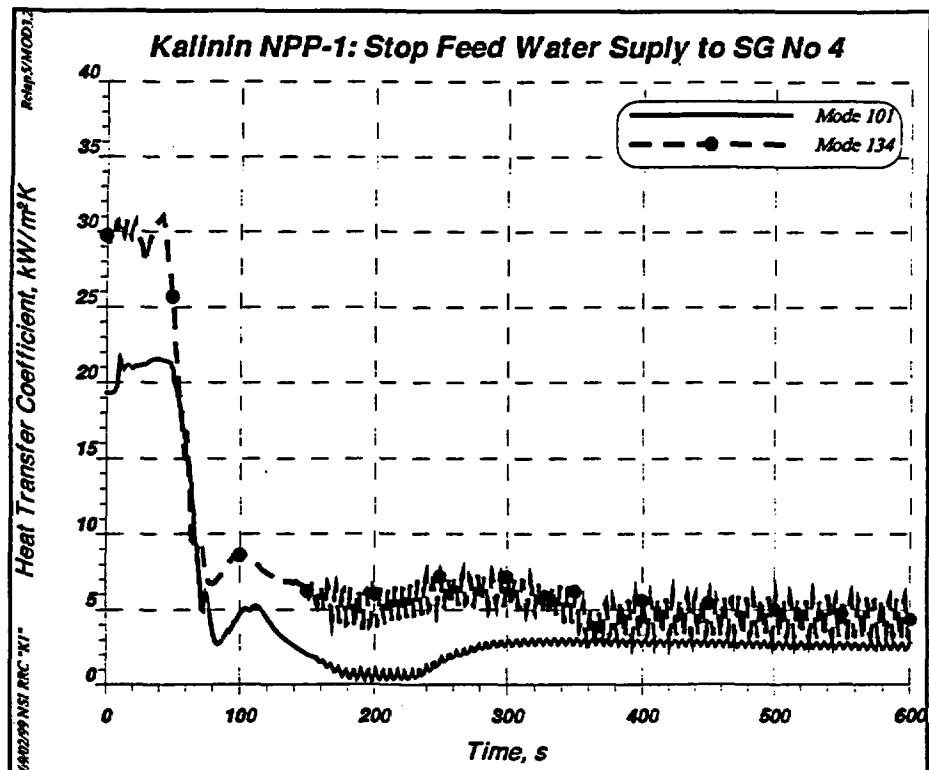


Fig. B- 7 SG No 4: Tube Bundles (layer 3) Heat Transfer Coefficient

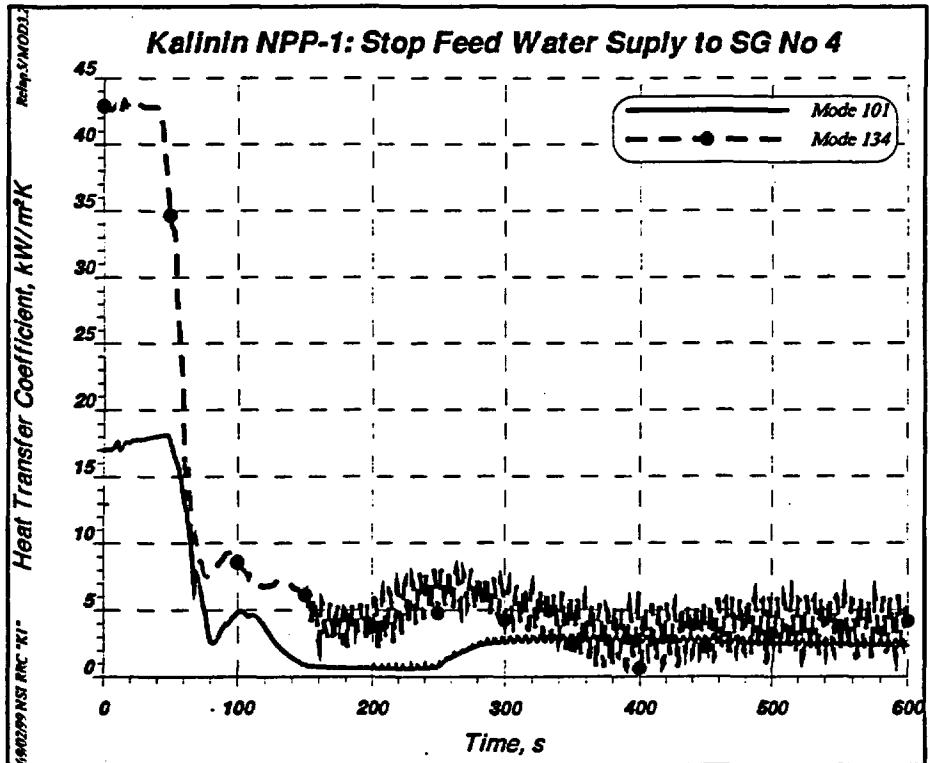


Fig. B- 8 SG No 4: Tube Bundles (Layer 1) Heat Transfer Coefficient

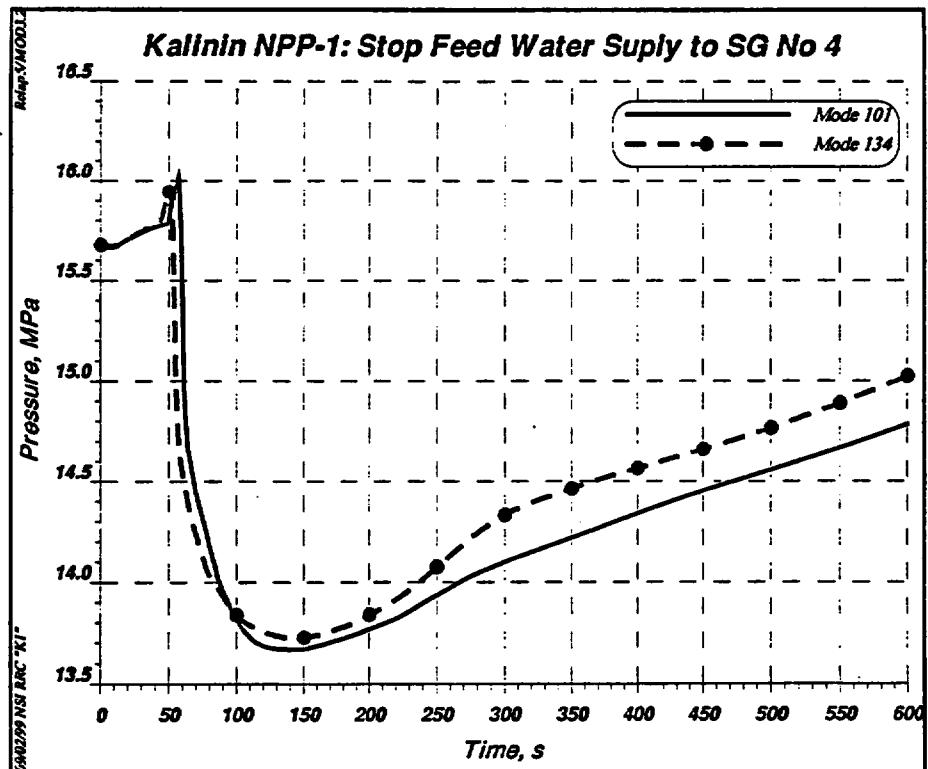


Fig. B- 9 Primary Side Pressure

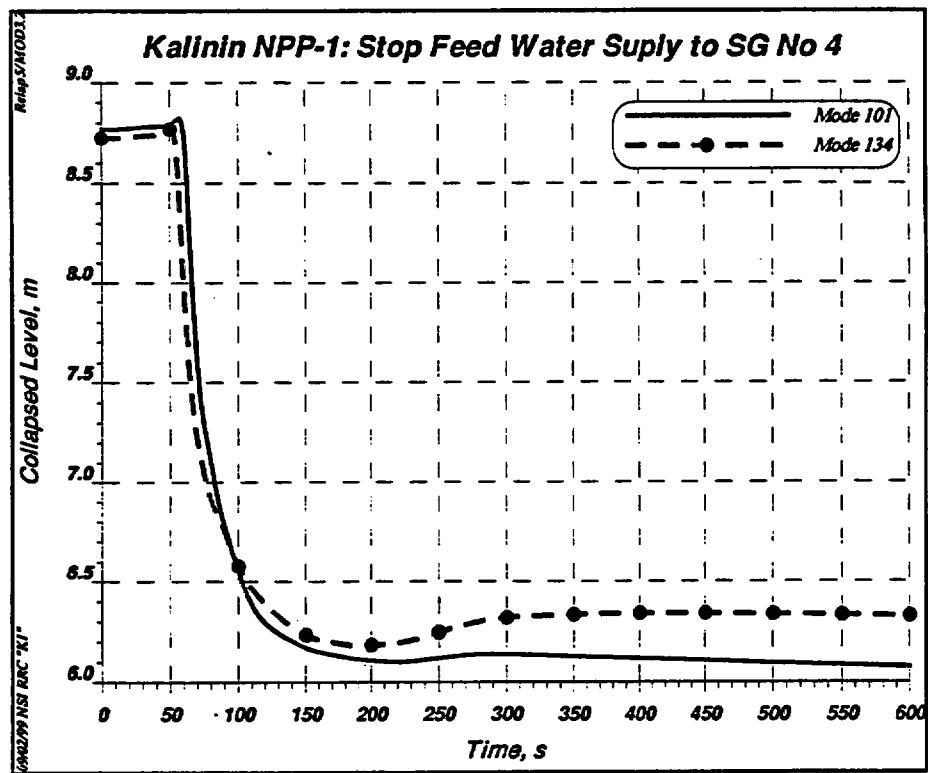


Fig. B- 10 Pressurizer Level

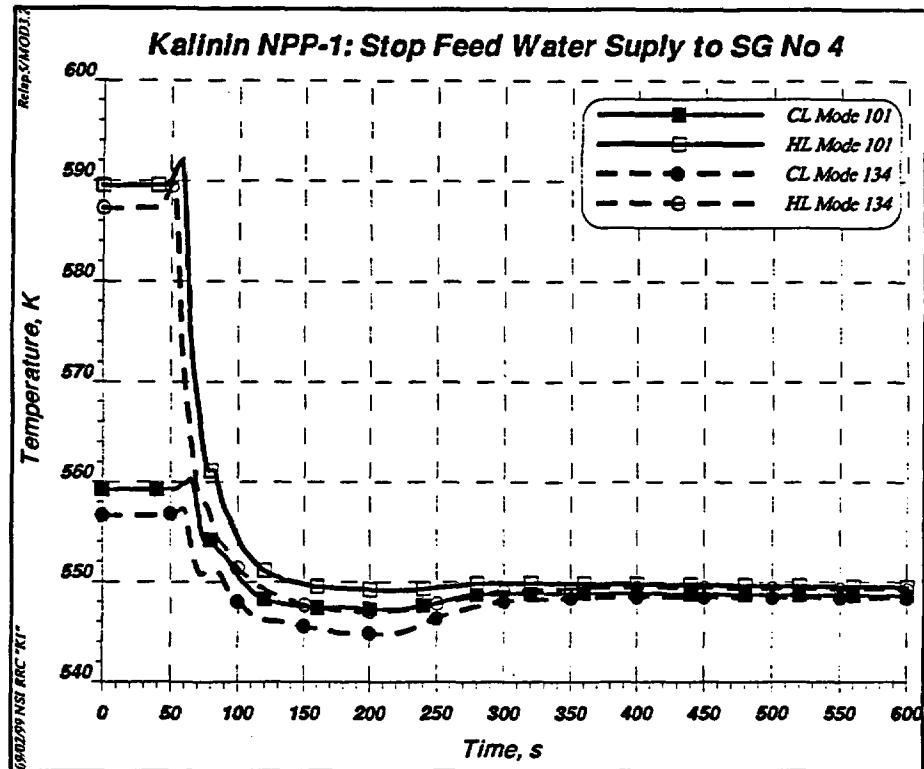


Fig. B-11 Loop No 1: Coolant Temperature

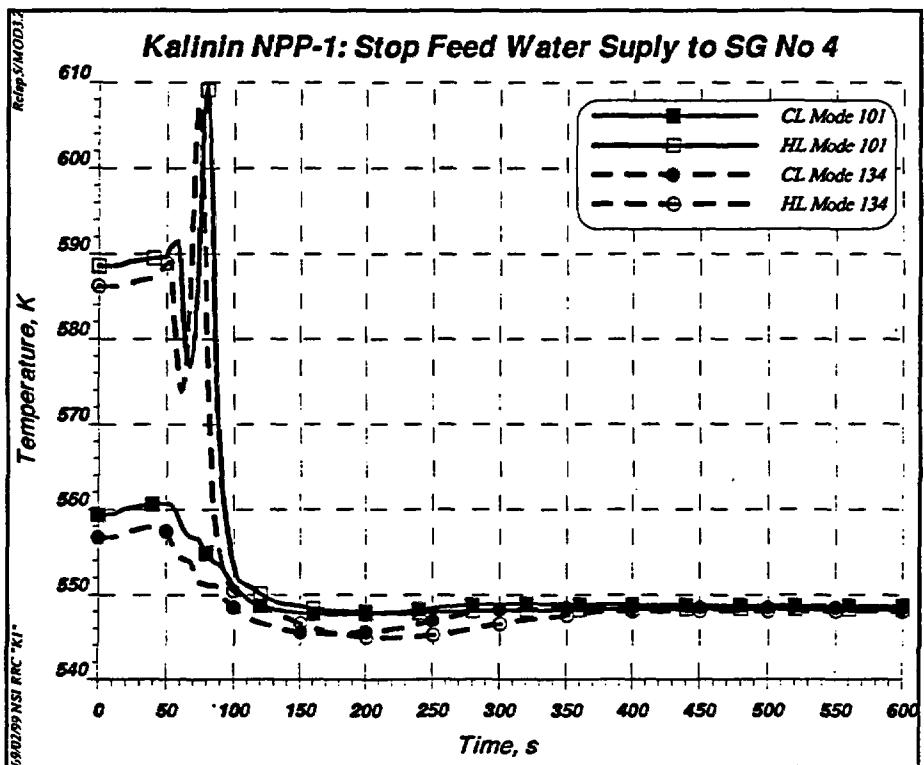


Fig. B-12 Loop No 4: Coolant Temperature

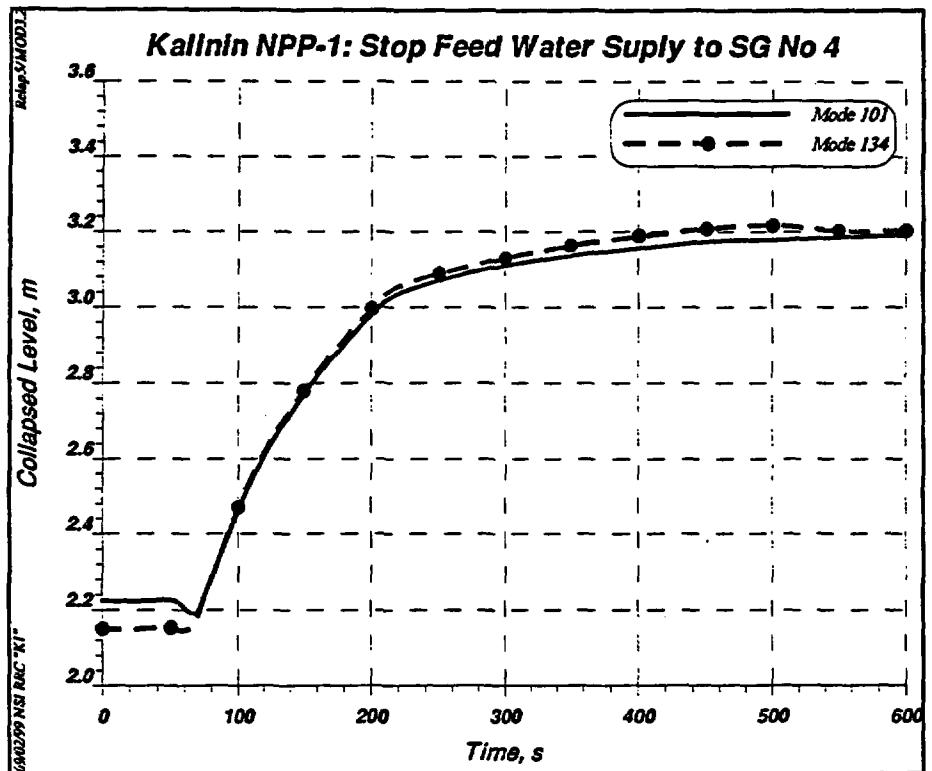


Fig. B- 13 SG No 1: Collapsed Level

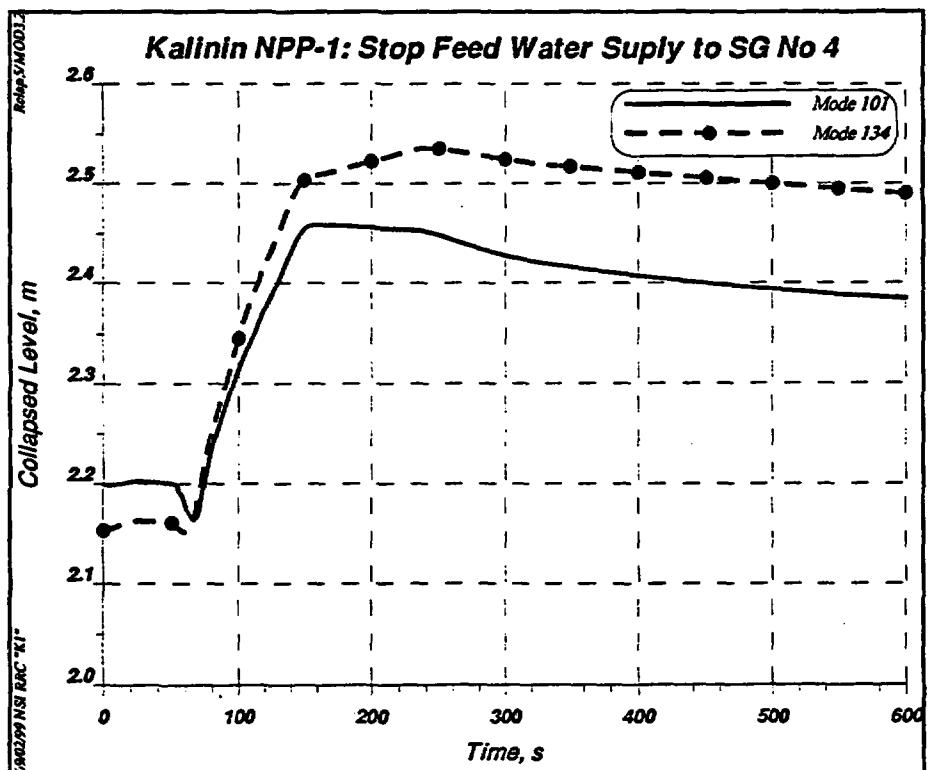


Fig. B- 14 SG No 2: Collapsed Level

APPENDIX-C

RELAP5/MOD3.2Beta RESULTS

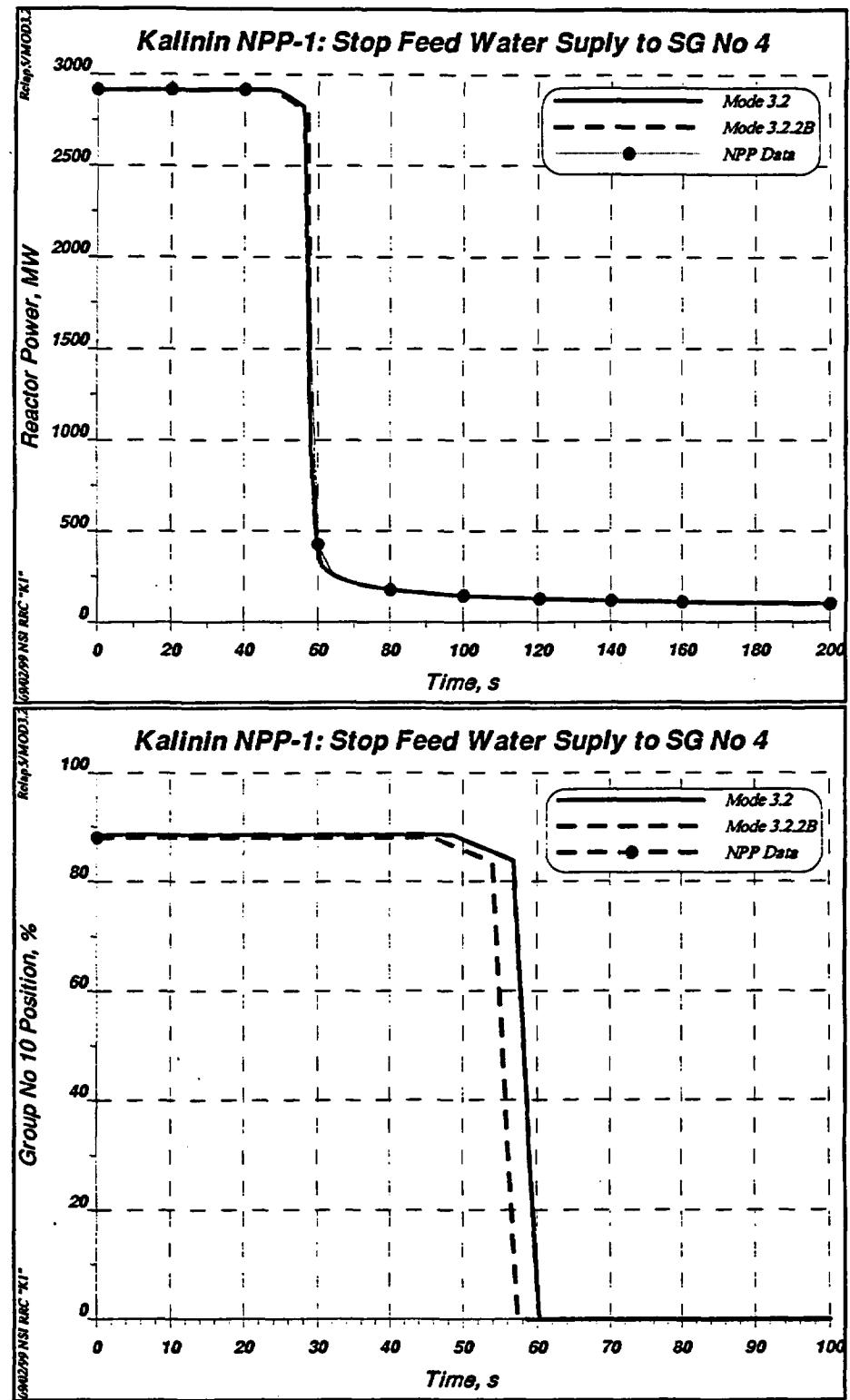


Fig. C-1 Reactor Power and Control Rod Group 10 Position

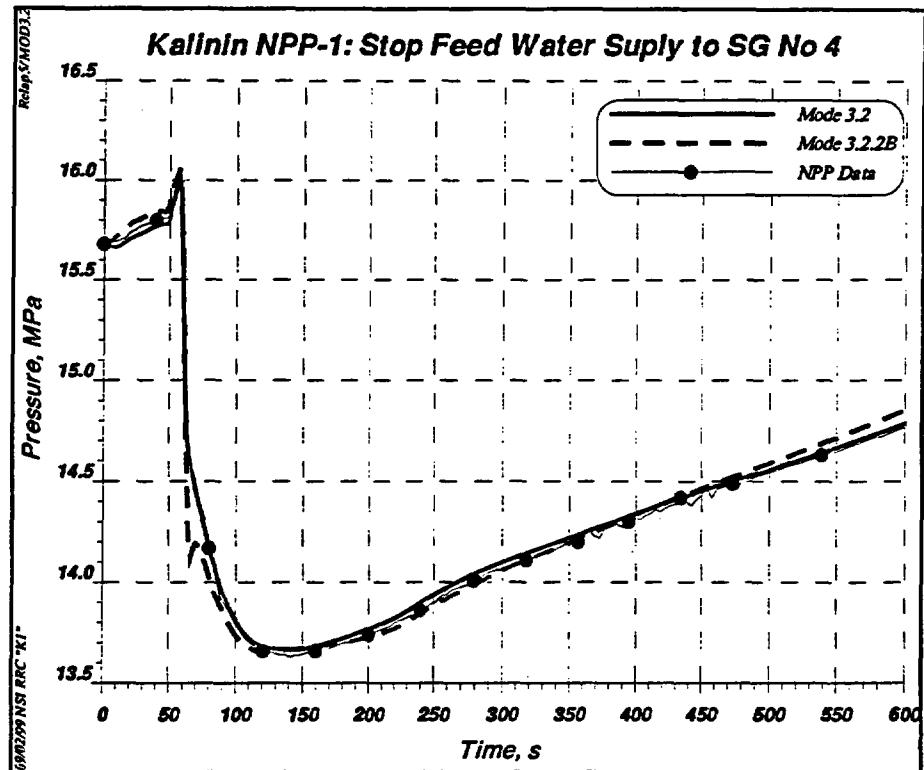


Fig. C-2 Primary Side Pressure

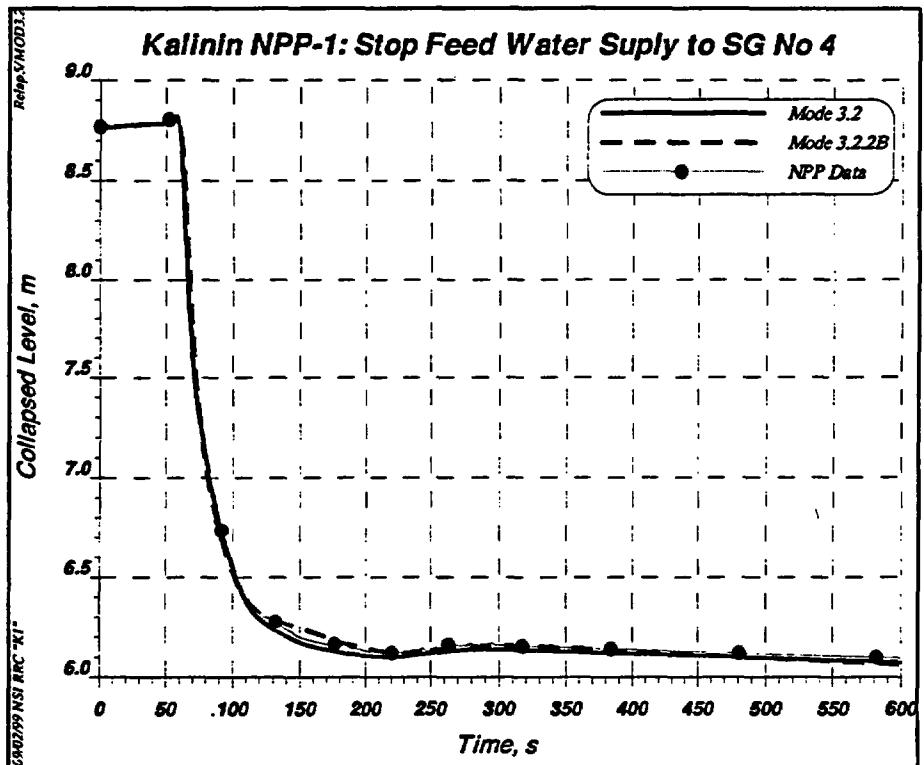


Fig. C-3 Pressurizer Level

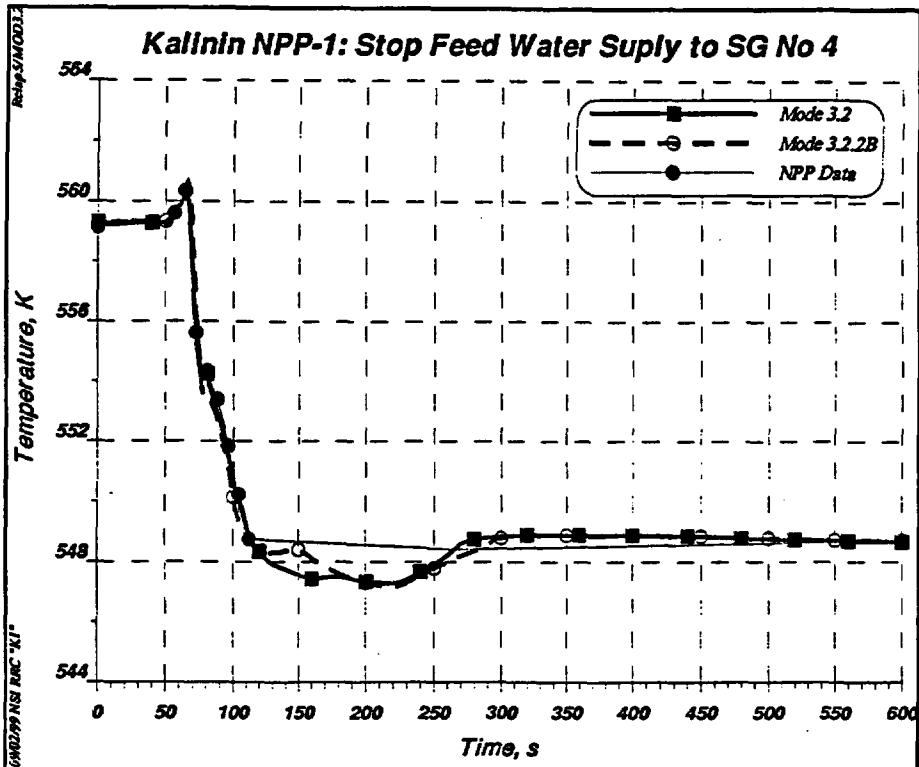


Fig. C- 4 Loop No 1: Cold Leg Coolant Temperature

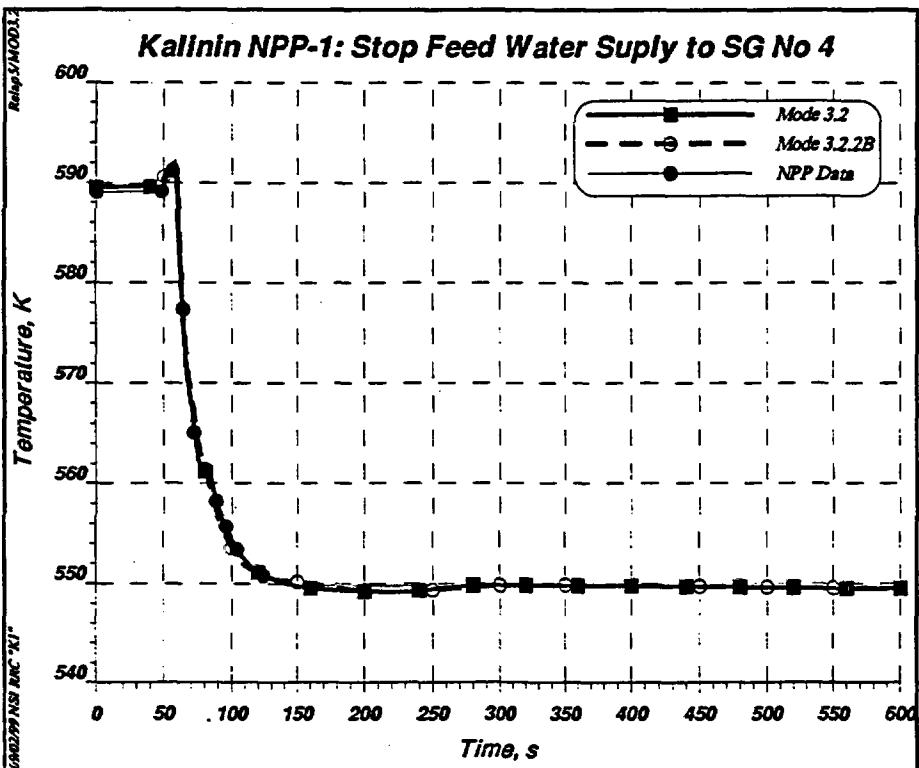


Fig. C- 5 Loop No 1: Hot Leg Coolant Temperature

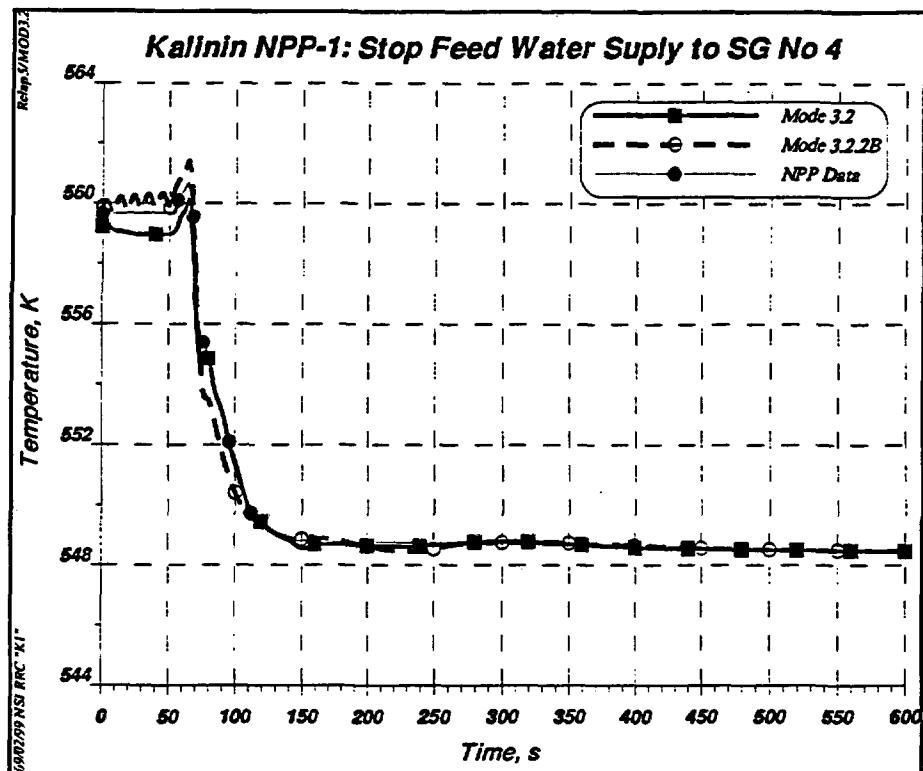


Fig. C- 6 Loop No 2: Cold Leg Coolant Temperature

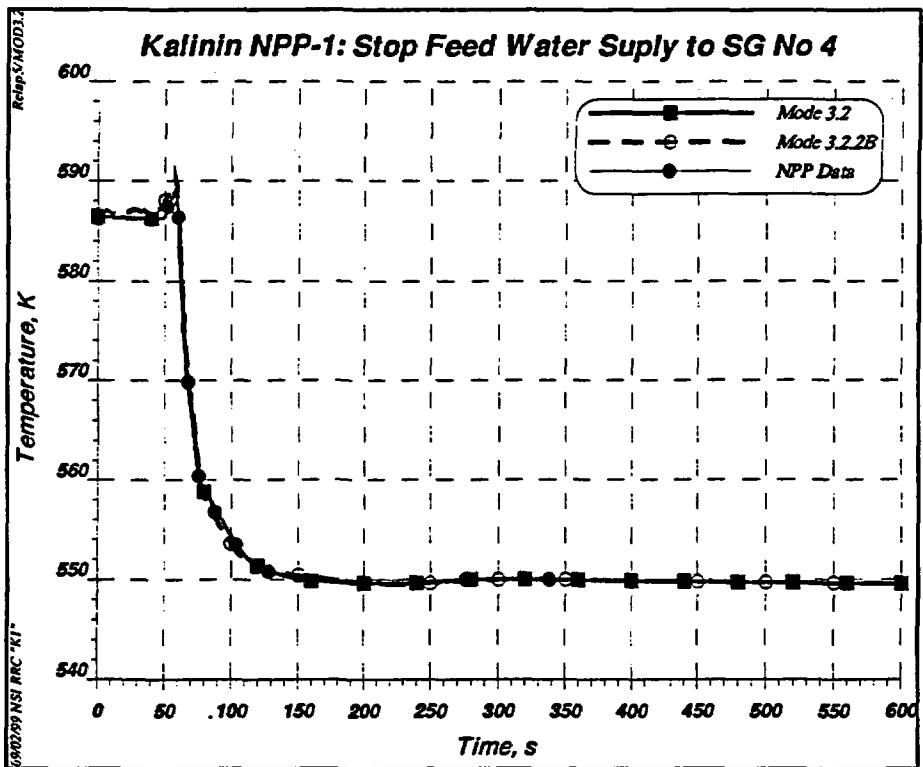


Fig. C- 7 Loop No 2: Hot Leg Coolant Temperature

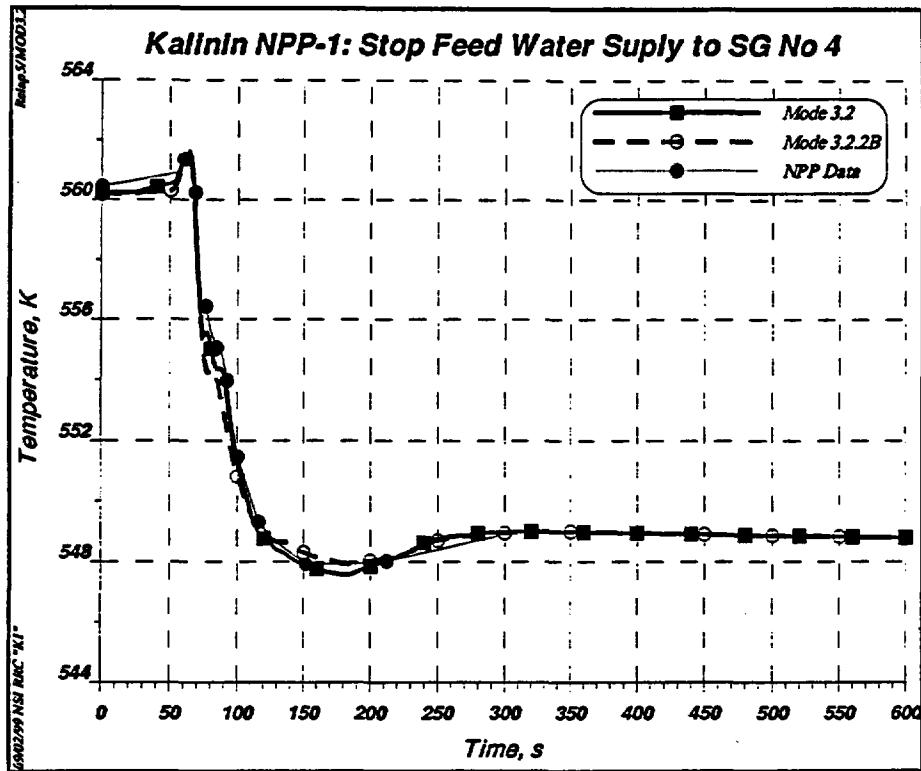


Fig. C-8 Loop No 3: Cold Leg Coolant Temperature

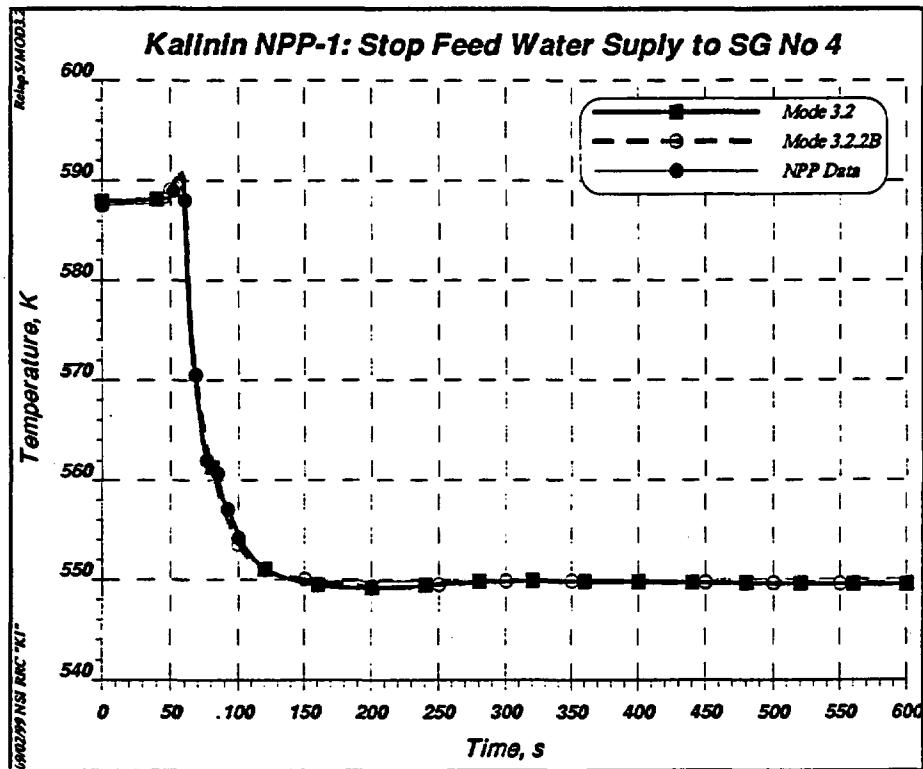


Fig. C-9 Loop No 3: Hot Leg Coolant Temperature

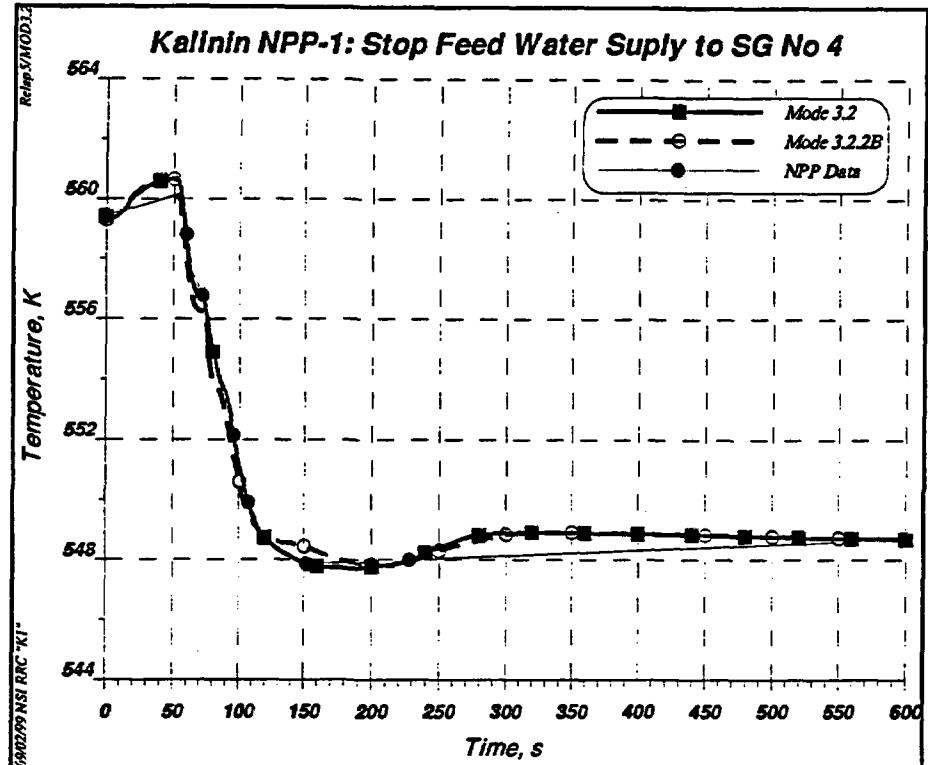


Fig. C- 10 Loop No 4: Cold Leg Coolant Temperature

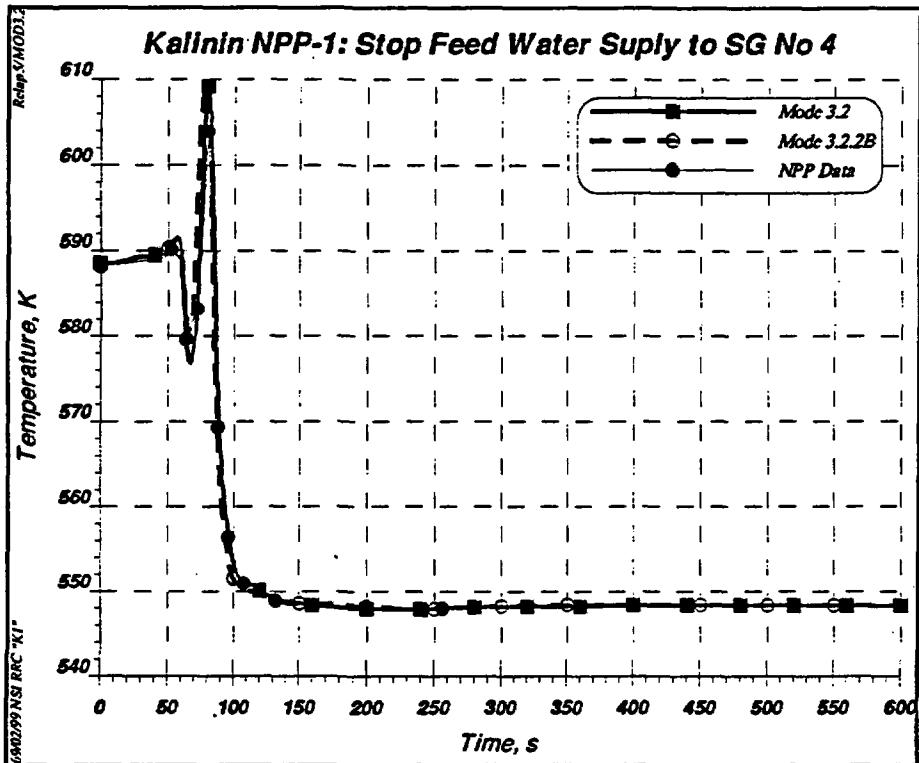


Fig. C- 11 Loop No 4: Hot Leg Coolant Temperature

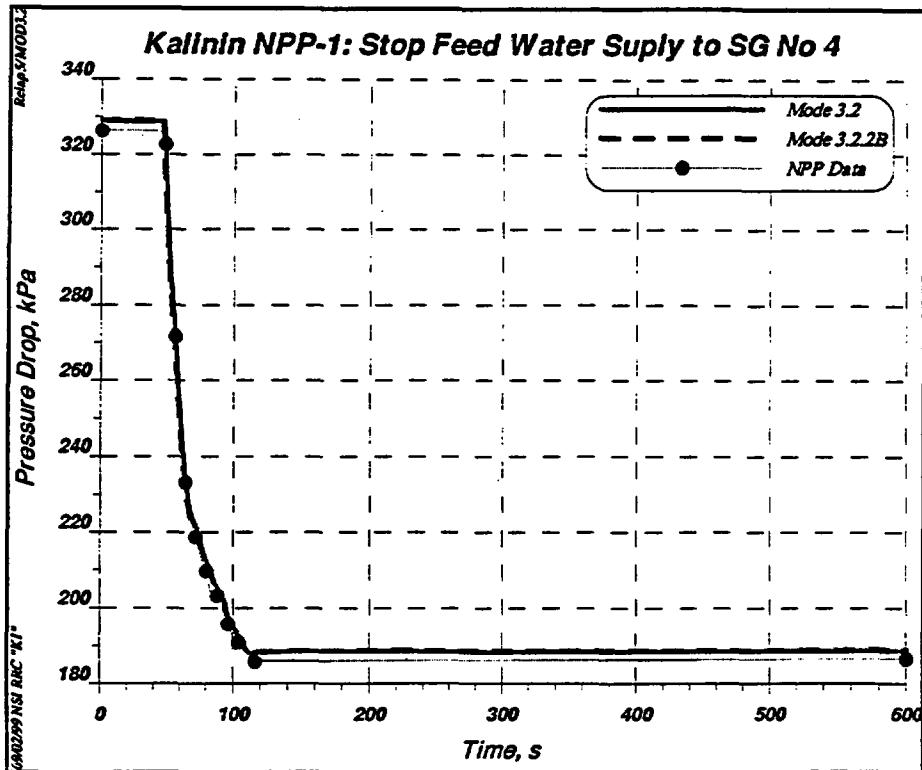


Fig. C-12 Reactor Vessel Pressure Drop

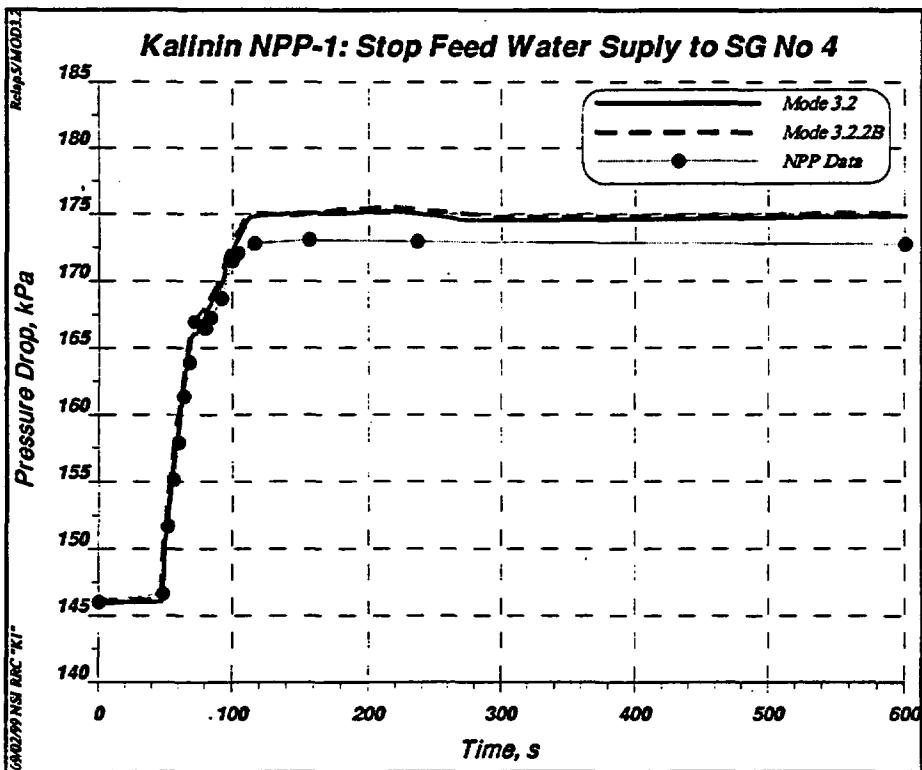


Fig. C-13 SG No 1 (Primary Side) Pressure Drop

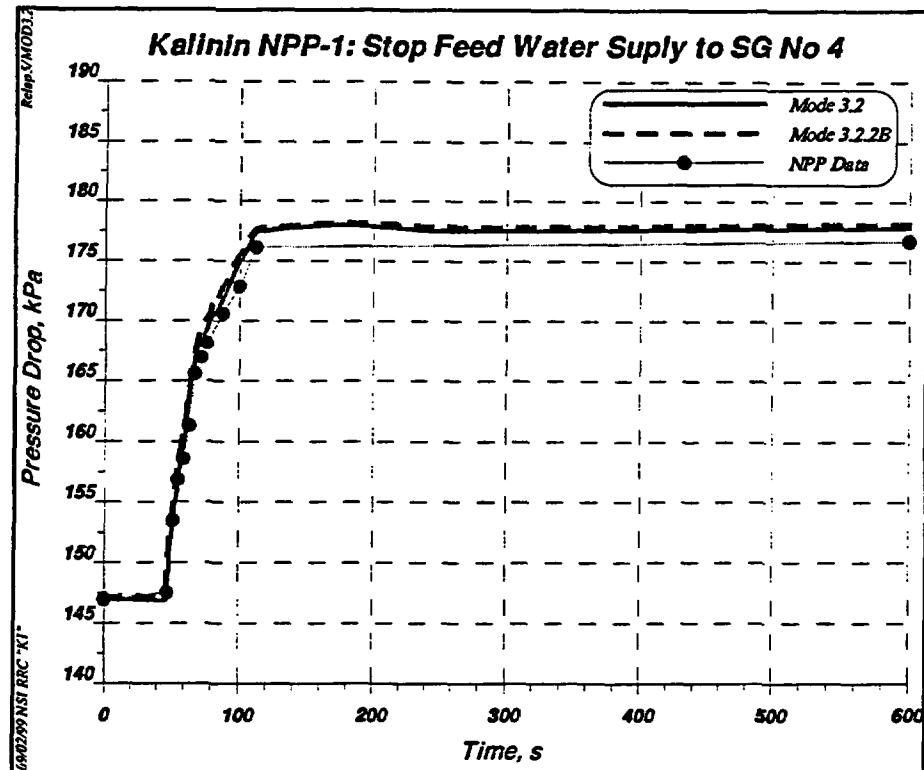


Fig. C- 14 SG No 3 (Primary Side) Pressure Drop

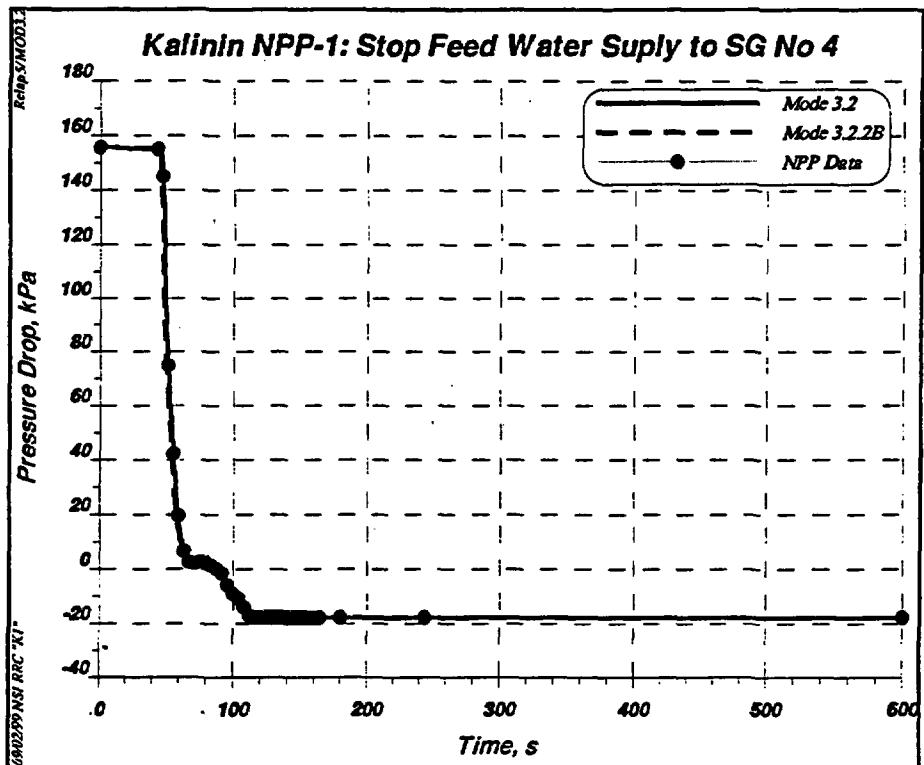


Fig. C- 15 SG No 4 (Primary Side) Pressure Drop

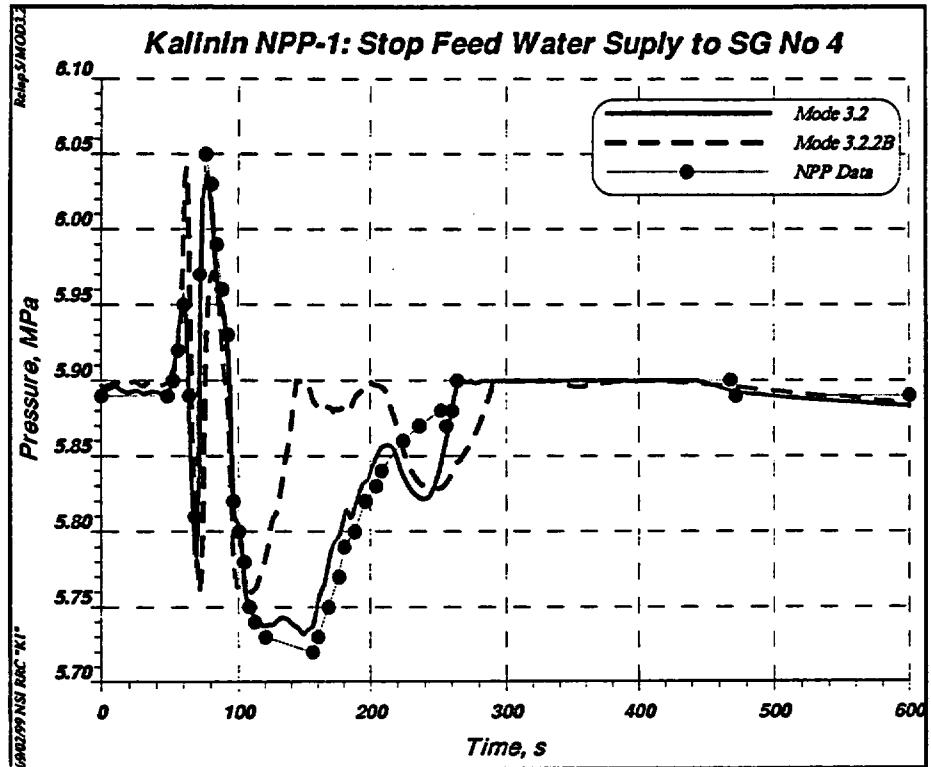


Fig. C-16 SG No 1: Steam Dome Pressure

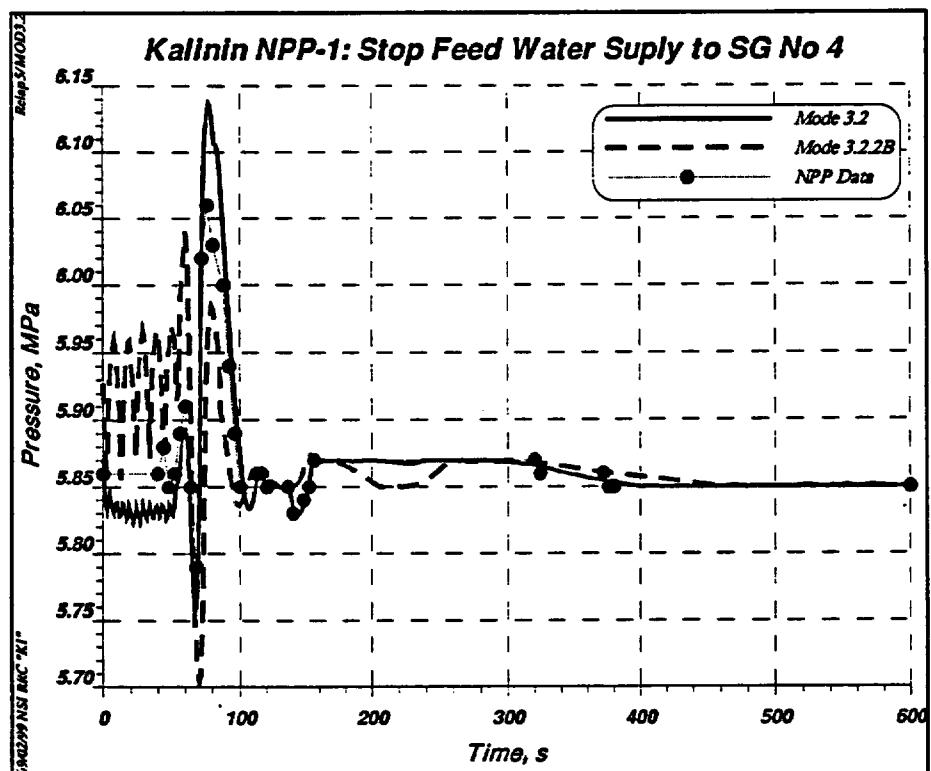


Fig. C-17 SG No 2: Steam Dome Pressure

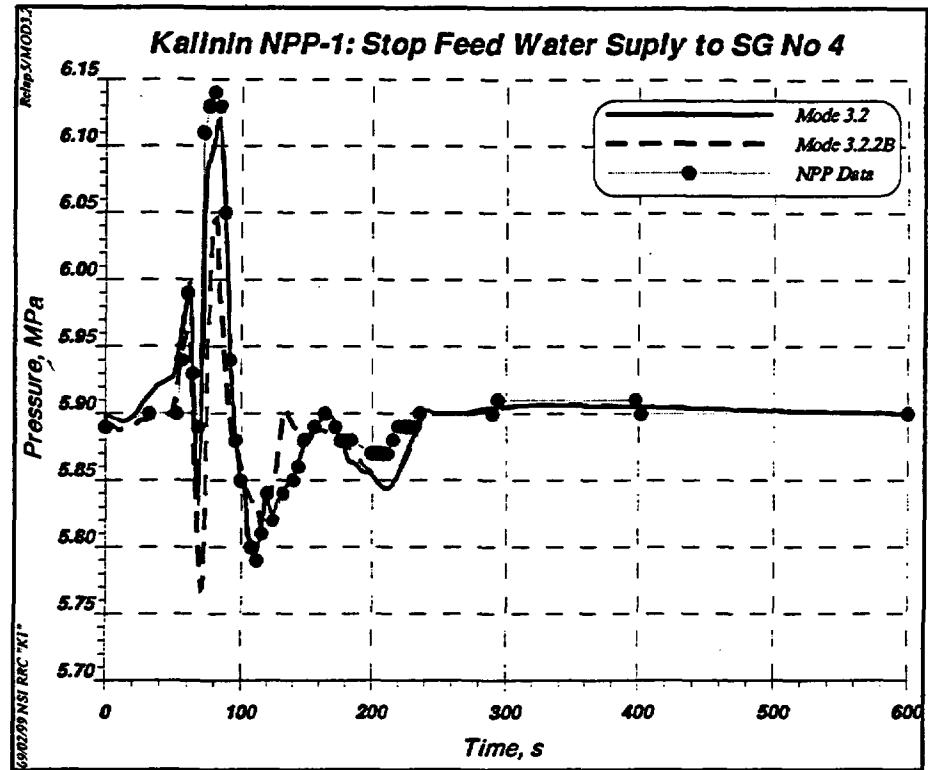


Fig. C-18 SG No 3: Steam Dome Pressure

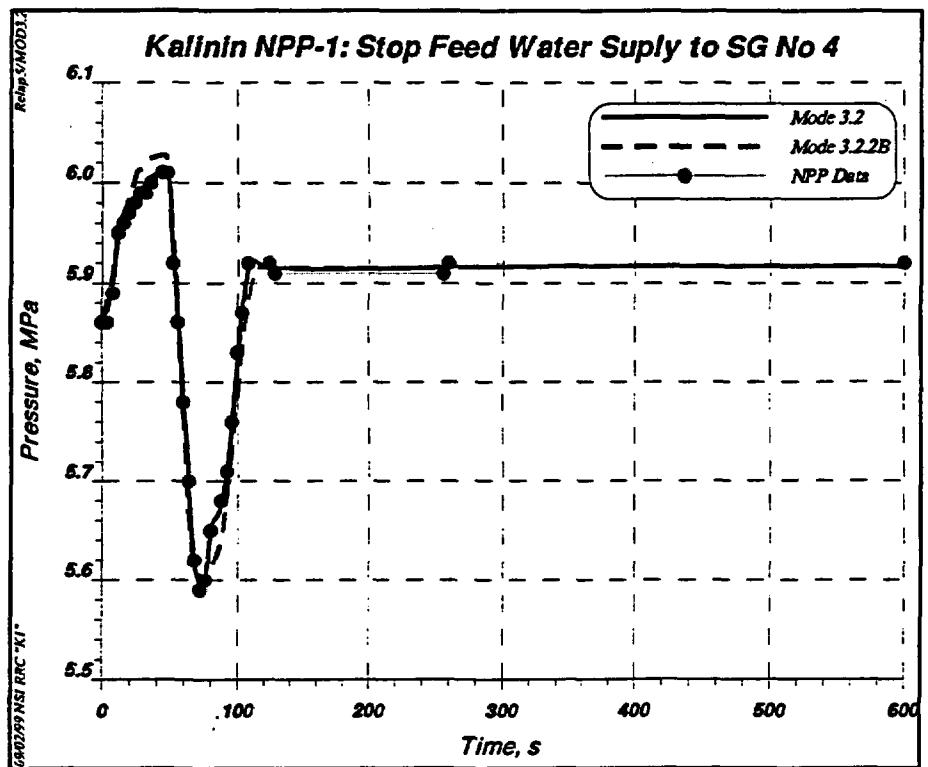


Fig. C-19 SG No 4: Steam Dome Pressure

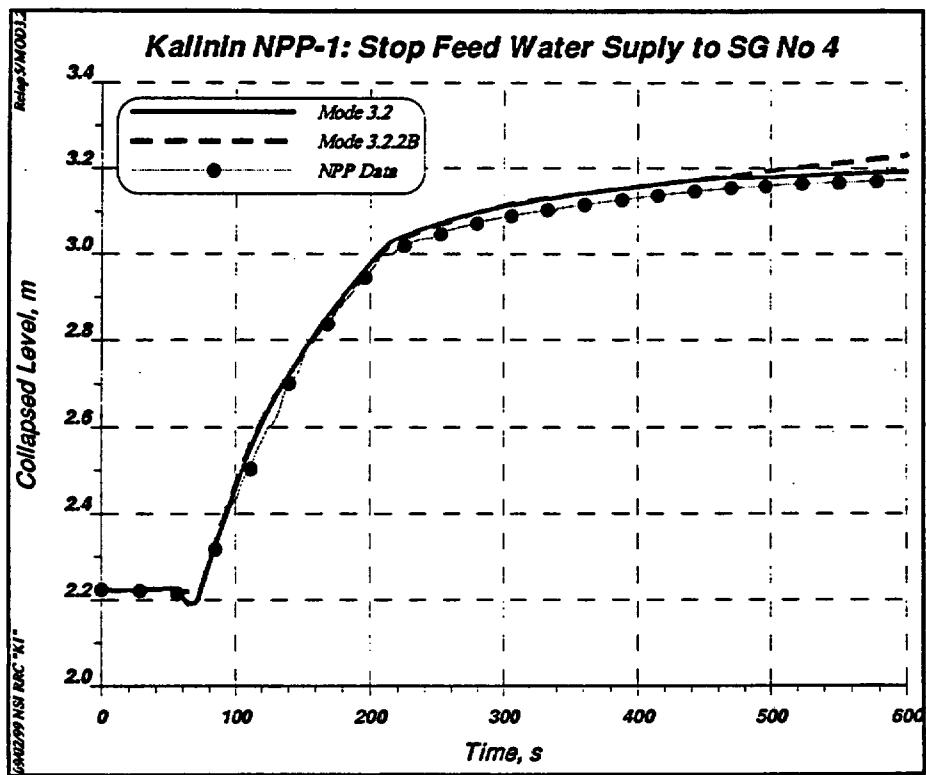


Fig. C- 20 SG No 1: Collapsed level

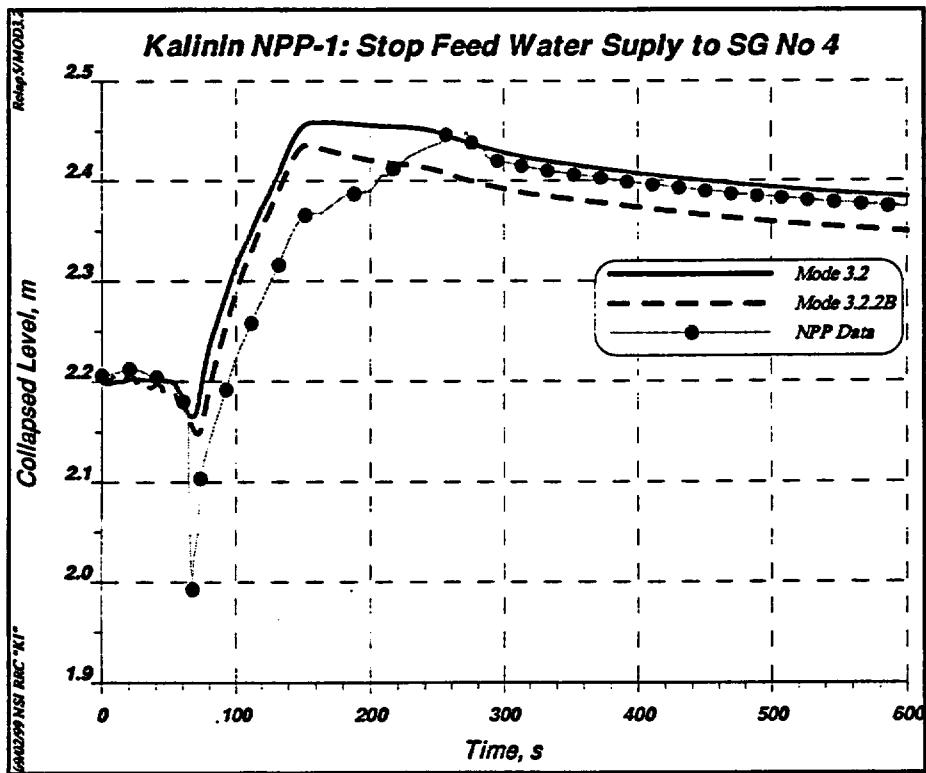


Fig. C- 21 SG No 2: Collapsed level

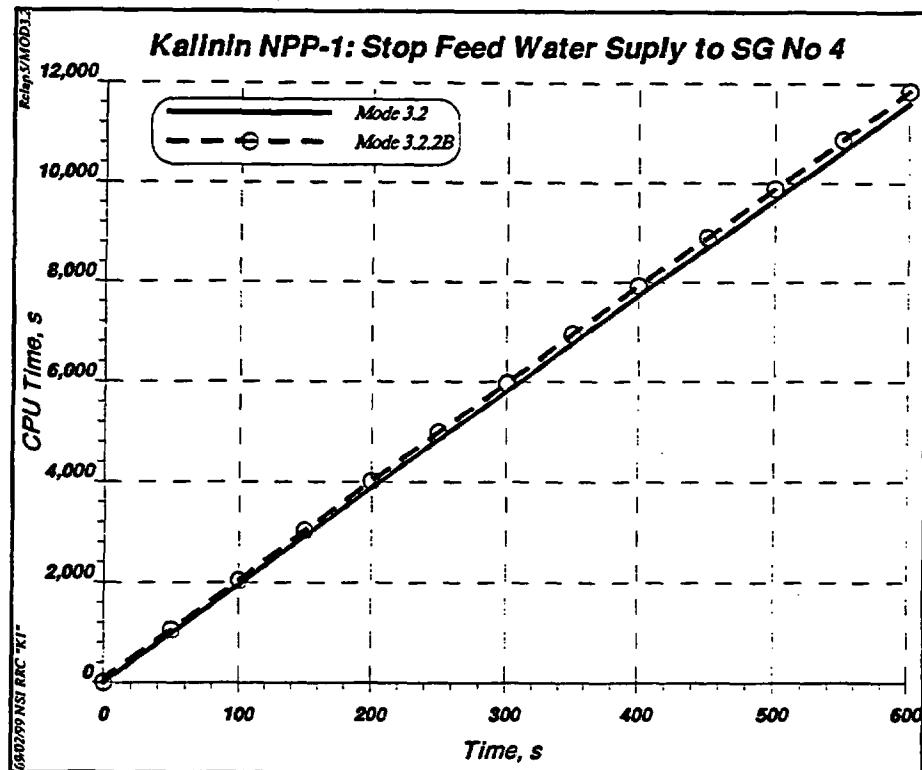


Fig. C- 22 Run Statistics: CPU Time

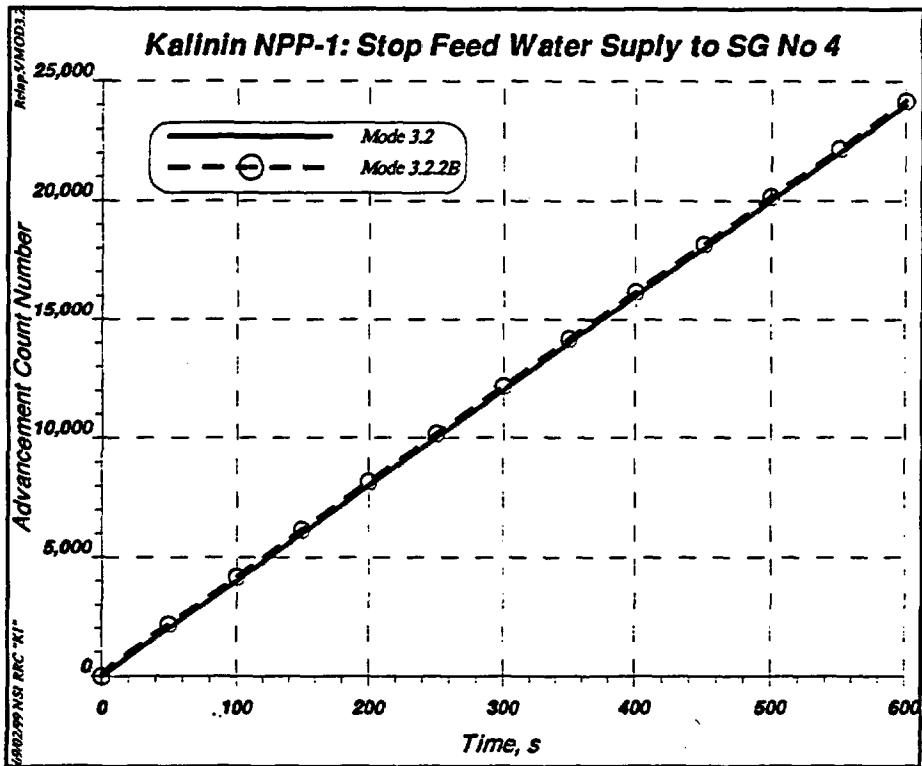


Fig. C- 23 Run Statistics: Advancement Count Number

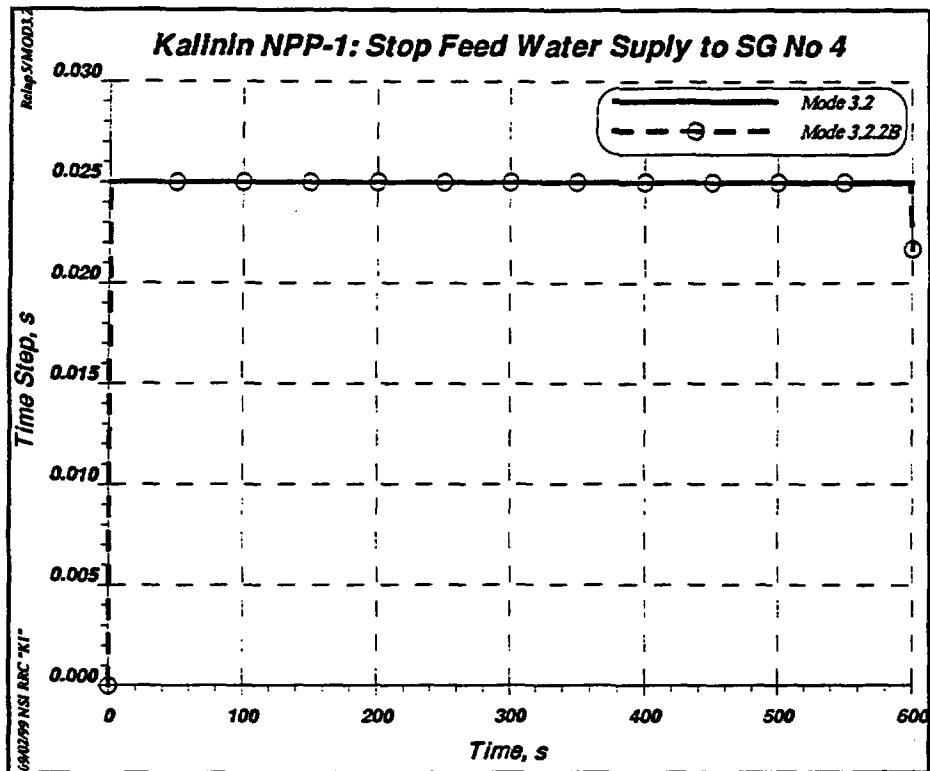


Fig. C- 24 Run Statistics: Time Step

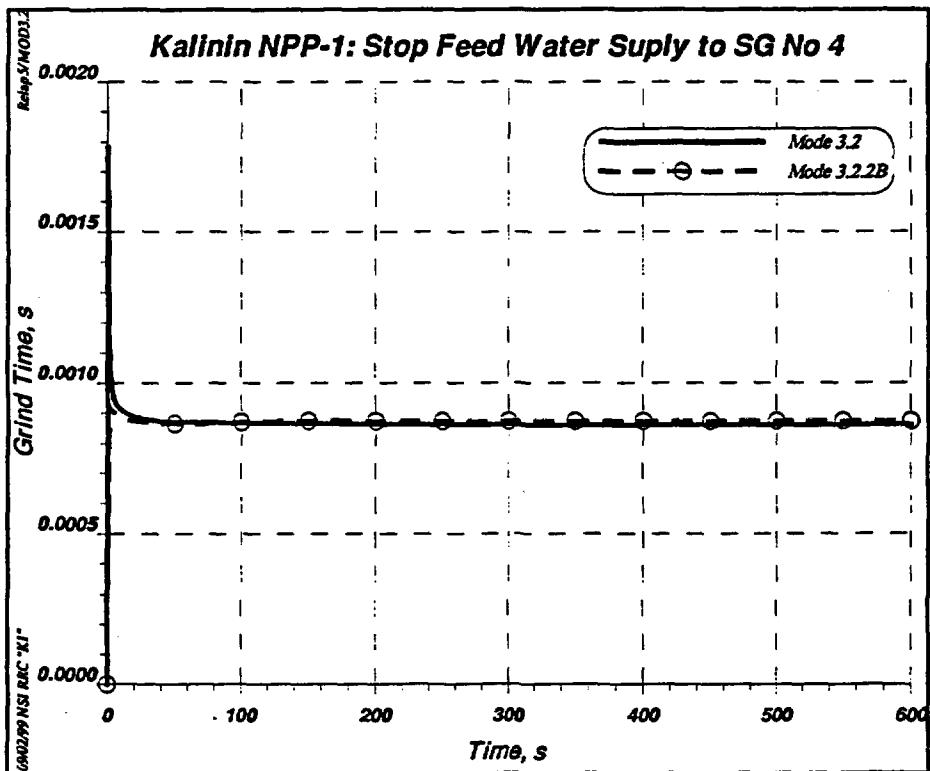


Fig. C- 25 Run Statistics: GRIND Time

APPENDIX-D

STEADY STATE INPUT DECK

=WWER1000/KaNPP Unit 1. Stop of Feedwater Supply to SG-4.

- This input deck prepared by S. Pylev
(NSI RRC KI, Moscow, Russia)
- on the base of the archived data collected by Kalinin NPP
- Data Acquisition and In-Vessel Monitoring Systems on 07.07.96
- Input Model Include:
 - 4 - primary loops;
 - 4 - Steam Generators;
 - 4 - Steam Lines;
 - Reactor Vessel;
 - Inlet/Outlet Nozzles, DC, LP and UP are splitted on 4 segments
- Description of the Transient:
 - Activation of the 1-st kind Emergency Protection
 - caused by Decrease of the SG No 4 Water Level
 - during Kalinin NPP-1 Operation with 11-th Fuel Load
 - Initial data for a Reactor Steady state mode:
 - Thermal Reactor Power - 2917 MW
 - Loop1: -0.245632
 - Loop2: -0.246613
 - Loop3: -0.256065
 - Loop4: -0.251688
 - 1.000000
 - Company Duration - 194 ef. days
 - Boron Concentration - 0.939 g/kg
 - Position (of core bottom)
 - of 10-th OR SUZ group - 83 %
 - Primary Side:
 - Pressure above Core - 15.68 MPa
 - Loop Coolant Flow rate:
 - Loop No 1 - 4253.59 kg/s
 - Loop No 2 - 4800.43 kg/s
 - Loop No 3 - 4892.43 kg/s
 - Loop No 4 - 4524.95 kg/s
 - Reactor inlet/outlet Pressure Drop - 326.34 kPa
 - SG (Primary side) Pressure Drop:
 - SG No 1 - 146.02 kPa
 - SG No 2 - 152.92 kPa
 - SG No 3 - 147.0 kPa
 - SG No 4 - 153.82 kPa
 - MCP Pressure Drop:
 - Loop No 1 - 568.4 kPa
 - Loop No 2 - 558.6 kPa
 - Loop No 3 - 578.2 kPa
 - Loop No 4 - 588.0 kPa
 - Reactor Inlet Coolant Temperature:
 - Loop No 1 - 559.15 K
 - Loop No 2 - 559.65 K
 - Loop No 3 - 560.45 K
 - Loop No 4 - 559.45 K
 - Reactor Outer Coolant Temperature:
 - Loop No 1 - 589.05 K
 - Loop No 2 - 586.25 K
 - Loop No 3 - 587.55 K
 - Loop No 4 - 588.25 K
 - Pressurizer Level - 8.77 m
 - Secondary Side:
 - Feedwater Temperature:
 - SG No 1 - 437.25 K
 - SG No 2 - 436.25 K
 - SG No 3 - 436.65 K
 - SG No 4 - 437.05 K
 - Feedwater flowrate:
 - SG No 1 - 345.6 kg/s
 - SG No 2 - 345.0 kg/s
 - SG No 3 - 360.0 kg/s
 - SG No 4 - 354.4 kg/s
 - Feedwater Pressure at the SG Inlet:
 - SG No 1 - 7.056 MPa
 - SG No 2 - 7.056 MPa
 - SG No 3 - 7.056 MPa
 - SG No 4 - 7.056 MPa
 - Steam Generator Pressure:
 - SG No 1 - 5.89 MPa
 - SG No 2 - 5.86 MPa
 - SG No 3 - 5.89 MPa
 - SG No 4 - 5.86 MPa
 - Steam Generator Water Level:
 - SG No 1 - 2.224 m
 - SG No 2 - 2.206 m
 - SG No 3 - 2.273 m
 - SG No 4 - 2.297 m
 - Transient Descriptions:
 - t = 0 sec - Start of Transient
 - t = 8 sec - Beginning of the decrease of the SG-4 water level
 - t = 45 sec - MCP-4 Switch-off by the signal
 - t = 46 sec - Activation of the ROM3 due to switch-off MCP-4
 - t = 54 sec - Activation of the AZ-1
 - t = 68 sec - Switch-on of the EFWP pump
 - t = 76 sec - A trip of the Unit 1 Turbine-generator

* t = 241 sec - Switch-off the TPN No 1&2

* crdno pr.type pr.option
100 new transm

* I. Elevation cards

* crdno vol.no elev fluid name
121 100010002 26.9 h2o Primary
122 182010002 35.9 h2o Second

* II. Time Step cards

* crdno time min_dt max_dt ssdn minor major restart
201 5000.0 1.-9 2.5-2 00003 20000 20000 20000
202 1000.0 1.-9 2.5-2 00003 20000 20000 20000

* III. Trips

* 3.1 Auxiliary Trips

* crdno var code rel var code const li timeof
401 time 0 gt null 0 -1.1 -1.0 * MCP#1(41) switch off
402 time 0 lt null 0 -1.1 -1.0

* 3.2 Accident Trips

* 3.2.1 Stop Feedwater supply

* crdno var code rel var code const li timeof
403 time 0 lt null 0 -1.1 -1.0

* 3.2.1 True Before Accident

* crdno trip rel trip li timeof
601 403 and 403 n=0

* 3.2.2 Accident

* crdno trip rel trip li timeof
602 403 and 403 n=1

* 3.3 Steam Line Trips

* 3.3.1 BRU-A

* crdno var code rel var code const li timeof
404 p 169010000 ge null 0 7.15+6 n -1.0 * SG1 BRU-A Open
405 p 169010000 le null 0 6.27+6 n -1.0 * SG1 BRU-A Close
406 p 269010000 ge null 0 7.15+6 n -1.0 * SG2 BRU-A Open
407 p 269010000 le null 0 6.27+6 n -1.0 * SG2 BRU-A Close
408 p 369010000 ge null 0 7.15+6 n -1.0 * SG3 BRU-A Open
409 p 369010000 le null 0 6.27+6 n -1.0 * SG3 BRU-A Close
410 p 469010000 ge null 0 7.15+6 n -1.0 * SG4 BRU-A Open
411 p 469010000 le null 0 6.27+6 n -1.0 * SG4 BRU-A Close

* crdno trip rel trip li timeof
603 602 and 404 n=1.0 * SG1 BRU-A Open
604 602 and 405 n=1.0 * SG1 BRU-A Close
605 602 and 406 n=1.0 * SG2 BRU-A Open
606 602 and 407 n=1.0 * SG2 BRU-A Close
607 602 and 408 n=1.0 * SG3 BRU-A Open
608 602 and 409 n=1.0 * SG3 BRU-A Close
609 602 and 410 n=1.0 * SG4 BRU-A Open
610 602 and 411 n=1.0 * SG4 BRU-A Close

* 3.3.2 MSTV

* MSTV Closed with 10-12 sec delay after SCRAM

* crdno var code rel var code const li timeof
501 time 0 gt timeof 617 10.01 -1.0 * Loop No 1: vlv#187
502 time 0 gt timeof 617 10.01 -1.0 * Loop No 2: vlv#287
503 time 0 gt timeof 617 10.01 -1.0 * Loop No 3: vlv#387
504 time 0 gt timeof 617 18.01 -1.0 * Loop No 4: vlv#487

* 3.3.3 Pressure Regulators

* a. Pressure Set Point

* crdno var code rel var code const li

413 p 169010000 le null 0 5.58+6 n * SG1 RV#185 Close
414 p 169010000 ge null 0 5.90+6 n * SG1 RV#185 Open
415 p 269010000 le null 0 5.58+6 n * SG2 RV#285 Close
416 p 269010000 ge null 0 5.87+6 n * SG2 RV#285 Open
417 p 369010000 le null 0 5.58+6 n * SG3 RV#385 Close
418 p 369010000 ge null 0 5.90+6 n * SG3 RV#385 Open
419 p 469010000 le null 0 5.58+6 n * SG4 RV#485 Close
420 p 469010000 ge null 0 5.87+6 n * SG4 RV#485 Open

* b. Steady State Pressure Controllers

* crdno trip rel trip li timeof
701 601 and 413 n=1.0 * SG1 RV#185 Close
702 601 and 414 n=1.0 * SG1 RV#185 Open
703 601 and 415 n=1.0 * SG2 RV#285 Close
704 601 and 416 n=1.0 * SG2 RV#285 Open
705 601 and 417 n=1.0 * SG3 RV#385 Close
706 601 and 418 n=1.0 * SG3 RV#385 Open
707 601 and 419 n=1.0 * SG4 RV#485 Close
708 601 and 420 n=1.0 * SG4 RV#485 Open

* c. EGSR Mode "RD1"

* crdno trip rel trip li timeof
711 403 and 413 n=1.0 * SG1 RV#189 Close
712 403 and 414 n=1.0 * SG1 RV#189 Open
713 403 and 415 n=1.0 * SG2 RV#289 Close

* t = 241 sec - Switch-off the TPN No 1&2

* crdno pr.type pr.option
100 new transm

* I. Elevation cards

* crdno vol.no elev fluid name
121 100010002 26.9 h2o Primary
122 182010002 35.9 h2o Second

* II. Time Step cards

* crdno time min_dt max_dt ssdn minor major restart
201 5000.0 1.-9 2.5-2 00003 20000 20000 20000
202 1000.0 1.-9 2.5-2 00003 20000 20000 20000

* III. Trips

* 3.4 MCP Trips

* crdno var code rel var code const li timeof
421 time 0 lt null 0 -1.1 -1.0 * MCP#1 set point
422 time 0 lt null 0 -1.1 -1.0 * MCP#2 set point
423 time 0 lt null 0 -1.1 -1.0 * MCP#3 set point
424 cmtriv 476 le null 0 1.75 n =1.0 * MCP#4 set point

* crdno trip rel trip li timeof
612 602 and 421 n=1.0 * MCP#1(41) switch off
613 602 and 422 n=1.0 * MCP#2(241) switch off
614 602 and 423 n=1.0 * MCP#3(341) switch off
615 602 and 424 n=1.0 * MCP#4(441) switch off

* 3.5 SCRAM

* crdno var code rel var code const li timeof
425 time 0 ge timeof 615 1.01-1.0 * ROM set point
426 cmtriv 476 le null 0 1.6 n =1.0 * AZ-1 set point

* crdno trip rel trip li timeof
616 602 and 425 n=1.0 * ROM switch on
617 615 and 426 n=1.0 * AZ-1 switch on

* 3.6 Pressurizer Heaters

* crdno var code rel var code const li timeof
427 cmtriv 504 le null 0 4.21-1.0 * Heaters switch off

* All heaters switch off - Level too low

* crdno trip rel trip li timeof
618 403 and 427 n =1.0

* PRZ Heaters Group No 1 (W = 270 kW)

* crdno var code rel var code const li timeof
428 p 054010000 le null 0 15.54+6 n =1.0 * On
429 p 054010000 ge null 0 15.79+6 n =1.0 * Off

* crdno trip rel trip li timeof
619 618 or 429 n =1.0
620 428 or 621 n =1.0

* PRZ Heaters Group No 2 (W = 270 kW)

* crdno var code rel var code const li timeof
430 p 054010000 le null 0 15.39+6 n =1.0 * On
431 p 054010000 ge null 0 15.64+6 n =1.0 * Off

* crdno trip rel trip li timeof
622 618 or 431 n =1.0
623 430 or 624 n =1.0

* Group 2 Switch On

* crdno trip rel trip li timeof
624 623 and -618 n =1.0 * Group 2 Switch On

* PRZ Heaters Group No 3 (W = 720 kW)

* crdno var code rel var code const li timeof
432 p 054010000 le null 0 15.20+6 n =1.0 * On
433 p 054010000 ge null 0 15.49+6 n =1.0 * Off

* crdno trip rel trip li timeof
625 618 or 433 n =1.0
626 432 or 627 n =1.0

* Group 3 Switch On

* PRZ Heaters Group No 4 (W = 1260 kW)

* crdno var code rel var code const li timeof
434 p 054010000 le null 0 15.01+6 n =1.0 * On
435 p 054010000 ge null 0 15.39+6 n =1.0 * Off

* crdno trip rel trip li timeof
628 618 or 435 n =1.0
629 434 or 630 n =1.0

* Group 4 Switch On

* IV. Steady State Adjustment components

* 4.1 MCP Controllers

* a) Loop#1: MCP#141

* Control variable 140

* Loop#1 Mass flow set point
20514000 G1sp constant 4253.59

* Control variable 141

* MCP#1 controller
20514100 rpm=141 pumpcl 1.0 101.743 0 3 100.0 500.0
20514101 cmtriv 140 mflowj 143000000 10.0 10. 2.

* b) Loop#2: MCP#241

* Control variable 240

* Loop#2 Mass flow set point
20524000 G2sp constant 4800.43

* Control variable 241

* MCP#2 controller
20524100 rpm=241 pumpcl 1.0 101.377 0 3 100.0 500.0
20524101 cmtriv 240 mflowj 243000000 10.0 10. 2.

* c) Loop#3: MCP#341

* Control variable 340

* Loop#3 Mass flow set point
20534000 G3sp constant 4892.43

* Control variable 341

* MCP#3 controller

20534100 rpm-341 pumpctl 1.0 102.392 0 3 100.0 500.0	20216143 6.334 0.42	20216243 33.167 1.36
20534101 cntrivar 340 mflowj 343000000 10.0 10. 2.	20216144 6.554 0.43	20216244 33.461 1.37
• d) Loop#4: MCP#441	20216145 6.776 0.44	20216245 33.764 1.38
•	20216146 7.000 0.45	20216246 34.076 1.39
• Control variable 440	20216147 7.227 0.46	20216247 34.400 1.40
• Loop#4 Mass flow set point	20216148 7.456 0.47	20216248 34.737 1.41
20544000 G4sp constant 4524.95	20216149 7.689 0.48	20216249 35.087 1.42
•	20216150 7.924 0.49	20216250 35.447 1.43
• Control variable 441	20216151 8.163 0.50	20216251 35.818 1.44
• MCP#4 controller	20216152 8.404 0.51	20216252 36.196 1.45
20544100 rpm-441 pumpctl 1.0 102.702 0 3 100.0 500.0	20216153 8.650 0.52	20216253 36.582 1.46
20544101 cntrivar 440 mflowj 443000000 10.0 10. 2.	20216154 8.899 0.53	20216254 36.974 1.47
•	20216155 9.152 0.54	20216255 37.370 1.48
• 4.2 Pressurizer Controllers	20216156 9.409 0.55	20216256 37.769 1.49
•	20216157 9.670 0.56	20216257 38.170 1.50
• 4.2.1 PRZ Pressure Controllers	20216158 9.936 0.57	20216258 38.572 1.51
•	20216159 10.206 0.58	20216259 38.973 1.52
• Control variable 500	20216160 10.480 0.59	20216260 39.373 1.53
• PRZ Pressure Set Point	20216161 10.760 0.60	20216261 39.768 1.54
20550000 PRZ-P econzaz: 15.63+6	20216162 11.044 0.61	20216262 40.159 1.55
•	20216163 11.333 0.62	20216263 40.545 1.56
• 4.2.2 PRZ Level Controllers	20216164 11.624 0.63	20216264 40.923 1.57
•	20216165 11.916 0.64	20216265 41.292 1.58
• Control variable 501	20216166 12.208 0.65	20216266 41.652 1.59
• PRZ Level Set Point	20216167 12.500 0.66	20216267 42.000 1.60
20550100 PRZ-L constant 8.77	20216168 12.789 0.67	20216268 42.336 1.61
•	20216169 13.075 0.68	20216269 42.661 1.62
• cntrivar N 509	20216170 13.356 0.69	20216270 42.976 1.63
• PRZ - level Deviation	20216171 13.632 0.70	20216271 43.281 1.64
20550900 prz-ler sum 1.0 -1.991723-4 0 3 -10.0 10.0	20216172 13.900 0.71	20216272 43.579 1.65
20550901 0.0	20216173 14.160 0.72	20216273 43.869 1.66
20550902 1.0 cntrivar 501	20216174 14.411 0.73	20216274 44.153 1.67
20550903 -1.0 cntrvar 504	20216175 14.651 0.74	20216275 44.433 1.68
•	20216176 14.879 0.75	20216276 44.708 1.69
• 4.3 Feedwater controller	20216177 15.094 0.76	20216277 44.981 1.70
•	20216178 15.295 0.77	20216278 45.253 1.71
• 4.3.1 Level Set Point	20216179 15.481 0.78	20216279 45.523 1.72
•	20216180 15.649 0.79	20216280 45.795 1.73
• Control variable 160	20216181 15.800 0.80	20216281 46.068 1.74
• SG1 Water Level set point	20216182 15.932 0.81	20216282 46.343 1.75
20516000 SG1-Lp constant 2.224	20216183 16.048 0.82	20216283 46.623 1.76
•	20216184 16.151 0.83	20216284 46.907 1.77
• Control variable 260	20216185 16.242 0.84	20216285 47.197 1.78
• SG2 Water Level set point	20216186 16.326 0.85	20216286 47.495 1.79
20526000 SG2-Lp constant 2.206	20216187 16.404 0.86	20216287 47.800 1.80
•	20216188 16.480 0.87	20216288 48.114 1.81
• Control variable 360	20216189 16.556 0.88	20216289 48.437 1.82
• SG3 Water Level set point	20216190 16.635 0.89	20216290 48.769 1.83
20536000 SG3-Lp constant 2.273	20216191 16.720 0.90	20216291 49.108 1.84
•	20216192 16.814 0.91	20216292 49.454 1.85
• Control variable 460	20216193 16.919 0.92	20216293 49.807 1.86
• SG3 Water Level set point	20216194 17.038 0.93	20216294 50.166 1.87
20546000 SG4-Lp constant 2.297	20216195 17.174 0.94	20216295 50.530 1.88
•	20216196 17.329 0.95	20216296 50.900 1.89
• 4.3.2 Function SG Level vs. Water Volume	20216197 17.508 0.96	20216297 51.274 1.90
•	20216198 17.5080001 0.0	20216298 51.2740001 0.00
20216199 127.000 0.0	20216299 127.000 0.00	20216300 reac-t
20216200 reac-t	• Level Range H = 0.96 - 1.9 m	• Level Range H = 1.9 - 2.84 m
20216201 0.000 0.0	20216202 17.508 0.0	20216301 0.000 0.0
20216203 17.5080001 0.96	20216204 17.711 0.97	20216302 51.274 0.0
20216205 17.942 0.98	20216206 18.204 0.99	20216303 51.2740001 1.90
20216207 18.500 1.00	20216207 18.500 1.00	20216304 51.653 1.91
20216208 18.831 1.01	20216209 19.195 1.02	20216305 52.035 1.92
20216209 19.195 1.02	20216210 19.590 1.03	20216306 52.429 1.93
20216211 20.012 1.04	20216211 20.012 1.04	20216307 52.808 1.94
20216212 20.458 1.05	20216212 20.458 1.05	20216308 53.197 1.95
20216213 20.925 1.06	20216213 20.925 1.06	20216309 53.589 1.96
20216214 21.410 1.07	20216214 21.410 1.07	20216310 53.981 1.97
20216215 21.911 1.08	20216215 21.911 1.08	20216311 54.374 1.98
20216216 22.423 1.09	20216216 22.423 1.09	20216312 54.767 1.99
20216217 22.945 1.10	20216217 22.945 1.10	20216313 55.160 2.00
20216218 23.473 1.11	20216218 23.473 1.11	20216314 55.552 2.01
20216219 24.004 1.12	20216219 24.004 1.12	20216315 55.943 2.02
20216220 24.535 1.13	20216220 24.535 1.13	20216316 56.334 2.03
20216221 25.063 1.14	20216221 25.063 1.14	20216317 56.724 2.04
20216222 25.585 1.15	20216222 25.585 1.15	20216318 57.115 2.05
20216223 26.098 1.16	20216223 26.098 1.16	20216319 57.507 2.06
20216224 26.599 1.17	20216224 26.599 1.17	20216320 57.900 2.07
20216225 27.085 1.18	20216225 27.085 1.18	20216321 58.293 2.08
20216226 27.553 1.19	20216226 27.553 1.19	20216322 58.689 2.09
20216227 28.000 1.20	20216227 28.000 1.20	20216323 59.086 2.10
20216228 28.424 1.21	20216228 28.424 1.21	20216324 59.486 2.11
20216229 28.825 1.22	20216229 28.825 1.22	20216325 59.888 2.12
20216230 29.206 1.23	20216230 29.206 1.23	20216326 60.293 2.13
20216231 29.568 1.24	20216231 29.568 1.24	20216327 60.701 2.14
20216232 29.914 1.25	20216232 29.914 1.25	20216328 61.112 2.15
20216233 30.246 1.26	20216233 30.246 1.26	20216329 61.528 2.16
20216234 30.564 1.27	20216234 30.564 1.27	20216330 61.947 2.17
20216235 30.872 1.28	20216235 30.872 1.28	20216331 62.371 2.18
20216236 31.170 1.29	20216236 31.170 1.29	20216332 62.800 2.19
20216237 31.462 1.30	20216237 31.462 1.30	20216333 63.234 2.20
20216238 31.748 1.31	20216238 31.748 1.31	20216334 63.672 2.21
20216239 32.031 1.32	20216239 32.031 1.32	20216335 64.116 2.22
20216240 32.312 1.33	20216240 32.312 1.33	20216336 64.563 2.23
20216241 32.594 1.34	20216241 32.594 1.34	20216337 65.016 2.24
20216242 32.878 1.35	20216242 32.878 1.35	20216338 65.472 2.25
		20216339 65.932 2.26
		20216340 66.396 2.27
		20216341 66.863 2.28
		20216342 67.334 2.29

20216343 67.807 2.30	20216443 110.629 3.24	• Control variable 176
20216344 68.284 2.31	20216444 111.028 3.25	• SG1 Corrected Level
20216345 68.763 2.32	20216445 111.425 3.26	20517600 SG1-Lc sum 1.0 2.224 1
20216346 69.245 2.33	20216446 111.819 3.27	20517601 -0.0331
20216347 69.729 2.34	20216447 112.211 3.28	20517602 1.0 cntrvar 175
20216348 70.216 2.35	20216448 112.599 3.29	• 5.2.2 SG2 Level
20216349 70.704 2.36	20216449 112.984 3.30	• Control variable 270
20216350 71.194 2.37	20216450 113.366 3.31	• SG2 Water Volume
20216351 71.685 2.38	20216451 113.745 3.32	20527000 SG2-W sum 1.0 65.6616 1
20216352 72.178 2.39	20216452 114.121 3.33	20527001 0.0 3.0 voidf 261010000
20216353 72.672 2.40	20216453 114.493 3.34	20527002 3.99 voidf 271010000
20216354 73.167 2.41	20216454 114.862 3.35	20527003 5.94 voidf 262010000
20216355 73.662 2.42	20216455 115.227 3.36	20527004 4.1 voidf 272010000
20216356 74.159 2.43	20216456 115.588 3.37	20527005 8.97 voidf 263010000
20216357 74.655 2.44	20216457 115.945 3.38	20527006 6.38 voidf 273010000
20216358 75.152 2.45	20216458 116.299 3.39	20527007 9.4 voidf 264010000
20216359 75.648 2.46	20216459 116.648 3.40	20527008 2.3 voidf 274010000
20216360 76.145 2.47	20216460 116.994 3.41	20527009 3.75 voidf 278010000
20216361 76.640 2.48	20216461 117.335 3.42	20527010 9.93 voidf 265010000
20216362 77.136 2.49	20216462 117.672 3.43	20527011 3.88 voidf 275010000
20216363 77.630 2.50	20216463 118.004 3.44	20527012 4.72 voidf 279010000
20216364 78.123 2.51	20216464 118.332 3.45	20527013 10.71 voidf 266010000
20216365 78.616 2.52	20216465 118.655 3.46	20527014 1.0 voidf 276010000
20216366 79.106 2.53	20216466 118.974 3.47	20527015 28.558 voidf 267010000
20216367 79.596 2.54	20216467 119.287 3.48	20527016 10.09 voidf 268010000
20216368 80.084 2.55	20216468 119.596 3.49	20527017 10.21 voidf 269010000
20216369 80.571 2.56	20216469 119.900 3.50	20527018 0.072 voidf 277010000
20216370 81.056 2.57	20216470 127.000 4.00	• V. Control Variables
20216371 81.539 2.58	• 5.1 Pressurizer Level	• Control variable 271
20216372 82.021 2.59	• PRZ - level	• SG2 Water Level (Range of 0.0 - 0.96)
20216373 82.500 2.60	205504000 prz-lev sum 1.0 8.771 3.0 0 11.562	20527100 SG2-L1 function 1.0 0.0 1
20216374 82.977 2.61	20550401 0.0	20527101 cntrvar 270 161
20216375 83.453 2.62	• cntrvar N 504	• Control variable 272
20216376 83.926 2.63	• PRZ - level	• SG2 Water Level (Range of 0.96 - 1.9)
20216377 84.398 2.64	20550402 0.900 voidf 504010000	20527200 SG2-L2 function 1.0 0.0 1
20216378 84.868 2.65	20550403 1.200 voidf 504020000	20527201 cntrvar 270 162
20216379 85.336 2.66	20550404 1.227 voidf 504030000	• Control variable 273
20216380 85.802 2.67	20550405 1.227 voidf 504040000	• SG2 Water Level (Range of 1.9 - 2.84)
20216381 86.266 2.68	20550406 1.227 voidf 504050000	20527300 SG2-L3 function 1.0 2.25412 1
20216382 86.729 2.69	20550407 1.227 voidf 504060000	20527301 cntrvar 270 163
20216383 87.190 2.70	• cntrvar 170	• Control variable 274
20216384 87.650 2.71	20550408 1.227 voidf 504070000	• SG2 Water Level (Range of 2.84 - 4.0)
20216385 88.108 2.72	20550409 1.227 voidf 504080000	20527400 SG2-L4 function 1.0 0.0 1
20216386 88.563 2.73	20550410 1.200 voidf 504090000	20527401 cntrvar 270 164
20216387 89.020 2.74	20550411 0.900 voidf 504100000	• Control variable 275
20216388 89.474 2.75	• 5.2 Steam Generator Level	• SG2 Collapsed Level (Range 0.0 - 4.0)
20216389 89.926 2.76	• SG1 SG1 Level	20527500 SG2-L sum 1.0 2.25412 1
20216390 90.377 2.77	• Control variable 170	20527501 0.0 1.0 cntrvar 271
20216391 90.827 2.78	• SG1 Water Volume	20527502 1.0 cntrvar 272
20216392 91.276 2.79	20517000 SG1-W sum 1.0 66.7276 1	20527503 1.0 cntrvar 273
20216393 91.723 2.80	20517001 0.0 3.0 voidf 161010000	20527504 1.0 cntrvar 274
20216394 92.170 2.81	20517002 3.99 voidf 171010000	• Control variable 276
20216395 92.615 2.82	20517003 5.94 voidf 162010000	• SG2 Corrected Level
20216396 93.059 2.83	20517004 4.1 voidf 172010000	20527600 SG2-Lc sum 1.0 2.206 1
20216397 93.503 2.84	20517005 8.97 voidf 163010000	20527601 -0.04812
20216398 93.5030001 0.00	20517006 6.38 voidf 173010000	20527602 1.0 cntrvar 275
20216399 127.000 0.00	20517007 9.4 voidf 164010000	• 5.2.3 SG3 Level
20216400 reac-t	20517008 2.3 voidf 174010000	• Control variable 370
• Level Range H = 2.84 - 4.0 m	20517009 3.75 voidf 178010000	• SG3 Water Volume
20216401 0.000 0.0	20517010 9.93 voidf 165010000	20537000 SG3-W sum 1.0 65.6344 1
20216402 93.503 0.0	20517011 3.88 voidf 175010000	20537001 0.0 3.0 voidf 361010000
20216403 93.5030001 2.84	20517012 4.72 voidf 179010000	20537002 3.99 voidf 371010000
20216404 93.945 2.85	20517013 10.71 voidf 166010000	20537003 5.94 voidf 362010000
20216405 94.386 2.86	20517014 1.0 voidf 176010000	20537004 4.1 voidf 372010000
20216406 94.827 2.87	20517015 28.558 voidf 167010000	20537005 8.97 voidf 363010000
20216407 95.267 2.88	20517016 10.09 voidf 168010000	20537006 6.38 voidf 373010000
20216408 95.706 2.89	20517017 10.21 voidf 169010000	20537007 9.4 voidf 364010000
20216409 96.144 2.90	20517018 0.072 voidf 177010000	20537008 2.3 voidf 374010000
20216410 96.582 2.91	• Control variable 171	20537009 3.75 voidf 378010000
20216411 97.019 2.92	• SG1 Water Level (Range of 0.0 - 0.96)	20537010 9.93 voidf 365010000
20216412 97.456 2.93	20517100 SG1-L1 function 1.0 0.0 1	20537011 3.88 voidf 375010000
20216413 97.892 2.94	20517101 cntrvar 170 161	20537012 4.72 voidf 379010000
20216414 98.328 2.95	• Control variable 172	20537013 10.71 voidf 366010000
20216415 98.763 2.96	• SG1 Water Level (Range of 0.96 - 1.9)	20537014 1.0 voidf 376010000
20216416 99.197 2.97	20517200 SG1-L2 function 1.0 0.0 1	20537015 28.558 voidf 367010000
20216417 99.632 2.98	20517201 cntrvar 170 162	20537016 10.09 voidf 368010000
20216418 100.066 2.99	• Control variable 173	20537017 10.21 voidf 369010000
20216419 100.500 3.00	• SG1 Water Level (Range of 1.9 - 2.84)	20537018 0.072 voidf 377010000
20216420 100.934 3.01	20517300 SG1-L3 function 1.0 2.2771 1	• Control variable 371
20216421 101.367 3.02	20517301 cntrvar 170 163	• SG3 Water Level (Range of 0.0 - 0.96)
20216422 101.800 3.03	• Control variable 174	20537100 SG3-L1 function 1.0 0.0 1
20216423 102.233 3.04	• SG1 Water Level (Range of 0.96 - 1.9)	20537101 cntrvar 370 161
20216424 102.665 3.05	20517400 SG1-L4 function 1.0 0.0 1	• Control variable 372
20216425 103.096 3.06	20517401 cntrvar 170 164	• SG3 Water Level (Range of 0.96 - 1.9)
20216427 103.526 3.07	• Control variable 175	20537200 SG3-L2 function 1.0 0.0 1
20216428 104.384 3.08	• SG1 Water Level (Range of 1.9 - 2.84)	20537201 cntrvar 370 162
20216429 104.812 3.10	20517500 SG1-L3 function 1.0 2.2771 1	• Control variable 373
20216430 105.238 3.11	20517501 0.0 1.0 cntrvar 171	• SG3 Water Level (Range of 0.0 - 0.96)
20216431 105.663 3.12	• Control variable 176	20537300 SG3-L4 function 1.0 0.0 1
20216432 106.087 3.13	• SG1 Water Level (Range of 2.84 - 4.0)	20537301 cntrvar 370 161
20216433 106.509 3.14	20517600 SG1-Lc sum 1.0 2.2771 1	• Control variable 374
20216434 106.930 3.15	20517601 0.0 1.0 cntrvar 171	• SG3 Water Level (Range of 0.0 - 0.96)
20216435 107.349 3.16	• Control variable 177	20537400 SG3-L1 function 1.0 0.0 1
20216436 107.766 3.17	• SG1 Collapsed Level (Range 0.0 - 4.0)	20537401 cntrvar 370 161
20216437 108.181 3.18	20517700 SG1-L sum 1.0 2.2771 1	• Control variable 375
20216438 108.595 3.19	20517701 0.0 1.0 cntrvar 171	• SG3 Water Level (Range of 0.96 - 1.9)
20216439 109.006 3.20	20517702 1.0 cntrvar 172	20537500 SG3-L2 function 1.0 0.0 1
20216440 109.415 3.21	20517703 1.0 cntrvar 173	20537501 cntrvar 370 162
20216441 109.822 3.22	20517704 1.0 cntrvar 174	• Control variable 376
20216442 110.227 3.23	• Control variable 178	• SG3 Water Level (Range of 0.0 - 0.96)

20537300 SG3-L3 function 1.0 2.25353 1	20580102 1.0 p 102030000	0032110 0.006 0.0 1.0 1.0
20537301 cntrvar 370 163	20580103 -1.0 p 130010000	0033110 0.358 0.0 1.0 1.0
• Control variable 374	•	0031201 -51.517 0.0 0.0
• SG3 Water Level (Range of 2.84 - 4.0)	• SG2 Pressure drop, kPa	0032201 73.129 0.0 0.0
20537400 SG3-L4 function 1.0 0.0 1	20580200 SG2-DP sum 1-3 152.92 1	0033201 85.252 0.0 0.0
20537401 cntrvar 370 164	20580201 0.0	•
• Control variable 375	20580202 1.0 p 202030000	• Component No 4
• SG3 Collapsed Level (Range 0.0 - 4.0)	20580203 -1.0 p 230010000	• Downcomer:
20537500 SG3-L sum 1.0 2.25353 1	•	• Volume above inlet Nozzle of Loop No 4
20537501 0.0 1.0 cntrvar 371	• cntrvar N 802	0040000 dc-top4 branch
20537502 1.0 cntrvar 372	• SG3 Pressure drop, kPa	0040101 3 1
20537503 1.0 cntrvar 373	20580300 SG3-DP sum 1-3 147.0 1	0040101 0.0 0.458 0.150023 0.0 90.0 0.458 1.0-5 0.358
20537504 1.0 cntrvar 374	20580301 0.0	0000000
• Control variable 376	20580302 1.0 p 302030000	0040200 013 16.0075+6 559.354 0.939-3
• SG3 Corrected Level	20580303 -1.0 p 330010000	0041101 004010003 001010004 0.099524 1.0 1.0 0001100
20537600 SG3-Lc sum 1.0 2.273 1	•	0042101 004010002 064010001 0.003375 1.0 1.0 0001000
20537601 0.01947	• cntrvar N 803	0043101 008010001 004010001 0.5340872 0.0 0.0 0001000
20537602 1.0 cntrvar 375	• SG3 Pressure drop, kPa	0041110 0.358 0.0 1.0 1.0
•	20580400 SG3-DP sum 1-3 155.82 1	0042110 0.006 0.0 1.0 1.0
• 5.2.4 SG4 Level	20580401 0.0	0043110 0.358 0.0 1.0 1.0
• Control variable 470	20580402 1.0 p 402030000	0044201 47.040 0.0 0.0
• SG4 Water Volume	20580403 -1.0 p 430010000	0042201 73.218 0.0 0.0
20547000 SG4-W sum 1.0 66.1983 1	•	0043201 171.78 0.0 0.0
20547001 0.0 3.0 voidf 461010000	• cntrvar N 804	•
20547002 3.99 voidf 471010000	• SG4 Pressure drop, kPa	• 6.2 Downcomer:
20547003 5.94 voidf 462010000	20581100 MCP1-DP sum 1-3 568.4 1	• Cold Leg Inlet Volumes
20547004 4.1 voidf 472010000	20581101 0.0	•
20547005 8.97 voidf 463010000	20581102 1.0 pmphd 141	• Component No 5
20547006 6.38 voidf 473010000	•	• Downcomer Inlet Volume for Loop 1
20547007 9.4 voidf 464010000	• cntrvar N 812	0050000 dc-in1 branch
20547008 2.3 voidf 474010000	• MCP2 Pressure drop, kPa	0050001 3 1
20547009 3.75 voidf 478010000	20581200 MCP2-DP sum 1-3 558.6 1	0050101 0.5340872 1.444 0.0 0.0 -90.0 -1.444 1.0-5 0.358
20547010 9.93 voidf 465010000	20581201 0.0	0000000
20547011 3.83 voidf 475010000	20581202 1.0 pmphd 241	0050200 013 16.0149+6 559.198 0.939-3
20547012 4.72 voidf 479010000	•	0051101 1441.10002 005010003 0.567450 0.73 0.73 0001000
20547013 10.71 voidf 466010000	• cntrvar N 813	0052101 005010003 006010004 0.516952 1.0 1.0 0001000
20547014 1.0 voidf 476010000	• MCP3 Pressure drop, kPa	0053101 005010002 009010001 0.5340872 1.09 1.09 0001000
20547015 28.558 voidf 467010000	20581300 MCP3-DP sum 1-3 578.2 1	0051110 0.358 0.0 1.0 1.0
20547016 10.09 voidf 468010000	20581301 0.0	0052110 0.358 0.0 1.0 1.0
20547017 10.21 voidf 469010000	20581302 1.0 pmphd 341	0053110 0.358 0.0 1.0 1.0
20547018 0.072 voidf 477010000	•	0051201 4253.6 0.0 0.0
• Control variable 471	• cntrvar N 814	0052201 -302.15 0.0 0.0
• SG4 Water Level (Range of 0.0 - 0.96)	• MCP4 Pressure drop, kPa	0053201 4546.8 0.0 0.0
20547100 SG4-L1 function 1.0 0.0 1	20581400 MCP4-DP sum 1-3 588.0 1	•
20547101 cntrvar 470 161	20581401 0.0	• Component No 6
•	20581402 1.0 pmphd 441	• Downcomer Inlet Volume for Loop 2
• Control variable 472	•	0060000 dc-in2 branch
• SG4 Water Level (Range of 0.96 - 1.9)	• VL Reactor Vessel	0060001 3 1
20547200 SG4-L2 function 1.0 0.0 1	•	0060101 0.5340872 1.444 0.0 0.0 -90.0 -1.444 1.0-5 0.358
20547201 cntrvar 470 162	• 6.1 Downcomer:	0000000
•	• Volumes above Inlet Nozzle	0060200 013 16.0136+6 559.259 0.939-3
• Control variable 473	•	0061101 2441.10002 006010003 0.567450 0.73 0.73 0001000
• SG4 Water Level (Range of 1.9 - 2.84)	• Component No 1	0062101 006010003 007010004 0.516952 1.0 1.0 0001000
20547300 SG4-L3 function 1.0 2.26574 1	• Downcomer Volume above inlet Nozzle of Loop No 1	0063101 006010002 010010001 0.5340872 1.09 1.09 0001000
20547301 cntrvar 470 163	0010000 dc-top1 branch	0061110 0.358 0.0 1.0 1.0
•	0010001 3 1	0062110 0.358 0.0 1.0 1.0
• Control variable 474	0010101 0.0 0.458 0.150023 0.0 90.0 0.458 1.0-5 0.358	0063110 0.358 0.0 1.0 1.0
• SG4 Collapsed Level (Range of 2.84 - 4.0)	0000000	0061201 4800.3 0.0 0.0
20547400 SG4-L4 function 1.0 0.0 1	0010200 013 16.0073+6 559.264 0.939-3	0062201 19.270 0.0 0.0
20547401 cntrvar 470 164	0011101 001010003 002010004 0.099524 1.0 1.0 0001100	0063201 4536.5 0.0 0.0
•	0012101 001010002 061010001 0.003375 1.0 1.0 0001000	• Component No 7
• Control variable 475	0013101 005010001 001010001 0.5340872 0.0 0.0 0001000	• Downcomer Inlet Volume for Loop 3
• SG4 Collapsed Level (Range 0.0 - 4.0)	0011110 0.358 0.0 1.0 1.0	0070000 dc-in3 branch
20547500 SG4-L sum 1.0 2.26574 1	0012110 0.006 0.0 1.0 1.0	0070001 3 1
20547501 0.0 1.0 cntrvar 471	0013110 0.358 0.0 1.0 1.0	0070101 0.5340872 1.444 0.0 0.0 -90.0 -1.444 1.0-5 0.358
20547502 1.0 cntrvar 472	0011201 67.067 0.0 0.0	0000000
20547503 1.0 cntrvar 473	0012201 74.959 0.0 0.0	0070200 013 16.0147+6 560.098 0.939-3
20547504 1.0 cntrvar 474	0013201 94.986 0.0 0.0	0071101 3441.10002 007010003 0.567450 0.73 0.73 0001000
•	•	0072101 007010003 008010004 0.516952 1.0 1.0 0001000
• Control variable 476	• Component No 2	0073101 010100002 011010001 0.5340872 1.09 1.09 0001000
• SG4 Corrected Level	• Downcomer:	0071110 0.358 0.0 1.0 1.0
20547600 SG4-Lc sum 1.0 2.297 1	• Volume above Inlet Nozzle of Loop No 2	0072110 0.358 0.0 1.0 1.0
20547601 0.03126	0020000 dc-top2 branch	0073110 0.358 0.0 1.0 1.0
20547602 1.0 cntrvar 475	0020001 3 1	0071201 4892.4 0.0 0.0
•	0020101 0.0 0.458 0.150023 0.0 90.0 0.458 1.0-5 0.358	0072201 286.20 0.0 0.0
• 5.3 Pressure Drop	0000000	0073201 4540.2 0.0 0.0
• cntrvar N 800	0020200 013 16.0069+6 559.552 0.939-3	•
• Reactor Vessel Pressure drop, kPa	0021101 002010003 003010004 0.099524 1.0 1.0 0001100	• Component No 8
20580000 RV-DP sum 1-3 326.34 1	0022101 002010002 062010001 0.003375 1.0 1.0 0001000	• Downcomer Inlet Volume for Loop 4
20580001 0.0	0023101 006010001 002010001 0.5340872 0.0 0.0 0001000	0080000 dc-in4 branch
20580002 0.25 p 005010000	0021110 0.358 0.0 1.0 1.0	0080001 3 1
20580003 -0.25 p 061010000	0022110 0.006 0.0 1.0 1.0	0080101 0.5340872 1.444 0.0 0.0 -90.0 -1.444 1.0-5 0.358
20580004 0.25 p 066010000	0023110 0.358 0.0 1.0 1.0	0000000
20580005 -0.25 p 062010000	0021201 -63.640 0.0 0.0	0080200 013 16.0156+6 559.344 0.939-3
20580006 0.25 p 070100000	0022201 73.098 0.0 0.0	0081101 4441.10002 008010003 0.567450 0.73 0.73 0001000
20580007 -0.25 p 063010000	0023201 -57.609 0.0 0.0	0082101 008010003 005010004 0.516952 1.0 1.0 0001000
20580008 0.25 p 068010000	• Component No 3	0083101 008010002 012010001 0.5340872 1.09 1.09 0001000
20580009 -0.25 p 064010000	• Downcomer:	0083110 0.358 0.0 1.0 1.0
•	• Volume above Inlet Nozzle of Loop No 3	0083210 0.358 0.0 1.0 1.0
• cntrvar N 801	0030000 dc-top3 branch	0083120 0.358 0.0 1.0 1.0
• SG1 Pressure drop, kPa	0030001 3 1	0083211 4525.0 0.0 0.0
20580100 SG1-DP sum 1-3 146.02 1	0030101 0.0 0.458 0.150023 0.0 90.0 0.458 1.0-5 0.358	0083220 86.056 0.0 0.0
20580101 0.0	0000000	0083230 4553.3 0.0 0.0
•	0030200 013 16.0072+6 559.833 0.939-3	•
• cntrvar N 803	0031101 003010003 004010004 0.099524 1.0 1.0 0001100	• 6.3 Downcomer:
•	0032101 003010002 063010001 0.003375 1.0 1.0 0001000	• Middle Part Volumes
•	0033101 007010001 003010001 0.5340872 0.0 0.0 0001000	•
•	0031110 0.358 0.0 1.0 1.0	• Component No 9
•	• Downcomer: Middle Part for Loop 1	•

0090000 dcm-11 annulus	0111201 013 15.9250+6 560.067 0.0 0.0 0.1	0132061 0.583 0.0 1.0 1.0 18
0090001 6	0111202 013 15.9518+6 560.076 0.0 0.0 0.2	0132071 0.478 0.0 1.0 1.0 19
0090101 0.000000 2	0111203 013 15.9599+6 560.077 0.0 0.0 0.3	0132081 0.498 0.0 1.0 1.0 20
0090102 0.782562 5	0111204 013 15.9675+6 560.075 0.0 0.0 0.4	0132091 0.514 0.0 1.0 1.0 21
0090103 0.000000 6	0111205 013 15.9749+6 560.066 0.0 0.0 0.5	0132101 0.514 0.0 1.0 1.0 22
0090201 0.650762 1	0111206 013 15.9849+6 560.032 0.0 0.0 0.6	0132111 0.514 0.0 1.0 1.0 23
0090202 0.782562 5	0111300 1	0132121 0.583 0.0 1.0 1.0 24
0090301 0.9010 1	0111301 4538.2 0.0 0.0 1	•
0090302 0.7445 2	0111302 4537.0 0.0 0.0 2	• 6.4 Downcomer: Bottom Volumes
0090303 1.0550 4	0111303 4535.9 0.0 0.0 3	• Component No 14
0090304 1.0550 5	0111304 4534.6 0.0 0.0 4	• Downcomer:
0090305 0.8255 6	0111305 4533.9 0.0 0.0 5	• Middle Part for Loop 4
0090401 0.4970897 1	0111401 0.432 0.0 1.0 1.0 1	0120000 dcm-14 annulus
0090402 0.5629797 2	0111402 0.514 0.0 1.0 1.0 5	0120001 6
0090403 0.000000 5	0112001 0.939-3 6	0120101 0.000000 2
0090404 0.7012277 6	•	0120102 0.782562 5
0090601 -90.0 6	• Component No 12	0120103 0.000000 6
0090801 1.0-5 0.0 6	• Downcomer:	0120201 0.650762 1
0090901 0.0 0.0 5	• Middle Part for Loop 4	0120202 0.782562 5
0091001 0.000000 6	0120301 0.9010 1	0120302 0.7445 2
0091101 0.0001000 5	0120303 1.0550 4	0120304 1.0550 5
0091201 013 15.9250+6 559.167 0.0 0.0 0.1	0120305 0.8255 6	0120401 0.4970897 1
0091202 013 15.9518+6 559.177 0.0 0.0 0.2	0120402 0.5629797 2	0120403 0.000000 5
0091203 013 15.9599+6 559.179 0.0 0.0 0.3	0120404 0.7012277 6	0120406 013 15.9848+6 559.192 0.0 0.0 0.6
0091204 013 15.9675+6 559.181 0.0 0.0 0.4	0120601 -90.0 6	0121001 013 15.9250+6 559.314 0.0 0.0 0.1
0091205 013 15.9749+6 559.185 0.0 0.0 0.5	0120801 1.0-5 0.0 6	0121202 013 15.9518+6 559.324 0.0 0.0 0.2
0091206 013 15.9848+6 559.192 0.0 0.0 0.6	0120901 0.0 0.0 5	0121203 013 15.9599+6 559.326 0.0 0.0 0.3
0091300 1	0121001 0.000000 6	0121204 013 15.9675+6 559.331 0.0 0.0 0.4
0091301 4548.4 0.0 0.0 1	0121101 0.000000 5	0121205 013 15.9749+6 559.333 0.0 0.0 0.5
0091302 4550.4 0.0 0.2	0121206 013 15.9848+6 559.366 0.0 0.0 0.6	0121300 1
0091303 4547.1 0.0 0.3	0121301 4564.8 0.0 0.0 1	0121302 4571.2 0.0 0.2
0091304 4559.3 0.0 0.4	0121303 4558.8 0.0 0.0 3	0121304 4596.5 0.0 0.0 4
0091305 4522.5 0.0 0.5	0121305 4477.3 0.0 0.5	0121305 013 15.9250+6 559.374 0.0 0.0 0.3
0091401 0.432 0.0 1.0 1.0 1	0121401 0.432 0.0 1.0 1.0 1	0121402 0.514 0.0 1.0 1.0 5
0091402 0.514 0.0 1.0 1.0 5	0122001 0.939-3 6	0122002 013 16.0085+6 559.287 0.939-3
0092001 0.939-3 6	• Component No 13	0151101 010060002 015010001 1.063560 0.0 0.0 0001000
• Component No 10	• Downcomer:	0152101 015010003 016010004 0.000000 1.0 1.0 0001000
• Downcomer:	• Bottom Volume for Loop 2	0153101 015010001 019010001 0.430241 1.5 1.5 0001000
• Middle Part for Loop 2	0153101 3 1	0151110 0.758 0.0 1.0 1.0
0100000 dcm-12 annulus	0152110 0.758 0.0 1.0 1.0	0152110 0.040 0.0 1.0 1.0
0100001 6	0152120 4131.8 0.0 0.0	0151201 -175.30 0.0 0.0
0100101 0.000000 2	0152201 4544.5 0.0 0.0	0153201 4544.5 0.0 0.0
0100102 0.782562 5	•	• Component No 16
0100103 0.000000 6	• Component No 13	• Downcomer:
0100201 0.650762 1	• Downcomer Transverse Junctions	• Bottom Volume for Loop 3
0100202 0.782562 5	0130000 Dwc-C-mj mpjpn	0160000 de-bt13 branch
0100301 0.9010 1	0130001 24 1	0160001 3 1
0100302 0.7445 2	0130001 009010003 010010004 0.430394 1.0 1.0 0001000	0160101 0.0 0.712 0.701544 0.0 -90.0 -0.712 1.0-5 0.125
0100303 1.0550 4	0130002 010902003 010020004 0.370496 1.0 1.0 0001000	0000000
0100304 1.0550 5	0130003 009030003 010030004 0.542270 1.0 1.0 0001000	0160200 013 16.0085+6 560.013 0.939-3
0100305 0.8255 6	0130004 009040003 010040004 0.542270 1.0 1.0 0001000	0161101 011060002 016010001 1.063560 0.0 0.0 0001000
0100401 0.4970897 1	0130005 009050003 010050004 0.516570 1.0 1.0 0001000	0162101 016010003 017010004 0.000000 1.0 1.0 0001000
0100402 0.5629797 2	0130006 009060003 010060004 0.481040 1.0 1.0 0001000	0163101 016010001 020010001 0.430241 1.5 1.5 0001000
0100403 0.000000 5	0130007 012010003 009010004 0.430394 1.0 1.0 0001000	0161110 0.758 0.0 1.0 1.0
0100404 0.7012277 6	0130008 012020003 009020004 0.370496 1.0 1.0 0001000	0162110 0.758 0.0 1.0 1.0
0100501 -90.0 6	0130009 012030003 009030004 0.542270 1.0 1.0 0001000	0163110 0.040 0.0 1.0 1.0
0100501 1.0-5 0.0 6	0130101 012040003 009040004 0.542270 1.0 1.0 0001000	0161201 4521.1 0.0 0.0
0100501 0.0 0.0 5	0130102 012040003 009040004 0.542270 1.0 1.0 0001000	0162201 -194.21 0.0 0.0
0100601 0.939-3 6	0130103 012050003 009050004 0.516570 1.0 1.0 0001000	0163201 4540.0 0.0 0.0
•	0130104 012060003 009060004 0.481040 1.0 1.0 0001000	• Component No 17
• Component No 11	0130105 012070003 009070004 0.430394 1.0 1.0 0001000	• Downcomer:
• Downcomer:	0130106 012080003 009080004 0.370496 1.0 1.0 0001000	• Bottom Volume for Loop 4
• Middle Part for Loop 3	0130107 012090003 009090004 0.370496 1.0 1.0 0001000	0170000 de-bt14 branch
0110000 dcm-13 annulus	0130108 012100003 009100004 0.370496 1.0 1.0 0001000	0170001 3 1
0110001 6	0130109 012110003 009110004 0.370496 1.0 1.0 0001000	0170101 0.0 0.712 0.701544 0.0 -90.0 -0.712 1.0-5 0.125
0110101 0.000000 2	0130110 012120003 009120004 0.370496 1.0 1.0 0001000	0000000
0110102 0.782562 5	0130111 012130003 009130004 0.370496 1.0 1.0 0001000	0170200 013 16.0086+6 559.374 0.939-3
0110103 0.000000 6	0130112 0.1 0.1 0.0 0.0 0.6	0171101 012060002 017010001 1.063560 0.0 0.0 0001000
0110201 0.650762 1	0130032 1.0 1.0 1.0 000000 0.9	0172101 017010003 014010004 0.000000 1.0 1.0 0001000
0110202 0.782562 5	0130042 1.0 1.0 1.0 000000 0.12	0173101 017010001 021010001 0.430241 1.5 1.5 0001000
0110301 0.9010 1	0130052 1.0 1.0 1.0 000000 0.15	0171110 0.758 0.0 1.0 1.0
0110302 0.7445 2	0130062 1.0 1.0 1.0 000000 0.18	0172110 0.758 0.0 1.0 1.0
0110303 1.0550 4	0130072 1.0 1.0 1.0 0000 0.19	0173110 0.040 0.0 1.0 1.0
0110304 1.0550 5	0130082 1.0 1.0 1.0 0000 0.20	0171201 4851.7 0.0 0.0
0110305 0.8255 6	0130092 1.0 1.0 1.0 0000 0.21	0172201 110.30 0.0 0.0
0110401 0.4970897 1	0130102 1.0 1.0 1.0 0000 0.22	0173201 4546.7 0.0 0.0
0110402 0.5629797 2	0130112 1.0 1.0 1.0 0000 0.23	•
0110403 0.000000 5	0130122 1.0 1.0 1.0 0000 0.24	• 6.5 Lower Plenum: Bottom Volumes
0110404 0.7012277 6	0131011 0.0 0.0 3	• Component No 18
0110501 -90.0 6	0131021 0.0 0.0 6	• Lower Plenum:
0110501 1.0-5 0.0 6	0131031 0.0 0.0 9	• Bottom Volume for Loop 1
0110501 0.0 0.0 5	0131041 0.0 0.0 12	0180000 de-lpb1 branch
0111001 0.000000 6	0131051 0.0 0.0 15	0180001 3 1
0111001 0001000 5	0131061 0.0 0.0 18	0180101 0.0 0.8255 1.96239975 0.0 90.0 0.8255 1.0-5 0.236
0111101 0001000 5	0131071 0.0 0.0 19	0000000
0111101 0001000 5	0131081 0.0 0.0 20	0180200 013 15.8884+6 559.161 0.939-3
0111101 0001000 5	0131091 0.0 0.0 21	0181101 018010003 019010004 3.677077 1.0 1.0 0001000
0111101 0001000 5	0131101 0.0 0.0 22	0182101 018010002 022010001 0.91926925 0.0 0.0 0001000
0111101 0001000 5	0131111 0.0 0.0 23	0183101 018010002 034010001 0.00157875 3.5 3.5 0001000
0111101 0001000 5	0131121 0.0 0.0 24	0181101 0.238 0.0 1.0 1.0
0111101 0001000 5	0132011 0.478 0.0 1.0 1.0 3	0182110 0.170 0.0 1.0 1.0
0111101 0001000 5	0132021 0.498 0.0 1.0 1.0 6	0183110 0.008 0.0 1.0 1.0
0111101 0001000 5	0132031 0.514 0.0 1.0 1.0 9	0181201 0.98717 0.0 0.0
0111101 0001000 5	0132041 0.514 0.0 1.0 1.0 12	0182201 4525.5 0.0 0.0
0111101 0001000 5	0132051 0.514 0.0 1.0 1.0 15	0183201 13.388 0.0 0.0

• Component No 19	0241101 024010002 028010001 1.04933625 0.2 0.2 0001000	0281101 0001000 9
• Lower Plenum:	0242101 024010002 035010001 0.00684255 1.0 1.0 0001100	0282101 013 15.8520+6 562.528 0.0 0.0 0.0 1
• Bottom Volume for Loop 2	0243101 024010002 036010001 0.002375 1.0 1.0 0001100	0282102 013 15.8420+6 566.968 0.0 0.0 0.0 2
0190000 dc-lpt2 branch	0244110 0.170 0.0 1.0	0282103 013 15.8308+6 571.500 0.0 0.0 0.0 3
0190001 3 1	0245210 0.002 0.0 1.0	0282104 013 15.8195+6 575.755 0.0 0.0 0.0 4
0190101 0.0 0.8255 1.96239975 0.0 90.0 0.8255 1.0-5 0.236	0246110 0.002 0.0 1.0	0282105 013 15.8082+6 579.648 0.0 0.0 0.0 5
0000000	0247101 4470.5 0.0 0.0	0282106 013 15.7968+6 582.733 0.0 0.0 0.0 6
0190200 013 15.8884+6 559.242 0.939-3	0248201 50.252 0.0 0.0	0282107 013 15.7853+6 585.116 0.0 0.0 0.0 7
0191101 019010003 020010004 3.677077 1.0 1.0 0001000	0249301 8.7554 0.0 0.0	0282108 013 15.7739+6 586.872 0.0 0.0 0.0 8
0192101 019010002 023010001 0.91926925 0.0 0.0 0001100	•	0282109 013 15.7625+6 587.946 0.0 0.0 0.0 9
0193101 019010002 034010001 0.00157875 3.5 3.5 0001100	•	0282110 013 15.7511+6 588.396 0.0 0.0 0.0 10
0191110 0.236 0.0 1.0 1.0	0250200 013 15.8666+6 559.324 0.939-3	02821300 1
0192110 0.170 0.0 1.0 1.0	0251101 025010002 029010001 1.04933625 0.2 0.2 0001000	02821301 4470.5 0.0 0.0 9
0193110 0.008 0.0 1.0 1.0	0252201 025010002 035010001 0.00684255 1.0 1.0 0001100	02821401 0.0106 0.0 1.0 1.0 9
0191201 2.1099 0.0 0.0	0253101 0.002 0.0 1.0 1.0	0282200 0.939-3 10
0192201 4538.9 0.0 0.0	0254101 0.0 0.3295 0.4455035 0.0 90.0 0.3295 1.0-5 0.170	•
0193201 13.387 0.0 0.0	0000000	• Component No 25
• Component No 20	0255200 013 15.8666+6 559.324 0.939-3	• Lower Plenum:
• Lower Plenum:	0256101 0.0 0.3295 0.4455035 0.0 90.0 0.3295 1.0-5 0.170	• Top Volume for Loop 4
• Bottom Volume for Loop 3	0257101 0.002 0.0 1.0 1.0	0250000 dc-lpt4 branch
0200000 dc-lpt3 branch	0258101 0.002 0.0 1.0 1.0	0250001 3 1
0200001 3 1	0259101 0.002 0.0 1.0 1.0	0250101 0.0 0.3295 0.4455035 0.0 90.0 0.3295 1.0-5 0.170
0200101 0.0 0.8255 1.96239975 0.0 90.0 0.8255 1.0-5 0.236	0251000	•
0000000	0252000 013 15.8666+6 559.324 0.939-3	• Component No 26
0200200 013 15.8884+6 559.970 0.939-3	0253000 013 15.8308+6 571.640 0.0 0.0 0.0 3	• Core:
0201101 020010003 021010004 3.677077 1.0 1.0 0001000	0254000 013 15.8195+6 576.175 0.0 0.0 0.0 4	• 1/4 part (40.75 FA) of Loop 4
0202101 021010002 025010001 0.91926925 0.0 0.0 0001100	0255000 013 15.8082+6 580.307 0.0 0.0 0.0 5	0290000 core-l4 pipe
0213101 021010002 034010001 0.00157875 3.5 3.5 0001100	0256000 10	0290001 10
0211110 0.236 0.0 1.0 1.0	0257001 1.0500465 10	0290101 1.0500465 10
0202110 0.170 0.0 1.0 1.0	0258001 1.0500465 9	0290201 1.0500465 9
0203110 0.008 0.0 1.0 1.0	0259001 0.353 10	0290301 0.353 10
0201201 -0.73714 0.0 0.0	0260401 0.0 0.10	0290401 0.0 0.10
0202201 4529.5 0.0 0.0	0260601 90.0 10	0290601 90.0 10
0203201 13.376 0.0 0.0	0260801 1.0-5 0.0106 10	0290801 1.0-5 0.0106 10
•	0260901 0.02 0.0 29	0290901 0.02 0.0 29
• Component No 21	0261001 0000100 10	0291001 0000100 10
• Lower Plenum:	0261101 0001000 9	0291101 0001000 9
• Bottom Volume for Loop 4	0261200 013 15.8884+6 559.331 0.939-3	0291201 013 15.8530+6 562.079 0.0 0.0 0.0 1
0210000 dc-lpt4 branch	0261300 013 15.8421+6 566.949 0.0 0.0 0.0 2	0291202 013 15.8420+6 566.811 0.0 0.0 0.0 2
0210001 3 1	0261400 013 15.8309+6 571.962 0.0 0.0 0.0 3	0291203 013 15.8308+6 571.640 0.0 0.0 0.0 3
0210101 0.0 0.8255 1.96239975 0.0 90.0 0.8255 1.0-5 0.236	0261500 013 15.8196+6 576.681 0.0 0.0 0.0 4	0291204 013 15.8195+6 576.175 0.0 0.0 0.0 4
0000000	0261600 013 15.8082+6 580.946 0.0 0.0 0.0 5	0291205 013 15.7967+6 583.576 0.0 0.0 0.0 6
0210200 013 15.8884+6 559.331 0.939-3	0261700 013 15.7968+6 584.347 0.0 0.0 0.0 6	0291207 013 15.7853+6 586.115 0.0 0.0 0.0 7
0211101 021010003 018010004 3.677077 1.0 1.0 0001000	0261800 013 15.7833+6 586.988 0.0 0.0 0.0 7	0291208 013 15.7738+6 587.987 0.0 0.0 0.0 8
0212101 021010002 025010001 0.91926925 0.0 0.0 0001100	0261900 013 15.7739+6 588.935 0.0 0.0 0.0 8	0291209 013 15.7623+6 589.132 0.0 0.0 0.0 9
0213101 021010002 034010001 0.00157875 3.5 3.5 0001100	0262000 013 15.7624+6 590.120 0.0 0.0 0.0 9	0291210 013 15.7509+6 589.611 0.0 0.0 0.0 10
0211110 0.236 0.0 1.0 1.0	0262100 013 15.7509+6 590.595 0.0 0.0 0.0 10	0291300 1
0212110 0.170 0.0 1.0 1.0	0262200 1 1	0291301 4470.5 0.0 0.0 9
0213110 0.008 0.0 1.0 1.0	0262300 0.0 0.10	0291401 0.0106 0.0 1.0 1.0 9
0211201 3.0234 0.0 0.0	0262400 1.0-5 0.0106 10	0292001 0.939-3 10
0212201 4529.6 0.0 0.0	•	• 6.8 Core Unheated Top Volumes
0213201 13.386 0.0 0.0	0262500 1 1	• Component No 30
• 6.6 Lower Plenum: Top Volumes	0262600 0.939-3 10	• Core Top:
• Component No 22	•	• Volume for Loop 1
• Lower Plenum:	•	0300000 core-l1 branch
• Top Volume for Loop 1	•	0300001 2 1
0220000 dc-lpt1 branch	•	0300101 0.0 0.469 0.6868085 0.0 90.0 0.469 1.0-5 0.0106
0220001 3 1	•	0000100
0220101 0.0 0.3295 0.4455035 0.0 90.0 0.3295 1.0-5 0.170	0262700 013 15.7405+6 590.591 0.939-3	0302100 026100002 030010001 1.0500465 0.5 0.5 0001000
0000000	0262800 013 15.7421+6 590.591 0.939-3	0302101 030010002 037010001 0.0 0.9 0.9 0001000
0220200 013 15.8667+6 559.154 0.939-3	0262900 013 15.7307+6 570.628 0.0 0.0 0.0 3	030110 0.0 0.106 0.0 1.0 1.0
0221101 022010002 026010001 0.104933625 0.2 0.2 0001000	0263000 013 15.7001+6 574.810 0.0 0.0 0.0 4	0302110 0.0 0.106 0.0 1.0 1.0
0222101 022010002 035010001 0.00684255 1.0 1.0 0001100	0263100 013 15.6808+6 578.635 0.0 0.0 0.0 5	0302120 014466.4 0.0 0.0
0223101 022010002 036010001 0.002375 1.0 1.0 0001100	0263200 013 15.7966+6 581.718 0.0 0.0 0.0 6	0302200 014466.4 0.0 0.0
0221110 0.170 0.0 1.0 1.0	0263300 013 15.7829+6 561.778 0.0 0.0 0.0 1	• Component No 31
0222110 0.002 0.0 1.0 1.0	0263400 013 15.8419+6 566.140 0.0 0.0 0.0 2	• Core Top:
0223110 0.002 0.0 1.0 1.0	0263500 013 15.8307+6 570.628 0.0 0.0 0.0 3	• Volume for Loop 2
0221201 4466.4 0.0 0.0	0263600 013 15.8080+6 578.635 0.0 0.0 0.0 4	0310000 core-l2 branch
0222201 50.311 0.0 0.0	0263700 013 15.7963+6 586.841 0.0 0.0 0.0 5	0310001 2 1
0223201 8.7707 0.0 0.0	0263800 013 15.7508+6 587.284 0.0 0.0 0.0 10	0310101 0.0 0.469 0.6868085 0.0 90.0 0.469 1.0-5 0.0106
•	0263900 1 1	0000100
• Component No 23	0264000 0.939-3 10	0310200 013 15.7405+6 587.280 0.939-3
• Lower Plenum:	•	0311101 027100002 031010001 1.0500465 0.5 0.5 0001000
• Top Volume for Loop 2	•	0312101 031010002 038010001 0.0 0.9 0.9 0001000
0230000 dc-lpt2 branch	•	0311110 0.0 0.106 0.0 1.0 1.0
0230001 3 1	•	0312110 0.0 0.106 0.0 1.0 1.0
0230101 0.0 0.3295 0.4455035 0.0 90.0 0.3295 1.0-5 0.170	0271001 0.0 0.106 0.0 1.0 1.0 9	0311201 0.0 0.106 0.0 0.0 0.0
0000000	0271100 1 1	0312200 014479.9 0.0 0.0
0230200 013 15.8665+6 559.234 0.939-3	0271200 0.939-3 10	• Component No 32
0231101 023010002 027010001 1.04933625 0.2 0.2 0001000	•	• Core Top Volume for Loop 3
0232101 023010002 035010001 0.00684255 1.0 1.0 0001100	0280000 013 15.8307+6 570.628 0.0 0.0 0.0 3	0320000 core-l3 branch
0233101 023010002 036010001 0.002375 1.0 1.0 0001100	0280100 013 15.8194+6 574.810 0.0 0.0 0.0 4	0320001 2 1
0231110 0.170 0.0 1.0 1.0	0280200 013 15.8080+6 578.635 0.0 0.0 0.0 5	0320101 0.0 0.469 0.6868085 0.0 90.0 0.469 1.0-5 0.0106
0232110 0.002 0.0 1.0 1.0	0280300 013 15.7966+6 581.718 0.0 0.0 0.0 6	0000100
0233110 0.002 0.0 1.0 1.0	0280400 013 15.7825+6 584.060 0.0 0.0 0.0 7	0320200 013 15.7407+6 588.392 0.939-3
0231201 4479.8 0.0 0.0	0280500 013 15.7737+6 585.786 0.0 0.0 0.0 8	0321101 028100002 032010001 1.0500465 0.5 0.5 0001000
0232201 50.286 0.0 0.0	0280600 013 15.7623+6 586.841 0.0 0.0 0.0 9	0322101 032010002 039010001 0.0 0.9 0.9 0001000
0233201 8.7554 0.0 0.0	0280700 013 15.7508+6 587.284 0.0 0.0 0.0 10	0322110 0.0 0.106 0.0 1.0 1.0
•	0280800 013 15.7407+6 588.392 0.939-3	0322110 0.0 0.106 0.0 1.0 1.0
• Component No 24	0280900 013 15.7407+6 588.607 0.939-3	0322120 04470.5 0.0 0.0
• Lower Plenum:	0281000 013 15.7407+6 588.607 0.939-3	0322200 014470.5 0.0 0.0
• Top Volume for Loop 3	0280901 0.0 0.0 0.0 29	•
0240000 dc-lpt3 branch	0281000 0000100 10	Component No 33
0240001 3 1	•	Core Top:
0240101 0.0 0.3295 0.4455035 0.0 90.0 0.3295 1.0-5 0.170	0280901 0.0 0.0 0.0 29	• Volume for Loop 4
0000000	0281000 0000100 10	0330000 core-l4 branch
0240200 013 15.8666+6 559.963 0.939-3	0280901 0.0 0.0 0.0 29	0330001 2 1
0241101 0.0 0.3295 0.4455035 0.0 90.0 0.3295 1.0-5 0.170	0281000 0000100 10	0330101 0.0 0.469 0.6868085 0.0 90.0 0.469 1.0-5 0.0106
0000000	0281000 0000100 10	0000100
0240200 013 15.8666+6 559.963 0.939-3	0281000 0000100 10	0331101 029100002 033010001 1.0500465 0.5 0.5 0001000
0242101 0.0 0.3295 0.4455035 0.0 90.0 0.3295 1.0-5 0.170	0281000 0000100 10	0332101 033010002 040010001 0.0 0.9 0.9 0001000

0331110 0.0106 0.0 1.0 1.0	0361300 1	0410200 013 15.7125+6 590.062 0.939-3
0332110 0.0106 0.0 1.0 1.0	0361301 35.046 0.0 0.5	0411101 036060002 041010001 0.014754 1.0 1.0 0001100
0331201 4470.5 0.0 0.0	0361401 0.00187 0.0 1.0 1.0	0412101 041010003 042010004 0.0 1.0 1.0 0001000
0332201 4470.5 0.0 0.0	0362001 0.939-3	0413101 041010002 045010001 0.825 0.2 0.2 0001000
•	•	0414101 041010002 049010001 0.2605 0.2 0.2 0001000
• 6.9 Core Bypass:	•	0411110 0.032 0.0 1.0 1.0
• Inside Baffle and Between Baffle and Barrel	•	0412110 0.343 0.0 1.0 1.0
• Component No 34	•	0413110 0.193 0.0 1.0 1.0
• Barrel bypass	•	0414110 0.040 0.0 1.0 1.0
03400004 co-by-bar pipe	• Inlet Volume for Loop 1	0411201 2.8825 0.0 0.0
0340001 4	0370000 UP-In1 branch	0412201 -11.107 0.0 0.0
0340101 0.0 4	0370001 4 1	0413201 2395.6 0.0 0.0
0340201 0.248642 3	0370101 0.0 0.432 0.492998 0.0 90.0 0.432 1.0-5 0.091	0414201 2149.2 0.0 0.0
0340301 1.005 1	0000000	•
0340302 1.055 3	0370200 013 15.7199+6 590.131 0.939-3	• Component No 42
0340304 1.21354	0371101 034040002 037010001 0.06763875 1.0 1.0 0001000	• Upper plenum:
0340401 0.406876 1	0372101 037010003 038010004 0.0 1.0 1.0 0001000	• Lower Volume for Loop 2
0340402 0.484764 3	0373101 035060002 037010002 0.0 1.0 1.0 0001000	0420000 UP-Lo2 branch
0340403 0.484804 4	0374101 037010002 041010001 0.77943425 0.2 0.2 0001000	0420001 4 1
0340501 90.0 4	0371110 0.0700 0.0 1.0 1.0	0420101 0.0 1.469 2.2191995 0.0 90.0 1.469 1.0-5 0.343
0340801 1.0-5 0.070 4	0372110 0.091 0.0 1.0 1.0	0000000
0340901 1.0 1.0 3	0373110 0.0106 0.0 1.0 1.0	0420200 013 15.7125+6 586.645 0.939-3
0341001 0000000 4	0374110 0.091 0.0 1.0 1.0	0421101 036060002 042010001 0.014754 1.0 1.0 0001100
0341101 0001100 3	0371201 23.689 0.0 0.0	0422101 042010003 043010004 0.0 1.0 1.0 0001000
0341201 013 15.7606+6 559.383 0.0 0.0 0.0 1	0372201 3.7547 0.0 0.0	0423101 042010002 046010001 0.825 0.2 0.2 0001000
0341202 013 15.7529+6 559.382 0.0 0.0 0.0 2	0373201 57.703 0.0 0.0	0424101 042010002 050010001 0.2605 0.2 0.2 0001000
0341203 013 15.7451+6 559.380 0.0 0.0 0.0 3	0374201 4523.4 0.0 0.0	0421110 0.032 0.0 1.0 1.0
0341204 013 15.7368+6 568.577 0.0 0.0 0.0 4	•	0422110 0.343 0.0 1.0 1.0
0341300 1	• Component No 38	0423110 0.193 0.0 1.0 1.0
0341301 53.537 0.0 0.3	• Upper plenum:	0424110 0.040 0.0 1.0 1.0
0341401 0.070 0.0 1.0 0.3	• Inlet Volume for Loop 2	0421201 9.0203 0.0 0.0
0342001 0.939-34	0380000 UP-In2 branch	0422201 -0.15013 0.0 0.0
•	0380001 4 1	0423201 2379.0 0.0 0.0
• 6.10 Core Bypass:	0380101 0.0 0.432 0.492998 0.0 90.0 0.432 1.0-5 0.091	0424201 2148.3 0.0 0.0
• Inside 121 FA (Guide Tubes)	0000000	•
• Component No 35	0380200 013 15.7199+6 586.701 0.939-3	• Component No 43
• Core Bypass inside 121 FA	0381101 034040002 038010001 0.06763875 1.0 1.0 0001000	• Upper plenum:
03500004 co-by-121 pipe	0382101 038010003 039010004 0.0 1.0 1.0 0001000	• Lower Volume for Loop 3
0350001 8	0383101 035060002 038010002 0.0 1.0 1.0 0001000	0430000 UP-Lo3 branch
0350101 0.206982 5	0384101 038010002 042010001 0.77943425 0.2 0.2 0001000	0430001 4 1
0350102 0.0 8	0381110 0.0700 0.0 1.0 1.0	0430101 0.0 1.469 2.2191995 0.0 90.0 1.469 1.0-5 0.343
0350201 0.091962 4	0382110 0.091 0.0 1.0 1.0	0000000
0350202 0.0 7	0384110 0.0106 0.0 1.0 1.0	0430200 013 15.7125+6 588.311 0.939-3
0350301 0.706 5	0381201 27.708 0.0 0.0	0431101 036060002 043010001 0.014754 1.0 1.0 0001100
0350302 0.901 6	0382201 66.605 0.0 0.0	0432101 043010002 047010001 0.825 0.2 0.2 0001000
0350304 3.575 7	0383201 84.535 0.0 0.0	0434101 043010002 051010001 0.2605 0.2 0.2 0001000
0350305 1.592 8	0384201 4529.3 0.0 0.0	0431110 0.032 0.0 1.0 1.0
0350401 0.0 5	•	0432110 0.343 0.0 1.0 1.0
0350402 0.558709 6	• Component No 39	0433110 0.193 0.0 1.0 1.0
0350403 6.997912 7	• Upper plenum:	0434110 0.040 0.0 1.0 1.0
0350404 0.219073 8	• Inlet Volume for Loop 3	0431201 8.1993 0.0 0.0
0350601 90.0 8	0390000 UP-In3 branch	0432201 10.596 0.0 0.0
0350801 1.0-5 0.011 5	0390001 4 1	0433201 2406.5 0.0 0.0
0350802 1.0-5 0.0028 6	0390101 0.0 0.432 0.492998 0.0 90.0 0.432 1.0-5 0.091	0434201 2156.9 0.0 0.0
0350803 1.0-5 0.120 7	0000000	•
0350804 1.0-5 0.013 8	0390200 013 15.7199+6 588.366 0.939-3	• Component No 44
0350901 0.25 0.25 4	0391101 034040002 039010001 0.06763875 1.0 1.0 0001000	• Upper plenum:
0350902 1.0 1.0 5	0392101 039010003 040010004 0.0 1.0 1.0 0001000	• Lower Volume for Loop 4
0350903 0.0 0.7	0393101 035060002 039010002 0.0 1.0 1.0 0001000	0440000 UP-Lo4 branch
0351001 0000000 8	0394101 039010002 043010001 0.77943425 0.2 0.2 0001000	0440001 4 1
0351101 0001100 7	0391110 0.0700 0.0 1.0 1.0	0440101 0.0 1.469 2.2191995 0.0 90.0 1.469 1.0-5 0.343
0351201 013 15.7800+6 559.387 0.0 0.0 0.0 1	0392110 0.091 0.0 1.0 1.0	0000000
0351202 013 15.7700+6 559.384 0.0 0.0 0.0 2	0393110 0.0106 0.0 1.0 1.0	0440200 013 15.7125+6 588.008 0.939-3
0351203 013 15.7600+6 559.381 0.0 0.0 0.0 3	0394110 0.091 0.0 1.0 1.0	0441101 036060002 044010001 0.014754 1.0 1.0 0001100
0351204 013 15.7500+6 559.378 0.0 0.0 0.0 4	0391201 -23.781 0.0 0.0	0442101 044010003 041010004 0.0 1.0 1.0 0001000
0351205 013 15.7400+6 559.376 0.0 0.0 0.0 5	0392201 -62.784 0.0 0.0	0443101 044010002 048010001 0.825 0.2 0.2 0001000
0351206 013 15.7328+6 560.344 0.0 0.0 0.0 6	0393201 -10.110 0.0 0.0	0444101 044010002 052010001 0.2605 0.2 0.2 0001000
0351207 013 15.7165+6 563.283 0.0 0.0 0.0 7	0394201 4566.0 0.0 0.0	0441110 0.032 0.0 1.0 1.0
0351208 013 15.6975+6 563.285 0.0 0.0 0.0 8	•	0442110 0.343 0.0 1.0 1.0
0351300 1	• Component No 40	0443110 0.193 0.0 1.0 1.0
0351301 201.14 0.0 0.5	• Upper plenum:	0444110 0.040 0.0 1.0 1.0
0351302 0.0 0.0 0.7	• Inlet Volume for Loop 4	0441201 8.9440 0.0 0.0
0351401 0.0028 0.0 1.0 0.4	0400000 UP-In4 branch	0442201 1.3771 0.0 0.0
0351402 0.070 0.0 1.0 0.7	0400001 4 1	0443201 2391.8 0.0 0.0
0352001 0.939-38	0400101 0.0 0.432 0.492998 0.0 90.0 0.432 1.0-5 0.091	0444201 2149.6 0.0 0.0
•	0000000	•
• 6.11 Core Bypass: Inside 42 FA	0400200 013 15.7199+6 589.071 0.939-3	• 6.14 Upper Plenum:
• Component No 36	0401101 034040002 040010001 0.06763875 1.0 1.0 0001000	• Middle Volumes
• Core Bypass inside 42 FA	0402101 040010003 037010004 0.0 1.0 1.0 0001000	•
03600004 co-by-42 pipe	0403101 035060002 040010002 0.0 1.0 1.0 0001000	• Component No 45
0360001 6	0404101 040010002 044010001 0.77943425 0.2 0.2 0001000	• Upper plenum:
0360101 0.0 6	0401110 0.0700 0.0 1.0 1.0	• Middle Volume for Loop 1
0360201 0.022351 5	0402110 0.091 0.0 1.0 1.0	0450000 UP-Md11 branch
0360301 0.706 5	0403110 0.0106 0.0 1.0 1.0	0450001 3 1
0360302 0.901 6	0404110 0.091 0.0 1.0 1.0	0450101 0.0 2.106 1.81735125 0.0 90.0 2.106 1.0-3 0.193
0360401 0.0160966 5	0401201 25.921 0.0 0.0	0000000
0360402 0.099545 6	0402201 -20.616 0.0 0.0	0450200 013 15.7010+6 589.98 0.939-3
0360601 90.0 6	0403201 69.011 0.0 0.0	0451101 045010003 046010004 0.0 1.0 1.0 0001000
0360801 1.0-5 0.00187 6	0404201 4523.3 0.0 0.0	0452101 045010003 049010004 0.6268105 1.0 1.0 0001000
0360901 0.2 0.2 5	•	0453101 045010002 054010001 0.23707475 1.0 1.0 0001000
0361001 0000000 6	• 6.13 Upper Plenum:	0451110 0.193 0.0 1.0 1.0
0361101 0001000 5	• Lower Volumes	0452110 0.055 0.0 1.0 1.0
0361201 013 15.3435+6 559.413 0.0 0.0 0.1	•	0453110 0.040 0.0 1.0 1.0
0361202 013 15.8200+6 559.409 0.0 0.0 0.2	• Component No 46	0451201 -58.465 0.0 0.0
0361203 013 15.7945+6 559.405 0.0 0.0 0.3	• Upper plenum:	0452201 2359.6 0.0 0.0
0361204 013 15.7689+6 559.402 0.0 0.0 0.4	• Lower Volume for Loop 1	0453201 93.726 0.0 0.0
0361205 013 15.7434+6 559.398 0.0 0.0 0.5	0410000 UP-Lo1 branch	•
0361206 013 15.7280+6 559.394 0.0 0.0 0.6	0410001 4 1	• Component No 47
	0410101 0.0 1.469 2.2191995 0.0 90.0 1.469 1.0-5 0.343	• Upper plenum:
	0000000	• Middle Volume for Loop 2

0460000 UP-Md12 branch	0511110 0.550 0.0 1.0 1.0	0641110 0.348 0.0 1.0 1.0
0460001 3 1	0512110 0.006 0.0 1.0 1.0	0642110 0.850 0.0 1.0 1.0
0460101 0.0 2.106 1.81735125 0.0 90.0 2.106 1.0-5 0.193	0513110 0.180 0.0 1.0 1.0	0641201 -115.25 0.0 0.0
0000000	0511201 -33.904 0.0 0.0	0642201 4524.8 0.0 0.0
0460200 013 15.7011+6 586.745 0.939-3	0512201 -27.260 0.0 0.0	• VII. Loops (Primary Side)
0461101 046010003 047010004 0.0 1.0 1.0 0001000	0513201 4581.3 0.0 0.0	• 7.1.1 Loop 1: Hot leg
0462101 046010002 054010001 0.23707475 1.0 1.0 0001000	• Component No 52	• Component No 100
0463101 046010003 050010004 0.6268105 1.0 1.0 0001000	• Upper plenum:	• Hot Leg of loop1 of RV outlet to gate valve
0464110 0.193 0.0 1.0 1.0	• Outer Volume for Loop 4	1000000 hll-lpl pipe
0462110 0.055 0.0 1.0 1.0	0520000 UP-Ou4 branch	1000001 4
0463110 0.040 0.0 1.0 1.0	0520001 3 1	1000101 0.56745 4
04641201 47.278 0.0 0.0	0520101 0.2 2.106 1.526362 0.0 90.0 2.106 1.0-5 0.55	1000201 0.56745 3
0462201 23.73 4.0 0.0	0000000	1000301 1.49 1
0463201 -100.15 0.0 0.0	0520200 013 15.6907+6 588.995 0.939-3	1000302 1.8 4
• Component No 47	0521101 052010003 049010004 0.0 1.0 1.0 0001000	1000401 0.0 4
• Upper plenum:	0522101 052010002 054010001 0.079922 1.0 1.0 0001000	1000601 0.0 4
• Middle Volume for Loop 3	0523101 052010004 0.64010004 1.7683595 0.2 0.2 0001000	1000801 1.0-5 0.850 4
0470000 UP-Md13 branch	0521110 0.550 0.0 1.0 1.0	1000901 0.0 0.3
0470001 3 1	0522110 0.006 0.0 1.0 1.0	1001001 0000000 4
0470101 0.0 2.106 1.81735125 0.0 90.0 2.106 1.0-5 0.193	0523101 0.180 0.0 1.0 1.0	1001101 0001000 3
0000000	0521201 -6.7832 0.0 0.0	1001201 013 15.6239+6 589.490 0.0 0.0 0.0 1
0470200 013 15.7010+6 588.275 0.939-3	0522201 -27.254 0.0 0.0	1001202 013 15.6232+6 589.487 0.0 0.0 0.0 2
0471101 047010003 048010004 0.0 1.0 1.0 0001000	0523201 4513.5 0.0 0.0	1001203 013 15.6225+6 589.487 0.0 0.0 0.0 3
0472101 047010003 051010004 0.6268105 1.0 1.0 0001000	• Component No 54	1001204 013 15.6217+6 589.486 0.0 0.0 0.0 4
0473101 0.193 0.0 1.0 1.0	• Upper Head:	1001300 1
0472110 0.055 0.0 1.0 1.0	• Lower Volume:	1001301 4253.6 0.0 0.0 3
0473110 0.040 0.0 1.0 1.0	• Component No 54	1001401 0.850 0.0 1.0 1.0 3
0472120 21.77 4.0 0.0	• Upper Head Lower Volume	1002001 0.939-3 4
0472201 23.67 0.0 0.0	0540000 UH-low branch	• Component No 101
0473201 65.076 0.0 0.0	0540001 1 1	• Loop 1: Hot leg Gate Valve
• Component No 48	0540101 0.1.592 11.225261 0.0 90.0 1.592 1.0-5 1.30	1010000 hll-mgv smgjum
• Upper plenum:	0000000	1010101 100040002 102010001 0.3117 0.1 0.1 0001000
• Middle Volume for Loop 4	0540200 013 15.6928+6 589.205 0.939-3	1010201 1 4253.6 0.0 0.
0480000 UP-Md13 branch	0541101 054010002 056010001 2.1571224 1.0 1.0 0001000	• Component No 102
0480001 3 1	0541110 0.140 0.0 1.0 1.0	• Hot Leg of loop1 of MGV to SG1 Inlet
0480101 0.0 2.106 1.81735125 0.0 90.0 2.106 1.0-5 0.193	0541201 0.0 0.0 0.0	1020000 hll-lpl pipe
0000000	• 6.17 Upper Head:	1020001 3
0480200 013 15.7010+6 588.995 0.939-3	• Top Volume:	1020101 0.56745 3
0481101 048010003 045010004 0.0 1.0 1.0 0001000	• Component No 56	1020201 0.56745 2
0482101 048010003 052010004 0.6268105 1.0 1.0 0001000	• Upper Head Top Volume	1020301 1.28 1
0483101 048010002 054010001 0.23707475 1.0 1.0 0001000	0560000 UH-top smgjum	1020302 1.052 2
0484110 0.193 0.0 1.0 1.0	0560101 0.1.075 6.338612 0.0 90.0 1.075 1.0-5 3.3 0000000	1020303 1.252 3
0482110 0.055 0.0 1.0 1.0	0560200 013 15.6838+6 588.249 0.939-3	1020401 0.0 3
0483110 0.040 0.0 1.0 1.0	• 6.18 Reactor Vessel Outlet:	1020601 0.0 1
0484201 -0.67939 0.0 0.0	• Component No 61	1020602 45.0 2
0482201 23.63 8.0 0.0	• RV Outlet to Loop 1	1020603 45.0 3
0483201 50.463 0.0 0.0	0610000 RV-Ou1 branch	1020701 0.0 0.1
• 6.15 Upper Plenum:	0610001 2 1	1020702 0.67 2
• Outer Volumes	0610101 0.0 1.240 0.93954175 0.0 90.0 1.24 1.0-5 0.348	1020703 0.87 3
• Component No 49	0000000	1020801 1.0-6 0.850 3
• Upper plenum:	0610200 013 15.6744+6 589.518 0.939-3	1020901 0.0 0.1
• Outer Volume for Loop 1	0611101 061010003 062010004 0.0 1.0 1.0 0001000	1020902 0.07 0.07 2
0490000 UP-Ou1 branch	0612101 061010003 100010001 0.567450 0.61 0.61 0001000	1021001 0000000 3
0490001 3 1	0611110 0.348 0.0 1.0 1.0	1021101 0001000 2
0490101 0.0 2.106 1.526362 0.0 90.0 2.106 1.0-5 0.55	0612110 0.850 0.0 1.0 1.0	1021201 013 15.6077+6 589.478 0.0 0.0 0.0 1
0000000	0611201 203.85 0.0 0.0	1021202 013 15.6050+6 589.476 0.0 0.0 0.0 2
0490200 013 15.6907+6 390.007 0.939-3	0612201 4253.6 0.0 0.0	1021203 013 15.5966+6 589.471 0.0 0.0 0.0 3
0491101 049010003 050010004 0.0 1.0 1.0 0001000	• Component No 62	1021300 1
0492101 049010002 054010001 0.079922 1.0 1.0 0001000	• RV Outlet to Loop 2	1021301 4253.6 0.0 0.0 2
0493101 049010004 061010004 1.7685595 0.2 0.2 0001000	0620000 RV-Ou2 branch	1021401 0.850 0.0 1.0 1.0 2
0491110 0.550 0.0 1.0 1.0	0620001 2 1	1022001 0.939-3 3
0492110 0.006 0.0 1.0 1.0	0620101 0.0 1.240 0.93954175 0.0 90.0 1.24 1.0-5 0.348	• 7.1.2 SG1: Hot Collector:
0493110 0.180 0.0 1.0 1.0	0000000	• Component No 110
0491201 31.391 0.0 0.0	0620200 013 15.6897+6 586.458 0.939-3	• SG1 Hot Collector Inlet Volume
0492201 -27.149 0.0 0.0	0621101 062010003 063010004 0.0 1.0 1.0 0001000	1100000 SG1-Hc1 branch
0493201 4497.8 0.0 0.0	0622101 062010004 300010001 0.567450 0.61 0.61 0001000	1100001 2 1
• Component No 50	0621110 0.348 0.0 1.0 1.0	1100101 0.546 0.670 0.0 0.0 0.0 0.670 1.0-5 0.834 0000000
• Upper plenum:	0621120 0.850 0.0 1.0 1.0	1100200 013 15.5426+6 589.442 0.939-3
• Outer Volume for Loop 2	0621201 60.874 0.0 0.0	1101101 10203002 110010001 0.1 0.252 0.0001000
0500000 UP-Ou2 branch	0622201 4800.4 0.0 0.0	1102101 110010002 110010001 0.0 0.000 0.00000001000
0500001 3 1	• Component No 63	1101110 0.850 0.0 1.0 1.0
0500101 0.0 2.106 1.526362 0.0 90.0 2.106 1.0-5 0.55	• RV Outlet to Loop 3	1101201 0.834 0.0 1.0 1.0
0000000	0630000 RV-Ou3 branch	1101202 4253.6 0.0 0.0
0500200 013 15.6907+6 586.729 0.939-3	0630001 2 1	1102201 4253.6 0.0 0.0
0500101 050010003 051010004 0.0 1.0 1.0 0001000	0630101 0.0 1.240 0.93954175 0.0 90.0 1.24 1.0-5 0.348	• Component No 111
0500201 050010002 054010001 0.079922 1.0 1.0 0001000	0000000	• SG1 Hot Collector Tube connection level 1
0500301 050010004 062010004 1.7685595 0.2 0.2 0001000	0631101 063010004 0.0 1.0 1.0 0001000	1110000 SG1-Hc1 branch
0500110 0.550 0.0 1.0 1.0	0632101 063010004 300010001 0.567450 0.61 0.61 0001000	1110001 2 1
0500210 0.006 0.0 1.0 1.0	0633110 0.348 0.0 1.0 1.0	1110101 0.546 0.445 0.0 0.0 0.0 0.445 1.0-5 0.834 0000000
0500310 0.180 0.0 1.0 1.0	0632110 0.850 0.0 1.0 1.0	1110200 013 15.5407+6 589.441 0.939-3
05004201 -3.7644 0.0 0.0	0633201 -177.18 0.0 0.0	1111101 111010002 112010001 0.0 0.0 0.0 0.0001000
05002201 -27.440 0.0 0.0	0632201 4832.5 0.0 0.0	1112101 111010003 121010001 0.0 0.0 0.0 0.0001000
05003201 4584.3 0.0 0.0	• Component No 64	111110 0.834 0.0 1.0 1.0
• Component No 51	• RV Outlet to Loop 4	111210 0.013 0.0 1.0 1.0
• Upper plenum:	0640000 RV-Ou4 branch	111210 3848.7 0.0 0.0
• Outer Volume for Loop 3	0640001 2 1	1112201 404.94 0.0 0.0
0510000 UP-Ou3 branch	0640101 0.0 1.240 0.93954175 0.0 90.0 1.24 1.0-5 0.348	• Component No 112
0510001 3 1	0000000	• SG1 Hot Collector Tube connection level 2
0510101 0.0 2.106 1.526362 0.0 90.0 2.106 1.0-5 0.55	0640200 013 15.6897+6 588.568 0.939-3	1120000 SG1-Hc1 branch
0000000	0641101 064010003 061010004 0.0 1.0 1.0 0001000	1120001 2 1
0510200 013 15.6907+6 588.294 0.939-3	0642101 064010004 400010001 0.567450 0.61 0.61 0001000	1120101 0.546 0.446 0.0 0.0 0.0 0.446 1.0-5 0.834 0000000
0511101 051010003 052010004 0.0 1.0 1.0 0001000	0641101 064010003 061010004 0.0 1.0 1.0 0001000	1120200 013 15.5467+6 589.444 0.939-3
0512101 051010002 054010001 0.079922 1.0 1.0 0001000	0642101 064010004 400010001 0.567450 0.61 0.61 0001000	
0513101 051010004 063010004 1.7685595 0.2 0.2 0001000		

1121101 112010002 113010001 0.0 0.0 0.0001000	1220301 2.152 5	• Component No 131
1122101 112010003 122010001 0.0 0.0 0.0001100	1220401 0.0 5	• SG1 Cold Collector Tube connection level 1
1121110 0.834 0.0 1.0 1.0	1220501 0.0 5	131001 2 1
1122110 0.013 0.0 1.0 1.0	1220801 4.0-6 0.013 5	1310101 0.546 0.445 0.0 0.0 -90.0 -445 1.0-5 0.834 0000000
1121201 3141.5 0.0 0.0	1220901 0.0 0.4	1310200 013 15.45234-6 558.945 0.939-3
1122201 707.19 0.0 0.0	1221001 00000005	1311101 132010002 131010001 0.0 0.0 0.0001000
• Component No 113	1221101 00010004	1312101 121050002 131010003 0.0 0.0 0.0001100
• SG1 Hot Collector Tube connection level 3	1221201 013 15.5311-6 580.087 0.0 0.0 0.0 1	131110 0.834 0.0 1.0 1.0
1130000 SG1-Hc3 branch	1221202 013 15.5144-6 572.736 0.0 0.0 0.0 2	1312110 0.013 0.0 1.0 1.0
1130001 2 1	1221203 013 15.4980-6 567.117 0.0 0.0 0.0 3	1311201 3848.7 0.0 0.0
1130101 0.546 0.446 0.0 0.0 90.0 0.446 1.0-5 0.834 0000000	1221204 013 15.4818-6 562.813 0.0 0.0 0.0 4	1312201 404.94 0.0 0.0
1132000 013 15.5564-6 589.449 0.939-3	1221205 013 15.4657-6 559.543 0.0 0.0 0.0 5	•
1131101 113010002 114010001 0.0 0.0 0.0001000	1221300 1	• Component No 132
1132101 113010003 123010001 0.0 0.0 0.0001100	1221301 707.19 0.0 0.0 4	• SG1 Cold Collector Tube connection level 2
1131110 0.834 0.0 1.0 1.0	1221401 0.013 0.0 1.0 1.0 4	1320000 SG1-Cc2 branch
1132110 0.013 0.0 1.0 1.0	1222001 0.939-3 5	1320001 2 1
1131201 2060.4 0.0 0.0	• Component No 123	1320101 0.546 0.446 0.0 0.0 -90.0 -446 1.0-5 0.834 0000000
1132201 1081.1 0.0 0.0	• SG1 Tube Bundle Level 3	1320200 013 15.4594-6 558.835 0.939-3
• Component No 114	• 2884 Tubes; L = 11.04 m	1321101 133010002 132010001 0.0 0.0 0.0001000
• SG1 Hot Collector Tube connection level 4	1230000 SG1-Tb3 pipe	1321110 0.834 0.0 1.0 1.0
1140000 SG1-Hc4 branch	1230001 5	1321110 0.013 0.0 1.0 1.0
1140001 2 1	1230101 0.3828 5	1321201 3141.5 0.0 0.0
1140101 0.546 0.446 0.0 0.0 90.0 0.446 1.0-5 0.834 0000000	1230301 2.208 5	1322201 707.18 0.0 0.0
1140200 013 15.5657-6 589.453 0.939-3	1230401 0.0 5	•
1141101 114010002 115010001 0.0 0.0 0.0001000	1230601 0.0 5	• Component No 133
1142101 114010003 124010001 0.0 0.0 0.0001100	1230801 4.0-6 0.013 5	• SG1 Cold Collector Tube connection level 3
1141110 0.834 0.0 1.0 1.0	1230901 0.0 0.4	1330000 SG1-Cc3 branch
1142110 0.013 0.0 1.0 1.0	1231001 00000005	1330001 2 1
1141201 942.55 0.0 0.0	1231101 00010004	1330101 0.546 0.446 0.0 0.0 -90.0 -446 1.0-5 0.834 0000000
1142201 1117.9 0.0 0.0	1231201 013 15.5417-6 579.461 0.0 0.0 0.0 1	1330200 013 15.4687-6 558.679 0.939-3
• Component No 115	1231202 013 15.5261-6 571.793 0.0 0.0 0.0 2	1331101 134010002 133010001 0.0 0.0 0.0001000
• SG1 Hot Collector Tube connection level 5	1231203 013 15.5108-6 566.030 0.0 0.0 0.0 3	1332000 123050002 133010003 0.0 0.0 0.0001100
1150000 SG1-Hc5 branch	1231204 013 15.4956-6 561.736 0.0 0.0 0.0 4	1331110 0.834 0.0 1.0 1.0
1150001 2 1	1231205 013 15.4806-6 558.514 0.0 0.0 0.0 5	1332101 0.013 0.0 1.0 1.0
1150101 0.546 0.446 0.0 0.0 90.0 0.446 1.0-5 0.834 0000000	1231300 1	1332101 2060.4 0.0 0.0
1150200 013 15.5690-6 589.454 0.939-3	1231401 0.013 0.0 1.0 1.0 4	1332201 1081.1 0.0 0.0
1151101 115010002 116010001 0.0 0.0 0.0001000	1232001 0.939-3 5	•
1152101 115010003 125010001 0.0 0.0 0.0001100	• Component No 124	• Component No 134
1151110 0.834 0.0 1.0 1.0	• SG1 Tube Bundle Level 4	• SG1 Cold Collector Tube connection level 4
1152110 0.013 0.0 1.0 1.0	• 2932 Tubes; L = 11.25 m	1340000 SG1-Cc4 branch
1151201 0.0 0.0 0.0	1240000 SG1-Tb4 pipe	1340001 2 1
1152201 942.54 0.0 0.0	1240001 5	1340101 0.546 0.464 0.0 0.0 -90.0 -464 1.0-5 0.834 0000000
• Component No 116	1240101 0.38917 5	1340200 013 15.4741-6 558.770 0.939-3
• SG1 Hot Collector Top	1240301 2.25 5	1341101 135010002 134010001 0.0 0.0 0.0001000
1160000 SG1-Hc pipe	1240401 0.0 5	1342101 124050002 134010003 0.0 0.0 0.0001100
1160001 2	1240501 0.0 5	1341110 0.834 0.0 1.0 1.0
1160101 0.546 1	1240801 4.0-6 0.013 5	1342110 0.013 0.0 1.0 1.0
1160102 0.0 2	1240901 0.0 0.4	1342201 942.54 0.0 0.0
1160201 0.546 1	1241001 00000005	•
1160301 0.485 1	1241101 00010004	• Component No 135
1160302 1.55 2	1241201 013 15.5504-6 579.409 0.0 0.0 0.0 1	• SG1 Cold Collector Tube connection level 5
1160401 0.0 1	1241202 013 15.5240-6 571.716 0.0 0.0 0.0 2	1350000 SG1-Cc5 branch
1160402 0.505 2	1241203 013 15.5178-6 565.938 0.0 0.0 0.0 3	1350001 2 1
1160601 90.0 2	1241204 013 15.5019-6 561.644 0.0 0.0 0.0 4	1350101 0.546 0.464 0.0 0.0 -90.0 -464 1.0-5 0.834 0000000
1160801 1.0-5 0.834 1	1241205 013 15.4861-6 558.426 0.0 0.0 0.0 5	1350200 013 15.4739-6 559.182 0.939-3
1160802 1.0-5 0.0 2	1241300 1	1351101 136010001 135010001 0.0 0.0 0.0001000
1160901 0.0 0.0 1	1241401 013 1117.9 0.0 0.0 4	1352001 125050002 135010003 0.0 0.0 0.0001100
1161001 0000000 2	1241401 0.013 0.0 1.0 1.0 4	1351110 0.834 0.0 1.0 1.0
1161101 0001000 1	1242001 0.939-3 5	1352101 0.013 0.0 1.0 1.0
1161201 013 15.5668-6 583.583 0.0 0.0 0.0 1	• Component No 125	1352101 0.0 0.0 0.0 0.0
1161202 013 15.5598-6 582.959 0.0 0.0 0.0 2	• SG1 Tube Bundle Level 5	1352201 942.54 0.0 0.0
1161300 1	• 2368 Tubes; L = 11.25 m	•
1161301 0.0 0.0 0.0 1	1250000 SG1-Tb5 pipe	• Component No 136
1161401 0.834 0.0 1.0 1.0 1	1250001 5	• SG1 Cold Collector Top
1162001 0.939-3 2	1250101 0.31431 5	1360000 SG1-Cc6 pipe
• 7.1.3 SG1: Tube Bundles	1250301 2.25 5	1360001 2
• Component No 121	1250401 0.0 5	1360101 0.546 1
• SG1 Tube Bundle Level 1	1250601 0.0 5	1360102 0.0 2
• 1018 Tubes; L = 10.61 m	1250801 4.0-6 0.013 5	1360201 0.546 1
1210000 SG1-Tb1 pipe	1250901 0.0 0.4	1360301 0.485 1
1210001 5	1251001 00000005	1360302 1.55 2
1210101 0.13512 5	1251201 013 15.5529-6 579.881 0.0 0.0 0.0 1	1360401 0.0 1 1
1210301 2.122 5	1251202 013 15.5350-6 572.418 0.0 0.0 0.0 2	1360402 0.505 2
1210401 0.0 5	1251203 013 15.5174-6 566.747 0.0 0.0 0.0 3	1360601 90.0 2
1210601 0.0 5	1251204 013 15.5000-6 562.443 0.0 0.0 0.0 4	1360801 1.0-5 0.834 1
1210801 4.0-6 0.013 5	1251205 013 15.4828-6 559.186 0.0 0.0 0.0 5	1360802 1.0-5 0.0 2
1210901 0.0 0.4	1251300 1	1360901 0.0 0.0 1
1211001 0000000 5	1251301 942.54 0.0 0.0 4	1361001 0000000 2
1211101 0000000 4	1251401 0.013 0.0 1.0 1.0 4	1361101 0001000 1
1211201 013 15.5234-6 580.406 0.0 0.0 0.0 1	1252001 0.939-3 5	1361201 013 15.4704-6 557.475 0.0 0.0 0.0 1
1211202 013 15.5066-6 573.230 0.0 0.0 0.0 2	• 7.1.4 SG1: Cold Collector	1361202 013 15.4628-6 557.243 0.0 0.0 0.0 2
1211203 013 15.4900-6 567.675 0.0 0.0 0.0 3	• Component No 130	1361300 1
1211204 013 15.4736-6 563.345 0.0 0.0 0.0 4	• SG1 Cold Collector Outlet Volume	1361301 0.0 0.0 0.0 1
1211205 013 15.4574-6 560.022 0.0 0.0 0.0 5	1300000 SG1-Cou branch	1361401 0.834 0.0 1.0 1.0 1
1211300 1	1300001 2 1	1362001 0.939-3 2
1211401 0.013 0.0 1.0 1.0 4	1300101 0.546 0.670 0.0 0.0 -90.0 -670 1.0-5 0.834 0000000	•
1212001 0.939-3 5	1300200 013 15.4506-6 558.945 0.939-3	• 7.1.5 Loop 1 Cold Leg
• Component No 122	1301101 131010003 130010001 0.0 0.0 0.0001000	•
• SG1 Tube Bundle Level 2	1302101 130010002 140010001 0.0 0.0 0.0001100	• Component No 140
• 1798 Tubes; L = 10.76	1301101 0.834 0.0 1.0 1.0	• Seal Loop of SG1 Outlet to MCP1 Inlet
1220000 SG1-Tb2 pipe	1302110 0.850 0.0 1.0 1.0	1400000 si-lpl pipe
1220001 5	1301201 4253.6 0.0 0.0	1400001 9
1220101 0.23865 5	1302201 4253.6 0.0 0.0	1400101 0.56745 9
	•	1400301 0.8 1
		1400302 1.2 2
		1400303 1.052 4
		1400304 1.51 6
		1400305 1.052 8

1400306 1.74 9	1411307 1.0 1.00	1412312 0.000 0.420
1400401 0.0 9 -	* Torque Curve no 2 BVN (Pump)	* Torque Curve no 7 BAR (Reverse)
1400501 -90.0 2	1411400 2.2	1412400 2.7
1400602 -45.0 4	1411401 0.0 -1.148	1412401 -1.0 -4.34
1400603 0.0 6	1411402 0.5 0.0	1412402 -0.814 -3.142
1400604 45.0 8	1411403 1.0 1.0	1412403 -0.724 -2.724
1400605 90.0 9	* Head Curve no 3 HAD (Energy)	1412404 -0.543 -2.286
1400701 -0.8 1	1411500 1.3	1412405 -0.452 -1.939
1400702 -1.2 2	1411501 -1.0 4.89	1412406 -0.362 -1.592
1400703 -0.67 4	1411502 -0.5 2.95	1412407 -0.271 -1.286
1400704 0.0 6	1411503 -0.39 2.695	1412408 -0.181 -1.000
1400705 0.67 8	1411504 -0.29 2.434	1412409 -0.0905 -0.796
1400706 1.74 9	1411505 -0.181 2.173	1412410 0.000 -0.704
1400801 1.0-6 0.850 9	1411506 -0.12 2.0	* Head Curve no 8 HVRR (Pump)
1400901 0.0 0.2	1411507 0.000 1.826	1412500 1.8
1400902 0.07 0.07 3 * R/d = 1.58, 90 deg => k = 0.26	* Torque Curve no 3 BAD (Energy)	1412501 -1.0 -3.12
1400903 0.0 0.6	1411600 2.3	1412502 -0.884 -2.992
1400904 0.07 0.07 7 * R/d = 1.58, 90 deg => k = 0.26	1411601 -1.0 3.43	1412503 -0.663 -2.757
1400905 0.0 0.8	1411602 -0.89 2.978	1412504 -0.442 -2.435
1401001 0.000000 9	1411603 -0.79 2.609	1412505 -0.221 -2.053
1401101 0.001000 8	1411604 -0.58 2.0	1412506 0.000 -1.584
1401201 013 15.4587+6 558.947 0.0.0 0.0 1	1411605 -0.5 1.826	* Torque Curve no 8 BVR (Pump)
1401202 013 15.4658+6 558.949 0.0.0 0.0 2	1411606 -0.19 1.239	1412600 2.8
1401203 013 15.4724+6 558.950 0.0.0 0.0 3	1411607 -0.1 1.13	1412601 -1.0 -4.34
1401204 013 15.4745+6 558.951 0.0.0 0.0 4	1411608 0.00 1.045	1412602 -0.884 -3.941
1401205 013 15.4766+6 558.950 0.0.0 0.0 5	* Head Curve no 4 HVD (Dissipation)	1412603 -0.663 -3.218
1401206 013 15.4781+6 558.950 0.0.0 0.0 6	1411700 1.4	1412604 -0.442 -2.495
1401207 013 15.4733+6 558.948 0.0.0 0.0 7	1411701 -1.0 4.272	1412605 -0.221 -1.821
1401208 013 15.4634+6 558.946 0.0.0 0.0 8	1411702 -0.769 3.272	1412606 0.000 -1.148
1401209 013 15.4561+6 558.942 0.0.0 0.0 9	1411703 -0.576 2.545	•
1401300 1	1411704 -0.384 2.0	* 7.1.7 Loop 1 Cold Leg of MCP to RV
1401301 4253.6 0.0 0.0 8	1411705 -0.192 1.438	•
1401401 0.850 0.0 1.0 1.0 8	1411706 0.000 1.272	* Component No 142
1402001 0.939-3 9	* Torque Curve no 4 BVD (Dissipation)	Cold leg of MCP#1 to Cold leg MGV
• 7.1.6 Main Circulation Pump 1	1411800 2.4	1420000 ell-1pl pipe
• PUMP WWER 1000 (95M):	1411801 -1.0 3.272	1420001 2
• Volume = 3.0 cub.m	1411802 -0.769 2.453	1420101 0.56745 2
• Ratings: Speed = 104.720 p/sec	1411803 -0.576 2.0	1420301 2.1075 2
• Actual speed = 104.196 p/sec	1411804 -0.384 1.636	1420401 0.0 2
• Flow = 5.838 m3/sec	1411805 -0.192 1.272	1420601 0.0 2
• Head = 44.00 m	1411806 0.000 1.09	1420701 0.0 2
• Torque = 47500.0 Nm	* Head Curve no 5 HAT (Normal)	1420801 1.0-5 0.850 2
• Mom.In. = 7500.0 kgm*m	1411900 1.5	1420901 0.0 0.1
• Density = 747 kg/m3	1411901 0.0 0.42	1421001 0.000000 2
• Component No 141	1411902 0.0452 0.426	1421101 0.001000 1
• MCP#1	1411903 0.0905 0.420	1421201 013 16.0174+6 559.201 0.0 0.0 0.0 1
1410000 MCP#1 pump	1411904 0.181 0.444	1421202 013 16.0166+6 559.201 0.0 0.0 0.0 2
1410101 0.0 5.287 3.0 0.0 0.0 0.0 0.000000	1411905 0.271 0.480	1421300 1
1410108 140090002 0.0 0.0 0.0 0.0 0.000100	1411906 0.362 0.504	1421301 4253.6 0.0 0.0 1
1410109 142010001 0.0 0.0 0.0 0.0 0.000100	1411907 0.452 0.552	1421401 0.850 0.0 1.0 1.0 1
1410200 013 15.7336+6 559.104 0.939-3	1411908 0.543 0.600	1422001 0.939-3 2
1410201 1 4253.6 0.0 0.0	1411909 0.633 0.696	•
1410202 1 4253.6 0.0 0.0	1411910 0.724 0.828	* Component No 143
1410301 0 -1-3-1 0.612 0	1411911 0.814 0.984	Loop 1: Cold leg Gaze Valve
1410302 104.72 1.0 5.694 84.0 47511.7500.747.0 0.0 0.0 0.0 0.0 0.0	1411912 0.905 1.188	1430000 ell-mgv segjun
0.0 0.0	1411913 1.000 1.360	1430101 14202002 144010001 0.3117 0.10.1 0001000
•	* Torque Curve no 5 BAT (Normal)	1430201 1 4253.6 0.0 0.0.
• 7.1.6.1 Table pump velocity	1412000 2.5	•
1416100 0 entrivar 141	1412001 0.0 -0.704	* Component No 144
1416101 0.0 0.0 0.0	1412002 0.0452 -0.684	Cold leg of Cold leg MGV to RV
1416102 500.0 500.0	1412003 0.136 -0.684	1440000 ell-1pl pipe
• 7.1.6.2 Pump Homologous Curves	1412004 0.181 -0.612	1440001 11
• Single Phase Head Curves	1412005 0.271 -0.449	1440101 0.56745 11
• Head Curve no 1 HAN (Normal)	1412006 0.362 -0.255	1440301 1.5 1
1411100 1 1	1412007 0.452 -0.122	1440302 1.052 2
1411101 0.0 1.826	1412008 0.543 -0.0306	1440303 1.252 4
1411102 0.04 1.739	1412009 0.633 0.0816	1440304 1.052 5
1411103 0.11 1.562	1412010 0.724 0.224	1440305 1.528 6
1411104 0.205 1.413	1412011 0.814 0.388	1440306 2.5 7
1411105 0.3 1.315	1412012 0.905 0.592	1440307 4.5 8
1411106 0.41 1.239	1412013 0.995 0.776	1440308 3.5 9
1411107 0.5 1.228	1412014 1.000 0.790	1440309 1.25 11
1411108 0.6 1.206	* Head Curve no 6 HVT (Turbine)	1440401 0.0 11
1411109 0.72 1.184	1412100 1.6	1440501 0.0 1
1411110 0.82 1.141	1412101 0.0 2.024	1440602 45.0 5
1411111 0.91 1.076	1412102 0.221 1.731	1440603 0.0 11
1411112 1.0 1.00	1412103 0.442 1.925	1440701 0.0 1
•	1412104 0.663 1.408	1440702 -0.67 2
* Torque Curve no 1 BAN (Normal)	1412105 0.884 1.379	1440703 -0.87 4
1411200 2 1	1412106 1.0 1.36	1440704 -0.67 5
1411201 0.0 1.045	* Torque Curve no 6 BVT (Turbine)	1440705 0.0 11
1411202 0.271 0.796	1412200 2.6	1440801 1.0-6 0.850 11
1411203 0.3 0.82	1412201 0.0 1.547	1440901 0.0 0.1
1411204 0.4 0.816	1412202 0.221 1.397	1440902 0.07 0.07 2
1411205 0.5 0.82	1412203 0.442 1.197	1440903 0.0 0.0 3
1411206 0.82 0.95	1412204 0.663 1.048	1440904 0.07 0.07 4
1411207 1.00 1.00	1412205 0.884 0.848	1440905 0.0 0.0 10
* Head Curve no 2 HVN (Pump)	1412206 1.000 0.790	1441001 0000000 11
1411300 1 2	* Head Curve no 7 HAR (Reverse)	1441010 0001000 10
1411301 0.0 -1.227	1412300 1 7	1441201 013 16.0037+6 559.196 0.0 0.0 0.0 1
1411302 0.221 -0.909	1412301 -1.0 -3.12	1441202 013 16.0058+6 559.196 0.0 0.0 0.0 2
1411303 0.42 -0.5	1412302 -0.814 -2.016	1441203 013 16.0085+6 559.195 0.0 0.0 0.0 3
1411304 0.62 0.0	1412303 -0.724 -1.608	1441204 013 16.0146+6 559.198 0.0 0.0 0.0 4
1411305 0.84 0.5	1412304 -0.633 -1.296	1441205 013 16.0173+6 559.198 0.0 0.0 0.0 5
1411306 0.994 -0.659	1412305 -0.543 -0.996	1441206 013 16.0194+6 559.198 0.0 0.0 0.0 6
•	1412306 -0.452 -0.672	1441207 013 16.0188+6 559.196 0.0 0.0 0.0 7
* Head Curve no 2 HVN (Pump)	1412307 -0.362 -0.360	1441208 013 16.0178+6 559.193 0.0 0.0 0.0 8
1411309 1.00 1.00	1412308 -0.271 -0.072	1441209 013 16.0166+6 559.191 0.0 0.0 0.0 9
* Head Curve no 2 HVN (Pump)	1412309 -0.181 0.216	1441210 013 16.0159+6 559.189 0.0 0.0 0.0 10
1411310 1.2	1412310 -0.0905 0.360	1441211 013 16.0156+6 559.189 0.0 0.0 0.0 11
1411311 0.0 -1.227	1412311 -0.0452 0.408	1441300 1

1441301 4253.6 0.0 0.0 10	2121110 0.834 0.0 1.0 1.0	2220601 0.0 5
1441401 0.850 0.0 1.0 1.0 10	2122110 0.013 0.0 1.0 1.0	2220801 4.0-6 0.013 5
1442001 0.939-3 11	2121201 3542.7 0.0 0.0	2220901 0.0 0.4
•	2122201 799.37 0.0 0.0	2221001 0000000 5
• 7.2 Loop 2: Hot leg	• Component No 213	2221101 0001000 4
•	• SG2 Hot Collector Tube connection level 3	2221201 013 15.5425+6 578.281 0.0 0.0 0.0 1
• Component No 200	2130000 SG2-Hc3 branch	2221202 013 15.5214+6 571.819 0.0 0.0 0.0 2
• Hot Leg of loop2 of RV outlet to gate valve	2130001 2 1	2221203 013 15.5007+6 566.741 0.0 0.0 0.0 3
2000000 hll-lp2 pipe	2130101 0.546 0.446 0.0 0.0 90.0 0.446 1.0-5 0.834 0000000	2221204 013 15.4801+6 562.778 0.0 0.0 0.0 4
2000001 4	2130200 013 15.5751+6 586.399 0.939-3	2221205 013 15.4598+6 559.703 0.0 0.0 0.0 5
2000101 0.56745 4	2131101 213010002 214010001 0.0 0.0 0.0 00001000	2221300 1
2000201 0.56745 3	2132101 213010003 223010001 0.0 0.0 0.0 00001100	2221301 799.34 0.0 0.0 4
2000301 1.49 1	2133100 0.834 0.0 1.0 1.0	2221401 0.013 0.0 1.0 1.0 4
2000302 1.8 4	2132110 0.013 0.0 1.0 1.0	2222001 0.939-3 5
2000401 0.0 4	2131201 2322.4 0.0 0.0	•
2000601 0.0 4	2132201 120.3 0.0 0.0	• Component No 223
2000801 1.0-5 0.850 4	• Component No 214	• SG2 Tube Bundle Level 3
2000901 0.0 0.3	• SG2 Hot Collector Tube connection level 4	• 2884 Tubes; L = 11.04 m
2001001 0000000 4	2140000 SG2-Hc4 branch	2230000 SG2-Tb4 pipe
2001101 0001000 3	2140001 2 1	2230001 5
2001201 013 15.6067+6 586.416 0.0 0.0 0.0 1	2140101 0.546 0.446 0.0 0.0 90.0 0.446 1.0-5 0.834 0000000	2230101 0.3828 5
2001202 013 15.6059+6 586.413 0.0 0.0 0.0 2	2140200 013 15.5875+6 586.405 0.939-3	2230301 2.208 5
2001203 013 15.6049+6 586.414 0.0 0.0 0.0 3	2141101 214010002 215010001 0.0 0.0 0.0 00001000	2230401 0.0 5
2001204 013 15.6040+6 586.414 0.0 0.0 0.0 4	2142101 214010003 224010001 0.0 0.0 0.0 00001100	2230601 0.0 5
2001300 1	2141110 0.834 0.0 1.0 1.0	2230801 4.0-6 0.013 5
2001301 4800.4 0.0 0.3	2142110 0.013 0.0 1.0 1.0	2230901 0.0 0.4
2001401 0.850 0.0 1.0 1.0 3	21421201 1062.3 0.0 0.0	2231001 0000000 5
2002001 0.939-3 4	• Component No 215	2231101 0001000 4
•	• SG2 Hot Collector Tube connection level 5	2231201 013 15.5567+6 577.580 0.0 0.0 0.0 1
• Component No 201	2150000 SG2-Hc5 branch	2231202 013 15.5371+6 570.738 0.0 0.0 0.0 2
• Loop 2: Hot Leg Gas Valve	2150001 2 1	2231203 013 15.5177+6 565.450 0.0 0.0 0.0 3
2010000 hll-mgv singjus	2150101 0.546 0.446 0.0 0.0 90.0 0.446 1.0-5 0.834 0000000	2231204 013 15.4986+6 561.459 0.0 0.0 0.0 4
2010101 200040002 202010001 0.3117 0.02 0.02 0001000	2150200 013 15.5924+6 586.407 0.939-3	2231205 013 15.4797+6 558.401 0.0 0.0 0.0 5
2010201 1 4800.3 0.0 0.	• Component No 216	2231300 1
•	• SG2 Hot Collector Top	2231301 1220.3 0.0 0.0 4
• Component No 202	2160000 SG2-Hc6 pipe	2231401 0.013 0.0 1.0 1.0 4
• Hot Leg of loop2 of MGV to SG2 Inlet	2160001 2	2232001 0.939-3 5
2020000 hll-lp2 pipe	2160101 0.546 1	• Component No 224
2020001 3	2160102 0.0 2	• SG2 Tube Bundle Level 4
2020101 0.56745 3	2160201 0.546 1	• 2932 Tubes; L = 11.25 m
2020201 0.56745 2	2160301 0.485 1	2240000 SG2-Tb4 pipe
2020301 1.28 1	2160302 1.55 2	2240001 5
2020302 1.052 2	2160401 0.0 1	2240101 0.38917 5
2020303 1.252 3	2160402 0.508 2	2240301 2.25 5
2020401 0.0 3	2160501 90.0 2	2240401 0.0 5
2020601 0.0 1	2160801 1.0-5 0.834 1	2240601 0.0 5
2020602 45.0 2	2160802 1.0-5 0.0 2	2240801 4.0-6 0.013 5
2020603 45.0 3	2160901 0.0 0.0 1	2240901 0.0 0.4
2020701 0.0 1	2161001 0000000 2	2241001 0000000 5
2020702 0.67 2	2161101 0001000 1	2241101 0001000 4
2020703 0.87 3	2161201 0.0 0.0 0.0	2241201 013 15.5684+6 577.724 0.0 0.0 0.0 1
2020801 1.0-6 0.850 3	2161301 0.0 0.0 0.0 1	2241202 013 15.5478+6 570.964 0.0 0.0 0.0 2
2020901 0.0 0.0 1	2161401 0.834 0.0 1.0 1.0 1	2241203 013 15.5275+6 565.730 0.0 0.0 0.0 3
2020902 0.0 0.0 2 * R/d = 1.58, 90 deg => k = 0.26	2161500 1	2241204 013 15.5074+6 561.755 0.0 0.0 0.0 4
2021001 0000000 3	2161601 0.0 0.0 0.0 2	2241205 013 15.4875+6 558.702 0.0 0.0 0.0 5
2021101 0001000 2	2161701 15.5904+6 580.905 0.0 0.0 0.0 1	2241300 1
2021201 013 15.5999+6 586.412 0.0 0.0 0.0 1	2161801 15.5834+6 580.953 0.0 0.0 0.0 2	2241401 1260.1 0.0 0.0 4
2021202 013 15.5972+6 586.411 0.0 0.0 0.0 2	2161901 0.0 0.0 1	2241401 0.013 0.0 1.0 1.0 4
2021203 013 15.5914+6 586.408 0.0 0.0 0.0 3	2162001 0.939-3 2	2242001 0.939-3 5
2021300 1	• Component No 225	• Component No 225
2021301 4800.3 0.0 0.2	• SG2 Tube Bundle Level 5	• SG2 Tube Bundle Level 5
2021401 0.850 0.0 1.0 1.0 2	• 2368 Tubes; L = 11.25 m	• 2368 Tubes; L = 11.25 m
2022001 0.939-3 3	2250000 SG2-Tb4 pipe	2250001 5
• 7.2.2 SG2: Hot Collector	2250001 5	2250101 0.31431 5
• Component No 210	2250301 2.25 5	2250301 2.25 5
• SG2 Hot Collector Inlet Volume	2250401 0.0 5	2250401 0.0 5
2100000 SG2-Hc6 branch	2250601 0.0 5	2250601 0.0 5
2100001 2 1	2250801 4.0-6 0.013 5	2250801 4.0-6 0.013 5
2100101 0.546 0.670 0.0 0.0 90.0 0.670 1.0-5 0.834 0000000	2250901 0.0 0.4	2250901 0.0 0.4
2102000 013 15.5552+6 586.389 0.939-3	2251001 0000000 5	2251001 0000000 5
2101101 202030002 210010001 0.0 0.4764 0.4764 0001000	2251101 0.0 0.0 0.0 4	2251101 0.0 0.0 0.0 4
2102101 210010002 211010001 0.0 0.0000 0.0000 0001000	2251201 013 15.5723+6 577.970 0.0 0.0 0.0 1	2251201 013 15.5723+6 577.970 0.0 0.0 0.0 1
2102110 0.850 0.0 1.0 1.0	2251202 013 15.5499+6 571.327 0.0 0.0 0.0 2	2251202 013 15.5499+6 571.327 0.0 0.0 0.0 2
2102110 0.834 0.0 1.0 1.0	2251301 013 15.5278+6 566.146 0.0 0.0 0.0 3	2251301 013 15.5278+6 566.146 0.0 0.0 0.0 3
2101201 4800.3 0.0 0.0	2251401 0.0 5	2251401 0.0 5
2102201 4800.3 0.0 0.0	2251500 1	2251500 1
• Component No 211	2251601 0.0 5	2251601 0.0 5
• SG2 Hot Collector Tube connection level 1	2251701 0.0 0.4	2251701 0.0 0.4
2110000 SG2-Hell branch	2251801 0.0 0.0 5	2251801 0.0 0.0 5
2110001 2 1	2251901 0.0 0.0 4	2251901 0.0 0.0 4
2110101 0.546 0.445 0.0 0.0 90.0 0.445 1.0-5 0.834 0000000	2252001 0000000 5	2252001 0000000 5
2110200 013 15.5337+6 586.389 0.939-3	2252101 0.0 0.0 0.0 4	2252101 0.0 0.0 0.0 4
2111101 211010002 212010001 0.0 0.0 0.0001000	2252201 013 15.4897+6 567.324 0.0 0.0 0.0 3	2252201 013 15.4897+6 567.324 0.0 0.0 0.0 3
2112101 211010003 221010001 0.0 0.0 0.0001100	2252301 013 15.4689+6 563.364 0.0 0.0 0.0 4	2252301 013 15.4689+6 563.364 0.0 0.0 0.0 4
2111110 0.834 0.0 1.0 1.0	2252401 0.0 0.0 0.0 4	2252401 0.0 0.0 0.0 4
2112101 0.013 0.0 1.0 1.0	2252500 1	2252500 1
2111201 4342.1 0.0 0.0	2252601 458.24 0.0 0.0 4	2252601 458.24 0.0 0.0 4
2112201 458.25 0.0 0.0	2252701 0.013 0.0 1.0 1.0 4	2252701 0.013 0.0 1.0 1.0 4
• Component No 212	2252801 0.939-3 5	2252801 0.939-3 5
• SG2 Hot Collector Tube connection level 2	• Component No 222	• Component No 222
2120000 SG2-Hc2 branch	• SG2 Tube Bundle Level 2	• SG2 Tube Bundle Level 2
2120001 2 1	• 1798 Tubes; L = 10.76	• 1798 Tubes; L = 10.76
2120101 0.546 0.446 0.0 0.0 90.0 0.446 1.0-5 0.834 0000000	2220000 SG2-Tb2 pipe	2220000 SG2-Tb2 pipe
2120200 013 15.5621+6 586.393 0.939-3	2220001 5	2220001 5
2121101 212010002 213010001 0.0 0.0 0.0 0001000	2220101 0.23865 5	2220101 0.23865 5
2122101 212010003 222010001 0.0 0.0 0.0 0001100	2220301 2.152 5	2220301 2.152 5
2122041 0.0 0.0 0.0 0.0	2220401 0.0 5	2220401 0.0 5
• Component No 213	• Component No 223	• Component No 223
• SG2 Hot Collector Tube connection level 1	• SG2 Tube Bundle Level 3	• SG2 Tube Bundle Level 3
2130000 SG2-Hc3 branch	• 2884 Tubes; L = 11.04 m	• 2884 Tubes; L = 11.04 m
2130001 2 1	2230000 SG2-Tb3 pipe	2230000 SG2-Tb3 pipe
2131101 0.546 0.446 0.0 0.0 90.0 0.446 1.0-5 0.834 0000000	2230001 5	2230001 5
2130200 013 15.5751+6 586.399 0.939-3	2230101 0.3828 5	2230101 0.3828 5
2131101 213010002 214010001 0.0 0.0 0.0 0001000	2230301 2.208 5	2230301 2.208 5
2132101 213010003 223010001 0.0 0.0 0.0 0001100	2230401 0.0 5	2230401 0.0 5
2133100 0.834 0.0 1.0 1.0	2230601 0.0 5	2230601 0.0 5
2132110 0.013 0.0 1.0 1.0	2230801 4.0-6 0.013 5	2230801 4.0-6 0.013 5
2133200 1	2230901 0.0 0.4	2230901 0.0 0.4
2134100 0.0 0.0 0.0 0.0	2231001 0000000 5	2231001 0000000 5
•	2231101 0001000 4	2231101 0001000 4
• Component No 214	2231201 013 15.5567+6 577.580 0.0 0.0 0.0 1	2231201 013 15.5567+6 577.580 0.0 0.0 0.0 1
• SG2 Hot Collector Tube connection level 4	2231202 013 15.5371+6 570.738 0.0 0.0 0.0 2	2231202 013 15.5371+6 570.738 0.0 0.0 0.0 2
2140000 SG2-Hc4 branch	2231203 013 15.5177+6 565.450 0.0 0.0 0.0 3	2231203 013 15.5177+6 565.450 0.0 0.0 0.0 3
2140001 2 1	2231204 013 15.4986+6 561.459 0.0 0.0 0.0 4	2231204 013 15.4986+6 561.459 0.0 0.0 0.0 4
2141101 0.546 0.446 0.0 0.0 90.0 0.446 1.0-5 0.834 0000000	2231205 013 15.4797+6 558.401 0.0 0.0 0.0 5	2231205 013 15.4797+6 558.401 0.0 0.0 0.0 5
2141200 013 15.5875+6 586.405 0.939-3	2231300 1	2231300 1
2142100 013 224010001 0.0 0.0 0.0 0001100	2231401 0.013 0.0 1.0 1.0 4	2231401 0.013 0.0 1.0 1.0 4
2143100 0.834 0.0 1.0 1.0	2232001 0.939-3 5	2232001 0.939-3 5
2144100 0.0 0.0 0.0 0.0	• Component No 224	• Component No 224
• SG2 Tube Bundle Level 4	• SG2 Tube Bundle Level 4	• SG2 Tube Bundle Level 4
2150000 SG2-Tb4 pipe	• 2932 Tubes; L = 11.25 m	• 2932 Tubes; L = 11.25 m
2150001 5	2240000 SG2-Tb4 pipe	2240000 SG2-Tb4 pipe
2151100 0.0 0.0 0.0 0.0	2240001 5	2240001 5
•	2240101 0.38917 5	2240101 0.38917 5
• Component No 225	2240301 2.25 5	2240301 2.25 5
• SG2 Tube Bundle Level 5	2240401 0.0 5	2240401 0.0 5
2151000 SG2-Hc5 branch	2240601 0.0 5	2240601 0.0 5
2151001 2 1	2240801 4.0-6 0.013 5	2240801 4.0-6 0.013 5
2152100 0.834 0.0 1.0 1.0	2240901 0.0 0.4	2240901 0.0 0.4
2152200 0.0 0.0 0.0 0.0	2250001 5	2250001 5
• Component No 226	2250101 0.31431 5	2250101 0.31431 5
• SG2 Tube Bundle Level 5	2250301 2.25 5	2250301 2.25 5
2153100 SG2-Cou branch	2250401 0.0 5	2250401 0.0 5
2153200 1	2250601 0.0 5	2250601 0.0 5
• Component No 227	2250801 4.0-6 0.013 5	2250801 4.0-6 0.013 5
• SG2 Tube Bundle Level 6	2250901 0.0 0.4	2250901 0.0 0.4
2154100 SG2-Cou branch	2251001 0000000 5	2251001 0000000 5
2154200 1	2251101 0.546 0.670 0.0 0.0 -90.0 -670 1.0-3 0.83	

2310000 SG2-Ce1 branch	2400601 -90.0 2	2440702 -0.67 2
2310001 2 1	2400602 -45.0 4	2440703 -0.87 4
2310101 0.546 0.445 0.0 0.0 -90.0 -0.445 1.0-5 0.834 0000000	2400603 0.0 6	2440704 -0.67 5
2310200 013 15.4419+6 559.014 0.939-3	2400604 45.0 8	2440705 0.0 11
2311001 232010002 231010001 0.0 0.0 0.0 0001000	2400605 90.0 9	2440801 1.0-6 0.850 11
2312100 221050002 231010003 0.0 0.0 0.0 0001100	2400701 -0.81	2440901 0.0 0.0 1
2311110 0.834 0.0 1.0 1.0	2400702 -1.22	2440902 0.0 0.0 2
2312100 0.013 0.0 1.0 1.0	2400703 -0.67 4	2440903 0.0 0.0 3
2311200 4342.2 0.0 0.0	2400704 0.0 6	2440904 0.0 0.0 4
2312201 458.23 0.0 0.0	2400705 0.67 8	2440905 0.0 0.0 10
2311110 0.834 0.0 1.0 1.0	2400706 1.74 9	2441001 00000000 11
• Component No 232	2400801 1.0-6 0.850 9	2441101 0001000 10
• SG2 Cold Collector Tube connection level 2	2400901 0.0 0.2	2441201 013 16.9974+6 559.244 0.0 0.0 0.0 1
2320000 SG2-Ce2 branch	2400902 0.0 0.3 * R/d = 1.58, 90 deg -> k = 0.26	2441202 013 16.9995+6 559.245 0.0 0.0 0.0 2
2320001 2 1	2400903 0.0 0.6	2441203 013 16.0047+6 559.247 0.0 0.0 0.0 3
2320101 0.546 0.446 0.0 0.0 -90.0 -0.446 1.0-5 0.834 0000000	2400904 0.0 0.7 * R/d = 1.58, 90 deg -> k = 0.26	2441204 013 16.0107+6 559.251 0.0 0.0 0.0 4
2320200 013 15.4519+6 558.886 0.939-3	2400905 0.0 0.8	2441205 013 16.0160+6 559.254 0.0 0.0 0.0 5
2321100 233010002 232010001 0.0 0.0 0.0 0001000	2401001 00000009	2441206 013 16.0180+6 559.255 0.0 0.0 0.0 6
2322101 222050002 232010003 0.0 0.0 0.0 0001100	2401101 0001000 8	2441207 013 16.0172+6 559.257 0.0 0.0 0.0 7
2321110 0.834 0.0 1.0 1.0	2401201 013 15.4474+6 559.014 0.0 0.0 0.0 1	2441208 013 16.0159+6 559.257 0.0 0.0 0.0 8
2322100 0.013 0.0 1.0 1.0	2401202 013 15.4545+6 559.015 0.0 0.0 0.0 2	2441209 013 16.0145+6 559.256 0.0 0.0 0.0 9
2321201 3542.8 0.0 0.0	2401203 013 15.4610+6 559.015 0.0 0.0 0.0 3	2441210 013 16.0136+6 559.254 0.0 0.0 0.0 10
2322201 799.37 0.0 0.0	2401204 013 15.4655+6 559.016 0.0 0.0 0.0 4	2441211 013 16.0131+6 559.254 0.0 0.0 0.0 11
• Component No 233	2401205 013 15.4675+6 559.014 0.0 0.0 0.0 5	2441300 1
SG2 Cold Collector Tube connection level 3	2401206 013 15.4670+6 559.013 0.0 0.0 0.0 6	2441301 4800.5 0.0 0.0 10
2330000 SG2-Ce3 branch	2401207 013 15.4640+6 559.011 0.0 0.0 0.0 7	2441401 0.850 0.0 1.0 1.0 10
2330001 2 1	2401208 013 15.4587+6 559.008 0.0 0.0 0.0 8	2442001 0.939-3 11
2331001 0.546 0.446 0.0 0.0 -90.0 -0.446 1.0-5 0.834 0000000	2401209 013 15.4492+6 559.004 0.0 0.0 0.0 9	• 7.3 Loop 3: Hot leg
2330200 013 15.4646+6 558.707 0.939-3	2401300 1	• Component No 300
2331100 234010002 233010001 0.0 0.0 0.0 0001000	2401301 4800.6 0.0 0.0 8	• Hot Leg of loop3 of RV outlet to gate valve
2332100 223050002 233010003 0.0 0.0 0.0 0001100	2401401 0.850 0.0 1.0 1.0 8	3000000 11-p3 pipe
2331110 0.834 0.0 1.0 1.0	2402001 0.939-3 9	3000001 4
2332110 0.013 0.0 1.0 1.0	• 7.2.6 Main Circulation Pump 2	3000101 0.56745 4
2331201 2322.5 0.0 0.0	• Component No 241	3000201 0.56745 3
2332201 1220.3 0.0 0.0	MCP#2	3000301 1.49 1
• Component No 234	2410000 MCP#2 pump	3000302 1.8 4
• SG2 Cold Collector Tube connection level 4	2410101 0.9 5.287 3.0 0.0 0.0 0.0 0000000	3000401 0.0 4
2340000 SG2-Ce4 branch	2410108 240090002 0.0 0.0 0.0 0000100	3000601 0.0 4
2340001 2 1	2410109 242010001 0.0 0.0 0.0 0000100	3000801 1.0-5 0.850 4
2340101 0.546 0.464 0.0 0.0 -90.0 -0.464 1.0-5 0.834 0000000	2410200 013 15.7226+6 559.144 0.939-3	3000901 0.0 0.3
2340200 013 15.4724+6 558.875 0.939-3	2410201 1 4800.6 0.0 0.0	3001001 0000000 4
2341100 235010002 234010001 0.0 0.0 0.0 0001000	2410202 1 4800.6 0.0 0.0	3001101 0001000 3
2342101 224050002 234010003 0.0 0.0 0.0 0001100	2410301 141 -1 -3 -1 0 613 0	3001201 013 15.6030+6 587.830 0.0 0.0 0.0 1
2341110 0.834 0.0 1.0 1.0	2410302 104.72 1.0 6.425 84.0 47311. 7500. 747.0 0.0 0.0 0.0	3001202 013 15.6022+6 587.827 0.0 0.0 0.0 2
2342110 0.013 0.0 1.0 1.0	• 7.2.6.1 Table pump velocity	3001203 013 15.6012+6 587.827 0.0 0.0 0.0 3
2342120 1062.4 0.0 0.0	2411600 0 cm/hr 241	3001204 013 15.6003+6 587.826 0.0 0.0 0.0 4
2342201 1260.1 0.0 0.0	2411601 0.0 0.0	3001300 1
• Component No 235	2411602 500.0 500.0	3001301 4892.5 0.0 0.0 3
• SG2 Cold Collector Tube connection level 5	• 7.2.7 Loop 2 Cold Leg of MCP to RV	3001401 0.850 0.0 1.0 1.0 3
2350000 SG2-Ce5 branch	• Component No 242	3002001 0.939-3 4
2350001 2 1	• Cold leg of MCP#2 to Cold leg MGV	• Component No 301
2351001 0.546 0.464 0.0 0.0 -90.0 -0.464 1.0-5 0.834 0000000	2420000 cl1-lp2 pipe	• Loop 3: Hot leg Gate Valve
2350200 013 15.4730+6 559.088 0.939-3	2420001 2	3010000 bl3-mgv sngjln
2351101 236010001 235010001 0.0 0.0 0.0 0001000	2420401 0.0 2	3010101 300040002 302010001 0.3117 0.05 0.05 0001000
2352100 225050002 235010003 0.0 0.0 0.0 0001100	2420601 0.0 2	3010201 1 4892.5 0.0 0.0 0.
2351110 0.834 0.0 1.0 1.0	2420701 0.0 2	• Component No 302
2352110 0.013 0.0 1.0 1.0	2420801 1.0-5 0.850 2	• Hot Leg of loop3 of MGV to SG3 Inlet
2351201 0.0 0.0 0.0	2420901 0.0 0.0 1	3020000 bl2-lp3 pipe
2352201 1062.4 0.0 0.0	2421001 0000000 2	3020001 3
• Component No 236	2421100 0001000 1	3020101 0.56745 3
• SG2 Cold Collector Top	2421201 013 16.0023+6 559.242 0.0 0.0 0.0 1	3020201 0.56745 2
2360000 SG2-Ce1 pipe	2421202 013 16.0014+6 559.244 0.0 0.0 0.0 2	3020301 1.28 1
2360001 2	2421300 1	3020302 1.052 2
2360101 0.544 1	2421301 4800.5 0.0 0.0 1	3020303 1.252 3
2360102 0.0 2	2421401 0.850 0.0 1.0 1.0 1	3020401 0.0 3
2360201 0.546 1	2422001 0.939-3 2	3020601 0.0 1
2360301 0.485 1	• Component No 243	3020602 45.0 2
2360302 1.55 2	• Loop 2: Cold leg Gate Valve	3020603 45.0 3
2360401 0.0 1	2423000 cl2-mgv sngjln	3020701 0.0 1
2360402 0.505 2	2423010 1 4800.5 0.0 0.0 0.	3020702 0.67 2
2360501 90.0 2	• Component No 244	3020703 0.87 3
2360801 1.0-5 0.834 1	• Cold leg of MGV to RV	3020801 1.0-6 0.850 3
2360802 1.0-5 0.0 2	2440000 cl2-lp2 pipe	3020901 0.0 0.0 1
2360901 0.0 0.0 1	2440001 11	3020902 0.039 0.039 2 * R/d = 1.58, 90 deg -> k = 0.26
2361001 0000000 2	2440101 0.56745 11	3021001 0000000 3
2361101 0001000 1	2440301 1.5 1	3021101 0001000 2
2361201 013 15.4695+6 557.230 0.0 0.0 0.0 1	2440302 1.052 2	3021201 013 15.5906+6 587.821 0.0 0.0 0.0 1
2361202 013 15.4619+6 557.625 0.0 0.0 0.0 2	2440303 1.252 4	3021202 013 15.5879+6 587.819 0.0 0.0 0.0 2
2361300 1	2440304 1.052 5	3021203 013 15.5801+6 587.815 0.0 0.0 0.0 3
2361301 0.0 0.0 0.0 1	2440305 1.528 6	3021300 1
2361401 0.834 0.0 1.0 1.0 1	2440306 2.5 7	3021301 4892.5 0.0 0.0 2
2362001 0.939-3 2	2440307 4.5 8	3021401 0.850 0.0 1.0 1.0 2
• 7.2.5 Loop 2 Cold Leg	2440308 3.5 9	3022001 0.939-3 3
• Component No 240	2440309 1.25 11	• 7.3.2 SG3: Hot Collector
• Seal Loop of SG2 Outlets to MCP2 Inlet	2440401 0.0 11	• Component No 310
2400000 sl-lp2 pipe	2440601 0.0 1	• SG3 Hot Collector Inlet Volume
2400001 9	2440602 -45.0 5	3100000 SG3-Hcm branch
2400101 0.56745 9	2440603 0.0 11	3100001 2 1
2400301 0.8 1	2440701 0.0 1	3100101 0.546 0.670 0.0 0.0 0.90.0 0.670 1.0-5 0.834 0000000
2400302 1.2 2	2440702 -1.22	3100200 013 15.5544+6 587.801 0.939-3
2400303 1.052 4	2440703 -0.67 4	3101100 302030002 31010001 0.0 0.271 0.271 0.001000
2400304 1.51 6	2440704 0.0 6	3102101 31010002 311010001 0.0 0.000 0.000 0.000 0.000
2400305 1.052 8	2440705 0.67 8	3101110 0.850 0.0 1.0 1.0
2400306 1.74 9	2440706 1.74 9	3102102 0.834 0.0 1.0 1.0
2400401 0.0 9	2440707 0.0 1	3101201 0.850 0.0 0.0 0.0

31022001 4892.4 0.0 0.0	3210601 0.0 5	3251205 013 15.4815+6 560.131 0.0 0.0 0.0 0.5
* Component No 311 SG3 Hot Collector Tube connection level 1	3210801 4.0-6 0.013 5	3251300 1
3100000 SG3-Hct1 branch	3210901 0.0 0.4	3251301 1082.8 0.0 0.0 4
3110001 2 1	3211001 0000000 5	3251401 0.013 0.0 1.0 1.0 4
3110101 0.546 0.445 0.0 0.0 90.0 0.445 1.0-5 0.834 0000000	3211101 0001000 4	3252001 0.939-3 5
3110200 013 15.5530+6 587.800 0.939-3	3211201 013 15.5030+6 579.887 0.0 0.0 0.0 1	*
3111001 31010002 321010001 0.0 0.0 0.0 0.0 0.0 0001000	3211202 013 15.5082+6 573.420 0.0 0.0 0.0 2	* 7.3.4 SG3: Cold Collector
3112101 31101003 321010001 0.0 0.0 0.0 0.0 0.0 0001100	3211203 013 15.4864+6 568.312 0.0 0.0 0.0 3	*
311110 0.834 0.0 1.0 1.0	3211204 013 15.4648+6 564.215 0.0 0.0 0.0 4	* Component No 330
3112110 0.013 0.0 1.0 1.0	3211205 013 15.4434+6 560.995 0.0 0.0 0.0 5	* SG3 Cold Collector Outlet Volume
3111201 4425.6 0.0 0.0	3211300 1	3300000 SG3-Cco1 branch
3112201 466.87 0.0 0.0	3211301 466.87 0.0 0.0 4	3300001 2 1
*	3211401 0.013 0.0 1.0 1.0 4	3300101 0.546 0.670 0.0 0.0 -90.0 -670 1.0-5 0.834 0000000
311110 0.834 0.0 1.0 1.0	3212001 0.939-3 5	3300200 013 15.4331+6 559.876 0.939-3
3112110 0.013 0.0 1.0 1.0	*	3301101 331010002 330010001 0.0 0.0 0.0 0001000
3120000 SG3-Hct1 branch	*	3302101 330010002 340010001 0.0 0.0 0.0 0001100
3120001 2 1	*	3301110 0.834 0.0 1.0 1.0
3120101 0.546 0.446 0.0 0.0 90.0 0.446 1.0-5 0.834 0000000	*	3302110 0.839 0.0 1.0 1.0
3120200 013 15.5619+6 587.805 0.939-3	3220000 SG3-Tb12 pipe	3301201 4892.4 0.0 0.0
3121101 312010002 321010001 0.0 0.0 0.0 0.0 0.0 0001000	3220001 5	3302201 4892.4 0.0 0.0
3122101 312010003 322010001 0.0 0.0 0.0 0.0 0.0 0001100	3220101 0.23865 5	*
3121110 0.834 0.0 1.0 1.0	3220301 2.152 5	* Component No 331
3122101 3611.0 0.0 0.0	3220401 0.0 5	* SG3 Cold Collector Tube connection level 1
3122201 814.53 0.0 0.0	3220601 0.0 5	3310000 SG3-Cct1 branch
*	3220801 4.0-6 0.013 5	3310001 2 1
* Component No 313 SG3 Hot Collector Tube connection level 2	3220901 0.0 0.4	3310101 0.546 0.445 0.0 0.0 -90.0 -445 1.0-5 0.834 0000000
3130000 SG3-Hct2 branch	3221001 0000000 5	3310200 013 15.4367+6 559.876 0.939-3
3130001 2 1	3221101 0001000 4	3311101 332010002 331010001 0.0 0.0 0.0 0001000
3130101 0.546 0.446 0.0 0.0 90.0 0.446 1.0-5 0.834 0000000	3221201 013 15.5415+6 579.572 0.0 0.0 0.0 1	3311110 0.834 0.0 1.0 1.0
3130200 013 15.5756+6 587.812 0.939-3	3221202 013 15.5196+6 572.940 0.0 0.0 0.0 2	3312110 0.013 0.0 1.0 1.0
3131101 313010002 314010001 0.0 0.0 0.0 0.0 0.0 0001000	3221203 013 15.4980+6 567.751 0.0 0.0 0.0 3	33121201 4425.6 0.0 0.0
3132101 313010003 323010001 0.0 0.0 0.0 0.0 0.0 0001100	3221204 013 15.4766+6 563.661 0.0 0.0 0.0 4	3312201 466.87 0.0 0.0
3131110 0.834 0.0 1.0 1.0	3221205 013 15.4555+6 560.488 0.0 0.0 0.0 5	*
3132101 3611.0 0.0 0.0	3221300 1	* Component No 332
3132201 1243.5 0.0 0.0	3221301 814.53 0.0 0.0 4	* SG3 Cold Collector Tube connection level 2
*	3221401 0.013 0.0 1.0 1.0 4	3320000 SG3-Cct2 branch
* Component No 314 SG3 Hot Collector Tube connection level 4	3222001 0.939-3 5	3320001 2 1
3140000 SG3-Hct4 branch	*	3320101 0.546 0.446 0.0 0.0 -90.0 -446 1.0-5 0.834 0000000
3140001 2 1	*	3320200 013 15.4473+6 559.758 0.939-3
3140101 0.546 0.464 0.0 0.0 90.0 0.464 1.0-5 0.834 0000000	3230000 SG3-Tb3 pipe	3321101 333010002 332010001 0.0 0.0 0.0 0001000
3140200 013 15.5887+6 587.818 0.939-3	3230001 5	3322101 0.834 0.0 1.0 1.0
3141101 314010002 315010001 0.0 0.0 0.0 0.0 0.0 0001000	3230101 0.38285	3322110 0.013 0.0 1.0 1.0
3141201 314010003 324010001 0.0 0.0 0.0 0.0 0.0 0001100	3230301 2.208 5	3321201 3611.0 0.0 0.0
3141110 0.834 0.0 1.0 1.0	3230401 0.0 5	3322201 814.53 0.0 0.0
3142101 0.013 0.0 1.0 1.0	3230601 0.0 5	*
3131201 2367.5 0.0 0.0	3230801 4.0-6 0.013 5	* Component No 333
3132201 1243.5 0.0 0.0	3230901 0.0 0.4	* SG3 Cold Collector Tube connection level 3
*	3231001 0.939-3 5	3330000 SG3-Cct3 branch
* Component No 314 SG3 Hot Collector Tube connection level 4	*	3330001 2 1
3140000 SG3-Hct4 branch	*	3330101 0.546 0.446 0.0 0.0 -90.0 -446 1.0-5 0.834 0000000
3140001 2 1	*	3330200 013 15.4473+6 559.758 0.939-3
3140101 0.546 0.464 0.0 0.0 90.0 0.464 1.0-5 0.834 0000000	3231203 013 15.5159+6 566.632 0.0 0.0 0.0 3	3331101 334010002 333010001 0.0 0.0 0.0 0001000
3140200 013 15.5887+6 587.818 0.939-3	3231204 013 15.4960+6 562.522 0.0 0.0 0.0 4	3332101 323050002 332010003 0.0 0.0 0.0 0001100
3141101 314010003 324010001 0.0 0.0 0.0 0.0 0.0 0001100	3231205 013 15.4763+6 559.384 0.0 0.0 0.0 5	3331110 0.834 0.0 1.0 1.0
3141110 0.834 0.0 1.0 1.0	3231300 1	3332110 0.013 0.0 1.0 1.0
3141201 1082.8 0.0 0.0	3231301 1243.5 0.0 0.0 4	3331201 2367.5 0.0 0.0
*	3231401 0.013 0.0 1.0 1.0 4	3332201 1243.5 0.0 0.0
* Component No 315 SG3 Hot Collector Tube connection level 5	3232001 0.939-3 5	*
3150000 SG3-Hct5 branch	*	* Component No 334
3150001 2 1	*	* SG3 Cold Collector Tube connection level 4
3150101 0.546 0.464 0.0 0.0 90.0 0.464 1.0-5 0.834 0000000	3233100 1	3340000 SG3-Cct4 branch
3150200 013 15.5940+6 587.820 0.939-3	3233101 1243.5 0.0 0.0 4	3340001 2 1
3151101 315010002 316010001 0.0 0.0 0.0 0.0 0.0 0001000	32331401 0.013 0.0 1.0 1.0 4	3340101 0.546 0.464 0.0 0.0 -90.0 -464 1.0-5 0.834 0000000
3152101 315010003 325010001 0.0 0.0 0.0 0.0 0.0 0001100	32332001 0.939-3 5	3340200 013 15.4690+6 559.712 0.939-3
3151110 0.834 0.0 1.0 1.0	*	3341101 335010002 334010001 0.0 0.0 0.0 0001000
3152110 0.013 0.0 1.0 1.0	*	3342101 324050002 334010003 0.0 0.0 0.0 0001100
3151201 0.0 0.0 0.0	32332001 0.0 0.0 0.0 0.0 0.0 0001100	3331110 0.834 0.0 1.0 1.0
3152201 1082.8 0.0 0.0	*	3332110 0.013 0.0 1.0 1.0
*	*	3333101 1082.8 0.0 0.0 0.0 0.0 0001100
* Component No 316 SG3 Hot Collector Top	*	*
3160000 SG3-Hct pipe	*	* Component No 335
3160001 2	*	* SG3 Cold Collector Tube connection level 5
3160101 0.546 1	3240000 SG3-Tb4 pipe	3350000 SG3-Cct5 branch
3160201 0.0 2	3240001 5	3350001 2 1
3160301 0.485 1	3240101 0.38917 5	3350101 0.546 0.464 0.0 0.0 -90.0 -464 1.0-5 0.834 0000000
3160302 1.55 2	3240301 2.23 3	3350200 013 15.4697+6 560.126 0.939-3
3160401 0.0 1	3240401 0.0 5	3351101 336010001 335010001 0.0 0.0 0.0 0001000
3160402 0.505 2	3240601 0.0 5	3352101 323050002 335010003 0.0 0.0 0.0 0001000
3160601 90.0 2	3240901 0.0 0.4	3351110 0.834 0.0 1.0 1.0
3160801 1.0-5 0.834 1	3241001 0.000000 5	3352110 0.013 0.0 1.0 1.0
3160802 1.0-5 0.0 2	3241101 0.001000 4	33531201 0.0 0.0 0.0 0.0 0.0 0001000
3160901 0.0 0.0 1	3241300 1	33532201 1082.8 0.0 0.0
3161001 0000000 2	3241301 1243.7 0.0 0.4	*
3161101 0001000 1	3241401 0.013 0.0 1.0 1.0 4	* Component No 336
3161201 013 15.5921+6 582.283 0.0 0.0 0.0 1	3242001 0.939-3 5	* SG3 Cold Collector Top
3161202 013 15.5851+6 582.236 0.0 0.0 0.0 2	*	3360000 SG3-Cet pipe
3161300 1	*	3360001 2
3161301 0.0 0.0 0.0 1	*	3360101 0.546 1
3161401 0.834 0.0 1.0 1.0 1	3250000 SG3-Tb5 pipe	3360102 0.0 2
3162001 0.939-3 2	3250001 5	3360201 0.546 1
*	3250101 0.31431 5	3360301 0.485 1
7.3.3 SG3: Tube Bundles	3250301 2.23 5	3360302 1.55 2
*	3250601 0.0 5	3360401 0.0 1
Component No 321	3250801 4.0-6 0.013 5	3360402 0.505 2
SG3 Tube Bundle Level 1	3250901 0.0 0.4	3360601 90.0 2
1018 Tubes; L = 10.61 m	3251001 0000000 5	3360801 1.0-5 0.834 1
3210000 SG3-Tb11 pipe	3251101 0001000 4	3360802 1.0-5 0.0 2
3210001 5	3251201 013 15.5730+6 579.380 0.0 0.0 0.0 1	3360901 0.0 0.1
3210101 0.13512 5	3251202 013 15.5497+6 572.638 0.0 0.0 0.0 2	
3210301 2.122 5	3251203 013 15.5267+6 567.389 0.0 0.0 0.0 3	
3210401 0.0 5	3251204 013 15.5040+6 563.289 0.0 0.0 0.0 4	

3361001 0000000 2	3430000 c13-mgv angjuns	4021001 0000000 3
3361101 0001000 1	3430101 342020002 344010001 0.3117 0.05 0.05 0001000	4021101 0001000 2
3361201 013 15.4662+6 558.626 0.0 0.0 0.0 1	3430201 1 4892.4 0.0 0.	4021201 013 15.5972+6 588.516 0.0 0.0 0.0 1
3361202 013 15.4587+6 558.528 0.0 0.0 0.0 2	•	4021202 013 15.5945+6 588.514 0.0 0.0 0.0 2
3361300 1	• Component No 344	4021203 013 15.5865+6 588.509 0.0 0.0 0.0 3
3361301 0.0 0.0 1	• Cold leg of MGIV to RV	4021300 1
3361401 0.834 0.0 1.0 1.0 1	3440000 c12-lp3 pipe	4021301 4525.0 0.0 0.0 2
3362001 0.939-3 2	3440001 11	4021401 0.850 0.0 1.0 1.0 2
•	3440101 0.56745 11	4022001 0.939-3 3
• 7.3.5 Loop 3 Cold Leg	3440301 1.5 1	•
• Component No 340	3440302 1.052 2	• Component No 410
• Seal Loop of SG3 Outlet to MCP3 Inlet	3440303 1.252 4	• SG4 Hot Collector Inlet Volume
3400000 sl-lp3 pipe	3440304 1.052 5	4100000 SG4-Hc1n branch
3400001 9	3440305 1.528 6	4100001 2 1
3400101 0.56745 9	3440306 2.5 7	4100101 0.546 0.670 0.0 0.0 90.0 0.670 1.0-5 0.834 0000000
3400301 0.8 1	3440307 4.5 8	4100200 013 15.5346+6 588.482 0.939-3
3400302 1.2 2	3440308 3.5 9	4101101 402030002 410010001 0.0 0.8575 0.8575 0001000
3400303 1.052 4	3440309 1.25 11	4102101 410010002 411010001 0.0 0.0000 0.0000 0001000
3400304 1.51 6	3440401 0.0 11	4101110 0.850 0.0 1.0 1.0
3400305 1.052 8	3440601 0.0 1	4102110 0.834 0.0 1.0 1.0
3400306 1.74 9	3440602 -45.0 5	4101201 4525.0 0.0 0.0
3400401 0.0 9	3440603 0.0 11	4102201 4525.0 0.0 0.0
3400601 -90.0 2	3440701 0.0 1	•
3400602 -45.0 4	3440702 -0.67 2	• Component No 411
3400603 0.0 6	3440703 -0.87 4	• SG4 Hot Collector Tube connection level 1
3400604 45.0 8	3440704 -0.67 5	4110000 SG4-Hc1l branch
3400605 90.0 9	3440705 0.0 11	4110001 2 1
3400701 -0.8 1	3440801 1.0-6 0.850 11	4110101 0.546 0.445 0.0 0.0 90.0 0.445 1.0-5 0.834 0000000
3400702 -1.2 2	3440901 0.0 0.1	4110200 013 15.5329+6 588.481 0.939-3
3400703 -0.67 4	3440902 0.039 0.039 2	4111001 411010002 412010001 0.0 0.0 0.0 0001000
3400704 0.0 6	3440903 0.0 0.3	4112101 411010003 421010001 0.0 0.0 0.0 0001000
3400705 0.67 8	3440904 0.039 0.039 4	4111110 0.834 0.0 1.0 1.0
3400706 1.74 9	3440905 0.0 0.10	4121101 0.013 0.0 0.1 0.1 0.0
3400801 1.0-6 0.850 9	3441001 0000000 11	4112101 4093.7 0.0 0.0
3400901 0.0 0.2	3441001 0001000 10	4112201 431.26 0.0 0.0
3400902 0.039 0.039 3 "R/d = 1.58, 90 deg -> k = 0.26	3441201 013 16.0011+6 560.103 0.0 0.0 0.0 1	•
3400903 0.0 0.6	3441202 013 16.0031+6 560.103 0.0 0.0 0.0 2	• Component No 412
3400904 0.039 0.039 7 "R/d = 1.58, 90 deg -> k = 0.26	3441203 013 16.0064+6 560.103 0.0 0.0 0.0 3	• SG4 Hot Collector Tube connection level 2
3400905 0.0 0.8	3441204 013 16.0123+6 560.106 0.0 0.0 0.0 4	4120000 SG4-Hc12 branch
3401001 0000000 9	3441205 013 16.0157+6 560.106 0.0 0.0 0.0 5	4120001 2 1
3401101 0001000 8	3441206 013 16.0176+6 560.106 0.0 0.0 0.0 6	4120101 0.546 0.446 0.0 0.0 90.0 0.446 1.0-5 0.834 0000000
3401201 013 15.4421+6 559.877 0.0 0.0 0.0 1	3441207 013 16.0169+6 560.105 0.0 0.0 0.0 7	4120200 013 15.5400+6 588.484 0.939-3
3401202 013 15.4491+6 559.879 0.0 0.0 0.0 2	3441208 013 16.0140+6 560.100 0.0 0.0 0.0 9	4121101 412010002 413010001 0.0 0.0 0.0 0001000
3401203 013 15.4556+6 559.880 0.0 0.0 0.0 3	3441210 013 16.0131+6 560.099 0.0 0.0 0.0 10	4122101 412010003 422010001 0.0 0.0 0.0 0001000
3401204 013 15.4582+6 559.881 0.0 0.0 0.0 4	3441300 1	4121110 0.834 0.0 1.0 1.0
3401205 013 15.4602+6 559.881 0.0 0.0 0.0 5	3441301 4892.4 0.0 0.0 10	4122110 0.013 0.0 1.0 1.0
3401206 013 15.4596+6 559.881 0.0 0.0 0.0 6	3441401 0.850 0.0 1.0 1.0 10	4121201 3340.9 0.0 0.0
3401207 013 15.4566+6 559.879 0.0 0.0 0.0 7	3442001 0.939-3 11	4122201 752.79 0.0 0.0
3401208 013 15.4493+6 559.876 0.0 0.0 0.0 8	•	•
3401209 013 15.4399+6 559.872 0.0 0.0 0.0 9	• 7.4.1 Loop 4: Hot leg	• Component No 413
3401300 1	• Component No 400	• SG4 Hot Collector Tube connection level 3
3401301 4892.4 0.0 0.0 8	• Hot Leg of loop1 of RV outlet to gate valve	4130000 SG4-Hc3 branch
3401401 0.850 0.0 1.0 1.0 8	4000000 h1-lp4 pipe	4130001 2 1
3402001 0.939-3 9	4000001 4	4130101 0.546 0.446 0.0 0.0 90.0 0.446 1.0-5 0.834 0000000
• 7.3.6 Main Circulation Pump 3	4000101 0.56745 4	4130200 013 15.5514+6 588.490 0.939-3
• Component No 341	4000201 0.56745 3	4131001 413010002 414010001 0.0 0.0 0.0 0001000
• MCP#3	4000301 1.49 1	4132101 413010003 423010001 0.0 0.0 0.0 0001000
34101000 MCP3 pump	4000302 1.8 4	4132110 0.834 0.0 1.0 1.0
3410101 0.0 5.287 3.0 0.0 0.0 0.0 0000000	4000401 0.0 4	4132110 0.013 0.0 1.0 1.0
3410108 340090002 0.0 0.0 0.0 0.0 0000100	4000601 0.0 4	4132201 2190.9 0.0 0.0
3410109 342010001 0.0 0.0 0.0 0.0 0000100	4000801 0.0 0.5 0.850 4	4132201 1150.1 0.0 0.0
3410200 013 15.7224+6 560.010 0.939-3	4000901 0.0 0.3	•
3410201 1 4892.4 0.0 0.0	4001001 0000000 4	• Component No 414
3410202 1 4892.4 0.0 0.0	4001101 0001000 3	• SG4 Hot Collector Tube connection level 4
3410301 141 -1 -1 0 614 0	4001201 013 15.6154+6 588.529 0.0 0.0 0.0 1	4140000 SG4-Hc4 branch
3410302 104.72 1.0 6.549 84.0 47511.7500.747.0 0.0 0.0 0.	4001202 013 15.6147+6 588.525 0.0 0.0 0.0 2	4140001 2 1
0.	4001203 013 15.6139+6 588.525 0.0 0.0 0.0 3	4140101 0.546 0.464 0.0 0.0 90.0 0.464 1.0-5 0.834 0000000
• 7.3.6.1 Table pump velocity	4001204 013 15.6130+6 588.525 0.0 0.0 0.0 4	4140200 013 15.5622+6 588.495 0.939-3
3416100 0 cmhrv 341	4001300 1	4141101 414010002 415010001 0.0 0.0 0.0 0001000
3416101 0.0 0.0	4001301 4524.8 0.0 0.0 3	4142101 414010003 424010001 0.0 0.0 0.0 0001000
3416102 500.0 500.0	4001401 0.850 0.0 1.0 1.0 3	4141110 0.834 0.0 1.0 1.0
• 7.3.7 Loop 3 Cold Leg of MCP to RV	4002001 0.939-3 4	4142110 0.013 0.0 1.0 1.0
• Component No 342	• Component No 401	41421201 1002.1 0.0 0.0
• Cold leg of MCP3 to Cold leg MGIV	• Loop 4: Hot leg Gate Valve	4142201 1188.7 0.0 0.0
3420000 c11-lp3 pipe	4010000 h4-mgv angjuns	•
3420001 2	4010101 400040002 402010001 0.3117 0.1 0.1 0001000	• Component No 415
3420101 0.56745 2	4010201 1 4525.0 0.0 0.	• SG4 Hot Collector Tube connection level 5
3420301 2.1075 2	•	4150000 SG4-Hc5 branch
3420401 0.0 2	• Component No 402	4150001 2 1
3420601 0.0 2	• Hot Leg of loop4 of MGIV to SG4 Inlet	4150101 0.546 0.464 0.0 0.0 90.0 0.464 1.0-5 0.834 0000000
3420701 0.0 2	4020000 h2-lp4 pipe	4150200 013 15.5653+6 588.496 0.939-3
3420801 1.0-0.850 2	4020101 0.56745 3	4151101 415010002 416010001 0.0 0.0 0.0 0001000
3420901 0.0 0.1	4020201 0.56745 2	4152101 415010003 425010001 0.0 0.0 0.0 0001000
3421001 0000000 2	4020301 1.28 1	4151110 0.834 0.0 1.0 1.0
3421101 0001000 1	4020302 1.052 2	4152110 0.013 0.0 1.0 1.0
3421201 013 16.0111+6 560.107 0.0 0.0 0.0 1	4020401 0.0 3	4151201 0.0 0.0 0.0
3421202 013 16.0101+6 560.107 0.0 0.0 0.0 2	4020601 0.0 1	4152201 1002.1 0.0 0.0
3421300 1	4020602 45.0 2	•
3421301 4892.4 0.0 0.0 1	4020603 45.0 3	• Component No 416
3421401 0.850 0.0 1.0 1.0 1	4020701 0.0 1	• SG4 Hot Collector Top
3422001 0.939-3 2	4020702 0.67 2	4160000 SG4-Hc top
• Component No 343	4020703 0.87 3	4160001 2
• Loop 3: Cold leg Gate Valve	4020801 1.0-6 0.850 3	4160101 0.546 1
	4020901 0.0 0.1	4160102 0.0 2
	4020902 0.052 0.052 2 "R/d = 1.58, 90 deg -> k = 0.26	4160201 0.546 1
		4160301 0.485 1
		4160302 1.352
		4160401 0.0 1
		4160402 0.505 2

4160601 90.0 2	4241205 013 15.4726+6 558.538 0.0 0.0 0.0 5	4350200 013 15.4593+6 559.300 0.939-3
4160801 1.0-5 0.834 1	4241300 1	4351101 436010001 435010001 0.0 0.0.0 0001000
4160802 1.0-5 0.02	4241301 1188.70.0 0.04	4352001 42500002 435010003 0.0 0.0.0 0001000
4160901 0.0 0.0 1	4241401 0.013 0.0 1.0 1.0 4	4351110 0.834 0.0 1.0 1.0
4161001 00000002	4242001 0.939-3 5	4352110 0.013 0.0 1.0 1.0
4161101 00010001		4351201 0.0 0.0 0.0
4161201 013 15.5642+6 582.841 0.0 0.0 0.0 1		4352201 1002.1 0.0 0.0
4161202 013 15.5572+6 582.359 0.0 0.0 0.0 2		
4161300 1		
4161301 0.0 0.0 0.0 1		
4161401 0.834 0.0 1.0 1.0 1		
4162001 0.939-3 2		
• 7.4.3 SG4: Tube Bundles		
• Component No 421	• Component No 425	• Component No 436
• SG4 Tube Bundle Level 1	• SG4 Tube Bundle Level 5	• SG4 Cold Collector Top
• 1018 Tubes; L = 10.61 m	• 2368 Tubes; L = 11.25 m	4360000 SG4-Cct pipe
4210000 SG4-Tb11 pipe	4250000 SG4-Tb15 pipe	4360001 2
4210001 5	4250001 5	4360101 0.546 1
4210101 0.13512 5	4250301 2.25 5	4360102 0.0 2
4210301 2.122 5	4250401 0.0 5	4360201 0.546 1
4210401 0.0 5	4250601 0.0 5	4360301 0.485 1
4210601 0.0 5	4250801 4.0-6 0.013 5	4360302 1.55 2
4210801 4.0-6 0.013 5	4250901 0.0 0.4	4360401 0.0 1
4210901 0.0 0.4	4251001 00000005	4360402 0.505 2
4211001 00000005	4251101 00010004	4360601 90.0 2
4211101 00010004	4251201 013 15.5482+6 579.411 0.0 0.0 0.0 1	4360801 1.0-5 0.834 1
4211201 013 15.5134+6 579.939 0.0 0.0 0.0 1	4251202 013 15.5281+6 572.259 0.0 0.0 0.0 2	4360802 1.0-5 0.0 2
4211202 013 15.4944+6 573.058 0.0 0.0 0.0 2	4251203 013 15.5083+6 566.755 0.0 0.0 0.0 3	4360901 0.0 0.1
4211203 013 15.4757+6 567.682 0.0 0.0 0.0 3	4251204 013 15.4888+6 562.532 0.0 0.0 0.0 4	4361001 00000002
4211204 013 15.4572+6 563.446 0.0 0.0 0.0 4	4251205 013 15.4694+6 559.304 0.0 0.0 0.0 5	4361101 00010001
4211205 013 15.4389+6 560.160 0.0 0.0 0.0 5	4251300 1	4361201 013 15.4558+6 557.595 0.0 0.0 0.0 1
4211300 1	4251301 1002.1 0.0 0.4	4361202 013 15.4483+6 557.433 0.0 0.0 0.0 2
4211401 0.013 0.0 1.0 1.0 4	4251401 0.013 0.0 1.0 1.0 4	4361300 1
4212001 0.939-3 5	4252001 0.939-3 5	• 7.4.4 SG4: Cold Collector
• Component No 422		• 7.4.5 Loop 4 Cold Leg
• SG4 Tube Bundle Level 2		• Component No 440
• 1798 Tubes; L = 10.76		• Seal Loop of SG4 Outlet to MCP4 Inlet
4220000 SG4-Tb2 pipe		4400000 sl-p4 pipe
4220001 5		4400001 9
4220101 0.23865 5		4400101 0.56745 9
4220301 2.152 5		4400301 0.8 1
4220401 0.0 5		4400302 1.2 2
4220601 0.0 5		4400303 1.052 4
4220801 4.0-6 0.013 5		4400304 1.51 6
4220901 0.0 0.4		4400305 1.052 8
4221001 00000005		4400306 1.74 9
4221101 00010004		4400401 0.0 9
4221201 013 15.5225+6 579.613 0.0 0.0 0.0 1	4310000 SG4-Cct branch	4400601 -90.0 2
4221202 013 15.5037+6 572.570 0.0 0.0 0.0 2	4310001 2 1	4400602 -45.0 4
4221203 013 15.4851+6 567.122 0.0 0.0 0.0 3	4300101 0.546 0.445 0.0 0.0 -90.0 -0.445 1.0-5 0.834 0000000	4400603 0.0 6
4221204 013 15.4668+6 562.903 0.0 0.0 0.0 4	4311001 15.4331+6 559.054 0.939-3	4400604 45.0 8
4221205 013 15.4487+6 559.665 0.0 0.0 0.0 5	4311101 432010002 432010001 0.0 0.0 0.0 0.0 0001000	4400605 90.0 9
4221300 1	4312001 421050002 432010003 0.0 0.0 0.0 0.0 0001100	4400701 -0.8 1
4221301 752.79 0.0 0.4	4311110 0.834 0.0 1.0 1.0	4400702 -1.2 2
4221401 0.013 0.0 1.0 1.0 4	4312100 0.13 0.0 1.0 1.0	4400703 -0.67 4
4222001 0.939-3 5	4312101 4093.7 0.0 0.0	4400704 0.0 6
• Component No 423	4312201 431.26 0.0 0.0	4400705 0.67 8
• SG4 Tube Bundle Level 3		4400706 1.74 9
• 2684 Tubes; L = 11.04 m		4400801 1.0-6 0.850 9
4230000 SG4-Tb3 pipe	• SG4 Cold Collector Tube connection level 1	4400901 0.0 0.0 2
4230001 5	4310000 SG4-Cct branch	4400902 0.052 0.052 3 ° R/d = 1.58, 90 deg -> k = 0.26
4230101 0.3828 5	4310101 2 1	4400903 0.0 0.6
4230201 2.208 5	4320101 0.546 0.446 0.0 0.0 -90.0 -0.446 1.0-5 0.834 0000000	4400904 0.052 0.052 7 ° R/d = 1.58, 90 deg -> k = 0.26
4230401 0.0 5	4320200 013 15.4416+6 558.940 0.939-3	4400905 0.0 0.8
4230801 4.0-6 0.013 5	4321001 432010002 432010001 0.0 0.0 0.0 0.0 0001000	4401001 00000009
4230901 0.0 0.4	4322001 422050002 432010003 0.0 0.0 0.0 0.0 0001100	4401101 00010008
4231001 00000005	4321100 0.834 0.0 1.0 1.0	4401201 013 15.4392+6 559.056 0.0 0.0 0.0 1
4231101 00010004	4322100 0.013 0.0 1.0 1.0	4401202 013 15.4462+6 559.058 0.0 0.0 0.0 2
4231201 013 15.5349+6 578.969 0.0 0.0 0.0 1	4321201 3340.9 0.0 0.0	4401203 013 15.4528+6 559.059 0.0 0.0 0.0 3
4231202 013 15.5173+6 571.626 0.0 0.0 0.0 2	4322201 752.79 0.0 0.0	4401204 013 15.4552+6 559.060 0.0 0.0 0.0 4
4231203 013 15.5000+6 566.017 0.0 0.0 0.0 3		4401205 013 15.4572+6 559.059 0.0 0.0 0.0 5
4231204 013 15.4830+6 561.796 0.0 0.0 0.0 4		4401206 013 15.4567+6 559.059 0.0 0.0 0.0 6
4231205 013 15.4660+6 558.595 0.0 0.0 0.0 5		4401207 013 15.4538+6 559.057 0.0 0.0 0.0 7
4231300 1		4401208 013 15.4463+6 559.054 0.0 0.0 0.0 8
4231301 1150.1 0.0 0.4		4401209 013 15.4370+6 559.050 0.0 0.0 0.0 9
4231401 0.013 0.0 1.0 1.0 4		4401300 1
4232001 0.939-3 5		4401301 4525.0 0.0 0.0 8
• Component No 424		4401401 0.850 0.0 1.0 1.0 8
• SG4 Tube Bundle Level 4		4402001 0.939-3 9
• 2932 Tubes; L = 11.25 m	• Component No 433	• 7.4.6 Main Circulation Pump 4
4240000 SG4-Tb4 pipe	• SG4 Cold Collector Tube connection level 3	• Component No 441
4240001 5	4300000 SG4-Cct branch	• MCP#4
4240101 0.38917 5	4300001 2 1	4410000 MCP#4 pump
4240201 2.225 5	4301001 0.546 0.446 0.0 0.0 -90.0 -0.446 1.0-5 0.834 0000000	4410101 0.0 5.287 3.0 0.0 0.0 0.0 0.0 0000000
4240401 0.0 5	4302000 013 15.4526+6 558.781 0.939-3	4410108 440090002 0.0 0.0 0.0 0.0 0.0 0000100
4240601 0.0 5	4303101 434010002 433010001 0.0 0.0 0.0 0.0 0001000	4410109 442010001 0.0 0.0 0.0 0.0 0.0 0000100
4240801 4.0-6 0.013 5	4303201 423050002 433010003 0.0 0.0 0.0 0.0 0001100	4410200 013 15.7242+6 559.204 0.939-3
4240901 0.0 0.4	4311100 0.834 0.0 1.0 1.0	4410201 1 4525.0 0.0 0.0
4241001 00000005	4312100 0.013 0.0 1.0 1.0	4410202 1 4525.0 0.0 0.0
4241101 00010004	4312101 2190.8 0.0 0.0	4410301 141 -1 -3 -1 0 6150
4241201 013 15.5450+6 578.958 0.0 0.0 0.0 1	4312201 1150.1 0.0 0.0	4410302 104.72 1.0 6.057 84.0 47511.7500.747.0 0.0 0.0 0.0
4241202 013 15.5265+6 571.577 0.0 0.0 0.0 2		0.0 0.0
4241203 013 15.5084+6 563.960 0.0 0.0 0.0 3		• 7.4.6.1 Table pump velocity
4241204 013 15.4904+6 561.738 0.0 0.0 0.0 4		4416100 0 convar 441

• Component No 442	5020605 0.0 7	5080101 0.0 10.0 70.0 0.0 0.0 0.0 1.-5.0 0.0 0000000
• Cold leg of MCP#1 to Cold leg MGV	5020606 90.0 8	5080200 001
4420000 cl2-lp4 pipe	5020701 -1.42 1	5080201 0.0 593.0 0.0
4420001 2	5020702 -1.2072	•
4420101 0.56745 2	5020703 -1.433 3	• Component No 509
4420301 2.1075 2	5020704 -1.74	• PRZ Level Controller
4420401 0.0 2	5020705 0.0 7	5090000 prz-l tmddpju
4420601 0.0 2	5020706 2.17 8	5090101 5080000004 504010001 0.0
4420701 0.0 2	5020801 1.0-5 0.346 8	5090200 1.0 cmrivar 509
4420801 1.0-5 0.850 2	5020901 0.18 0.18 1 * R/d = 4.9, 90->k = 0.18	5090201 -1.00 -1000.0 0.0 0.0
4420901 0.0 0.1	5020902 0.0 0.0 2	5090202 -0.05 -5.0 0.0 0.0
4421001 0000000 2	5020903 0.18 0.18 3 * R/d = 4.9, 90->k = 0.18	5090203 0.00 0.0 0.0 0.0
4421101 0001000 1	5020904 0.0 0.6	5090204 0.05 5.0 0.0 0.0
4421201 013 16.0178+6 559.305 0.0 0.0 0.0 1	5020905 0.18 0.18 7 * R/d = 4.9, 90->k = 0.18	5090205 1.0 1000.0 0.0 0.0
4421202 013 16.0169+6 559.305 0.0 0.0 0.0 2	5021001 0000000 8	•
4421300 1	5021101 0001000 7	• 9. Secondary Side
4421301 4525.0 0.0 0.0 1	5021201 013 15.6638+6 588.634 0.0 0.0 0.0 1	• 9.1 Feedwater Line for Loop 1
4421401 0.850 0.0 1.0 1.0 1	5021202 013 15.6728+6 588.869 0.0 0.0 0.2	• Component No 150
4422001 0.939-3 2	5021203 013 15.6817+6 589.283 0.0 0.0 0.3	• Feedwater Boundary Volume for Loop 1
• Component No 443	5021206 013 15.6923+6 590.037 0.0 0.0 0.4	1500000 FWT-II tmddpvol
• Loop 4: Cold leg Gate Valve	5021207 013 15.6982+6 595.008 0.0 0.0 0.6	1501010 1.0 0.0 0.0 0.0 0.0 1.-5.0 0.0 0000000
44300000 cl4-mgv sngjju	5021208 013 15.6915+6 600.572 0.0 0.0 0.7	1502000 1.003 602
4430101 442020002 444010001 0.3117 0.1 0.1 0001000	5021300 1	1502001 -1.0 7.056+6 437.25
4430201 1 4525.0 0.0 0.	5021301 0.0 0.0 0.0 7	1502002 0.0 7.056+6 437.25
• Component No 444	5021401 0.346 0.0 1.0 1.0 7	• Component No 151
• Cold leg of Cold leg MGV to RV	5022001 0.939-3 8	• Loop 1 Feedwater pump
44400000 cl2-lp4 pipe	• Component No 503	1510000 SG1-FW tmddpju
4440001 11	• PRZ surge line connection with Loop 4	1510101 150000000 152010001 0.0
4440101 0.56745 11	5030000 prz-bl4 sngjju	1510200 1
4440301 1.5 1	5030101 502080002 504010001 0.094 0.0 0.0001100	1510201 0.0 345.6 0.0 0.0
4440302 1.052 2	5030201 1 0.0 0.0 0.0	• Component No 152
4440303 1.252 4	• 8.2 Pressurizer Tank	* ordno name type
4440304 1.052 5	• Component No 504	1520000 FW-SG1 pipe
4440305 1.528 6	• Pressurizer Tank	1520001
4440306 2.5 7	5040000 PRZ pipe	1520101 0.06469 1
4440307 4.5 8	5040001 10	1520301 2.0 1
4440308 3.5 9	5040101 0.0000 10	1520601 0.0 1
4440309 1.25 11	5040301 0.970 1 * below heaters	1520801 1.0-5 0.0 1
4440401 0.0 11	5040302 0.550 2 * PRZ heaters	1521001 0010000 1
4440601 0.0 1	5040303 1.000 3 * above heaters	1521201 003 5.95496+6 437.117 0.0 0.0 0.0 1
4440602 -45.0 5	5040304 1.400 9 *	• Component No 153
4440603 0.0 11	5040305 0.880 10 * top part	• Feedwater line connection to SG1
4440701 0.0 1	• 11.8 m	1530000 J200-202 sngjju
4440702 -0.67 2	5040401 4.652 1	1530101 152010002 166010001 0.0 5.0 20.0 0.0001000
4440703 -0.87 4	5040402 3.887 2	1530201 1 345.60 0.0 0.0
4440704 -0.67 5	5040403 7.069 3	• 9.2 SG#1 Secondary Side
4440705 0.0 11	5040404 9.896 9	• Component No 161
4440801 1.0-6 0.850 11	5040405 4.016 10	• SG#1 Tube bundles Level 1
4440901 0.0 0.1	• 79 cub. m	1610000 agl-T11 branch
4440902 0.052 0.052 2	5040601 90.0 10	1610001 1 0
4440903 0.0 0.3	5040801 1.0-3 0.0 1	1610101 0.0 0.445 3.0 0.0 90.0 0.445 1.0-5 0.015 0000100
4440904 0.052 0.052 4	5040802 1.0-5 3.0 9	1610200 000 5.90065+6 1.1960+6 2.5909+6 0.21384
4440905 0.0 0.0 10	5040803 1.0-5 0.0 10	1611101 161010002 162010001 0.0 0.0 0.0 0.0001000
4441101 0000000 11	5040901 0.0 0.9	1611110 0.015 0.0 1.0 1.0
4441101 0001000 10	5041001 0000000 10	1612001 0.29589 0.77050 0.0
4441201 013 16.0023+6 559.299 0.0 0.0 0.1	5041101 0001000 9	• Component No 162
4441202 013 16.0043+6 559.299 0.0 0.0 0.2	5041201 013 15.6819+6 616.164 0.0 0.0 0.1	• SG#1 Tube bundles Level 2
4441203 013 16.0074+6 559.299 0.0 0.0 0.3	5041202 013 15.6774+6 617.881 0.0 0.0 0.2	1620000 agl-T12 branch
4441204 013 16.0133+6 559.301 0.0 0.0 0.4	5041203 013 15.6729+6 617.994 0.0 0.0 0.3	1620001 1 0
4441205 013 16.0166+6 559.302 0.0 0.0 0.5	5041204 013 15.6659+6 617.997 0.0 0.0 0.4	1620101 0.0 0.446 5.94 0.0 90.0 0.446 1.0-5 0.015 0000100
4441206 013 16.0186+6 559.302 0.0 0.0 0.6	5041205 013 15.6577+6 617.987 0.0 0.0 0.5	1620200 000 5.89811+6 1.1982+6 2.5910+6 0.30530
4441207 013 16.0180+6 559.300 0.0 0.0 0.7	5041206 013 15.6495+6 617.783 0.0 0.0 0.6	1621101 162010002 163010001 0.0 0.0 0.0 0.0001000
4441208 013 16.0168+6 559.297 0.0 0.0 0.8	5041207 013 15.6413+6 615.043 0.0 0.0 0.7	1621110 0.015 0.0 1.0 1.0
4441209 013 16.0155+6 559.295 0.0 0.0 0.9	• Level 8.77 m	1621201 0.32523 0.82842 0.0
4441210 013 16.0147+6 559.293 0.0 0.0 0.10	5041208 000 15.6347+6 1.4607+6 2.4446+6 0.56381 0.0 8	• Component No 163
4441211 013 16.0143+6 559.293 0.0 0.0 0.11	5041209 002 15.6316+6 1.000 0.0 0.0 0.9	• SG#1 Tube bundles Level 3
4441300 1	5041210 002 15.6304+6 1.000 0.0 0.0 0.10	1630000 agl-T13 branch
4441301 4525.0 0.0 0.0 10	5041300 1	1630001 1 0
4441401 0.850 0.0 1.0 1.0 10	5041401 3.0 0.0 1.0 1.0 9	1630101 0.0 0.446 8.97 0.0 90.0 0.446 1.0-5 0.015 0000100
4442001 0.939-3 11	5042001 0.939-3 7	1630200 0.0 5.89588+6 1.1997+6 2.3910+6 0.41187
• 8. Pressurizer, Surge and Spray Lines	5042002 0.939-3 10	1631101 163010002 164010001 0.0 0.0 0.0 0.0001000
• 8.1 Pressurizer Surge	• Component No 505	1631110 0.015 0.0 1.0 1.0
• Component No 501	• PRZ surge line connection with Loop 4	1631201 0.32240 0.86114 0.0
• PRZ surge line connection with Loop 4	5050000 prz-bl4 sngjju	• Component No 164
5010000 prz-bl4 sngjju	5050101 504010002 306000000 0.0 0.0 0.0 0.0001000	• SG#1 Tube bundles Level 4
5010101 400040002 502010001 0.094 2.64 1.85 0001100	5050201 1 0.0 0.0 0.0	1640000 agl-T14 branch
5010201 1 0.0 0.0 0.0	5050300 upviv	1640001 1 0
• Component No 502	5050301 601	1640101 0.0 0.464 9.4 0.0 90.0 0.464 1.0-5 0.015 0000100
• Pressurizer Surge line	• Component No 506	1640200 0.0 5.89392+6 1.2000+6 2.3911+6 0.51323
5020000 prz-sl pipe	• PRZ Pressure Boundary Volume	1641101 164010002 165010001 0.0 0.0 0.0 0.0001000
5020001 8	50600000 prz-p tmddpvol	1641110 0.015 0.0 1.0 1.0
5020101 0.094 8	5060101 0.0 1.0 1.0 0.0 0.0 0.0 1.-5.0 0.0 0000000	1641201 0.35684 1.0339 0.0
5020301 2.015 1	5060200 002 0 cmrivar 500	• Component No 165
5020302 1.335 2	5060201 15.0+15.0+6 1.0	• SG#1 Tube bundles Level 5
5020303 1.433 3	5060202 16.0+16.0+6 1.0	1650000 agl-T15 branch
5020304 2.670 4	• Component No 508	1650001 1 0
5020305 2.452 5	• PRZ Level Boundary Volume	1650101 0.0 0.464 9.93 0.0 90.0 0.464 1.0-5 0.015 0000100
5020306 3.0 7	50800000 prz-l tmddpvol	1650200 0.0 5.89213+6 1.1999+6 2.3911+6 0.53938
5020307 3.14 8	• Component No 509	1651101 165010002 166010001 0.0 0.0 0.0 0.0001000
5020401 0.0 8	• PRZ Level Boundary Volume	1651110 0.015 0.0 1.0 1.0
5020601 -45.0 1	50800000 prz-l tmddpvol	1651110 0.015 0.0 1.0 1.0
5020602 -45.0 2		
5020603 -90.0 3		
5020604 -90.0 4		

1651201 0.27069 1.0558 0.0	1750101 0.0 0.464 3.38 0.0 90.0 0.464 1.0-5 0.2 0.0001000	* Length = 68.8 m, Flow area = 0.2642 sq.m 1840000 SG1/Stl pipe
• Component No 166	1750200 000 5.89046+6 1.1921+6 2.5911+6 0.36046	1840001 6
• SG#1 Volume between tube bundle and perforated sheet	1751101 175010002 176010001 0.0 0.0 0.0 0001100	1840101 0.26426
1660000 sgl-s6 branch	1751101 0.2 0.1 0.1 0	1840301 5.0 1
1660001 1 0	1751201 -0.51623 -3.57991-2.0 0	1840302 9.0 2
1660101 0.0 0.245 10.71 0.0 90.0 0.245 1.0-5 0.0 0.0001000	• Component No 176	1840303 16.3 4
1660200 000 5.89119+6 1.1352+6 2.5911+6 0.93583	• SG#1 Channels between SG side wall and sheet vertical wall	1840304 8.2 5
1661101 166010002 167010001 2.5 0.0 0.0 1001100	level 3	1840305 14.0 6
1661110 0.013 0.0 1.0 1.0	1760000 sgl-s6 branch	1840401 0.0 6
1661201 0.28431 0.29528 0.0	1760001 1 0	1840601 0.0 4
• Component No 167	1760101 0.0 0.245 1.0 0.0 90.0 0.245 1.0-5 0.2 0.0001000	1840602 -36.0 5
• SG#1 Volume above perforated sheet	1760200 000 5.88389+6 1.1867+6 2.5911+6 0.66340	1840603 0.0 6
1670000 sgl-s7 sngv1	1761101 176010002 167010001 0.0 0.0 0.0 0001100	1840701 0.0 4
1670101 0.0 0.650 28.558 0.90.0 0.650 1.0-5 0.0 0.0001000	1761101 0.2 0.1 0.1 0	1840702 -4.8 5
1670200 000 5.88704+6 1.1862+6 2.5911+6 0.34728	1761201 -0.26629 -7.17213-2.0 0	1840703 0.0 6
• Component No 168	• Component No 177	1840801 1.0-5 0.58 6
• SG#1 Separator	• SG#1 Channels between SG side wall and sheet vertical wall	1840901 0.0 0.5
1680000 sgl-s7 separatr	level 4	1841001 0010000 6
1680001 3 0	1770000 sgl-s7 branch	1841101 0001000 5
1680101 0.0 0.260 10.09 0.0 90.0 0.260 1.0-5 0.0 0.0000000	1770001 1 0	1841201 002 5.81069+6 1.0 0.0 0.0 0.0 0.0 1
1680200 000 5.88491+6 1.1978+6 2.5911+6 0.49834	1770101 0.0 1.359 0.072 0.0 90.0 1.359 1.0-5 0.05 0001000	1841202 002 5.80770+6 1.0 0.0 0.0 0.0 0.0 2
1681101 168010002 169010001 0.0 0.0 0.0 0001100 * 0.35	1770200 000 5.88268+6 1.19846+6 2.5911+6 1.29266-2	1841203 002 5.80205+6 1.0 0.0 0.0 0.0 0.0 3
1682101 168010001 177010002 0.0 0.0 0.0 0001100 * 0.05	1771101 174010002 177010001 0.0 0.0 0.0 0001100	1841204 002 5.79478+6 1.0 0.0 0.0 0.0 0.0 4
1683101 167010002 168010001 0.0 0.0 0.0 0001100	1771110 0.05 0.0 1.0 1.0	1841205 002 5.79007+6 1.0 0.0 0.0 0.0 0.0 5
1683210 0.0 0.0 1.0 1.0	1771201 -2.5004 0.27893 0.0	1841206 002 5.78564+6 1.0 0.0 0.0 0.0 0.0 6
1682110 0.0 0.0 1.0 1.0	• Component No 178	1841300 1
1683110 0.0 0.0 1.0 1.0	• SG#1 Channels between Tube bundle and sheet vertical wall	1841301 0.0 345.02 0.0 0.5
1681201 0.18819 0.64312 0.0	* and channel in the middle level 1	• Component No 185
1682201 2.4662 2.5883 0.0	1780000 sgl-s8 branch	1850000 SG1/PRV valve
1683201 5.25354-3 0.84002 0.0	1780001 2 0	1850101 184060002 186010001 0.2642 1.0 1.0 00000100
• Component No 169	1780101 0.0 0.464 3.75 0.0 90.0 0.464 1.0-5 0.2 0.0001000	1850201 1 0.344.95 0.
• SG#1 Steam dom	1780200 000 5.89389+6 1.1621+6 2.5911+6 0.56590	1850300 mmrv
1690000 sgl-sd branch	1781101 178010002 179010001 0.0 0.0 0.0 0001100	1850301 702 701 0.05 0.48750
1690001 1 1	1782101 178010004 164010003 0.0 0.4 0.4 0001100	• Component No 186
1690101 0.0 0.580 10.21 0.0 90.0 0.580 1.0-5 0.0 0.0001000	1781110 0.2 0.0 1.0 1.0	• SG#1 Steam Line to the MSTIV
1690200 002 5.88432+6 1.0	1782110 0.0334 0.0 1.0 1.0	* Length = 6.0 m, Flow area = 0.2642 sq.m
1691101 169010002 180010001 0.0 0.1 0.1 0001100	17821201 -0.70259 -0.30212 0.0	1860000 St-ls pipe
1691110 0.187 0.0 1.0 1.0	1782201 -0.23940 -0.62467 0.0	1860001 1
1691201 0.346.85 0.0	• Component No 179	1860101 0.2642 1
• Component No 171	• SG#1 Channels between Tube bundle and sheet vertical wall	1860300 6.0 1
• SG#1 Side channels in the of tube bundles Level 1	* and channel in the middle level 2	1860401 0.0 1
1710000 sgl-s1 branch	1790000 sgl-s9 branch	1860601 9.0 1
1710001 2 0	1790001 2 0	1860701 6.0 1
1710101 0.0 0.445 3.99 0.0 90.0 0.445 1.0-5 0.2 0.0001000	1790101 0.0 0.464 4.72 0.0 90.0 0.464 1.0-5 0.2 0.0001000	1860801 1.0-5 0.58 1
1710200 000 5.90192+6 1.1824+6 2.5910+6 4.73308-2	1790200 000 5.89157+6 1.1583+6 2.5911+6 0.47277	1861001 0010000 1
1711101 171010002 172010001 0.0 0.0 0.0 0001100	1791101 179010002 166010001 0.0 0.0 0.0 0001100	1861201 002 5.62668+6 1.0 0.0 0.0 0.0 0.0 1
1712101 171010004 161010003 0.0 0.4 0.4 0001100	1791110 0.2 0.0 1.0 1.0	• Component No 187
1711110 0.2 0.0 1.0 1.0	1792110 0.0334 0.0 1.0 1.0	• MSIV for SG1
1712110 0.0334 0.0 1.0 1.0	17921201 -3.4523 7.27886-2.0 0	1870000 MSTIV valve
17121201 -0.20947 -0.10215 0.0	1792201 -1.1901 -2.6437 0.0	1870101 186010002 194010001 0.2642 1.0 1.0 00000100
1712201 1.6391 1.7705 0.0	• 9.3 SG1 Steam Line	1870201 1 0.344.95 0.
• Component No 172	• Component No 188	1870300 mmrv
• SG#1 Side channels in the of tube bundles Level 2	• SG#1 Steam Outlet Pipe	1870301 402 501 0.125 1.0
1720000 sgl-s12 branch	1800000 SG1/St pipe	• 9.4 SG1 BRU-A
1720001 2 0	1800001 1	• Component No 189
1720101 0.0 0.446 4.1 0.0 90.0 0.446 1.0-5 0.2 0.0001000	1800101 0.274646 1	• BRU-A1
1720200 000 5.89886+6 1.1804+6 2.5910+6 0.15053	1800301 2.79 1	1890000 BRU-A1 valve
1721101 172010002 173010001 0.0 0.0 0.0 0001100	1800401 0.0 1	1890101 184050002 190000000 0.02236 1.0 1.0 00000120
1722101 172010003 162010003 0.0 0.4 0.4 0001100	1800601 9.0 1	1890201 1 0.0 0.0 0.
1721110 0.2 0.0 1.0 1.0	1800801 1.0-5 0.187 1	1890300 mmrv
1722110 0.0334 0.0 1.0 1.0	1801001 0010000 1	1890301 603 604 0.06666666667 0.0
1722201 1.4781 1.6771 0.0	1801201 002 5.84345+6 1.0 0.0 0.0 0.0 1	• Component No 190
• Component No 173	• Component No 181	• Atmospher
• SG#1 Side channels in the of tube bundles Level 3	• SG1 Steam Out	1900000 atm mdpvl
1730000 sgl-s13 branch	1810000 jls-182 sngjus	1900101 8.0 0.0 70.0 0.0 0.0 0.0 5.-6.0 0.0000000
1730001 3 0	1810101 180010002 182010003 0.0 0.0 0.0 00001100	1900200 002
1730101 0.0 0.446 6.38 0.0 90.0 0.446 1.0-5 0.2 0.0001000	1810201 0.0 346.84 0.0	1900201 0.0 1.05+5 1.0
1730200 000 5.89608+6 1.1765+6 2.5911+6 0.21108	• Component No 182	• 9.4.1 SG1 In-house
1731101 173010002 174010001 0.0 0.0 0.0 0001100	• SG1 Steam Header	• Component No 191
1732101 173010003 163010003 0.0 0.4 0.4 0001100	1820000 SG1/St pipe	• SG1 In-house
1733101 173010002 178010001 0.0 0.0 0.0 0001100	1820001 2	1910000 BRU-In1 valve
1733110 0.2 0.0 1.0 1.0	1820101 0.2206 2	1910101 184050002 192000000 0.02236 1.0 1.0 00000120
1732110 0.0334 0.0 1.0 1.0	1820301 5.67 2	1910201 1 0.0 0.0 0.
1733110 0.1 0.0 1.0 1.0	1820401 0.0 2	1910300 mmrv
1732101 -0.18703 -3.14247-2.0	1820601 0.0 2	1910301 712 711 0.06666666667 0.0
1732201 0.78793 1.0303 0.0	1820801 1.0-5 0.530 2	• Component No 192
1733201 -0.89402 -0.31244 0.0	1820901 0.0 0.0 1	• In-House
• Component No 174	1821001 0010000 2	1920000 In-h#1 mdpvl
• SG#1 Channels between SG side wall and sheet vertical wall	1821101 0001000 1	1920101 8.0 0.0 70.0 0.0 0.0 0.0 5.-6.0 0.0000000
1740000 sgl-s14 branch	1821202 002 5.80197+6 1.0 0.0 0.0 0.0 2	1920200 002
1740001 1 0	1821300 1	1920201 0.0 5.76158+6 1.0
1740101 0.0 0.464 2.3 0.0 90.0 0.464 1.0-5 0.2 0.0001000	1821301 0.0 346.77 0.0 1	• 9.4.2 Common Steam Line
1740200 000 5.89318+6 1.1945+6 2.5911+6 8.55498-2	• Component No 183	• Component No 194
1741101 174010002 173010001 0.0 0.0 0.0 0001100	• SG1 Header Steam Line connection	• Common Steam Line of MSIV to Turbine
1741110 0.2 0.0 1.0 1.0	1830000 SL1-out sngjus	* Length = 6.0 m, Flow area = 4 * 0.2642 sq.m
1741201 -0.22528 -1.94714-2.0	1830101 182020002 184010001 0.2206 0.0 0.0001000	1940000 St-ls pipe
• Component No 175	1830201 1 0.0 346.66 0.0 0	1940001 1
• SG#1 Channel between SG side wall and sheet vertical wall	• Component No 184	1940101 1.0568 1
level 2	• Steam line of SG1 header to FIV	
1750000 sgl-s15 branch		
1750001 1 0		

1940301 6.0 1	• Component No 265	2741101 0.2 0.0 1.0 1.0
1940401 0.0 1	• SG#2 Tube bundles Level 5	2741201 -0.22583 -5.05943 -2.0.0
1940501 90.0 1	2650000 sg2-T15 branch	•
1940701 6.0 1	2650001 1 0	• Component No 275
1940801 1.0-5 0.58 1	2650101 0.0 0.464 9.93 0.0 90.0 0.464 1.0-5 0.015 0000100	• SG#2 Channels between SG side wall and sheet vertical wall
1941001 0010000 1	2650200 000 5.87102+6 1.1987+6 2.5912+6 0.56136	level 2
1941201 002 5.62668+6 1.0 0.0 0.0 0.0 1.0	2651101 265010002 266010001 0.0 0.0 0.0 0001000	2750000 sg2-s15 branch
• Component No 195	2651110 0.015 0.0 1.0 1.0	2750001 1 0
• Common Steam Line Outlet	2651201 0.19973 1.0223 1.0	2750101 0.0 0.464 3.88 0.0 90.0 0.464 1.0-5 0.2 0.0001000
1950000 Stl-j sngljun	•	2750200 000 5.86850+6 1.1839+6 2.5913+6 0.19773
1950101 19401002 196000000 0.0 0.0 0.0 0001000	2651110 0.013 0.0 1.0 1.0	2751101 275010002 276010001 0.0 0.0 0.0 0001100
1950201 1 0.0 1404.93 0.0	2660000 sg2-s16 branch	2751110 0.2 0.0 1.0 1.0
• Component No 196	2660001 1 0	2751201 -0.36765 -0.12214 0.0
• Turbine	•	• Component No 276
1960000 Turbin undpvol	• Component No 266	• SG#2 Channels between SG side wall and sheet vertical wall
1960101 8.0 0.0 70.0 0.0 0.0 0.0 0.5-5 0.0 0000000	• SG#2 Volume between tube bundle and perforated sheet	level 3
1960200 002	2660000 sg2-s16 branch	2760000 sg2-s16 branch
1960201 0.0 5.6+6 1.0	2660001 1 0	2760001 1 0
• 9.5 Feedwater Line for Loop 2	• Component No 267	2760101 0.0 0.245 1.0 0.0 90.0 0.245 1.0-5 0.0001000
• Component No 250	• SG#2 Volume above perforated sheet	2760200 000 5.86650+6 1.1761+6 2.5913+6 0.38923
• Feedwater Boundary Volume for Loop 2	26700000 sg2-47 sngljun	2761101 276010002 267010001 0.0 0.0 0.0 0001100
2500000 FWT-12 undpvol	2670101 0.0 0.650 28.558 0.0 90.0 0.650 1.0-5 0.0 0.0001000	2761110 0.2 0.0 1.0 1.0
2500101 0.196 1.0 0.0 0.0 0.0 0.0 1.-5 0.0 0000000	2670200 000 5.86430+6 1.1730+6 2.5913+6 0.34157	2761201 -0.33377 -0.19000 0.0
2500200 003 602	•	• Component No 277
2500201 -1.0 7.05+6 436.25	• Component No 268	• SG#2 Channels between SG side wall and sheet vertical wall
2500202 0.0 7.05+6 436.25	• SG#2 Separator	level 4
• Component No 251	2680000 sg2-sep separatr	2770000 sg2-s17 branch
• Loop 2 Feedwater pump	2680001 3 0	2770001 1 0
2510000 SG2-FW undpjan	2680101 0.0 0.260 10.09 0.0 90.0 0.260 1.0-5 0.0 0000000	2770101 0.00 1.359 0.072 0.0 90.0 1.359 1.0-5 0.05 0001000
2510101 250000000 252010001 0.0	2680101 0.0 0.260 5.86210+6 1.1943+6 2.5914+6 0.56668	2770200 000 5.86479+6 1.1943+6 2.5913+6 5.70662-2
2510200 1	2681101 268010002 269010001 0.0 0.0 0.0 0001100 * 0.4	2771101 274010002 277010001 0.0 0.0 0.0 0001100
2510201 0.0 345.0 0.0 0.0	2682101 268010001 277010002 0.0 0.0 0.0 0001100 * 0.1	2771110 0.05 0.0 1.0 1.0
• Component No 252	2683101 267010002 268010001 0.0 0.0 0.0 0001100	2771201 -2.1061 -0.28215 0.0
• Feedwater line of Servo Valve to the SG#2	2683110 0.0 0.0 1.0 1.0	• Component No 278
2520000 FW-SG2 pipe	2683110 0.0 0.0 1.0 1.0	• SG#2 Channels between Tube bundle and sheet vertical wall
2520001 1	2683120 0.14833 0.65077 0.0	• and channel in the middle level 1
2520101 0.06469 1	2683201 2.0077 2.1470 0.0	2780000 sg2-s18 branch
2520301 2.0 1	2683201 9.16702-3 0.85815 0.0	2780001 2 0
2520601 0.0 1	•	2780101 0.0 0.464 3.75 0.0 90.0 0.464 1.0-5 0.2 0.0001000
2520801 1.0-5 0.1	• Component No 269	2780200 000 5.87223+6 1.1679+6 2.5914+6 0.59726
2521001 0010000 1	• SG#2 Steam dom	2781101 278010002 279010001 0.0 0.0 0.0 0001100
2521200 003 5.93360+6 436.115 0.0 0.0 0.0 1	2690000 sg2-sd branch	2782101 278010004 264010003 0.0 0.4 0.4 0001100
• Component No 253	2690001 1 1	2783110 0.2 0.0 1.0 1.0
• Feedwater line connection to SG2	2690101 0.0 0.580 10.21 0.0 90.0 0.580 1.0-5 0.0 0.0001000	2782200 0.0 0.334 0.0 1.0 1.0
2530000 j252-266 sngljun	2690200 002 5.86164+6 1.0	2783201 -0.45278 -9.11490 -2.0.0
2530101 252010002 266010001 0.0 5.0 20.0 0.0001000	2691101 269010002 280010001 0.0 0.1 0.1 0001100	2782201 -0.95366 -1.7357 0.0
2530201 1 345.0 0.0 0.0	2691110 0.187 0.0 1.0 1.0	• Component No 279
•	2691201 0.0 0.343.95 0.0	• SG#2 Channels between Tube bundle and sheet vertical wall
•	•	• and channel in the middle level 2
• 9.6 SG#2 Secondary Side	• Component No 271	2790000 sg2-s19 branch
• Component No 261	• SG#2 Side channels in the of tube bundles Level 1	2790001 2 0
• SG#2 Tube bundles Level 1	2710000 sg2-s11 branch	2790101 0.0 0.464 4.72 0.0 90.0 0.464 1.0-5 0.2 0.0001000
2610000 sg2-TII branch	2710001 2 0	2790200 000 5.87083+6 1.1513+6 2.5914+6 0.66511
2610001 1 0	2710101 0.0 0.445 3.99 0.0 90.0 0.445 1.0-5 0.2 0.0001000	2791101 279010002 266010001 0.0 0.0 0.0 0001100
2610101 0.0 0.445 3.0 0.0 90.0 0.445 1.0-5 0.015 0000100	2710200 000 5.88008+6 1.1873+6 2.5912+6 5.36907-2	2792101 279010004 265010003 0.0 0.4 0.4 0001100
2610200 000 5.87924+6 1.1970+6 2.5911+6 0.23102	2711101 271010002 272010001 0.0 0.0 0.0 0001100	2791110 0.2 0.0 1.0 1.0
2611101 0.015 0.0 1.0 1.0	2711201 271010004 261010003 0.0 0.4 0.4 0001100	2792110 0.0 0.334 0.0 1.0 1.0
2611201 0.29146 0.77492 0.0	2711110 0.2 0.0 1.0 1.0	27921201 -0.62828 8.29284 -2.0.0
• Component No 262	2712110 0.0334 0.0 1.0 1.0	2792201 -0.82892 -1.6266 0.0
• SG#2 Tube bundles Level 2	27121201 -0.20479 -9.22926 2.0.0	•
2620000 sg2-T12 branch	2712201 1.5919 1.7005 0.0	• 9.7 SG#2 Steam Line
2620001 1 0	•	• Component No 280
2620101 0.0 0.446 5.94 0.0 90.0 0.446 1.0-5 0.015 0000100	• SG#2 Side channels in the of tube bundles Level 2	• SG#2 Steam Outle Pipe
2620200 000 5.87676+6 1.1984+6 2.5912+6 0.32243	2720000 sg2-s12 branch	2800000 SG2/Stp pipe
2621101 262010002 263010001 0.0 0.0 0.0 0001000	2720101 0.0 0.446 4.1 0.0 90.0 0.446 1.0-5 0.2 0.0001000	2800001 1
2621110 0.015 0.0 1.0 1.0	2720200 000 5.87705+6 1.1853+6 2.5912+6 0.15728	2800101 0.274646 1
2621201 0.31746 0.83240 0.0	2721101 272010002 273010001 0.0 0.0 0.0 0001100	2800301 2.79 1
• Component No 263	2722101 272010004 262010003 0.0 0.4 0.4 0001100	2800401 0.0 1
• SG#2 Tube bundles Level 3	2722110 0.2 0.0 1.0 1.0	2800601 90.0 1
2630000 sg2-T13 branch	27221201 -0.40379 -0.30190 0.0	2800801 1.0-5 0.187 1
2630001 1 0	2722201 1.3931 1.5853 0.0	2801001 0010000 1
2630101 0.0 0.446 8.97 0.0 90.0 0.446 1.0-5 0.015 0000100	• Component No 273	2801201 002 5.82064+6 1.0 0.0 0.0 0.0 0.0 1
2630200 000 5.87460+6 1.1988+6 2.5912+6 0.43894	• SG#2 Side channels in the of tube bundles Level 3	• Component No 281
2631101 263010002 264010001 0.0 0.0 0.0 0001000	2730000 sg2-s13 branch	• SG2 Steam Out
2631110 0.015 0.0 1.0 1.0	2730001 3 0	2810000 j280-282 sngljun
2631201 0.27082 0.83983 0.0	2730101 0.0 0.446 6.38 0.0 90.0 0.446 1.0-5 0.2 0.0001000	2810101 28010002 282010003 0.0 0.0 0.0 0001100
• Component No 264	2730200 000 5.87429+6 1.1819+6 2.5912+6 0.21403	2810201 1 0.0 343.95 0.0
• SG#2 Tube bundles Level 4	2731101 273010002 274010001 0.0 0.0 0.0 0001100	• Component No 282
2640000 sg2-T14 branch	2731201 0.2 0.0 1.0 1.0	• SG2 Steam Header
2640001 1 0	2732110 0.0 0.334 0.0 1.0 1.0	2820000 SG2/StH pipe
2640101 0.0 0.446 9.4 0.0 90.0 0.446 1.0-5 0.015 0000100	2733110 0.1 0.0 1.0 1.0	2820001 2
2640200 000 5.87273+6 1.1968+6 2.5912+6 0.52829	2731201 -0.21958 -7.71092-2.0.0	2820101 0.2206 2
2641101 264010002 265010001 0.0 0.0 0.0 0001000	2732201 0.25127 0.36754 0.0	2820301 5.67 2
2641110 0.015 0.0 1.0 1.0	2733201 -0.64526 -0.23813 0.0	2820401 0.0 2
2641201 0.25579 0.95584 0.0	•	2820601 0.0 2
• Component No 265	• Component No 274	2820801 1.0-5 0.530 2
• SG#2 Tube bundles Level 5	• SG#2 Channels between SG side wall and sheet vertical wall	2820901 0.0 0.0 1
2650000 sg2-T15 branch	2740000 sg2-s14 branch	2821001 0010000 2
2650001 1 0	2740001 1 0	2821101 0001000 1
2650101 0.0 0.446 5.87102+6 1.1988+6 2.5912+6 0.52829	2740101 0.0 0.464 2.3 0.0 90.0 0.464 1.0-5 0.2 0.0001000	2821201 002 5.82319+6 1.0 0.0 0.0 0.0 1
2650200 000 5.87840+6 1.1988+6 2.5912+6 0.52829	2740200 000 5.87144+6 1.1870+6 2.5912+6 0.12115	2821202 002 5.77874+6 1.0 0.0 0.0 0.0 2
2651101 265010002 273010001 0.0 0.0 0.0 0001000	2740300 000 5.87144+6 1.1870+6 2.5912+6 0.12115	2821300 1
2651110 0.015 0.0 1.0 1.0	2740400 000 5.87144+6 1.1870+6 2.5912+6 0.12115	2821301 0.0 344.06 0.0 1
2651201 0.25579 0.95584 0.0	2741101 274010002 275010001 0.0 0.0 0.0 0001100	•

• Component No 283	• 9.9 Feedwater Line for Loop 3
• SG2 Header Steam Line connection	• Component No 350
2830000 SIL2-out sngjus	• Feedwater Boundary Volume for Loop 3
2830101 282020002 284010001 0.2206 0.0 0.0 00001000	3500000 FW-T3 tndpvol
2830201 1.0 0.344.23 0.0	3500101 0.196 1.0 0.0 0.0 0.0 1.0 0.0 0.0 0000000
• Component No 284	3500200 003 602
• Steam line of SG2 header to FIV	3500201 -1.0 7.056+6 436.65
• Length = 68.8 m, Flow area = 0.2642 sq.m	3500202 0.0 7.056+6 436.65
2840000 SG2/St1 pipe	• Component No 351
2840001 6	• Loop 3 Feedwater pump
2840101 0.2642 6	3510000 SG3-FW tndpbus
2840301 5.0 1	3510101 3500000000 352010001 0.0
2840302 9.0 2	3510200 1
2840303 16.3 4	3510201 0.0 360.0 0.0 0.0
2840304 8.2 5	• Component No 352
2840305 14.0 6	• Feedwater line of Servo Valve to the SG#3
2840401 0.0 6	3520000 FW-SG3 pipe
2840601 0.0 4	3520001 1
2840602 -36.0 5	3520101 0.06469 1
2840603 0.0 6	3520301 2.0 1
2840701 0.0 4	3520601 0.0 1
2840702 -4.8 5	3520801 1.0-3 0.0 1
2840703 0.0 6	3521001 0010000 1
2840801 1.0-5 0.58 6	3521201 003 5.95948+6 436.518 0.0 0.0 0.1
2840901 0.0 0.5	• Component No 353
2841001 0010000 6	• Feedwater line connection to SG3
2841101 0001000 5	3530000 [352-366 sngjus
2841201 002 5.78738+6 1.0 0.0 0.0 0.0 1	3530101 352010002 366010001 0.0 5.0 20.0 0001000
2841202 002 5.78417+6 1.0 0.0 0.0 0.0 2	3530201 1 360.0 0.0 0.0
2841203 002 5.77814+6 1.0 0.0 0.0 0.0 3	• Component No 354
2841204 002 5.77023+6 1.0 0.0 0.0 0.0 4	• 9.10 SG#3 Secondary Side
2841205 002 5.76502+6 1.0 0.0 0.0 0.0 5	• Component No 361
2841206 002 5.76014+6 1.0 0.0 0.0 0.0 6	• SG#3 Tube bundles Level 1
2841300 1	3610000 sg3-T11 branch
2841301 0.0 346.52 0.0 5	3610001 1 0
• Component No 285	3610101 0.0 0.445 3.0 0.0 90.0 0.445 1.0-5 0.015 0000100
• SG2 Pressure Regulated Valve	3610200 000 5.89963+6 1.1956+6 2.5909+6 0.21866
2850000 SG2/PRV valve	3611101 361010002 362010001 0.0 0.0 0.0 0001000
2850101 284060002 286010001 0.2642 1.0 1.0 00000100	3611102 0.015 0.0 1.0 1.0
2850201 1 0.0 345.84 0.	3611201 0.29937 0.77701 0.0
2850300 mmrv	• Component No 362
2850301 704 703 0.05 0.5209375	• SG#3 Tube bundles Level 2
• Component No 286	3620000 sg3-T12 branch
• SG2 Steam Line to the MSIV	3620001 1 0
• Length = 6.0 m, Flow area = 0.2642	3620101 0.0 0.446 5.94 0.0 90.0 0.446 1.0-5 0.015 0000100
2860000 St-In2 pipe	3620200 000 5.89711+6 1.1977+6 2.5910+6 0.31333
2860001 1	3621101 362010002 363010001 0.0 0.0 0.0 0001000
2860101 0.2642 1	3621110 0.015 0.0 1.0 1.0
2860301 6.0 1	3621201 0.32815 0.83822 0.0
2860401 0.0 1	• Component No 363
2860501 90.0 1	• SG#3 Tube bundles Level 3
2860701 6.0 1	3630000 sg3-T13 branch
2860801 1.0-5 0.58 1	3630001 1 0
2861001 0010000 1	3630101 0.0 0.446 8.97 0.0 90.0 0.446 1.0-5 0.015 0000100
2861201 002 5.62668+6 1.0 0.0 0.0 0.0 1	3630200 000 5.85491+6 1.1997+6 2.5911+6 0.42606
• Component No 287	3631001 363010002 364010001 0.0 0.0 0.0 0001000
• MSIV for SG2	3631100 0.015 0.0 1.0 1.0
2870000 MSIV2 valve	3631201 0.31392 0.86927 0.0
2870101 286010002 194010001 0.2642 1.0 1.0 00000100	• Component No 364
2870201 1 0.0 345.84 0.	• SG#3 Tube bundles Level 4
2870300 mmrv	3640000 sg3-T14 branch
2870301 402 502 0.1428 1.0	3640001 1 0
• 9.8 SG2 BRU-A	3640101 0.0 0.464 9.4 0.0 90.0 0.464 1.0-5 0.015 0000100
• Component No 289	3640200 000 5.89300+6 1.1999+6 2.5911+6 0.52845
• BRU-A2	3641101 364010002 365010001 0.0 0.0 0.0 0001000
28900000 BRU-A2 valve	3641110 0.015 0.0 1.0 1.0
2890101 284050002 290000000 0.02236 1.0 1.0 00000120	3641201 0.34713 1.0501 0.0
2890201 1 0.0 0.0.	• Component No 365
2890300 mmrv	• SG#3 Tube bundles Level 5
2890301 605 606 0.0666666667 0.0	3650000 sg3-T15 branch
• Component No 290	3650001 1 0
• Atmospher	3650101 0.0 0.464 9.9 0.0 90.0 0.464 1.0-5 0.015 0000100
2900000 atm tndpvol	3650200 000 5.89126+6 1.1999+6 2.5911+6 0.35531
2900101 8.0 0.0 70.0 0.0 0.0 0.0 5.-6.0 0.0 0000000	3651100 365010002 366010001 0.0 0.0 0.0 0001000
2900200 002	3651110 0.015 0.0 1.0 1.0
2900201 0.0 1.05+5 1.0	3651201 0.26630 1.0744 0.0
• 9.8.1 SG2 In-house	• Component No 366
• Component No 291	• SG#3 Volume between tube bundle and perforated sheete
• SG2 In-house	3660000 sg3-t6 branch
2910000 BRU-In2 valve	3660001 1 0
2910101 284050002 292000000 0.02236 1.0 1.0 00000120	3660101 0.0 0.243 10.71 0.0 90.0 0.245 1.0-5 0.0 0001000
2910201 1 0.0 0.0.	3660200 000 5.89303+6 1.1298+6 2.5911+6 0.93951
2910300 mmrv	3661101 366010002 367010001 2.5 0.0 0.0 1001100
2910301 714 713 0.0666666667 0.0	3661110 0.013 0.0 1.0 1.0
• Component No 292	3661201 0.29910 0.31039 0.0
• In-House	• Component No 367
2920000 In-h2t tndpvol	• SG#3 Volume above perforated sheete
2920101 8.0 0.0 70.0 0.0 0.0 0.0 5.-6.0 0.0 0000000	3670000 sg3-t7 sngval
2920200 002	3670101 0.0 0.650 28.558 0.0 90.0 0.650 1.0-5 0.0 0001000
2920201 0.0 5.68252+6 1.0	3670200 000 5.88607+6 1.1855+6 2.3911+6 0.35868
• Component No 368	• SG#3 Separator
3680000 sg3-sep separator	3680001 3 0
3680101 0.0 0.250 10.09 0.0 90.0 0.260 1.0-5 0.0 0000000	3680101 0.0 0.250 10.09 0.0 90.0 0.260 1.0-5 0.0 0000000
3680200 000 5.83397+6 1.1976+6 2.5911+6 0.49991	3680200 000 5.83397+6 1.1976+6 2.5911+6 0.49991
3681101 368010002 369010001 0.0 0.0 0.0 0001100 * 0.5	3681101 368010002 369010001 0.0 0.0 0.0 0001100 * 0.5
3682101 368010001 377010002 0.0 0.0 0.0 0001100 * 0.5	3682101 368010002 369010001 0.0 0.0 0.0 0001100 * 0.5
3683101 367010002 368010001 0.0 0.0 0.0 0001100	3683101 367010002 368010001 0.0 0.0 0.0 0001100
36881110 0.0 0.1 1.0	36881110 0.0 0.1 1.0
36882110 0.0 0.1 1.0	36882110 0.0 0.1 1.0
36883110 0.0 0.1 1.0	36883110 0.0 0.1 1.0
36884110 0.212828 0.67652 0.0	36884110 0.212828 0.67652 0.0
36885201 5.34399-3 0.85712 0.0	36885201 5.34399-3 0.85712 0.0
• Component No 369	• Component No 370
• SG#3 Steam dom	• SG#3 Side channels in the of tube bundles Level 1
3690000 sg3-sd branch	3710000 sg3-all branch
3690001 1 1	3710001 2 0
3691001 0.0 0.580 10.21 0.0 90.0 0.580 1.0-5 0.0 0001000	3710001 0.0 0.445 3.99 0.0 90.0 0.445 1.0-5 0.2 0001000
3692000 000 5.88338+6 1.0	3710200 000 5.90090+6 1.1810+6 2.5910+6 4.58883-2
3691101 369010002 380010001 0.0 0.1 0.1 0.0 0001100	3711101 371010002 373010001 0.0 0.0 0.0 0001100
3691201 0.0 360.0 0.0	3712101 371010004 361010003 0.0 0.4 0.4 0.0 0001100
• Component No 371	3711110 0.2 0.0 1.0 1.0
• SG#3 Side channels in the of tube bundles Level 2	3712110 0.0334 0.0 1.0 1.0
3720000 sg3-s2 branch	3712201 -0.20984 -0.10346 0.0
3720001 2 0	3712201 1.6461 1.7798 0.0
• Component No 372	• Component No 373
• SG#3 Side channels in the of tube bundles Level 2	• SG#3 Side channels in the of tube bundles Level 3
3720000 sg3-s2 branch	3730000 sg3-s3 branch
3720001 2 0	3730001 3 0
3720101 0.0 0.446 4.1 0.0 90.0 0.446 1.0-5 0.2 0001000	3720100 0.0 0.446 6.38 0.0 90.0 0.446 1.0-5 0.2 0001000
3720200 000 5.89783+6 1.1789+6 2.5911+6 0.14715	3731101 373010002 374010001 0.0 0.0 0.0 0001100
3721101 372010002 373010001 0.0 0.0 0.0 0001100	3732101 372010004 362010003 0.0 0.4 0.4 0.0 0001100
3722101 372010004 362010003 0.0 0.4 0.4 0.0 0001100	3722110 0.2 0.0 1.0 1.0
3722201 1.4591 1.6540 0.0	3722201 0.0334 0.0 1.0 1.0
• Component No 373	3722301 -0.42455 -0.32538 0.0
• SG#3 Side channels in the of tube bundles Level 3	3722301 1.4591 1.6540 0.0
3730000 sg3-s3 branch	3732201 -0.18705 -3.18432-2 0.0
3730001 3 0	3732201 0.64132 0.87552 0.0
3730101 373010002 3738010001 0.0 0.0 0.0 0001100	3732301 -0.97943 -0.27823 0.0
3731101 0.2 0.0 1.0 1.0	• Component No 374
3732101 0.0 0.1 1.0 1.0	• SG#3 Channels between SG side wall and sheet vertical wall
3733100 0.0 0.1 1.0 1.0	3740000 sg3-s4 branch
3733201 0.0 0.1 1.0 1.0	3740001 1 0
3734101 0.0 0.446 2.3 0.0 90.0 0.464 1.0-5 0.2 0001000	3740100 0.0 0.446 2.3 0.0 90.0 0.464 1.0-5 0.2 0001000
3740200 000 5.89215+6 1.1942+6 2.5911+6 8.66335-2	3740200 000 5.89215+6 1.1942+6 2.5911+6 8.66335-2
3741101 374010002 375010001 0.0 0.0 0.0 0001100	3741101 374010002 375010001 0.0 0.0 0.0 0001100
3741110 0.2 0.0 1.0 1.0	3741110 0.2 0.0 1.0 1.0
3741201 -0.22605 -1.85380-2 0.0	3741201 -0.22605 -1.85380-2 0.0
• Component No 375	• Component No 376
• SG#3 Channels between SG side wall and sheet vertical wall level 2	• SG#3 Channels between SG side wall and sheet vertical wall level 3
3750000 sg3-s4 branch	3750000 sg3-s4 branch
3750001 1 0	3750001 1 0
3750101 0.0 0.464 3.88 0.0 90.0 0.464 1.0-5 0.2 0001000	3750101 0.0 0.464 3.88 0.0 90.0 0.464 1.0-5 0.2 0001000
3750200 000 5.88943+6 1.1918+6 2.5911+6 0.36570	3750200 000 5.88943+6 1.1918+6 2.5911+6 0.36570
3751101 375010002 376010001 0.0 0.0 0.0 0001100	3751101 375010002 376010001 0.0 0.0 0.0 0001100
3751110 0.2 0.0 1.0 1.0	3751110 0.2 0.0 1.0 1.0
3751201 -0.53048 -3.61154-2 0.0	3751201 -0.53048 -3.61154-2 0.0
• Component No 376	• Component No 377
• SG#3 Channels between SG side wall and sheet vertical wall level 3	• SG#3 Channels between SG side wall and sheet vertical wall level 3
3760000 sg3-s5 branch	3760000 sg3-s5 branch
3760001 1 0	3760001 1 0
3760101 0.0 0.245 1.0 0.0 90.0 0.245 1.0-5 0.2 0001000	3760101 0.0 0.245 1.0 0.0 90.0 0.245 1.0-5 0.2 0001000
3760200 000 5.88799+6 1.1860+6 2.5911+6 0.67386	3760200 000 5.88799+6 1.1860+6 2.5911+6 0.67386
3761101 376010002 367010001 0.0 0.0 0.0 0001100	3761101 376010002 367010001 0.0 0.0 0.0 0001100
3761110 0.2 0.0 1.0 1.0	3761110 0.2 0.0 1.0 1.0
3761201 -0.26965 -7.15029-2 0.0	3761201 -0.26965 -7.15029-2 0.0

• Component No 377	3840901 0.0 0.0 5	4521001 0010000 1
• SG#3 Channels between SG side wall and sheet vertical wall level 4	3841001 0010000 6	4521201 003 5.92903+6 436.914 0.0 0.0 0.0 1
3770000 sg3-s17 branch	3841101 0001000 5	•
3770001 1 0	3841201 002 5.80284+6 1.0 0.0 0.0 0.0 1	• Component No 453
3770101 0.0 1.359 0.072 0.0 90.0 1.359 1.0-5 0.05 0001000	3841202 002 5.79955+6 1.0 0.0 0.0 0.0 2	• Feedwater line connection to SG4
3770200 000 5.88567+6 1.1977+6 2.5911+6 0.0	3841203 002 5.79340+6 1.0 0.0 0.0 0.0 3	4530000 452-466 smgjum
3771101 374010002 377010001 0.0 0.0 0.0 0001100	3841204 002 5.78543+6 1.0 0.0 0.0 0.0 4	4530101 452010002 466010001 0.0 5.0 20.0 0.0001000
3771110 0.05 0.0 1.0 1.0	3841205 002 5.78019+6 1.0 0.0 0.0 0.0 5	4530201 1 354.4 0.0 0.0
3771201 -2.5417 -0.58399 0.0	3841206 002 5.77535+6 1.0 0.0 0.0 0.0 6	•
• Component No 378	3841300 1	• 9.14 SG#4 Secondary Side
• SG#3 Channels between Tube bundle and sheet vertical wall	3841301 0.0 360.01 0.0 5	•
• and channel in the middle level 1	•	• Component No 461
3780000 sg3-s18 branch	• Component No 385	• SG#4 Tube bundles Level 1
3780001 2 0	• SG3 Pressure Regulated Valve	4610000 4g4-T11 branch
3780101 0.0 0.464 3.75 0.0 90.0 0.464 1.0-5 0.2 0001000	3850101 384060002 386010001 0.2642 1.0 1.0 00000100	4610001 1 0
3780200 000 5.89297+6 1.1585+6 2.5911+6 0.62629	3850201 1 0.0 359.96 0.	4610101 0.0 0.445 3.0 0.0 90.0 0.445 1.0-5 0.015 0000100
3781101 378010002 379010001 0.0 0.0 0.0 0001100	3850300 mrvlv	4610200 000 5.87138+6 1.1942+6 2.5911+6 0.21642
3782101 378010004 364010003 0.0 0.4 0.4 0.0001100	3850301 706 705 0.05 0.51750	4611101 461010002 462010001 0.0 0.0 0.0 0001000
3781110 0.2 0.0 1.0 1.0	•	4611110 0.015 0.0 1.0 1.0
3782110 0.0334 0.0 1.0 1.0	• Component No 386	4611201 0.29793 0.77482 0.0
3781201 -0.65653 -0.28274 0.0	• SG3 Steam Line to the MSIV	•
3782201 -0.25535 -0.66716 0.0	• Length = 6.0 m, Flow area = 0.2642	• Component No 462
• Component No 379	3860000 St-h3 pipe	• SG#4 Tube bundles Level 2
• SG#3 Channels between Tube bundle and sheet vertical wall	3860001 1	4620000 4g4-T12 branch
• and channel in the middle level 2	3860101 0.2642 1	4620001 1 0
3790000 sg3-s19 branch	3860301 6.0 1	4620101 0.0 0.446 5.94 0.0 90.0 0.446 1.0-5 0.015 0000100
3790001 2 0	3860401 0.0 1	4620200 000 5.86884+6 1.1964+6 2.5912+6 0.30960
3790101 0.0 0.464 4.72 0.0 90.0 0.464 1.0-5 0.2 0001000	3860601 90.0 1	4621101 462010002 463010001 0.0 0.0 0.0 0001000
3790200 000 5.89076+6 1.1547+6 2.5911+6 0.46998	3860701 6.0 1	4621110 0.015 0.0 1.0 1.0
3791101 379010002 366010001 0.0 0.0 0.0 0001100	3860801 1.0-5 0.58 1	4621201 0.32709 0.83455 0.0
3792101 379010004 365010003 0.0 0.4 0.4 0.0001100	3861001 0010000 1	•
3791110 0.2 0.0 1.0 1.0	3861201 002 5.62668+6 1.0 0.0 0.0 0.0 1	• Component No 463
3792110 0.0334 0.0 1.0 1.0	•	• SG#4 Tube bundles Level 3
3791201 -3.4825 9.79002-2 0.0	• Component No 387	4630000 4g4-T13 branch
3792201 -1.1037 -2.6714 0.0	• MSIV for SG3	4630001 1 0
• 9.11 SG#3 Steam Line	3870000 MSIV3 valve	4630101 0.0 0.446 8.97 0.0 90.0 0.446 1.0-5 0.015 0000100
• Component No 388	3870101 386010002 194010001 0.2642 1.0 1.0 00000100	4630200 000 5.86662+6 1.1981+6 2.5912+6 0.41902
• SG#3 Steam Outlet Pipe	3870201 1 0.0 359.96 0.	4631101 463010002 464010001 0.0 0.0 0.0 0001000
3800000 SG3/Stp pipe	3870300 mrvlv	4631110 0.015 0.0 1.0 1.0
3800001 1	3870301 402 503 0.1428 1.0	4631201 0.31921 0.86694 0.0
3800101 0.274646 1	•	•
3800301 2.79 1	• Component No 389	• Component No 464
3800401 0.0 1	• BRU-A3	• SG#4 Tube bundles Level 4
3800601 90.0 1	3890000 BRU-A3 valve	4640000 4g4-T14 branch
3800801 1.0-5 0.187 1	3890101 384050002 390000000 0.02236 1.0 1.0 00000120	4640001 1 0
3801001 0010000 1	3890201 1 0.0 0.0 0.	4640101 0.0 0.464 9.4 0.0 90.0 0.464 1.0-5 0.015 0000100
3801201 002 5.83874+6 1.0 0.0 0.0 0.0 1	3890300 mrvlv	4640200 000 5.86469+6 1.1984+6 2.5913+6 0.52092
• Component No 381	3890301 607 608 0.0666666667 0.0	4641101 464010002 465010001 0.0 0.0 0.0 0001000
• SG3 Steam Out	•	4641110 0.015 0.0 1.0 1.0
3810000 j380-382 smgljun	• Component No 390	4641201 0.35333 1.0443 0.0
3810101 380010002 382010003 0.0 0.0 0.0 0001100	• Atmospher	•
3810201 1 0.0 360.03 0.0	3900000 atm mdvpot	• Component No 465
• Component No 382	3900101 8.0 0.0 70.0 0.0 0.0 0.0 5.-6 0.0 0000000	• SG#4 Tube bundles Level 5
• SG3 Steam Header	3900200 002	4650000 4g4-T15 branch
3820000 SG3/StH pipe	3900201 0.0 1.05+5 1.0	4650001 1 0
3820001 2	•	4650101 0.0 0.464 9.93 0.0 90.0 0.464 1.0-5 0.015 0000100
3820101 0.2206 2	• Component No 391	4650200 000 5.86292+6 1.1983+6 2.5913+6 0.54717
3820301 5.67 2	• SG3 In-house	4651101 465010002 466010001 0.0 0.0 0.0 0001000
3820401 0.0 2	3910000 BRU-In3 valve	4651110 0.015 0.0 1.0 1.0
3820601 0.0 2	3910101 384050002 392000000 0.02236 1.0 1.0 00000120	4651201 0.26937 1.0684 0.0
3820801 1.0-5 0.530 2	3910201 1 0.0 0.0 0.	•
3820901 0.0 0.0 1	3910300 mrvlv	• Component No 466
3821001 0010000 2	3910301 716 715 0.0666666667 0.0	• SG#4 Volume between tube bundle and perforated sheete
3821101 0001000 1	•	4660000 4g4-16 branch
3821201 002 5.84160+6 1.0 0.0 0.0 0.0 1	3920000 In-h3 mdvpot	4660001 1 0
3821202 002 5.79325+6 1.0 0.0 0.0 0.0 2	3920101 8.0 0.0 70.0 0.0 0.0 0.0 5.-6 0.0 0000000	4660101 0.0 0.245 10.71 0.0 90.0 0.245 1.0-5 0.0 00001000
3821300 1	3920200 002	4660200 000 5.86200+6 1.1312+6 2.5912+6 0.93754
3821301 0.0 360.04 0.0 1	3920201 0.0 5.83847+6 1.0	4661101 466010002 467010001 2.5 0.0 0.0 1001100
• Component No 383	•	4661110 0.013 0.0 1.0 1.0
• SG3 Header Steam Line connection	3920200 In-h3 mdvpot	4661201 0.29241 0.30361 0.0
3830000 SL3-out smgljun	3920300 002	•
3830101 382020002 384010001 0.2206 0.0 0.0 0001000	3920401 0.0 5.83847+6 1.0	• Component No 467
3830201 1 0.0 360.05 0.0	•	• SG#4 Volume above perforated sheete
• Component No 384	3930000 FWT-4 mdvpot	4670000 4g4-17 smglvol
• Steam line of SG3 header to FIV	4500000 FWT-4 mdvpot	4670101 0.0 0.650 28.558 0.0 90.0 0.650 1.0-5 0.0 00001000
• Length = 68.8 m, Flow area = 0.2642 sq.m	4500101 0.196 1.0 0.0 0.0 0.0 1.-5 0.0 0000000	4670200 000 5.85778+6 1.1842+6 2.5913+6 0.35299
3840000 SG3/Stl pipe	4500200 003 602	•
3840001 6	4500201-1.0 7.056+6 437.05	• Component No 468
3840101 0.2642 6	4500202 0.0 7.056+6 437.05	• SG#4 Separator
3840301 5.0 1	•	4680000 4g4-scp separatr
3840302 9.0 2	• Component No 451	4680001 3 0
3840303 16.3 4	• Loop 4 Feedwater pump	4680101 0.0 0.260 10.09 0.0 90.0 0.260 1.0-5 0.0 0000000
3840304 8.2 5	4510000 SG4-FW mdvpot	4680200 000 5.85566+6 1.1961+6 2.5913+6 0.49904
3840305 14.6 6	4510101 450000000 452010001 0.0	4681101 468010002 469010001 0.0 0.0 0.0 0001100
3840401 0.0 6	4510200 1	4682101 468010001 477010002 0.0 0.0 0.0 0001100
3840601 0.4	4510201 0.0 354.4 0.0 0.0	4683101 467010002 468010001 0.0 0.0 0.0 0001100
3840602 -36.5 5	•	4683110 0.0 0.0 1.0 1.0
3840603 0.0 6	• Component No 452	4683110 0.0 0.0 1.0 1.0
3840701 0.0 4	• Feedwater line of Servo Valve to the SG#4	4683120 0.0 0.0 1.0 1.0
3840702 -4.8 5	4520000 FW-SG4 pipe	4683120 0.0 0.0 1.0 1.0
3840703 0.0 6	4520001 1	4683130 0.0 0.0 1.0 1.0
3840801 1.0-5 0.58 6	4520101 0.06469 1	4683201 2.5260 2.6525 0.0
•	4520301 2.0 1	4683201 5.49352-3 0.85078 0.0
•	4520601 0.0 1	•
•	4520801 1.0-5 0.0 0	• Component No 469
•	• SG#4 Steam dom	• SG#4 Steam dom
•	4690000 4g4-sd branch	4690000 4g4-sd branch
•	4690001 1 1	4690001 1 1
•	4690101 0.0 0.580 10.21 0.0 90.0 0.580 1.0-5 0.0 00001000	4690101 0.0 0.580 10.21 0.0 90.0 0.580 1.0-5 0.0 00001000
•	4690200 002 5.83506+6 1.0	4690200 002 5.83506+6 1.0
•	4691101 469010002 480010001 0.0 0.1 0.1 0.001100	4691101 0.0 0.1 0.1 0.001100
•	4691110 0.187 0.0 1.0 1.0	4691110 0.187 0.0 1.0 1.0

4691201 0.0 354.58 0.0	• Component No 479 • SG#4 Channels between Tube bundle and sheet vertical wall • and channel in the middle level 2	4860001 1 4860101 0.2642 1 4860301 6.0 1 4860401 0.0 1 4860501 90.0 1 4860701 6.0 1 4860801 1.0-3 0.58 1 4861001 00100001 4861201 002 5.62668+6 1.0 0.0 0.0 0.0 1
4710000 sg4-sll branch	4790001 2 0	• Component No 479 • SG#4 Side channels in the of tube bundles Level 1
4710001 2 0	4790101 0.0 0.445 3.99 0.0 90.0 0.445 1.0-5 0.2 0.0001000	4790200 000 5.36239+6 1.1551+6 2.5913+6 0.47149
4710200 000 5.87254+6 1.1801+6 2.5912+6 4.65918-2	4791101 479010002 466010001 0.0 0.0 0.0 0001100	4792101 479010004 465010003 0.0 0.4 0.4 0001100
4711101 471010002 472010001 0.0 0.0 0.0 0001100	4791110 0.2 0.0 1.0 1.0	4791110 0.2 0.0 1.0 1.0
4712101 471010004 461010003 0.0 0.4 0.4 0001100	4792110 0.0 0.334 0.0 1.0 1.0	4792110 0.0 0.334 0.0 1.0 1.0
4711110 0.2 0.0 1.0 1.0	4791201 -3.4701 8.47321-2.0 0	4792201 -1.1522 -2.6616 0
4712201 1.6437 1.7764 0.0	•	•
4720000 sg4-slf branch	• Component No 472 • SG#4 Side channels in the of tube bundles Level 2	• 9.15 SG#4 Steam Line
4720001 2 0	4720101 0.0 0.446 4.1 0.0 90.0 0.446 1.0-5 0.2 0.0001000	• Component No 480
4720200 000 5.86958+6 1.1780+6 2.5912+6 0.14903	4721101 472010002 473010001 0.0 0.0 0.0 0001100	• SG#4 Steam Outlet Pipe
4722101 472010004 462010003 0.0 0.4 0.4 0001100	4722101 473010002 478010001 0.0 0.0 0.0 0001100	4800000 SG4/Stp pipe
4721110 0.2 0.0 1.0 1.0	4722101 0.0 0.334 0.0 1.0 1.0	4800001 1
4722101 -0.42562 -0.32525 0.0	4721201 -0.42562 -0.32525 0.0	4800101 0.274646 1
4722201 1.4698 1.6676 0.0	•	4800301 2.79 1
4730000 sg4-slf branch	• Component No 473 • SG#4 Side channels in the of tube bundles Level 3	4800401 0.0 1
4730001 3 0	4730101 0.0 0.446 6.38 0.0 90.0 0.446 1.0-5 0.2 0.0001000	4800501 90.0 1
4730200 000 5.86679+6 1.1741+6 2.5913+6 0.21106	4731101 473010002 474010001 0.0 0.0 0.0 0001100	4800801 1.0-5 0.187 1
4732101 473010004 463010003 0.0 0.4 0.4 0001100	4733101 473010002 478010001 0.0 0.0 0.0 0001100	4801001 0010000 1
4731110 0.2 0.0 1.0 1.0	4732110 0.0 0.334 0.0 1.0 1.0	4801201 002 5.81208+6 1.0 0.0 0.0 0.0 1
4732110 0.1 0.0 1.0 1.0	4731201 -0.18667 -3.07223-2.0 0	• Component No 481
4732201 0.72159 0.96151 0.0	4732201 -0.93409 -0.29643 0.0	• SG#4 Steam Out
4732201 0.93409 -0.29643 0.0	•	4810000 480-482 sngjnjn
4740000 sg4-slf branch	• Component No 474 • SG#4 Channels bewtween SG side wall and sheet vertical wall	4810101 480010002 482010003 0.0 0.0 0.0 0001100
4740001 1 0	4740101 0.0 0.446 2.3 0.0 90.0 0.446 1.0-5 0.2 0.0001000	4810201 1.0 0 354.58 0
4740200 000 5.86389+6 1.1926+6 2.5913+6 8.48016-2	4741101 474010002 475010001 0.0 0.0 0.0 0001100	• Component No 482
4741101 0.2 0.0 1.0 1.0	4741101 -0.22460 -1.82063-2.0 0	• SG#4 Steam Header
4742000 sg4-slf branch	• Component No 475 • SG#4 Channels bewtween SG side wall and sheet vertical wall	48200000 SG4/StH pipe
4750000 sg4-slf branch	level 2	4820001 2
4750001 1 0	4750101 0.0 0.446 3.88 0.0 90.0 0.446 1.0-5 0.2 0.0001000	4820101 0.2206 2
4750200 000 5.86117+6 1.1903+6 2.5913+6 0.36106	4751101 475010002 476010001 0.0 0.0 0.0 0001100	4820301 5.67 2
4751110 0.2 0.0 1.0 1.0	4751201 -0.52166 -3.53692-2.0 0	4820401 0.0 2
4751201 0.52166 -3.53692-2.0 0	• Component No 476 • SG#4 Channels bewtween SG side wall and sheet vertical wall	4820601 0.0 2
4760000 sg4-slf branch	level 3	4820801 1.0-5 0.530 2
4760001 1 0	4760101 0.0 0.245 1.0 0.0 90.0 0.245 1.0-5 0.2 0.0001000	4820901 0.0 0 1
4760200 000 5.85971+6 1.1847+6 2.5913+6 0.66803	4761101 476010002 467010001 0.0 0.0 0.0 0001100	4821001 0010000 2
4761110 0.2 0.0 1.0 1.0	4761110 0.2 0.0 1.0 1.0	4821101 0001000 1
4761201 -0.26756 -7.06050-2.0 0	• Component No 477 • SG#4 Channels bewtween SG side wall and sheet vertical wall	4821201 0.0 5.81477+6 1.0 0.0 0.0 0.0 1
4770000 sg4-slf branch	level 4	4821300 1
4770001 1 1	4770101 0.0 1.359 0.072 0.0 90.0 1.359 1.0-5 0.05 0001000	4821301 0.0 354.59 0.0 1
4770200 000 5.85741+6 1.1961+6 2.5913+6 0.00000	4771101 474010002 477010001 0.0 0.0 0.0 0001100	• Component No 483 • SG4 Header Steam Line connection
4771110 0.05 0.0 1.0 1.0	4771110 -0.101 94 0.0 0.0 0	4830000 SLA-out sngjnjn
4780000 sg4-slf branch	• Component No 478 • SG#4 Channels bewtween Tube bundle and sheet vertical wall	4830101 482020002 484010001 0.2206 0.0 0.0 0001000
4780001 2 0	* and channel in the middle level 1	4830201 1.0 0 354.59 0
4780101 0.0 0.464 3.75 0.0 90.0 0.464 1.0-5 0.2 0.0001000	• Component No 484 • Steam line of SG4 header to FIV	• Component No 484
4780200 000 5.86466+6 1.1588+6 2.5913+6 0.59496	• Length = 68.8 m, Flow area = 0.2642 sq.m	• Steam line of SG4 header to FIV
4781101 478010002 479010001 0.0 0.0 0.0 0001100	4782101 0.0 0.464 3.75 0.0 90.0 0.464 1.0-5 0.2 0.0001000	• SG#4 SG4/SLU pipe
4782101 0.0 0.464 3.75 0.0 90.0 0.464 1.0-5 0.2 0.0001000	4781101 0.0 0.334 0.0 1.0 1.0	4840001 6
4782201 0.0 0.464 3.75 0.0 90.0 0.464 1.0-5 0.2 0.0001000	4782201 0.0 0.334 0.0 1.0 1.0	4840101 0.2642 6
4782201 0.0 0.464 3.75 0.0 90.0 0.464 1.0-5 0.2 0.0001000	4782201 0.0 0.334 0.0 1.0 1.0	4840301 5.0 1
4782201 0.0 0.464 3.75 0.0 90.0 0.464 1.0-5 0.2 0.0001000	4782201 0.0 0.334 0.0 1.0 1.0	4840302 9.0 2
4782201 0.0 0.464 3.75 0.0 90.0 0.464 1.0-5 0.2 0.0001000	4782201 0.0 0.334 0.0 1.0 1.0	4840303 16.3 4
4782201 0.0 0.464 3.75 0.0 90.0 0.464 1.0-5 0.2 0.0001000	4782201 0.0 0.334 0.0 1.0 1.0	4840304 8.2 5
4782201 0.0 0.464 3.75 0.0 90.0 0.464 1.0-5 0.2 0.0001000	4782201 0.0 0.334 0.0 1.0 1.0	4840305 14.0 6
4782201 0.0 0.464 3.75 0.0 90.0 0.464 1.0-5 0.2 0.0001000	4782201 0.0 0.334 0.0 1.0 1.0	4840401 0.0 6
4782201 0.0 0.464 3.75 0.0 90.0 0.464 1.0-5 0.2 0.0001000	4782201 0.0 0.334 0.0 1.0 1.0	4840601 0.0 4
4782201 0.0 0.464 3.75 0.0 90.0 0.464 1.0-5 0.2 0.0001000	4782201 0.0 0.334 0.0 1.0 1.0	4840602 -36.0 5
4782201 0.0 0.464 3.75 0.0 90.0 0.464 1.0-5 0.2 0.0001000	4782201 0.0 0.334 0.0 1.0 1.0	4840603 0.0 6
4782201 0.0 0.464 3.75 0.0 90.0 0.464 1.0-5 0.2 0.0001000	4782201 0.0 0.334 0.0 1.0 1.0	4840701 0.0 4
4782201 0.0 0.464 3.75 0.0 90.0 0.464 1.0-5 0.2 0.0001000	4782201 0.0 0.334 0.0 1.0 1.0	4840702 -4.8 5
4782201 0.0 0.464 3.75 0.0 90.0 0.464 1.0-5 0.2 0.0001000	4782201 0.0 0.334 0.0 1.0 1.0	4840703 0.0 6
4782201 0.0 0.464 3.75 0.0 90.0 0.464 1.0-5 0.2 0.0001000	4782201 0.0 0.334 0.0 1.0 1.0	4840801 1.0-5 0.58 6
4782201 0.0 0.464 3.75 0.0 90.0 0.464 1.0-5 0.2 0.0001000	4782201 0.0 0.334 0.0 1.0 1.0	4840901 0.0 0.0 5
4782201 0.0 0.464 3.75 0.0 90.0 0.464 1.0-5 0.2 0.0001000	4782201 0.0 0.334 0.0 1.0 1.0	4841001 0010000 6
4782201 0.0 0.464 3.75 0.0 90.0 0.464 1.0-5 0.2 0.0001000	4782201 0.0 0.334 0.0 1.0 1.0	4841101 0001000 5
4782201 0.0 0.464 3.75 0.0 90.0 0.464 1.0-5 0.2 0.0001000	4782201 0.0 0.334 0.0 1.0 1.0	4841201 002 5.77756+6 1.0 0.0 0.0 0.0 1
4782201 0.0 0.464 3.75 0.0 90.0 0.464 1.0-5 0.2 0.0001000	4782201 0.0 0.334 0.0 1.0 1.0	4841202 002 5.77440+6 1.0 0.0 0.0 0.0 2
4782201 0.0 0.464 3.75 0.0 90.0 0.464 1.0-5 0.2 0.0001000	4782201 0.0 0.334 0.0 1.0 1.0	4841203 002 5.76583+6 1.0 0.0 0.0 0.0 3
4782201 0.0 0.464 3.75 0.0 90.0 0.464 1.0-5 0.2 0.0001000	4782201 0.0 0.334 0.0 1.0 1.0	4841204 002 5.76701+6 1.0 0.0 0.0 0.0 4
4782201 0.0 0.464 3.75 0.0 90.0 0.464 1.0-5 0.2 0.0001000	4782201 0.0 0.334 0.0 1.0 1.0	4841205 002 5.75564+6 1.0 0.0 0.0 0.0 5
4782201 0.0 0.464 3.75 0.0 90.0 0.464 1.0-5 0.2 0.0001000	4782201 0.0 0.334 0.0 1.0 1.0	4841206 002 5.75084+6 1.0 0.0 0.0 0.0 6
4782201 0.0 0.464 3.75 0.0 90.0 0.464 1.0-5 0.2 0.0001000	4782201 0.0 0.334 0.0 1.0 1.0	4841300 1
4782201 0.0 0.464 3.75 0.0 90.0 0.464 1.0-5 0.2 0.0001000	4782201 0.0 0.334 0.0 1.0 1.0	4841301 0.0 354.35 0.0 5
4782201 0.0 0.464 3.75 0.0 90.0 0.464 1.0-5 0.2 0.0001000	• Component No 485 • SG4 Pressure Regulated Valve	• Component No 485 • SG4 Pressure Regulated Valve
4782201 0.0 0.464 3.75 0.0 90.0 0.464 1.0-5 0.2 0.0001000	4782201 0.0 0.334 0.0 1.0 1.0	4850000 SG4/PRV valve
4782201 0.0 0.464 3.75 0.0 90.0 0.464 1.0-5 0.2 0.0001000	4782201 0.0 0.334 0.0 1.0 1.0	4850101 484060002 486010001 0.2642 1.0 1.0 0.0000100
4782201 0.0 0.464 3.75 0.0 90.0 0.464 1.0-5 0.2 0.0001000	4782201 0.0 0.334 0.0 1.0 1.0	4850201 1 0.0 354.18 0.
4782201 0.0 0.464 3.75 0.0 90.0 0.464 1.0-5 0.2 0.0001000	4782201 0.0 0.334 0.0 1.0 1.0	4850300 mrvlv
4782201 0.0 0.464 3.75 0.0 90.0 0.464 1.0-5 0.2 0.0001000	4782201 0.0 0.334 0.0 1.0 1.0	4850301 708 707 0.05 0.54150
4782201 0.0 0.464 3.75 0.0 90.0 0.464 1.0-5 0.2 0.0001000	4782201 0.0 0.334 0.0 1.0 1.0	• Component No 486 • SG4 Steam Line to the MSIV
4782201 0.0 0.464 3.75 0.0 90.0 0.464 1.0-5 0.2 0.0001000	4782201 0.0 0.334 0.0 1.0 1.0	• Length = 6.0 m, Flow area = 0.2642
4782201 0.0 0.464 3.75 0.0 90.0 0.464 1.0-5 0.2 0.0001000	4782201 0.0 0.334 0.0 1.0 1.0	4860000 St-In pipe

11100603 164010000 0 1 10.464 8	• heat structure 110-7	12100201 4 2
11100605 165010000 0 1 10.464 10	• SG#1 Vessel Level 7	12100301 0.0 2
11100606 166010000 0 1 10.245 12	11107000 1 3 2 1 5.22	12100400 -1
11100607 167010000 0 1 10.24 14	11107100 0 1	12100401 586.21 565.35 547.44
11100608 167010000 0 1 10.45 16	11107101 2 5.37	12100402 558.96 552.59 547.11
11100609 168010000 0 1 10.26 18	11107201 6 2	12100403 586.20 565.51 547.74
11100610 169010000 0 1 10.58 20	11107301 0.0 2	12100404 558.83 552.70 547.40
11100701 0 0.0 0.0 0.0 20	11107400 -J	12100405 586.16 565.56 547.88
11100801 0.0 20.0 20.0 0.0 0.0 0.0 1.0 20	11107401 543.35 536.71 530.16	12100406 558.65 552.69 547.55
11100901 0.0 20.0 20.0 0.0 0.0 0.0 1.0 20	11107501 167010000 0 1 10.650 1	12100407 586.07 565.43 547.82
• heat structure 110-1	11107601 -20 0 3021 1 0.650 1	12100408 558.80 552.73 547.51
• SG#1 Vessel Level 1	11107701 0 0.0 0.0 0.0 1	12100409 585.86 565.38 547.81
11101000 1 3 2 1 15.98	11107801 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1	12100410 558.94 552.80 547.51
11101100 0 1	11107901 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1	12100411 577.73 561.50 547.37
11101101 2 16.13	• heat structure 110-8	12100412 555.12 546.50 539.47
11101201 6 2	• SG#1 Vessel Level 8	12100413 577.56 560.30 545.28
11101301 0.0 2	11108000 1 3 2 1 6.07	12100414 555.39 549.17 543.61
11101400 -1	11108100 0 1	12100415 577.60 560.31 545.28
11101401 546.44 539.76 533.14	11108201 6 2	12100416 555.89 549.29 543.63
11101501 161010000 0 1 10.445 1	11108301 0.0 2	12100417 578.99 569.13 553.44
11101601 -20 0 3021 1 0.445 1	11108400 -1	12100418 556.93 554.43 549.97
11101701 0 0.0 0.0 0.1	11108401 545.91 538.79 532.10	12100419 579.40 572.02 565.36
11101801 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1	11108501 168010000 0 1 10.26 1	12100420 556.95 554.55 549.46
11101901 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1	11108601 -20 0 3021 1 0.26 1	12100501 211010000 20000000 1 10.445 2
• heat structure 110-2	11108701 0 0.0 0.0 0.0 1	12100502 212010000 20000000 1 10.446 4
• SG#1 Vessel Level 2	11108801 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1	12100503 213010000 20000000 1 10.446 6
11102000 1 3 2 1 6.26	11108901 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1	12100504 214010000 20000000 1 10.448
11102100 0 1	• heat structure 110-9	12100505 215010000 20000000 1 10.461 10
11102101 2 6.41	• SG#1 Vessel Level 9	12100506 216010000 20000000 1 10.245 12
11102200 6 2	11109000 1 3 2 1 9.52	12100507 216010000 20000000 1 10.24 14
11102301 0.0 2	11109100 0 1	12100508 216020000 20000000 1 10.45 16
11102400 -1	11109101 2 9.67	12100509 216020000 20000000 1 10.26 18
11102401 546.74 539.99 533.33	11109201 6 2	12100510 216020000 20000000 1 10.58 20
11102501 162010000 0 1 10.446 1	11109301 0.0 2	12100601 261010000 0 1 10.445 2
11102601 -20 0 3021 1 0.446 1	11109400 -1	12100602 262010000 0 1 10.446 4
11102701 0 0.0 0.0 0.1	11109401 545.67 538.95 532.33	12100603 263010000 0 1 10.446 6
11102801 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1	11109501 169010000 0 1 10.58 1	12100604 264010000 0 1 10.446 8
11102901 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1	11109601 -20 0 3021 1 0.58 1	12100605 265010000 0 1 10.446 10
• heat structure 110-3	11109701 0 0.0 0.0 0.1	12100606 266010000 0 1 10.245 12
• SG#1 Vessel Level 3	11109801 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1	12100607 267010000 0 1 10.24 14
11103000 1 3 2 1 5.27	11109901 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1	12100608 267010000 0 1 10.45 16
11103100 0 1	• heat structure 120-1	12100609 268010000 0 1 10.26 18
11103101 2 5.42	• SG#1 Tube Bundles	12100610 269010000 0 1 10.58 20
11103200 6 2	11201000 25 4 2 1 6.5-3	12100701 0 0.0 0.0 0.20
11103301 0.0 2	11201100 0 1	12100801 0.0 20.0 20.0 0.0 0.0 0.0 1.0 20
11103400 -1	11201201 4 3	12100901 0.0 20.0 20.0 0.0 0.0 0.0 1.0 20
11103401 546.68 539.91 533.25	11201301 0.0 3	• heat structure 210-1
11103501 163010000 0 1 10.446 1	11201400 -1	• SG#2 Vessel Level 1
11103601 -20 0 3021 1 0.446 1	11201401 573.39 567.42 561.83 556.59	12101000 1 3 2 1 15.98
11103701 0 0.0 0.0 0.1	11201402 567.86 563.34 559.12 555.16	12101100 0 1
11103801 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1	11201403 563.58 560.14 556.93 553.93	12101201 2 16.13
11103901 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1	11201404 560.21 557.59 555.15 552.86	12101301 6 2
• heat structure 110-4	11201405 557.61 555.60 553.77 551.96	12101400 -1
• SG#1 Vessel Level 4	11201406 572.93 566.90 561.27 555.97	12101401 546.58 539.93 533.30
11104000 1 3 2 1 4.86	11201407 567.34 562.84 558.63 554.68	12101501 261010000 0 1 10.445 1
11104100 0 1	11201408 563.05 559.68 556.53 553.58	12101601 -20 0 3021 1 0.445 1
11104101 2.501	11201409 559.75 557.21 554.83 552.63	12101701 0 0.0 0.0 0.1
11104201 6 2	11201410 557.22 555.30 553.51 551.83	12101801 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1
11104301 0.0 2	11201411 572.10 566.14 560.56 555.32	12101901 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1
11104400 -1	11201412 566.36 562.00 557.92 554.10	• heat structure 210-2
11104401 546.50 539.73 533.07	11201413 562.03 558.83 555.85 553.06	• SG#2 Vessel Level 2
11104501 164010000 0 1 10.446 1	11201414 558.78 556.43 554.24 552.18	12102000 1 3 2 1 6.26
11104601 -20 0 3021 1 0.464 1	11201415 556.32 554.58 552.94 551.44	12102100 0 1
11104701 0 0.0 0.0 0.1	11201416 572.12 566.14 560.54 555.29	12102101 2 6.41
11104801 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1	11201417 566.34 561.97 557.89 554.06	12102201 6 2
11104901 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1	11201418 561.99 558.80 555.82 553.02	12102301 0.0 2
• heat structure 110-5	11201419 558.74 556.39 554.20 552.15	12102400 -1
• SG#1 Vessel Level 5	11201420 556.27 554.54 552.93 551.41	12102401 546.60 539.88 533.23
11105000 1 3 2 1 4.75	11201421 572.86 563.89 561.31 556.07	12102501 262010000 0 1 10.446 1
11105100 0 1	11201422 567.16 562.74 558.60 554.72	12102601 -20 0 3021 1 0.446 1
11105101 2.490	11201423 562.82 559.53 556.46 553.58	12102701 0 0.0 0.0 0.1
11105200 6 2	11201424 559.50 557.05 554.70 552.61	12102801 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1
11105300 0.0 2	11201425 556.97 555.13 553.40 551.79	12102901 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1
11105400 -1	11201501 121010000 10000 1 12160.4289 5	• heat structure 210-3
11105401 546.64 539.85 533.19	11201502 122010000 10000 1 13871.6827 10	• SG#2 Vessel Level 3
11105501 165010000 0 1 10.464 1	11201503 123010000 10000 1 16370.4949 15	12103000 1 3 2 1 5.27
11105601 -20 0 3021 1 0.464 1	11201504 124010000 10000 1 16600.7921 20	12103100 0 1
11105701 0 0.0 0.0 0.1	11201505 125010000 10000 1 15327.4133 25	12103101 2 5.42
11105801 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1	11201506 161010000 0 1 12160.4289 5	12103201 6 2
11105901 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1	11201507 122010000 0 1 13871.6827 10	12103301 0.0 2
• heat structure 110-6	11201508 163010000 0 1 16370.4949 15	12103400 -1
• SG#1 Vessel Level 6	11201509 164010000 0 1 16600.7921 20	12103401 546.01 539.22 532.58
11106000 1 3 2 1 4.83	11201505 165010000 0 1 15327.4133 25	12103501 263010000 0 1 10.446 1
11106100 0 1	11201510 0 0.0 0.0 0.25	12103601 20 0 3021 1 0.446 1
11106101 2.498	11201511 6.5-3 20.0 20.0 0.0 0.0 0.0 1.0 25	12103701 0 0.0 0.0 0.1
11106200 6 2	11201512 1.0 327.20.0 0.0 0.0 0.0 1.0 1	12103801 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1
11106301 0.0 2	11201513 0.0 327.20.0 0.0 0.0 0.0 1.0 1	12103901 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1
11106400 -1	25	• heat structure 210-4
11106401 534.21 526.70 520.20	• 10.1.2 SG2	• SG#2 Vessel Level 4
11106501 166010000 0 1 10.245 1	• —	12104000 1 3 2 1 4.86
11106601 -20 0 3021 1 0.245 1	• heat structure 210-0	12104100 0 1
11106701 0 0.0 0.0 0.1	• SG#2 Hot and Cold Collector	12104101 2.501
11106801 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1	12100000 20 3 2 1 0.417	12104201 6 2
11106901 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1	12100100 0 1	12104301 0.0 2
•	12100101 2.0 588	12104400 -1
•	12100101 2.0 588	12104401 546.29 539.59 532.96

12104501 264010000 0 1 1 0.464 1	12201413 561.72 558.44 555.38 552.51	13102100 0 1
12104601 -20 0 3021 1 0.464 1	12201414 558.65 556.19 553.90 551.76	13102101 2 6.41
12104701 0 0.0 0.0 0.0 1	12201415 556.29 554.44 552.72 551.11	13102201 6 2
12104801 0.0 20.0 20.0 0.0 0.0 0.0 1.0.1	12201416 571.33 563.56 560.17 555.11	13102301 0 0.2
12104901 0.0 20.0 20.0 0.0 0.0 0.0 1.0.1	12201417 566.12 561.79 557.75 553.96	13102400 -1
• heat structure 210-5	12201418 562.08 558.83 555.80 552.97	13102401 546.68 539.93 533.27
• SG#2 Vessel Level 5	12201419 559.00 556.54 554.24 552.12	13102501 362010000 0 1 1 0.446 1
12105000 1 3 2 1 4.75	12201420 556.61 554.75 553.02 551.40	13102601 -20 0 3021 1 0.446 1
12105100 0 1	12201421 571.69 565.84 560.36 555.22	13102701 0 0.0 0.0 0.1
12105101 2 4.90	12201422 566.54 562.10 557.94 554.08	13102801 0.0 20.0 20.0 0.0 0.0 0.0 1.0.1
12105201 6 2	12201423 562.51 559.15 556.02 553.09	13102901 0.0 20.0 20.0 0.0 0.0 0.0 1.0.1
12105301 0.0 2	12201424 559.39 556.84 554.47 552.24	•
12105400 -1	12201425 556.97 553.03 553.21 551.52	• heat structure 210-3
12105401 546.17 539.44 532.80	12201426 221010000 10000 1 1 2160.4289 5	• SG#3 Vessel Level 3
12105501 265010000 0 1 1 0.464 1	12201502 222010000 10000 1 1 3871.6827 10	13103000 1 3 2 1 5.27
12105601 -20 0 3021 1 0.464 1	12201503 223010000 10000 1 1 6370.4949 15	13103100 0 1
12105701 0 0.0 0.0 1	12201504 224010000 10000 1 1 6600.7921 20	13103101 2 5.42
12105801 0.0 20.0 20.0 0.0 0.0 0.0 1.0.1	12201505 225010000 10000 1 1 5327.4133 25	13103201 6 2
12105901 0.0 20.0 20.0 0.0 0.0 0.0 1.0.1	12201506 261010000 0 1 1 2160.4289 5	13103301 0.0 2
• heat structure 210-6	12201507 262010000 0 1 1 3871.6827 10	13103400 -1
• SG#2 Vessel Level 6	12201508 263010000 0 1 1 6370.4949 15	13103401 546.61 539.84 533.18
12106000 1 3 2 1 4.83	12201509 265010000 0 1 1 5327.4133 25	13103501 363010000 0 1 1 0.446 1
12106100 0 1	12201701 0 0.0 0.0 0.25	13103601 -20 0 3021 1 0.446 1
12106101 2 4.98	12201801 6.5-3 20.0 20.0 0.0 0.0 0.0 1.0.25	13103701 0 0.0 0.0 0.1
12106201 6 2	12201900 1 * 1 - twelve word format	13103801 0.0 20.0 20.0 0.0 0.0 0.0 1.0.1
12106301 0.0 2	12201901 0.0327 20.0 20.0 0.0 0.0 0.0 1.0.10.3 1.43 1.0.25	13103901 0.0 20.0 20.0 0.0 0.0 0.0 1.0.1
12106400 -1	•	•
12106401 530.02 524.62 518.45	• 10.1.3 SG3	• heat structure 310-4
12106501 266010000 0 1 1 0.245 1	•	• SG#3 Vessel Level 4
12106601 -20 0 3021 1 0.245 1	• heat structure 310-0	13104000 1 3 2 1 4.86
12106701 0 0.0 0.0 1	• SG#3 Hot and Cold Collector	13104100 0 1
12106801 0.0 20.0 20.0 0.0 0.0 0.0 1.0.1	131000000 20 3 2 1 0.417	13104101 2 5.01
12106901 0.0 20.0 20.0 0.0 0.0 0.0 1.0.1	131000100 0 1	13104201 6 2
• heat structure 210-7	131000101 2 0.588	13104301 0 0.2
• SG#2 Vessel Level 7	131000400 42	13104400 -1
12107000 1 3 2 1 5.22	131000501 0 0.2	13104401 546.47 539.69 533.04
12107100 0 1	131000400 -1	13104501 364010000 0 1 1 0.464 1
12107101 2 5.37	131000401 587.62 565.81 547.16	13104601 -20 0 3021 1 0.464 1
12107201 6 2	131000402 559.82 552.79 546.83	13104701 0 0.0 0.0 0.1
12107301 0.0 2	131000403 587.61 566.11 547.73	13104801 0.0 20.0 20.0 0.0 0.0 0.0 1.0.1
12107400 -1	131000404 559.69 552.98 547.29	13104901 0.0 20.0 20.0 0.0 0.0 0.0 1.0.1
12107401 541.24 534.33 527.78	131000405 587.58 566.29 548.09	•
12107501 267010000 0 1 1 0.650 1	131000406 559.52 553.15 547.74	heat structure 310-5
12107601 -20 0 3021 1 0.650 1	131000407 587.48 566.29 548.11	• SG#3 Vessel Level 5
12107701 0 0.0 0.0 1	131000408 559.61 553.21 547.79	13105000 1 3 2 1 4.75
12107801 0.0 20.0 20.0 0.0 0.0 0.0 1.0.1	131000409 587.27 566.12 548.05	13105100 0 1
12107901 0.0 20.0 20.0 0.0 0.0 0.0 1.0.1	131000410 559.95 553.35 547.75	13105101 2 4.90
• heat structure 210-8	131000411 579.14 563.01 548.94	13105201 6 2
• SG#2 Vessel Level 8	131000412 557.16 551.72 546.88	13105301 0 0.2
12108000 1 3 2 1 6.07	131000413 579.01 562.14 547.54	13105400 -1
12108100 0 1	131000414 557.05 551.16 546.08	13105401 546.60 539.82 533.15
12108101 2 6.22	131000415 578.98 562.13 547.54	13105501 365010000 0 1 1 0.464 1
12108201 6 2	131000416 556.96 551.11 546.07	13105601 -20 0 3021 1 0.464 1
12108301 0.0 2	131000417 579.87 568.04 555.00	13105701 0 0.0 0.0 0.1
12108400 -1	131000418 557.61 554.40 550.83	13105801 0.0 20.0 20.0 0.0 0.0 0.0 1.0.1
12108401 542.76 535.62 529.02	131000419 580.64 572.94 556.11	13105901 0.0 20.0 20.0 0.0 0.0 0.0 1.0.1
12108501 268010000 0 1 1 0.26 1	131000420 557.81 555.38 553.01	•
12108601 -20 0 3021 1 0.26 1	131000501 311010000 200000000 1 1 0.445 2	heat structure 310-6
12108701 0 0.0 0.0 1	131000502 312010000 200000000 1 1 0.446 4	• SG#3 Vessel Level 6
12108801 0.0 20.0 20.0 0.0 0.0 0.0 1.0.1	131000504 313010000 200000000 1 1 0.446 6	13106000 1 3 2 1 4.83
12108901 0.0 20.0 20.0 0.0 0.0 0.0 1.0.1	131000505 314010000 200000000 1 1 0.446 8	13106100 0 1
• heat structure 210-9	131000506 315010000 200000000 1 1 0.446 10	13106101 2 4.98
• SG#2 Vessel Level 9	131000507 316010000 200000000 1 1 0.24 14	13106201 6 2
12109000 1 3 2 1 9.52	131000508 316020000 200000000 1 1 0.45 16	13106301 0 0.2
12109100 0 1	131000509 316020000 200000000 1 1 0.26 18	13106400 -1
12109101 2 9.67	131000510 313010000 200000000 1 1 0.46 18	13106401 533.20 526.44 520.21
12109201 6 2	131000512 362010000 0 1 1 0.46 20	13106501 366010000 0 1 1 0.245 1
12109301 0.0 2	131000513 361010000 0 1 1 0.58 20	13106601 -20 0 3021 1 0.245 1
12109400 -1	131000601 361010000 0 1 1 0.445 2	13106701 0 0.0 0.0 0.1
12109401 546.09 538.63 531.88	131000602 362010000 0 1 1 0.446 4	13106801 0.0 20.0 20.0 0.0 0.0 0.0 1.0.1
12109501 269010000 0 1 1 0.58 1	131000603 363010000 0 1 1 0.446 6	13106901 0.0 20.0 20.0 0.0 0.0 0.0 1.0.1
12109601 -20 0 3021 1 0.58 1	131000604 364010000 0 1 1 0.464 8	•
12109701 0 0.0 0.0 1	131000605 365010000 0 1 1 0.464 10	heat structure 210-7
12109801 0.0 20.0 20.0 0.0 0.0 0.0 1.0.1	131000606 366010000 0 1 1 0.24 12	• SG#3 Vessel Level 7
12109901 0.0 20.0 20.0 0.0 0.0 0.0 1.0.1	131000607 367010000 0 1 1 0.24 14	13107000 1 3 2 1 5.22
• heat structure 220-1	131000608 367010000 0 1 1 0.45 16	13107100 0 1
• SG#2 Tube Bundles	131000609 368010000 0 1 1 0.26 18	13107101 2 5.37
12201000 25 4 2 1 6.5-3	131000610 369010000 0 1 1 0.58 20	13107201 6 2
12201100 0 1	131000701 0 0.0 0.0 0.20	13107301 0 0.2
12201101 3 8.0-3	131000801 0.0 20.0 20.0 0.0 0.0 0.0 1.0.20	13107400 -1
12201201 4 3	131000901 0.0 20.0 20.0 0.0 0.0 0.0 1.0.20	13107401 543.35 536.69 530.14
12201301 0.0 3	•	13107501 367010000 0 1 1 0.650 1
12201400 -1	• heat structure 310-1	13107601 -20 0 3021 1 0.650 1
12201401 572.44 566.67 561.27 556.20	• SG#3 Vessel Level 1	13107701 0 0.0 0.0 0.1
12201402 567.50 563.02 558.85 554.92	13107801 0.0 20.0 20.0 0.0 0.0 0.0 1.0.1	13107801 0.0 20.0 20.0 0.0 0.0 0.0 1.0.1
12201403 563.57 560.09 556.85 553.81	13107901 0.0 20.0 20.0 0.0 0.0 0.0 1.0.1	13107901 0.0 20.0 20.0 0.0 0.0 0.0 1.0.1
12201404 560.43 557.73 555.21 552.85	• heat structure 310-2	•
12201405 557.96 555.84 553.86 552.02	• SG#3 Vessel Level 2	heat structure 310-8
12201406 571.97 566.12 560.65 555.51	13107901 0.0 20.0 20.0 0.0 0.0 0.0 1.0.1	• SG#3 Vessel Level 8
12201407 566.95 562.47 558.29 554.37	13108000 1 3 2 1 6.5-3	13108000 1 3 2 1 6.07
12201408 563.00 559.57 556.37 553.37	131080101 2 6.2	13108100 0 1
12201409 559.89 557.26 554.80 552.50	131081001 2 6.2	13108201 6 2
12201410 557.47 555.43 553.53 551.76	131081201 6 2	13108301 0.0 2
12201411 570.98 565.10 559.59 554.43	131081301 0.0 2	13108400 -1
12201412 565.76 561.36 557.26 553.40	131081401 546.08 538.85 532.14	13108401 546.08 538.85 532.14
	131081501 368010000 0 1 1 0.26 1	13108501 368010000 0 1 1 0.26 1
	131081601 -20 0 3021 1 0.26 1	13108601 -20 0 3021 1 0.26 1
	131081701 0 0.0 0.0 0.1	13108701 0 0.0 0.0 0.1
	131081801 0.0 20.0 20.0 0.0 0.0 0.0 1.0.1	13108801 0.0 20.0 20.0 0.0 0.0 0.0 1.0.1
	131081901 0.0 20.0 20.0 0.0 0.0 0.0 1.0.1	13108901 0.0 20.0 20.0 0.0 0.0 0.0 1.0.1

• heat structure 310-9	14105007 416010000 20000000 1 1 0.24 14	14106401 533.42 526.16 519.85
• SG#3 Vessel Level 9	14105008 416020000 20000000 1 1 0.45 16	14106501 466010000 0 1 1 0.245 1
13109000 1 3 2 1 9.52	14105009 416020000 20000000 1 1 0.26 18	14106601 -20 0 3021 1 0.245 1
13109100 0 1	14105010 416020000 20000000 1 1 0.58 20	14106701 0 0.0 0.0 0.0 1
13109101 2 9.67	14106001 461010000 0 1 1 0.445 2	14106801 0.0 20.0 20.0 0.0 0.0 0.0 0.0 1.0 1
13109201 6 2	14106002 462010000 0 1 1 0.446 4	14106901 0.0 20.0 20.0 0.0 0.0 0.0 0.0 1.0 1
13109301 0.0 2	14106003 463010000 0 1 1 0.446 6	•
13109400 -1	14106004 464010000 0 1 1 0.446 8	• heat structure 410-7
13109401 546.38 538.81 532.04	14106005 465010000 0 1 1 0.446 10	• SG#4 Vessel Level 7
13109501 369010000 0 1 1 0.58 1	14106006 466010000 0 1 1 0.245 12	14107000 1 3 2 1 5.22
13109601 -20 0 3021 1 0.58 1	14106007 467010000 0 1 1 0.24 14	14107100 0 1
13109701 0 0.0 0.0 0.1	14106008 467010000 0 1 1 0.45 16	14107201 2 3.37
13109801 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1	14106009 469010000 0 1 1 0.26 18	14107301 0.0 2
13109901 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1	14106010 469010000 0 1 1 0.58 20	14107400 -1
•	14106070 0 0.0 0.0 0.0 20	14107401 542.97 536.33 529.79
• heat structure 320-1	14106091 0.0 20.0 20.0 0.0 0.0 0.0 1.0 20	14107501 467010000 0 1 1 0.650 1
• SG#3 Tube Bundles	•	14107601 -20 0 3021 1 0.650 1
13201000 25 4 2 1 6.5-3	•	14107701 0 0.0 0.0 0.1
13201100 0 1	• heat structure 410-1	14107801 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1
13201101 3 8.0-3	• SG#4 Vessel Level 1	14107901 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1
13201201 4 3	14101000 1 3 2 1 15.98	•
13201301 0.0 3	14101100 0 1	• heat structure 410-8
13201400 -1	14101101 2 16.13	• SG#4 Vessel Level 8
13201401 573.56 567.54 561.91 556.62	14101201 6 2	14108000 1 3 2 1 6.07
13201402 568.46 563.78 559.41 555.30	14101301 0.0 2	14108100 0 1
13201403 564.42 560.77 557.36 554.16	14101400 -1	14108101 2 6.22
13201404 561.17 558.31 555.65 553.16	14101401 546.08 539.42 532.81	14108201 6 2
13201405 558.59 556.35 554.25 552.29	14101501 461010000 0 1 1 0.445 1	14108301 0.0 2
13201406 573.11 567.02 561.33 555.98	14101601 -20 0 3021 1 0.445 1	14108400 -1
13201407 567.94 563.26 558.90 554.80	14101701 0 0.0 0.0 0.1	14108401 545.54 538.81 532.19
13201408 563.88 560.28 556.92 553.77	14101801 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1	14108501 468010000 0 1 1 0.26 1
13201409 560.67 557.89 555.31 552.88	14101901 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1	14108601 -20 0 3021 1 0.26 1
13201410 558.16 556.01 554.04 552.11	•	14108701 0 0.0 0.0 0.0 1
13201411 572.27 566.21 560.55 555.23	• heat structure 410-2	14108801 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1
13201412 566.92 562.37 558.11 554.12	• SG#4 Vessel Level 2	14108901 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1
13201413 562.88 559.37 556.17 553.17	14102000 1 3 2 1 6.26	•
13201414 559.62 557.03 554.62 552.35	14102100 0 1	• heat structure 410-9
13201415 557.17 555.21 553.38 551.66	14102101 2 6.41	• SG#4 Vessel Level 9
13201416 572.36 566.31 560.65 555.34	14102201 6 2	14109000 1 3 2 1 9.52
13201417 566.98 562.44 558.19 554.21	14102301 0.0 2	14109100 0 1
13201418 562.84 559.42 556.23 553.24	14102400 -1	14109101 29.67
13201419 559.64 557.06 554.64 552.40	14102401 546.39 539.65 533.01	14109201 6 2
13201420 557.19 555.23 553.40 551.69	14102501 462010000 0 1 1 0.446 1	14109301 0.0 2
13201421 573.04 567.01 561.38 556.09	14102601 -20 0 3021 1 0.446 1	14109400 -1
13201422 567.76 563.17 558.88 554.86	14102701 0 0.0 0.0 0.1	14109401 545.26 538.56 531.96
13201423 563.64 560.14 556.86 553.79	14102801 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1	14109501 469010000 0 1 1 0.58 1
13201424 560.41 555.73 555.22 552.87	14102901 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1	14109601 -20 0 3021 1 0.58 1
13201425 557.91 555.84 553.90 552.09	•	14109701 0 0.0 0.0 0.1
13201501 321010000 10000 1 1 2160.4289 5	• heat structure 410-3	14109801 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1
13201502 322010000 10000 1 1 3871.6827 10	• SG#4 Vessel Level 3	14109901 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1
13201503 323010000 10000 1 1 6370.4949 15	14103000 1 3 2 1 5.27	•
13201504 324010000 10000 1 1 6600.7921 20	14103100 0 1	• heat structure 420-1
13201505 325010000 10000 1 1 5327.4133 25	14103101 2 5.42	• SG#4 Tube Bundles
13201601 361010000 0 1 1 2160.4289 5	14103201 6 2	14201000 25 4 2 1 6.5-3
13201602 362010000 0 1 1 3871.6827 10	14103301 0.0 2	14201100 0 1
13201603 363010000 0 1 1 6370.4949 15	14103400 -1	14201101 3 8.0-3
13201604 364010000 0 1 1 6600.7921 20	14103401 546.33 539.57 532.92	14201201 4 3
13201605 365010000 0 1 1 5327.4133 25	14103501 463010000 0 1 1 0.446 1	14201301 0.0 3
13201701 0 0.0 0.0 0.25	14103601 -20 0 3021 1 0.446 1	14201400 -1
13201801 6.5-3 20.0 20.0 0.0 0.0 0.0 1.0 25	14103701 0 0.0 0.0 0.1	14201401 573.22 567.21 561.59 556.31
13201900 1 * 1 - twelve word format	14103801 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1	14201402 567.86 563.26 558.96 554.92
13201901 0.0327 20.0 20.0 0.0 0.0 0.0 0.0 1.0 10.3 1.43 1.0 25	•	14201403 563.67 560.13 556.82 553.73
• 10.4 SG4	•	14201404 560.34 557.62 555.07 552.69
•	• heat structure 410-0	14201405 557.74 555.63 553.65 551.80
• SG#4 Hot and Cold Collector	• SG#4 Vessel Level 4	14201406 572.76 566.69 561.01 555.68
14100000 20 3 2 1 0.417	14104000 1 3 2 1 4.86	14201407 567.34 562.75 558.46 554.43
14100100 0 1	14104100 0 1	14201408 563.14 559.65 556.41 553.36
14100101 2 0.588	14104101 2 5.01	14201409 559.86 557.22 554.75 552.43
14100201 4 2	14104200 1 6 2	14201410 557.33 555.31 553.42 551.65
14100301 0.0 2	14104301 0.0 2	14201411 571.92 565.90 560.27 554.98
14100400 -1	14104400 -1	14201412 566.34 561.88 557.71 553.81
14100401 588.29 565.97 546.89	14104401 546.17 539.41 532.76	14201413 562.08 558.78 555.69 552.80
14100402 558.99 552.26 546.54	14104501 464010000 0 1 1 0.464 1	14201414 558.86 556.40 554.10 551.95
14100403 588.27 566.27 547.46	14104601 -20 0 3021 1 0.464 1	14201415 556.39 554.55 552.84 551.23
14100404 558.88 552.46 547.01	14104701 0 0.0 0.0 0.1	14201416 571.97 565.94 560.31 555.02
14100405 588.23 566.42 547.78	14104801 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1	14201417 566.36 561.90 557.74 553.83
14100406 558.71 552.59 547.41	14104901 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1	14201418 562.08 558.78 555.70 552.81
14100407 588.13 566.39 547.80	•	14201419 558.84 556.39 554.10 551.95
14100408 558.78 552.65 547.46	14105000 1 3 2 1 4.75	14201420 556.37 554.54 552.83 551.23
14100409 587.90 566.25 547.74	14105100 0 1	14201421 572.63 566.68 561.06 555.78
14100410 559.12 552.79 547.43	14105101 2 4.90	14201422 567.16 562.65 558.44 554.49
14100411 579.64 563.12 548.70	14105201 6 2	14201423 562.90 559.31 556.34 553.37
14100412 556.23 551.35 547.19	14105301 0.0 2	14201424 559.61 557.05 554.66 552.42
14100413 579.51 562.23 547.26	14105400 -1	14201425 557.05 555.13 553.32 551.62
14100414 556.09 550.54 545.76	14105401 546.30 539.53 532.87	14201501 421010000 10000 1 1 2160.4289 5
14100415 579.23 562.17 547.26	14105501 465010000 0 1 1 0.464 1	14201502 422010000 10000 1 1 3871.6827 10
14100416 555.99 550.51 545.75	14105601 -20 0 3021 1 0.464 1	14201503 423010000 10000 1 1 6370.4949 15
14100417 579.36 563.04 548.70	14105701 0 0.0 0.0 0.1	14201504 424010000 10000 1 1 6600.7921 20
14100418 556.21 531.68 547.75	14105801 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1	14201505 425010000 10000 1 1 5327.4133 25
14100419 579.30 562.64 547.96	14105901 0.0 20.0 20.0 0.0 0.0 0.0 1.0 1	14201506 421010000 1 1 2160.4289 5
14100420 556.21 551.64 547.59	•	14201507 463010000 0 1 1 3871.6827 10
14100501 411010000 20000000 1 1 0.445 2	• heat structure 410-6	14201508 420010000 10000 1 1 6370.4949 15
14100502 412010000 20000000 1 1 0.446 4	• SG#4 Vessel Level 6	14201509 424010000 10000 1 1 5327.4133 25
14100503 413010000 20000000 1 1 0.446 6	14106000 1 3 2 1 4.83	14201510 465010000 0 1 1 0.464 1
14100504 414010000 20000000 1 1 0.446 8	14106100 0 1	14201511 420010000 10000 1 1 0.464 1
14100505 415010000 20000000 1 1 0.446 10	14106101 2 4.98	14201512 466010000 0 1 1 0.464 1
14100506 416010000 20000000 1 1 0.446 12	14106201 6 2	14201513 467010000 0 1 1 0.464 1
14100507 417010000 20000000 1 1 0.446 12	14106301 0.0 2	14201514 468010000 0 1 1 0.464 1
14100508 418010000 20000000 1 1 0.446 12	14106400 -1	14201515 469010000 0 1 1 0.464 1
14100509 419010000 20000000 1 1 0.446 12	•	14201516 470010000 0 1 1 0.464 1
14100510 420010000 20000000 1 1 0.446 12	•	14201517 471010000 0 1 1 0.464 1
14100511 421010000 20000000 1 1 0.446 12	•	14201518 472010000 0 1 1 0.464 1
14100512 422010000 20000000 1 1 0.446 12	•	14201519 473010000 0 1 1 0.464 1
14100513 423010000 20000000 1 1 0.446 12	•	14201520 474010000 0 1 1 0.464 1
14100514 424010000 20000000 1 1 0.446 12	•	14201521 475010000 0 1 1 0.464 1
14100515 425010000 20000000 1 1 0.446 12	•	14201522 476010000 0 1 1 0.464 1
14100516 426010000 20000000 1 1 0.446 12	•	14201523 477010000 0 1 1 0.464 1
14100517 427010000 20000000 1 1 0.446 12	•	14201524 478010000 0 1 1 0.464 1
14100518 428010000 20000000 1 1 0.446 12	•	14201525 479010000 0 1 1 0.464 1
14100519 429010000 20000000 1 1 0.446 12	•	14201526 480010000 0 1 1 0.464 1
14100520 430010000 20000000 1 1 0.446 12	•	14201527 481010000 0 1 1 0.464 1
14100521 431010000 20000000 1 1 0.446 12	•	14201528 482010000 0 1 1 0.464 1
14100522 432010000 20000000 1 1 0.446 12	•	14201529 483010000 0 1 1 0.464 1
14100523 433010000 20000000 1 1 0.446 12	•	14201530 484010000 0 1 1 0.464 1
14100524 434010000 20000000 1 1 0.446 12	•	14201531 485010000 0 1 1 0.464 1
14100525 435010000 20000000 1 1 0.446 12	•	14201532 486010000 0 1

• 10.2 Loops		12001410 558.84 554.52 550.50	13001429 559.92 555.58 551.54
• heat structure 100-1		12001411 558.84 554.52 550.50	13001501 300010000 0 1 11.49 1
• Loop 1		12001412 558.84 554.51 550.49	13001502 300020000 0 1 11.8 1
11001000 29 3 2 1 0.425		12001413 558.84 554.51 550.49	13001503 302010000 0 1 11.28 5
11001100 0 1		12001414 558.84 554.51 550.49	13001504 302020000 0 1 11.052 6
11001101 2 0.495		12001415 558.84 554.51 550.49	13001505 302030000 0 1 11.252 7
11001201 7 2		12001416 558.84 554.50 550.48	13001506 340010000 0 1 11.088 1
11001301 0.0 2		12001417 559.07 554.74 550.72	13001507 340020000 0 1 11.2 9
11001400 -1		12001418 559.07 554.74 550.72	13001508 340030000 0 1 11.052 11
11001401 589.28 584.42 579.91		12001419 559.07 554.74 550.72	13001509 340050000 0 1 11.51 13
11001402 589.28 584.42 579.91		12001420 559.07 554.74 550.72	13001510 340070000 0 1 11.052 15
11001403 589.28 584.42 579.91		12001421 559.07 554.74 550.72	13001511 340090000 0 1 11.74 16
11001404 589.28 584.42 579.91		12001422 559.07 554.74 550.72	13001512 342010000 0 1 11.2075 18
11001405 589.27 584.41 579.90		12001423 559.08 554.74 550.72	13001513 344010000 0 1 11.5 19
11001406 589.27 584.41 579.90		12001424 559.08 554.74 550.72	13001514 344020000 0 1 11.052 20
11001407 589.26 584.40 579.89		12001425 559.08 554.74 550.72	13001515 344030000 0 1 11.232 22
11001408 558.75 554.42 550.40		12001426 559.07 554.74 550.72	13001516 344050000 0 1 11.052 23
11001409 558.75 554.42 550.40		12001427 559.07 554.74 550.72	13001517 344060000 0 1 11.528 24
11001410 558.76 554.42 550.40		12001428 559.07 554.74 550.72	13001518 344070000 0 1 11.2 5 25
11001411 558.76 554.42 550.40		12001429 559.07 554.74 550.72	13001519 344080000 0 1 11.45 26
11001412 558.75 554.42 550.40		12001501 200010000 0 1 11.49 1	13001520 344090000 0 1 13.5 27
11001413 558.75 554.42 550.40		12001502 200020000 0 1 11.8 4	13001521 344100000 0 1 11.25 29
11001414 558.75 554.42 550.40		12001503 202010000 0 1 11.28 5	13001601 -20 0 3021 1 11.49 1
11001415 558.75 554.42 550.40		12001504 202020000 0 1 11.052 6	13001602 -20 0 3021 1 11.8 4
11001416 558.75 554.41 550.39		12001505 202030000 0 1 11.252 7	13001603 -20 0 3021 1 11.28 5
11001417 559.01 554.68 550.65		12001506 240010000 0 1 10.8 8	13001604 -20 0 3021 1 11.052 6
11001418 559.01 554.68 550.65		12001507 240020000 0 1 11.2 9	13001605 -20 0 3021 1 11.252 7
11001419 559.00 554.67 550.65		12001508 240030000 0 1 11.052 11	13001606 -20 0 3021 1 0.8 8
11001420 559.00 554.67 550.65		12001509 240050000 0 1 11.51 13	13001607 -20 0 3021 1 11.2 9
11001421 559.00 554.67 550.65		12001510 240070000 0 1 11.052 15	13001608 -20 0 3021 1 11.052 11
11001422 559.00 554.67 550.65		12001511 240090000 0 1 11.74 16	13001609 -20 0 3021 1 11.51 13
11001423 559.00 554.67 550.65		12001512 242010000 0 1 12.1075 18	13001610 -20 0 3021 1 11.052 15
11001424 559.00 554.67 550.65		12001513 244010000 0 1 11.5 19	13001611 -20 0 3021 1 11.74 16
11001425 559.00 554.67 550.65		12001514 244020000 0 1 11.052 20	13001612 -20 0 3021 1 2.1075 18
11001426 559.00 554.66 550.64		12001515 244030000 0 1 11.252 22	13001613 -20 0 3021 1 11.5 19
11001427 558.99 554.66 550.64		12001516 244050000 0 1 11.052 23	13001614 -20 0 3021 1 11.052 20
11001428 558.99 554.66 550.64		12001517 244060000 0 1 11.528 24	13001615 -20 0 3021 1 11.252 22
11001429 558.99 554.66 550.64		12001518 244070000 0 1 12.5 25	13001616 -20 0 3021 1 11.052 23
11001501 100010000 0 1 11.49 1		12001519 244080000 0 1 11.45 26	13001617 -20 0 3021 1 11.528 24
11001502 100020000 0 1 11.8 4		12001520 244090000 0 1 13.5 27	13001618 -20 0 3021 1 12.5 25
11001503 102010000 0 1 11.28 5		12001521 244100000 0 1 11.125 29	13001619 -20 0 3021 1 11.4.5 26
11001504 102020000 0 1 11.052 6		12001601 -20 0 3021 1 11.49 1	13001620 -20 0 3021 1 3.5 27
11001505 102030000 0 1 11.252 7		12001602 -20 0 3021 1 11.8 4	13001621 -20 0 3021 1 12.5 29
11001506 140010000 0 1 11.052 15		12001603 -20 0 3021 1 11.28 5	13001701 0 0.0 0.0 0.0 0.0 29
11001507 140020000 0 1 11.2 9		12001604 -20 0 3021 1 11.052 6	13001801 0 0.20 20.0 0.0 0.0 0.0 1.0 29
11001508 140030000 0 1 11.052 11		12001605 -20 0 3021 1 11.252 7	•
11001509 140050000 0 1 11.51 13		12001606 -20 0 3021 1 0.8 8	• heat structure 400-1
11001510 140070000 0 1 11.052 15		12001607 -20 0 3021 1 11.2 9	• Loop 4
11001511 140090000 0 1 11.74 16		12001608 -20 0 3021 1 11.052 11	14001100 29 3 2 1 0.425
11001512 142010000 0 1 12.1075 18		12001609 -20 0 3021 1 11.51 13	14001100 0 1
11001513 144010000 0 1 11.5 19		12001610 -20 0 3021 1 11.052 15	14001101 2 0.495
11001514 144020000 0 1 11.052 20		12001611 -20 0 3021 1 11.74 16	14001201 7 2
11001515 144030000 0 1 11.252 22		12001612 -20 0 3021 1 2.1075 18	14001301 0.0 2
11001516 144050000 0 1 11.052 23		12001613 -20 0 3021 1 11.5 19	14001400 -1
11001517 144060000 0 1 11.528 24		12001614 -20 0 3021 1 11.052 20	14001401 588.33 583.49 578.99
11001518 144070000 0 1 12.5 25		12001615 -20 0 3021 1 11.252 22	14001402 588.33 583.48 578.99
11001519 144080000 0 1 11.45 26		12001616 -20 0 3021 1 11.052 23	14001403 588.33 583.48 578.99
11001520 144090000 0 1 13.5 27		12001617 -20 0 3021 1 11.528 24	14001404 588.33 583.48 578.99
11001521 144100000 0 1 11.125 29		12001618 -20 0 3021 1 12.5 25	14001405 588.32 583.47 578.98
11001601 -20 0 3021 1 11.49 1		12001619 -20 0 3021 1 11.4.5 26	14001406 588.31 583.47 578.98
11001602 -20 0 3021 1 11.8 4		12001620 -20 0 3021 1 13.5 27	14001407 588.31 583.46 578.97
11001603 -20 0 3021 1 11.2 8		12001621 -20 0 3021 1 11.25 29	14001408 588.37 554.54 550.52
11001604 -20 0 3021 1 11.052 6		12001701 0 0.0 0.0 0.0 29	14001409 588.37 554.54 550.52
11001605 -20 0 3021 1 11.252 7		12001801 0 0.20 20.0 0.0 0.0 0.0 1.0 29	14001410 588.37 554.54 550.52
11001606 -20 0 3021 1 0.8 8		•	14001411 588.37 554.54 550.52
11001607 -20 0 3021 1 11.2 9		• heat structure 300-1	14001412 588.37 554.54 550.52
11001608 -20 0 3021 1 11.052 11		• Loop 3	14001413 588.37 554.54 550.52
11001609 -20 0 3021 1 11.51 13		13001100 29 3 2 1 0.425	14001414 588.37 554.54 550.51
11001610 -20 0 3021 1 11.052 15		13001101 2 0.495	14001415 588.37 554.54 550.51
11001611 -20 0 3021 1 11.74 16		13001201 7 2	14001417 559.12 554.79 550.77
11001612 -20 0 3021 1 2.1075 18		13001301 0.0 2	14001418 559.12 554.79 550.77
11001613 -20 0 3021 1 11.5 19		13001400 -1	14001419 559.11 554.78 550.76
11001614 -20 0 3021 1 11.052 20		13001401 587.64 582.81 578.33	14001420 559.11 554.78 550.76
11001615 -20 0 3021 1 11.252 22		13001402 587.64 582.81 578.33	14001421 559.11 554.78 550.76
11001616 -20 0 3021 1 11.052 23		13001403 587.64 582.81 578.33	14001422 559.11 554.78 550.76
11001617 -20 0 3021 1 11.524 24		13001404 587.64 582.81 578.33	14001423 559.12 554.78 550.76
11001618 -20 0 3021 1 2.5 25		13001405 587.63 582.81 578.32	14001424 559.11 554.78 550.76
11001619 -20 0 3021 1 11.4.5 26		13001406 587.63 582.80 578.32	14001425 559.11 554.78 550.76
11001620 -20 0 3021 1 11.5 27		13001407 587.63 582.80 578.31	14001426 559.11 554.78 550.75
11001621 -20 0 3021 1 11.25 29		13001408 559.70 555.36 551.32	14001427 559.11 554.78 550.75
11001701 0 0.0 0.0 0.0 29		13001409 559.70 555.36 551.32	14001428 559.11 554.77 550.75
11001801 0.0 20.0 20.0 0.0 0.0 0.0 1.0 29		13001410 559.71 555.36 551.32	14001429 559.11 554.77 550.75
• heat structure 200-1		13001411 559.71 555.36 551.32	14001501 400010000 0 1 11.49 1
• Loop 2		13001412 559.71 555.36 551.32	14001502 400200000 0 1 11.8 4
12001000 29 3 2 1 0.425		13001413 559.71 555.36 551.32	14001503 402010000 0 1 11.28 5
12001100 0 1		13001414 559.70 555.35 551.32	14001504 402020000 0 1 11.052 6
12001101 2 0.495		13001415 559.70 555.35 551.32	14001505 402030000 0 1 11.252 7
12001201 7 2		13001416 559.70 555.35 551.31	14001506 440010000 0 1 10.8 8
12001301 0.0 2		13001417 559.93 555.59 551.55	14001507 440020000 0 1 11.2 9
12001400 -1		13001418 559.93 555.59 551.55	14001508 440030000 0 1 11.052 11
12001401 586.23 581.42 576.96		13001419 559.93 555.59 551.55	14001509 440050000 0 1 11.51 13
12001402 586.23 581.42 576.96		13001420 559.93 555.59 551.55	14001510 440070000 0 1 11.052 15
12001403 586.23 581.42 576.96		13001421 559.93 555.58 551.55	14001511 440090000 0 1 11.74 16
12001404 586.23 581.42 576.96		13001422 559.93 555.58 551.55	14001512 442010000 0 1 2.1075 18
12001405 586.22 581.42 576.95		13001423 559.93 555.58 551.55	14001513 444010000 0 1 11.5 19
12001406 586.22 581.41 576.95		13001424 559.93 555.58 551.55	14001514 444020000 0 1 11.052 20
12001407 586.22 581.41 576.94		13001425 559.93 555.58 551.55	14001515 444030000 0 1 11.252 22
12001408 558.84 554.52 550.50		13001426 559.93 555.58 551.54	14001516 444050000 0 1 11.052 23
12001409 558.84 554.52 550.50		13001427 559.92 555.58 551.54	14001517 444060000 0 1 11.528 24
12001410 558.84 554.52 550.50		13001428 559.92 555.58 551.54	14001518 444070000 0 1 11.2 25

14001519	4440800000	0	1	145	26
14001520	4440900000	0	1	135	27
14001521	4441000000	0	1	11	125.29
14001601	-20	0	3021	1	1.49
14001602	-20	0	3021	1	1.84
14001603	-20	0	3021	1	1.28
14001604	-20	0	3021	1	1.052
14001605	-20	0	3021	1	1.252
14001606	-20	0	3021	1	0.88
14001607	-20	0	3021	1	1.29
14001608	-20	0	3021	1	1.052
14001609	-20	0	3021	1	1.51
14001610	-20	0	3021	1	1.052
14001611	-20	0	3021	1	1.74
14001612	-20	0	3021	1	2.1075
14001613	-20	0	3021	1	1.19
14001614	-20	0	3021	1	1.052
14001615	-20	0	3021	1	1.252
14001616	-20	0	3021	1	1.052
14001617	-20	0	3021	1	1.528
14001618	-20	0	3021	1	2.5
14001619	-20	0	3021	1	4.3
14001620	-20	0	3021	1	3.27
14001621	-20	0	3021	1	1.25
14001701	0	0.0	0.0	0.0	29
14001801	0.0	20.0	20.0	0.0	0.0.0.0.0.0.1.0.29
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• 10.3 Reactor Vessel					
• heat structure 10-1					
• Reactor Vessel Thick Cylindrical					
10101000	20	4	2	1	2.068
10101100	0	1			
10101101	1	2.075			
10101102	2	2.2675			
10101201	4	1			
10101202	5	3			
10101301	0	0	3		
10101400	-1				
10101401	558.97	557.34	546.22	535.61	
10101402	558.96	557.33	546.21	535.61	
10101403	558.96	557.33	546.22	535.61	
10101404	558.97	557.34	546.22	535.61	
10101405	558.96	557.33	546.21	535.61	
10101406	559.02	557.39	546.28	535.67	
10101407	559.02	557.39	546.27	535.66	
10101408	559.02	557.39	546.28	535.67	
10101409	559.03	557.41	546.29	535.68	
10101410	559.01	557.38	546.27	535.66	
10101411	559.86	558.23	547.07	536.42	
10101412	559.86	558.22	547.06	536.41	
10101413	559.86	558.22	547.06	536.41	
10101414	559.85	558.21	547.05	536.40	
10101415	559.80	558.16	547.01	536.36	
10101416	559.11	557.48	546.36	535.74	
10101417	559.11	557.48	546.35	535.74	
10101418	559.11	557.48	546.36	535.75	
10101419	559.12	557.48	546.36	535.75	
10101420	559.14	557.51	546.38	535.76	
10101501	0.09020000	0	1	1	0.186125
10101502	0.09030000	0	1	1	0.26375
10101503	0.09040000	0	1	1	0.26375
10101504	0.09050000	0	1	1	0.25125
10101505	0.09060000	0	1	1	0.26375
10101506	0.09020000	0	1	1	0.186125
10101507	0.09030000	0	1	1	0.26375
10101508	0.09040000	0	1	1	0.26375
10101509	0.09050000	0	1	1	0.25125
10101510	0.09060000	0	1	1	0.26375
10101511	0.09102000	0	1	1	0.186125
10101512	0.09130000	0	1	1	0.26375
10101513	0.09140000	0	1	1	0.26375
10101514	0.09150000	0	1	1	0.25125
10101515	0.09160000	0	1	1	0.26375
10101516	0.09220000	0	1	1	0.186125
10101517	0.09203000	0	1	1	0.26375
10101518	0.092040000	0	1	1	0.26375
10101519	0.09205000	0	1	1	0.25125
10101520	0.09206000	0	1	1	0.26375
10101601	-20	0	3021	1	0.186125
10101602	-20	0	3021	1	0.26375
10101603	-20	0	3021	1	0.26375
10101604	-20	0	3021	1	0.25125
10101605	-20	0	3021	1	0.26375
10101606	-20	0	3021	1	0.186125
10101607	-20	0	3021	1	0.26375
10101608	-20	0	3021	1	0.26375
10101609	-20	0	3021	1	0.25125
10101610	-20	0	3021	1	0.26375
10101611	-20	0	3021	1	0.186125
10101612	-20	0	3021	1	0.26375
10101613	-20	0	3021	1	0.26375
10101614	-20	0	3021	1	0.25125
10101615	-20	0	3021	1	0.26375
10101616	-20	0	3021	1	0.186125
10101617	-20	0	3021	1	0.26375
10101618	-20	0	3021	1	0.26375
10101619	-20	0	3021	1	0.25125
10101620	-20	0	3021	1	0.26375
10101701	0	0.0	0.0	0.0	20
10101801	0.0	20.0	20.0	0.0	0.0.0.0.0.0.1.0.20
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• heat structure 10-2					
• Reactor Vessel Thick Cylindrical					
10102000	16	4	2	1	1.971
10102100	0	1			
10102101	1	1.978			
10102102	2	2.285			
10102201	4	1			
10102202	5	3			
10102301	0	0	3		
10102400	-1				
10102401	589.29	587.48	567.66	549.30	
10102402	582.48	580.71	561.44	543.59	
10102403	585.39	583.61	564.10	546.03	
10102404	585.37	583.58	564.07	546.01	
10102405	557.63	556.01	538.72	522.71	
10102406	555.60	554.00	536.87	521.01	
10102407	558.15	556.53	539.21	523.15	
10102408	557.78	556.16	538.86	522.83	
10102409	558.99	557.37	539.97	523.86	
10102410	559.04	557.43	540.04	523.92	
10102411	559.89	558.27	540.80	524.62	
10102412	559.13	557.51	540.10	523.98	
10102413	559.01	557.38	539.99	523.87	
10102414	559.07	557.44	540.05	523.92	
10102415	559.91	558.28	540.82	524.63	
10102416	559.16	557.53	540.12	524.00	
10102501	0.01010000	0	1	1	0.31
10102502	0.02010000	0	1	1	0.312
10102503	0.03010000	0	1	1	0.313
10102504	0.04010000	0	1	1	0.314
10102505	0.01010000	0	1	1	0.1145
10102506	0.02010000	0	1	1	0.1145
10102507	0.03010000	0	1	1	0.1145
10102508	0.04010000	0	1	1	0.1145
10102509	0.05010000	0	1	1	0.36
10102510	0.06010000	0	1	1	0.36
10102511	0.07010000	0	1	1	0.36
10102512	0.08010000	0	1	1	0.36
10102513	0.09010000	0	1	1	0.22525
10102514	0.09010000	0	1	1	0.22525
10102515	0.09010000	0	1	1	0.22525
10102516	0.09010000	0	1	1	0.22525
10102601	-20	0	3021	1	0.31
10102602	-20	0	3021	1	0.312
10102603	-20	0	3021	1	0.313
10102604	-20	0	3021	1	0.314
10102605	-20	0	3021	1	0.1145
10102606	-20	0	3021	1	0.1145
10102607	-20	0	3021	1	0.1145
10102608	-20	0	3021	1	0.1145
10102609	-20	0	3021	1	0.36
10102610	-20	0	3021	1	0.36
10102611	-20	0	3021	1	0.36
10102612	-20	0	3021	1	0.36
10102613	-20	0	3021	1	0.22525
10102614	-20	0	3021	1	0.22525
10102615	-20	0	3021	1	0.22525
10102616	-20	0	3021	1	0.22525
10102617	-20	0	3021	1	0.1080
10102618	-20	0	3021	1	0.1080
10102619	-20	0	3021	1	0.1080
10102620	-20	0	3021	1	0.1080
10102621	-20	0	3021	1	0.1080
10102622	-20	0	3021	1	0.1080
10102623	-20	0	3021	1	0.1080
10102624	-20	0	3021	1	0.1080
10102625	-20	0	3021	1	0.1080
10102626	-20	0	3021	1	0.1080
10102627	-20	0	3021	1	0.1080
10102628	-20	0	3021	1	0.1080
10102629	-20	0	3021	1	0.1080
10102630	-20	0	3021	1	0.1080
10102631	-20	0	3021	1	0.1080
10102632	-20	0	3021	1	0.1080
10102633	-20	0	3021	1	0.1080
10102634	-20	0	3021	1	0.1080
10102635	-20	0	3021	1	0.1080
10102636	-20	0	3021	1	0.1080
10102637	-20	0	3021	1	0.1080
10102638	-20	0	3021	1	0.1080
10102639	-20	0	3021	1	0.1080
10102640	-20	0	3021	1	0.1080
10102641	-20	0	3021	1	0.1080
10102642	-20	0	3021	1	0.1080
10102643	-20	0	3021	1	0.1080
10102644	-20	0	3021	1	0.1080
10102645	-20	0	3021	1	0.1080
10102646	-20	0	3021	1	0.1080
10102647	-20	0	3021	1	0.1080
10102648	-20	0	3021	1	0.1080
10102649	-20	0	3021	1	0.1080
10102650	-20	0	3021	1	0.1080
10102651	-20	0	3021	1	0.1080
10102652	-20	0	3021	1	0.1080
10102653	-20	0	3021	1	0.1080
10102654	-20	0	3021	1	0.1080
10102655	-20	0	3021	1	0.1080
10102656	-20	0	3021	1	0.1080
10102657	-20	0	3021	1	0.1080
10102658	-20	0	3021	1	0.1080
10102659	-20	0	3021	1	0.1080
10102660	-20	0	3021	1	0.1080
10102661	-20	0	3021	1	0.1080
10102662	-20	0	3021	1	0.1080
10102663	-20	0	3021	1	0.1080
10102664	-20	0	3021	1	0.1080
10102665	-20	0	3021	1	0.1080
10102666	-20	0	3021	1	0.1080</

10104701 0 0.0 0.0 0.0 0.0 36
 10104801 0.0 20.0 20.0 0.0 0.0 0.0 1.0 36
 10104901 0.0 20.0 20.0 0.0 0.0 0.0 1.0 36

 * heat structure 10-3
 * Core supporting plate
 10105000 4 4 1 1 0.0
 10105100 0 1
 10105101 3 0.2
 10105201 5 3
 10105301 0.0 3
 10105400 -1
 10105401 559.16 559.17 559.16 559.15
 10105402 559.24 559.26 559.25 559.24
 10105403 559.97 559.98 559.98 559.96
 10105404 559.33 559.34 559.33 559.32
 10105500 018010000 0 1 1.875 1
 10105502 019010000 0 1 1.875 2
 10105503 020010000 0 1 1.875 3
 10105504 021010000 0 1 1.875 4
 10105601 022010000 0 1 1.875 1
 10105602 023010000 0 1 1.875 2
 10105603 024010000 0 1 1.875 3
 10105604 025010000 0 1 1.875 4
 10105701 0 0.0 0.0 0.4
 10105801 0.0 20.0 20.0 0.0 0.0 0.0 1.0 4
 10105901 0.0 20.0 20.0 0.0 0.0 0.0 1.0 4

 * heat structure 10-6
 * Core upper perforated plate
 10106000 4 4 1 1 0.0
 10106100 0 1
 10106101 3 0.2
 10106201 5 3
 10106301 0.0 3
 10106400 -1
 10106401 590.39 590.44 590.29 590.14
 10106402 587.28 587.10 586.91 586.71
 10106403 588.39 588.39 588.38 588.37
 10106404 589.60 589.43 589.26 589.08
 10106501 030010000 0 1 1.229 1
 10106502 031010000 0 1 1.229 2
 10106503 032010000 0 1 1.229 3
 10106504 033010000 0 1 1.229 4
 10106601 037010000 0 1 1.229 1
 10106602 038010000 0 1 1.229 2
 10106603 039010000 0 1 1.229 3
 10106604 040010000 0 1 1.229 4
 10106701 0 0.0 0.0 0.4
 10106801 0.0 20.0 20.0 0.0 0.0 0.0 1.0 4
 10106901 0.0 20.0 20.0 0.0 0.0 0.0 1.0 4

 * heat structure 10-7
 * Lower protective tube supported plate
 10107000 4 4 1 1 0.0
 10107100 0 1
 10107101 3 0.2
 10107201 5 3
 10107301 0.0 3
 10107400 -1
 10107401 590.13 590.11 590.09 590.06
 10107402 586.71 586.70 586.68 586.65
 10107403 588.37 588.36 588.34 588.31
 10107404 589.07 589.06 589.04 589.01
 10107501 037010000 0 1 1.0425 1
 10107502 038010000 0 1 1.0425 2
 10107503 039010000 0 1 1.0425 3
 10107504 040010000 0 1 1.0425 4
 10107601 041010000 0 1 1.0425 1
 10107602 042010000 0 1 1.0425 2
 10107603 043010000 0 1 1.0425 3
 10107604 044010000 0 1 1.0425 4
 10107701 0 0.0 0.0 0.4
 10107801 0.0 20.0 20.0 0.0 0.0 0.0 1.0 4
 10107901 0.0 20.0 20.0 0.0 0.0 0.0 1.0 4

 * heat structure 10-8
 * crdno no.h.s no.m.p geo s.s.flg left
 10108000 4 4 1 1 0.0
 10108100 0 1
 10108101 3 0.2
 10108201 5 3
 10108301 0.0 3
 10108400 -1
 10108401 590.06 590.04 590.01 589.98
 10108402 586.63 586.69 586.72 586.75
 10108403 588.31 588.31 588.30 588.28
 10108404 589.01 589.01 589.01 589.00
 10108501 041010000 0 1 1.3.6 1
 10108502 042010000 0 1 1.3.6 2
 10108503 043010000 0 1 1.3.6 3
 10108504 044010000 0 1 1.3.6 4
 10108601 045010000 0 1 1.3.6 1
 10108602 046010000 0 1 1.3.6 2
 10108603 047010000 0 1 1.3.6 3
 10108604 048010000 0 1 1.3.6 4
 10108701 0 0.0 0.0 0.4
 10108801 0.0 20.0 20.0 0.0 0.0 0.0 1.0 4
 10108901 0.0 20.0 20.0 0.0 0.0 0.0 1.0 4

 * heat structure 11-1

* Protective Tubes
 * 60 tubes Dim = 0.108, Dout = 0.116
 10111000 13 4 2 1 0.054
 10111100 0 1
 10111101 3 0.058
 10111201 5 3
 10111301 0.0 3
 10111400 -1
 10111401 590.13 590.13 590.13 590.13
 10111402 586.70 586.70 586.70 586.70
 10111403 588.37 588.37 588.37 588.37
 10111404 589.07 589.07 589.07 589.07
 10111405 590.06 590.06 590.06 590.06
 10111406 586.65 586.65 586.65 586.65
 10111407 588.31 588.31 588.31 588.31
 10111408 589.01 589.01 589.01 589.01
 10111409 589.98 589.98 589.98 589.98
 10111410 586.75 586.75 586.75 586.75
 10111411 588.28 588.28 588.28 588.28
 10111412 589.00 589.00 589.00 589.00
 10111413 589.20 589.20 589.20 589.20
 10111501 037010000 0 1 1.6.48 1
 10111502 038010000 0 1 1.6.48 2
 10111503 039010000 0 1 1.6.48 3
 10111504 040010000 0 1 1.6.48 4
 10111505 041010000 0 1 1.22.035 5
 10111506 042010000 0 1 1.22.035 6
 10111507 043010000 0 1 1.22.035 7
 10111508 044010000 0 1 1.22.035 8
 10111509 045010000 0 1 1.31.59 9
 10111510 046010000 0 1 1.31.59 10
 10111511 047010000 0 1 1.31.59 11
 10111512 048010000 0 1 1.31.59 12
 10111513 054010000 0 1 1.95.52 13
 10111601 037010000 0 1 1.6.48 1
 10111602 038010000 0 1 1.6.48 2
 10111603 039010000 0 1 1.6.48 3
 10111604 040010000 0 1 1.6.48 4
 10111605 041010000 0 1 1.22.035 5
 10111606 042010000 0 1 1.22.035 6
 10111607 043010000 0 1 1.22.035 7
 10111608 044010000 0 1 1.22.035 8
 10111609 045010000 0 1 1.31.59 9
 10111610 046010000 0 1 1.31.59 10
 10111611 047010000 0 1 1.31.59 11
 10111612 048010000 0 1 1.31.59 12
 10111613 054010000 0 1 1.95.52 13
 10111701 0 0.0 0.0 0.13
 10111801 0.0 20.0 20.0 0.0 0.0 0.0 1.0 13
 10111901 0.0 20.0 20.0 0.0 0.0 0.0 1.0 13

 * heat structure 11-2
 * Protective Tubes
 * 61 tubes Dim = 0.180, Dout = 0.116
 10112000 13 4 2 1 0.050
 10112100 0 1
 10112101 3 0.095
 10112201 5 3
 10112301 0.0 3
 10112400 -1
 10112401 590.13 590.13 590.13 590.13
 10112402 586.70 586.70 586.70 586.70
 10112403 588.37 588.37 588.37 588.37
 10112404 589.07 589.07 589.07 589.07
 10112405 590.06 590.06 590.06 590.06
 10112406 586.65 586.65 586.65 586.65
 10112407 588.31 588.31 588.31 588.31
 10112408 589.01 589.01 589.01 589.01
 10112409 589.98 589.98 589.98 589.98
 10112410 586.75 586.75 586.75 586.75
 10112411 588.28 588.28 588.28 588.28
 10112412 589.00 589.00 589.00 589.00
 10112413 589.20 589.20 589.20 589.20
 10112500 037010000 0 1 1.6.58 1
 10112502 038010000 0 1 1.6.58 2
 10112503 039010000 0 1 1.6.58 3
 10112504 040010000 0 1 1.6.58 4
 10112505 041010000 0 1 1.22.402 5
 10112506 042010000 0 1 1.22.402 6
 10112507 043010000 0 1 1.22.402 7
 10112508 044010000 0 1 1.22.402 8
 10112509 045010000 0 1 1.32.117 9
 10112510 046010000 0 1 1.32.117 10
 10112511 047010000 0 1 1.32.117 11
 10112512 048010000 0 1 1.32.117 12
 10112513 054010000 0 1 1.97.112 13
 10112601 037010000 0 1 1.6.58 1
 10112602 038010000 0 1 1.6.58 2
 10112603 039010000 0 1 1.6.58 3
 10112604 040010000 0 1 1.6.58 4
 10112605 041010000 0 1 1.22.402 5
 10112606 042010000 0 1 1.22.402 6
 10112607 043010000 0 1 1.22.402 7
 10112608 044010000 0 1 1.22.402 8
 10112609 045010000 0 1 1.32.117 9
 10112610 046010000 0 1 1.32.117 10
 10112611 047010000 0 1 1.32.117 11
 10112612 048010000 0 1 1.32.117 12
 10112613 054010000 0 1 1.97.112 13
 10112701 0 0.0 0.0 0.13
 10112801 0.0 20.0 20.0 0.0 0.0 0.0 1.0 13

10112901 0.0 20.0 20.0 0.0 0.0 0.0 1.0 13

 * 10.4 Core

 * heat structure 26-1
 * 40.75 FA corresponding to Loop 1: Q = 0.245632
 10261000 10 9 2 1 1.2-3
 1026100 0 1
 1026101 4 3.785-3
 1026102 13.860-3
 1026103 3 4.565-3
 10261201 1 4
 10261202 3-5
 10261203 -2-8
 10261301 1.0.4
 10261302 0.0.8
 10261400 -1
 10261401 1173. 1154. 1105. 1034. 945. 595. 588. 581.46 575.21
 10261402 1674. 1628. 1513. 1322. 1164. 624. 611.8 600.4
 589.65
 10261403 1725. 1675. 1553. 1382. 1184. 630.6 618.2 606.3
 595.3
 10261404 1683. 1636. 1520. 1358. 1170. 633. 621.1 609.8 599.1
 10261405 1580. 1540. 1439. 1299. 1132. 632. 621.5 611.1
 601.26
 10261406 1397. 1368. 1293. 1187. 1058. 627.0 617.9 609.3
 601.1
 10261407 1209. 1189. 1138. 1063. 970.2 620.1 613. 606.3
 599.93
 10261408 1044. 1031. 997. 947. 884.0 613.3 608.1 603.14
 598.44
 10261409 867.1 860.1 842.2 815.5 781.2 605.1 601.9 598.8
 595.9
 10261410 707.8 705.3 698.8 688.9 676.1 596.9 595.5 594.3
 593.0
 10261501 0 0 1 4488.042 10
 10261601 026010000 10000 1 1 4488.042 10
 10261701 10026 0.08623 0.0 0.0 1
 10261702 10026 0.14930 0.0 0.0 2
 10261703 10026 0.15460 0.0 0.0 3
 10261704 10026 0.14930 0.0 0.0 4
 10261705 10026 0.13670 0.0 0.0 5
 10261706 10026 0.11360 0.0 0.0 6
 10261707 10026 0.08833 0.0 0.0 7
 10261708 10026 0.06519 0.0 0.0 8
 10261709 10026 0.03996 0.0 0.0 9
 10261710 10026 0.01682 0.0 0.0 10
 10261901 0.01149 20.0 20.0 0.0 0.0 0.0 0.0 1.0 10

 * heat structure 27-1
 * 40.75 FA corresponding to Loop 2: Q = 0.246615
 10271000 10 9 2 1 1.2-3
 10271100 0 1
 10271101 4 3.785-3
 10271102 13.860-3
 10271103 3 4.565-3
 10271201 1 4
 10271202 3-5
 10271203 -2-8
 10271301 1.0.4
 10271302 0.0.8
 10271400 -1
 10271401 1103. 1087. 1045. 984.8 908.8 591.1 584.9 579.0
 573.5
 10271402 1535. 1496. 1402. 1268. 1110. 616.6 606. 595.9
 586.29
 10271403 1577. 1537. 1436. 1295. 1128. 622.8 611.7 601.3
 591.4
 10271404 1542. 1504. 1408. 1275. 1116. 625. 614.4 604.3
 594.71
 10271405 1455. 1422. 1339. 1222. 1081. 624.5 614.7 605.5
 596.7
 10271406 1298. 1274. 1212. 1122. 1012. 619.7 611.6 603.9
 596.7
 10271407 1135. 1118. 1074. 1011. 931.7 613.6 607.2 601.3
 595.6
 10271408 989.8 978.6 949.8 907. 852.8 607.5 602.9 598.5
 594.27
 10271409 833.2 827.3 811.9 788.8 759.1 600.2 597.3 594.6
 592.0
 10271410 691.7 689.5 683.8 675.2 664. 592. 591.6 590.6
 589.47
 10271501 0 0 1 4488.042 10
 10271601 027010000 10000 1 1 4488.042 10
 10271701 10027 0.08623 0.0 0.0 1
 10271702 10027 0.14930 0.0 0.0 2
 10271703 10027 0.13670 0.0 0.0 3
 10271704 10027 0.14930 0.0 0.0 4
 10271705 10027 0.13670 0.0 0.0 5
 10271706 10027 0.11360 0.0 0.0 6
 10271707 10027 0.08833 0.0 0.0 7
 10271708 10027 0.06519 0.0 0.0 8
 10271709 10027 0.03996 0.0 0.0 9
 10271710 10027 0.01682 0.0 0.0 10
 10271901 0.01149 20.0 20.0 0.0 0.0 0.0 0.0 1.0 10

 * heat structure 28-1
 * 40.75 FA corresponding to Loop 3: Q = 0.256065
 10281000 10 9 2 1 1.2-3
 10281100 0 1
 10281101 4 3.785-3

10281102 1 3.860-3	15041501 0 0 0 1 51.3678 1	20100215 1773.0 41.6875
10281103 3 4.565-3	15041601 504020000 0 1 1 51.3678 1	20100216 1873.0 46.1357
10281201 1 4	15041701 501 1.0 0.0 0.1	20100217 1973.0 51.1556
10281202 -3 5	15041901 0.0 20.0 20.0 0.0 0.0 0.0 0.0 1.0 1	20100218 2073.0 56.7933
10281203 -2 8	• heat structure 504-2	20100219 2173.0 36.0000
10281301 1.0 4	• PRZ heaters Group No 2	20100220 3500.0 36.0000
10281302 0.0 8	• Number of Blocks - 3; Power - 270 kW, D = 13 mm.	•
10281400 -1	• Length of 1 Heater = 1.905 m	• GAP thermal conductivity
10281401 1112. 1096. 1053. 991.5 914.0 592.3 586.0 580.1	• F = 3 * 9 * 0.0777 = 2.0979 sq.m; Heq = 51.3678 m	20100301 helium 0.68
574.4	15042000 1 4 2 1 0.0	20100302 xenon 0.27
10281402 1552. 1513. 1416. 1279. 1117. 618.3 607.4 597.2	15042100 0 1	20100303 krypton 0.05
587.5	15042101 3 13.0-3	•
10281403 1596. 1555. 1451. 1306. 1136. 624.5 613.2 602.6	15042201 4 3	• Stainless Steel thermal conductivity
592.6	15042301 1.0 3	20100401 273.0 16.9 • 13.52 16.9
10281404 1560. 1520. 1423. 1285. 1123. 626.7 615.9 605.7	15042400 -1	20100402 373.0 16.9 • 13.52 16.9
595.9	15042401 617.89 617.89 617.89 617.89	20100403 473.0 18.1 • 14.48 18.1
10281405 1471. 1437. 1352. 1232. 1088. 626.2 616.3 606.9	15042501 0 0 0 1 51.3678 1	20100404 573.0 19.5 • 15.60 19.5
598.0	15042601 504020000 0 1 1 51.3678 1	20100405 673.0 20.3 • 16.64 20.3
10281406 1311. 1286. 1223. 1131. 1018. 621.3 613.1 605.3	15042701 502 1.0 0.0 0.1	20100406 3073.0 20.3 • 16.64 20.3
597.9	15042901 0.0 20.0 20.0 0.0 0.0 0.0 0.0 1.0 1	•
10281407 1145. 1127. 1083. 1018. 937.0 615.0 608.6 602.6	• heat structure 504-3	• Steel thermal conductivity
596.8	• PRZ heaters Group No 3	20100501 273.0 39.8
10281408 997.1 985.7 956.3 912.6 857.3 608.9 604.2 599.7	• Number of Blocks - 8; Power - 720 kW, D = 13 mm.	20100502 373.0 39.8
595.5	• Length of 1 Heater = 1.905 m	20100503 673.0 36.8
10281409 838.1 832.0 816.3 792.7 776.4 601.5 598.6 595.8	• F = 8 * 9 * 0.0777 = 5.5944 sq.m; Heq = 136.981 m	20100504 3073.0 36.8
593.2	15043000 1 4 2 1 0.0	•
10281410 694.3 692.1 686.3 677.6 666.1 594.1 592.9 591.7	15043100 0 1	• SG Vessel & PRZ Steel thermal conductivity
590.6	15043101 3 13.0-3	20100601 273.0 49.3
10281501 0 0 0 1 4488.042 10	15043201 4 3	20100602 373.0 49.3
10281601 028010000 10000 1 1 4488.042 10	15043301 1.0 3	20100603 673.0 43.4
10281701 10028 0.08623 0.0 0.1	15043400 -1	20100604 3073.0 43.4
10281702 10028 0.14930 0.0 0.2	15043401 617.89 617.89 617.89 617.89	•
10281703 10028 0.15460 0.0 0.3	15043501 0 0 0 1 136.981 1	• MCP, SG-v, PRZ-v, PRZ surge and ing. line,
10281704 10028 0.14930 0.0 0.4	15043601 504020000 0 1 1 136.981 1	• steel 10GH2MFA thermal conductivity
10281705 10028 0.13670 0.0 0.5	15043701 503 1.0 0.0 0.1	•
10281706 10028 0.11360 0.0 0.6	15043901 0.0 20.0 20.0 0.0 0.0 0.0 0.0 1.0 1	20100701 273.0 34.0
10281707 10028 0.08833 0.0 0.7	• heat structure 504-4	20100702 373.0 34.0
10281708 10028 0.06519 0.0 0.8	• PRZ heaters Group No 4	20100703 473.0 39.0
10281709 10028 0.03996 0.0 0.9	• Number of Blocks - 14; Power - 1260 kW, D = 13 mm.	20100704 573.0 40.0
10281710 10028 0.01682 0.0 0.10	• Length of 1 Heater = 1.905 m	20100705 673.0 42.0
10281901 0.01149 20.0 20.0 0.0 0.0 0.0 0.0 1.0 10	• F = 14 * 9 * 0.0777 = 9.7902 sq.m; Heq = 239.7167 m	20100706 3073.0 42.0
• heat structure 29-1	15044000 1 4 2 1 0.0	• Absorber thermal conductivity
• 40.75 FA corresponding to Loop 4: Q = 0.251688	15044100 0 1	•
10291000 10 9 2 1 12-3	15044101 3 13.0-3	20100801 273.0 0.2
10291100 0 1	15044201 4 3	20100802 3000.0 0.2
10291101 4 3.785-3	15044301 1.0 3	•
10291102 1 3.860-3	15044400 -1	• UO2 volumetric heat capacity
10291103 3 4.565-3	15044401 617.89 617.89 617.89 617.89	20100151 298.15 2.454474-6
10291101 1 4 4	15044501 0 0 0 1 239.7167 1	20100152 300.0 2.465474-6
10291202 -3 5	15044601 504020000 0 1 1 239.7167 1	20100153 400.0 2.83383-6
10291203 -2 8	15044701 504 1.0 0.0 0.1	20100154 500.0 2.982994-6
10291301 1.0 4	15044901 0.0 20.0 20.0 0.0 0.0 0.0 0.0 1.0 1	20100155 600.0 3.053854-6
10291302 0.0 8	•	20100156 700.0 3.094644-6
10291400 -1	• 11. Thermal Properties	20100157 800.0 3.125524-6
10291401 1149. 1131. 1085. 1017. 933.1 593.8 587.1 580.8	•	20100158 900.0 3.156164-6
574.8	• UO2 Thermal Conductivity	20100159 1000.0 3.191624-6
10291402 1626. 1583. 1474. 1323. 1146. 621.5 609.9 599.0	20100160 1100.0 3.234734-6	
588.6	20100161 1200.0 3.287294-6	
10291403 1673. 1627. 1512. 1352. 1165. 628.1 616.1 604.8	20100162 1300.0 3.350394-6	
594.1	20100163 1400.0 3.424684-6	
10291404 1634. 1590. 1482. 1330. 1152. 630.5 618.9 608.1	20100164 1500.0 3.510714-6	
597.7	20100165 1600.0 3.608774-6	
10291405 1537. 1499. 1405. 1273. 1115. 629.9 619.3 609.3	20100166 1700.0 3.719144-6	
599.9	20100167 1800.0 3.841984-6	
10291406 1364. 1336. 1266. 1165. 1042. 624.6 615.9 607.6	20100168 1900.0 3.977444-6	
599.7	20100169 2000.0 4.125634-6	
10291407 1183. 1165. 1116. 1045. 957.3 618.0 611.2 604.7	20100170 2100.0 4.286574-6	
598.6	20100171 2200.0 4.460354-6	
10291408 1026. 1013. 981.1 933.7 873.5 611.5 606.4 601.7	20100172 2300.0 4.647064-6	
597.1	20100173 2400.0 4.846664-6	
10291409 855.6 849. 832. 806.5 773.8 603.5 600.4 597.5 594.7	20100174 2500.0 5.059224-6	
10291410 702.4 700.0 693.8 684.4 672.1 595.7 594.4 593.1 592.	20100175 2600.0 5.284764-6	
10291501 0 0 0 1 4488.042 10	20100176 2700.0 5.523294-6	
10291601 029010000 10000 1 1 4488.042 10	20100177 2800.0 5.774884-6	
10291701 10029 0.08623 0.0 0.1	20100178 2900.0 6.039474-6	
10291702 10029 0.14930 0.0 0.2	20100179 3000.0 6.317104-6	
10291703 10029 0.15460 0.0 0.3	20100180 3100.0 6.607784-6	
10291704 10029 0.14930 0.0 0.4	20100181 3123.0 6.676474-6	
10291705 10029 0.13670 0.0 0.5	20100182 3123.01 5.055594-6	
10291706 10029 0.11360 0.0 0.6	• Zr1%Ni Thermal Conductivity	
10291707 10029 0.08833 0.0 0.7	20100201 300.0 8.15	
10291708 10029 0.06519 0.0 0.8	20100202 500.0 6.70	
10291709 10029 0.03996 0.0 0.9	20100203 700.0 5.40	
10291710 10029 0.01682 0.0 0.10	20100204 900.0 4.40	
10291901 0.01149 20.0 20.0 0.0 0.0 0.0 0.0 1.0 10	20100205 1100.0 3.75	
• 10.5 Pressurizer Heaters	20100206 1300.0 3.25	
• heat structure 504-1	20100207 1500.0 2.80	
• PRZ heaters Group No 1	20100208 1700.0 2.50	
• Number of Blocks - 3; Power - 270 kW, D = 13 mm.	20100209 1900.0 2.40	
• Length of 1 Heater = 1.905 m	20100210 2100.0 2.42	
• F = 3 * 9 * 0.0777 = 2.0979 sq.m; Heq = 51.3678 m	20100211 2300.0 2.44	
15041000 1 4 2 1 0.0	20100212 2500.0 2.50	
15041100 0 1	20100213 2700.0 2.65	
15041101 3 13.0-3	20100214 2900.0 3.00	
15041201 4 3	20100215 3100.0 3.50	
15041301 1.0 3	20100216 3120.0 3.44	
15041400 -1	20100217 3120.1 11.00	
15041401 617.89 617.89 617.89 617.89	• Zr1%Ni Thermal Conductivity	
15041501 17.2	20100220 293.0 18.0	
20100222 373.0 18.0	20100223 473.0 19.3	
20100224 573.0 20.1	20100225 773.0 20.9	
20100225 673.0 20.5	20100226 773.0 21.8	
20100226 773.0 20.9	20100227 973.0 22.0	
20100228 973.0 22.0	20100229 1273.0 27.8	
20100229 1273.0 27.8	20100230 1373.0 29.0	
20100231 1473.0 30.1	20100232 1573.0 31.2	
20100233 1573.0 34.3222	20100234 1673.0 37.7650	
20100234 1673.0 37.7650	20100235 673.0 22.7790.0	
20100236 773.0 2384750.0	20100237 873.0 2573290.0	
20100238 973.0 2889970.0	20100239 1073.0 3115060.0	
20100240 1173.0 3940700.0	20100241 1373.0 3940700.0	
20100242 1300.0 2059640.0	20100243 1400.0 2094790.0	
20100244 1500.0 2137440.0	20100245 1600.0 2185700.0	
20100246 1600.0 2185700.0	20100247 1700.0 2238050.0	
20100248 1800.0 2293690.0	20100249 1900.0 2351660.0	
20100250 2000.0 2411540.0	20100251 2100.0 2564930.0	

20100270	2133.0	0.2588760.0	30000807	0261007	0.0.2170-1	0.0	• Group No 4
20100271	2133.1	3058870.0	30000808	0261008	0.0.1601-1	0.0	20250400 power 630
20100272	3500.0	3058870.0	30000809	0261009	0.0.9815-2	0.0	20250401 -1.0 0.0
• GAP volumetric heat capacity			30000810	0261010	0.0.4133-2	0.0	20250402 0.0 1260.0+3
20100351	225.0	549.0	30000811	0271001	0.0.2126-1	0.0	•
20100352	10000.0	549.0	30000812	0271002	0.0.3682-1	0.0	• 13.2 SCRAM
• Stainless Steel volumetric heat capacity			30000813	0271003	0.0.3812-1	0.0	•
20100451	273.0	3.9+6	30000814	0271004	0.0.3682-1	0.0	• Table No 10
20100452	373.0	3.9+6	30000815	0271005	0.0.3371-1	0.0	• Reactivity after SCRAM
20100453	573.0	4.23+6	30000816	0271006	0.0.2801-1	0.0	20201000 reac-t 617
20100454	673.0	4.33+6	30000817	0271007	0.0.2178-1	0.0	20201001 -1.0 0.0
20100455	3073.0	4.33+6	30000818	0271008	0.0.1608-1	0.0	20201002 0.0 0.0
• Steel volumetric heat capacity			30000819	0271009	0.0.9854-2	0.0	20201003 0.4 0.0
20100551	273.0	3.89+6	30000820	0271010	0.0.4149-2	0.0	20201004 0.8 -0.65
20100552	373.0	3.89+6	30000821	0281001	0.0.2208-1	0.0	20201005 1.2 -1.03
20100553	473.0	3.95+6	30000822	0281002	0.0.3823-1	0.0	20201006 1.6 -1.40
20100554	573.0	4.28+6	30000823	0281003	0.0.3958-1	0.0	20201007 2.0 -1.64
20100555	673.0	4.52+6	30000824	0281004	0.0.3823-1	0.0	20201008 2.4 -1.87
20100556	3073.0	4.52+6	30000825	0281005	0.0.3500-1	0.0	20201009 2.8 -2.46
• SG Vessel & PRZ Steel volumetric heat capacity			30000826	0281006	0.0.2908-1	0.0	20201010 3.2 -3.39
20100651	273.0	3.87+6	30000827	0281007	0.0.2262-1	0.0	20201011 3.6 -3.73
20100652	373.0	3.87+6	30000828	0281008	0.0.1669-1	0.0	20201012 4.0 -9.01
20100653	673.0	4.83+6	30000829	0281009	0.0.1023-1	0.0	20201013 4.4 -11.70
•			30000830	0281010	0.0.4308-2	0.0	•
• MCP, SG-v, PRZ-v, PRZ surge and ing. line,			30000831	0291001	0.0.2170-1	0.0	• Table No 11
• steel 10GH2MFA heat capacity			30000832	0291002	0.0.3758-1	0.0	• Reactivity of Group 10
20100751	273.0	3.7807+6	30000833	0291003	0.0.3890-1	0.0	• Initial position H = 88 % = 312.4 cm of bottom
20100752	373.0	3.7807+6	30000834	0291004	0.0.3758-1	0.0	• Velocity = 20 mm/s
20100753	473.0	4.1186+6	30000835	0291005	0.0.3441-1	0.0	20201100 reac-t 616
20100754	573.0	4.4723+6	30000836	0291006	0.0.2858-1	0.0	20201101 -1.0 0.0 * t Re
20100755	673.0	4.8575+6	30000837	0291007	0.0.2223-1	0.0	20201102 0.0 0.0008 * 0.0 0.0
20100756	3073.0	4.8575+6	30000838	0291008	0.0.1641-1	0.0	20201103 1.0 -0.0122 * 0.5 -0.0009951
• Absorber heat capacity			30000839	0291009	0.0.1006-1	0.0	20201104 2.0 -0.0236 * 1.0 -0.0011041
20100851	273.	500.0	30000840	0291010	0.0.4234-2	0.0	20201105 3.0 -0.0343 * 1.5 -0.0017350
20100852	2000.0	500.0	• Density reactivity table				20201106 4.0 -0.0444 * 2.0 -0.0023659
•			• edmo moderator reactivity				20201107 5.0 -0.0540 * 2.5 -0.0028391
• 12. Reactor Kinetics			30000501	100.0	0.0		20201108 6.0 -0.0631 * 3.0 -0.0034700
•			30000502	150.0	0.0		20201109 7.0 -0.0718 * 3.5 -0.0041009
30000001	gamma-ac	2917.0+6	30000503	200.0	0.0		20201110 8.0 -0.0801 * 4.0 -0.0047319
30000002	zns79-1		30000504	250.0	0.0		20201111 9.0 -0.0882 * 4.5 -0.0053628
30000101	0.029	0.0124	30000505	300.0	0.0		20201112 10.0 -0.0958 * 5.0 -0.0058360
30000102	0.211	0.0305	30000506	350.0	0.0		20201113 11.0 -0.1033 * 5.5 -0.0064669
30000103	0.191	0.111	30000507	400.0	0.0		20201114 12.0 -0.1104 * 6.0 -0.0070978
30000104	0.388	0.301	30000508	450.0	0.0		20201115 13.0 -0.1174 * 6.5 -0.0077287
30000105	0.135	1.14	30000509	500.0	0.0		20201116 14.0 -0.1244 * 7.0 -0.0082019
30000106	0.046	3.01	30000510	550.0	0.0		20201117 15.0 -0.1316 * 7.5 -0.0088328
30000401	2917.0+6	650.0 day	30000511	600.0	0.0		•
30000011	11.10		30000512	650.0	0.0		• 14. Containment parameters
300000701	025010000	0.2118-1	30000513	700.0	0.0		•
300000702	026020000	0.3668-1	30000514	750.0	0.0		• Table No 20
300000703	026030000	0.3797-1	30000515	800.0	0.0		• Containment temperature
300000704	026040000	0.3668-1	30000516	850.0	0.0		20202000 temp
300000705	026050000	0.3338-1	30000517	900.0	0.0		20202001 0.0 330.0
300000706	026060000	0.2790-1	30000518	950.0	0.0		•
300000707	026070000	0.2170-1	30000519	1000.0	0.0		• Table No 21
300000708	026080000	0.1601-1	30000520	1200.0	0.0		• Heat Transfer Coefficient with Containment
300000709	026090000	0.9815-2	30000521	1400.0	0.0		20202100 hct-4
300000710	026100000	0.4133-2	30000522	1600.0	0.0		20202101 0.0 20.0
300000711	027010000	0.2126-1	30000523	1800.0	0.0		• end input deck --
300000712	027020000	0.3682-1	•				
300000713	027030000	0.3812-1	• 13. Reactor Power				
300000714	027040000	0.3682-1	• contriv N 26				
300000715	027050000	0.3371-1	• Power of 40.73 FA corresponding to the Loop 1				
300000716	027060000	0.2801-1	• Q = 0.2564314				
300000717	027070000	0.2178-1	20502600 Pow-Lp1 sum 0.2664314 777.1803938+6 0				
300000718	027080000	0.1608-1	20502601 0.0 1.0 rktpow 0				
300000719	027090000	0.9834-2	• contriv N 27				
300000720	027100000	0.4149-2	• Power of 40.75 FA corresponding to the Loop 2				
300000721	028010000	0.2208-1	• Q = 0.2367771				
300000722	028020000	0.3823-1	20502700 Pow-Lp2 sum 0.2367771 690.6783007+6 0				
300000723	028030000	0.3958-1	20502701 0.0 1.0 rktpow 0				
300000724	028040000	0.3823-1	• contriv N 28				
300000725	028050000	0.3500-1	• Power of 40.75 FA corresponding to the Loop 3				
300000726	028060000	0.2908-1	• Q = 0.2404831				
300000727	028070000	0.2262-1	20502800 Pow-Lp3 sum 0.2404831 701.4892027+6 0				
300000728	028080000	0.1669-1	20502801 0.0 1.0 rktpow 0				
300000729	028090000	0.1023-1	• contriv N 29				
300000730	028100000	0.4308-2	• Power of 40.75 FA corresponding to the Loop 4				
300000731	029010000	0.2170-1	• Q = 0.2563084				
300000732	029020000	0.3758-1	20502900 Pow-Lp4 sum 0.2563084 747.6516028+6 0				
300000733	029030000	0.3890-1	20502901 0.0 1.0 rktpow 0				
300000734	029040000	0.3758-1	•				
300000735	029050000	0.3441-1	13.1 PRZ Heaters Power				
300000736	029060000	0.2858-1	• Table No 501				
300000737	029070000	0.2223-1	• Group No 1				
300000738	029080000	0.1641-1	20250100 power 621				
300000739	029090000	0.1006-1	20250101 -1.0 0.0				
300000740	029100000	0.4234-2	20250102 0.0 270.0+3				
300000801	0261001	0.2118-1	• Table No 502				
300000802	0261002	0.3668-1	• Group No 2				
300000803	0261003	0.3797-1	20250200 power 624				
300000804	0261004	0.3668-1	20250201 -1.0 0.0				
300000805	0261005	0.3358-1	20250202 0.0 270.0+3				
300000806	0261006	0.2790-1	• Table No 503				
			• Group No 3				
			20250300 power 627				
			20250301 -1.0 0.0				
			20250302 0.0 720.0+3				
			• Table No 504				

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10. SUPPLEMENTARY NOTES

11. ABSTRACT (200 words or less)

This report has been prepared as a part of the Agreement on Research Participation and Technical Exchange under the Code Assessment and Maintenance Program. The data collected by Kalinin NPP Unit-1 Data Acquisition System and In-Vessel Monitoring System during stop of feedwater supply on the SG-4 transient have been analyzed by using the RELAP5/MOD3.2 and RELAP5/MOD3.2.2 Beta codes. Kalinin NPP-1 is a Russian designed four loop pressurized water reactor (VVER-1000, project V-338) rated at 1000MWe. RELAP5 code calculation results were compared with plant data. Sensitivity studies were carried out to investigate the effects of modeling on major thermal-hydraulic parameters and to examine a new heat transfer model for horizontal tube bundles.

12. KEY WORDS/DESCRIPTORS (List words or phrases that will assist researchers in locating the report.)

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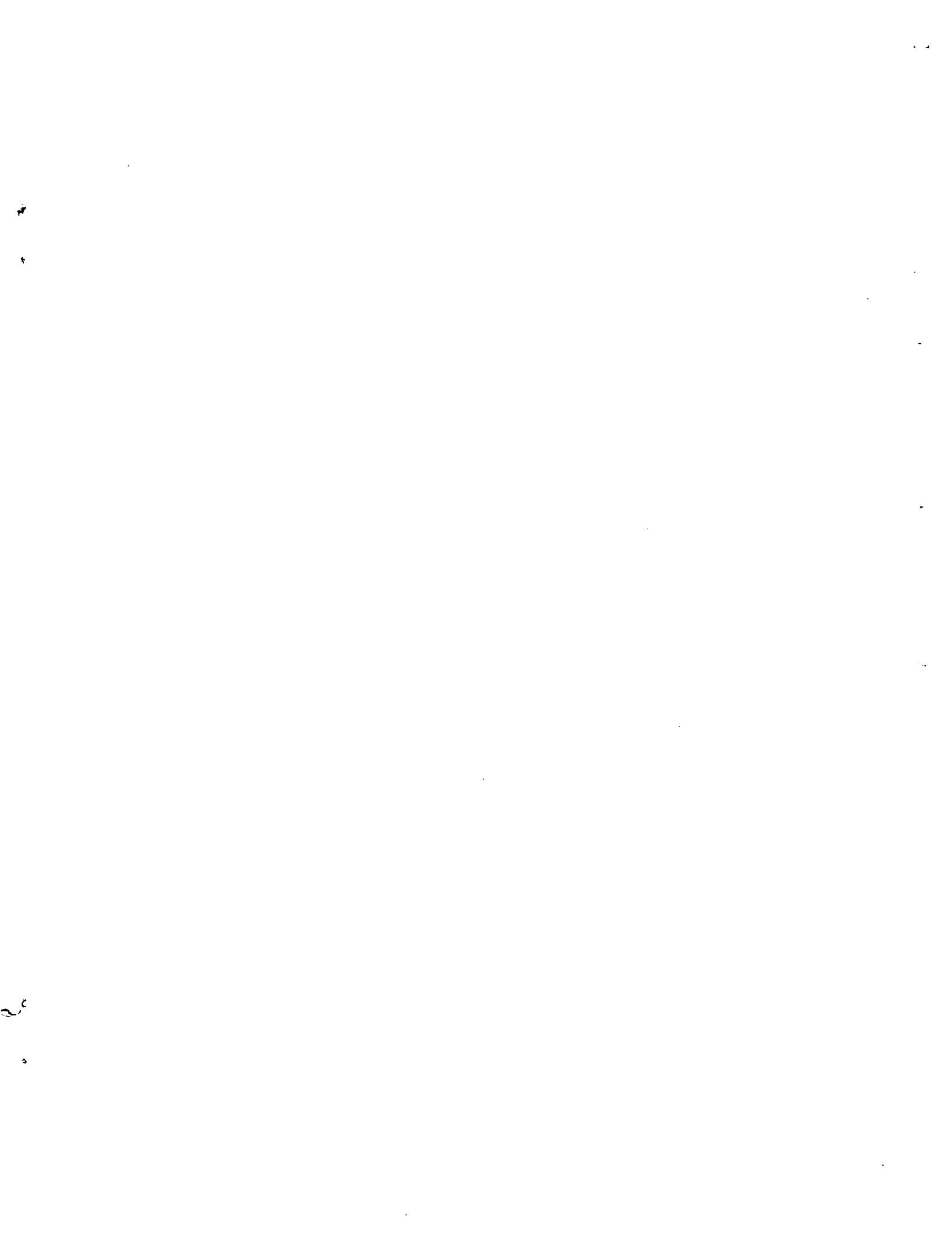
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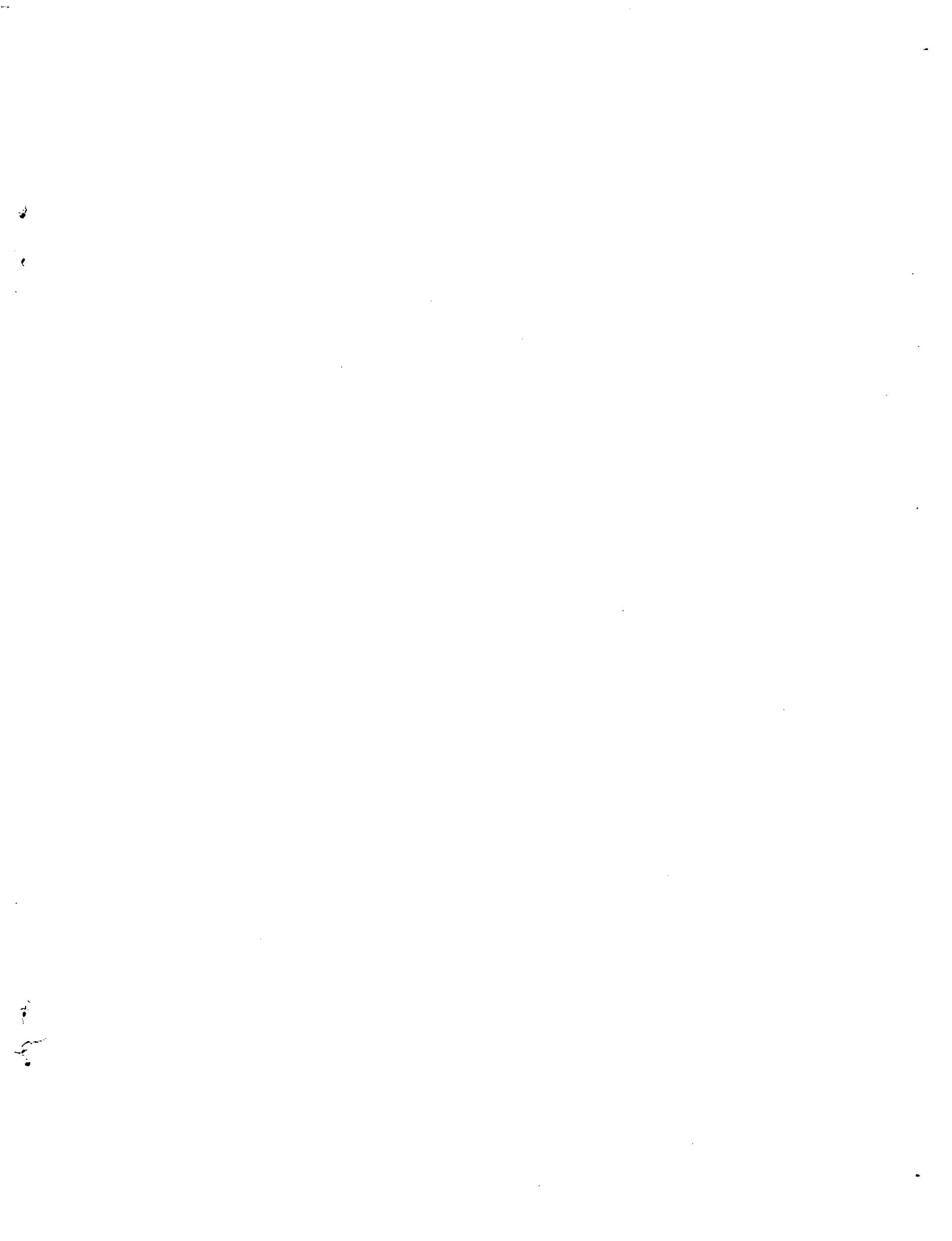
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