



UNITED STATES
NUCLEAR REGULATORY COMMISSION

REGION II
SAM NUNN ATLANTA FEDERAL CENTER
61 FORSYTH STREET, SW, SUITE 23T85
ATLANTA, GEORGIA 30303-8931

August 15, 2006

Tennessee Valley Authority
ATTN: Mr. K. W. Singer
Chief Nuclear Officer and
Executive Vice President
6A Lookout Place
1101 Market Street
Chattanooga, TN 37402-2801

SUBJECT: MEETING SUMMARIES: 1.) CATEGORY 1 PUBLIC MEETING WITH
TENNESSEE VALLEY AUTHORITY (TVA) RE. BROWNS FERRY UNIT 1
RECOVERY STATUS; 2.) MEETING OF THE NRC RESTART PANEL FOR
THE BROWNS FERRY UNIT 1 RECOVERY; 3.) PERFORMANCE
ASSESSMENT OF BROWNS FERRY UNIT 1 - DOCKET NO. 50-259

Dear Mr. Singer:

This refers to the public meeting conducted at Calhoun Community College located near Decatur, Alabama on August 3, 2006. The purpose of the meeting was to discuss the Browns Ferry Unit 1 (BF1) Restart Project Status. Discussions during this meeting included the following topics: Unit 1 schedule, returning systems to service, emerging issues, regulatory status, and operational readiness. Enclosure 1 contains a list of attendees. Enclosure 2 contains the NRC Browns Ferry Unit 1 Recovery Issues List which represents the NRC's understanding of the issues requiring NRC review prior to restart of Unit 1. Enclosure 3 contains the presentation material used by your staff to discuss the status of the Browns Ferry Unit 1 Restart Project. The list is current as of August 3, 2006, the date of the meeting.

The meeting was informative and a beneficial exchange of information. As a result of the meeting the NRC will continue to work with your staff in understanding which procedures applicable to fire protection operator manual actions will be completed prior the NRC's Triennial Fire Inspection of BF1. In addition the NRC informed TVA that any change in BF1 restart scheduling could potentially impact NRC's resources and schedule for inspections of system readiness and start up assessment inspections. During the meeting the NRC noted that your staff presentation emphasized continued safe operation of Units 2 and 3 while maintaining a focus on the Unit 1 scheduled restart date. The NRC stated that we will continue to maintain and ensure public health and safety as its overriding priority of the operating Unit 2 and 3 and throughout the Unit 1 recovery process.

In addition, on August 3, 2006, the Nuclear Regulatory Commission (NRC) held an internal meeting of the NRC Browns Ferry 1 (BF1) Restart Oversight Panel at the Browns Ferry site. The purpose of this panel meeting was to discuss NRC perspectives on the BF1 restart project status, results from recent NRC inspections of BF1, status of notable licensing actions, and recent issues important to NRC oversight and inspections. The panel was established in accordance with NRC Inspection Manual Chapter (IMC), IMC 2509, "Browns Ferry Unit 1 Restart Project Inspection Program." The purpose of IMC 2509 is to provide the policies and requirements for the restart inspection program, to establish a BF1 Restart Oversight Panel, and to document the major regulatory and licensee actions associated with the restart.

MC 2509 "Browns Ferry Unit 1 Restart Project Inspection Program" Section 05.10.b specifically states that the Restart Oversight Panel will provide licensee performance assessment periodically prior to restart. The Restart Oversight Panel has determined that guidance contained in sections of MC 0305 "Operating Reactor Assessment Program," referring to performance assessments are not fully applicable to BF1. The assessment program for BF1 recovery process will only collect information from inspections until a full transition into the Reactor Oversight Process (ROP) has been completed. Currently four (4) cornerstones are under the ROP (MC 305): Occupational Radiation Safety, Public Radiation, Emergency Preparedness, and Physical Protection. All other cornerstones are being monitored through the inspection findings and corrective action process. The Panel uses the inspection findings to determine the adequacy of the licensee's performance.

Because TVA's recovery effort is intended to ensure full compliance and because BF1 has no discernable risk in its present defueled state, neither MC 2515 nor the present guidance for performance indicators (PIs) are fully applicable. However, using this program documentation as a guide, inspection findings for the past six months would be classified as having very low safety significance and would require no additional NRC oversight. The NRC identified several weakness, deficiencies and non-cited violations throughout the assessment period which are captured and addressed in the licensee's corrective action program (CAP) and all are dispositioned using traditional enforcement. The Panel assessment of the recovery effort to date indicates that TVA has performed work in a safe manner that promotes maintaining and protecting public health and safety.

The NRC plans to continue to conduct non-ROP inspections including system readiness inspections, operational readiness assessment inspections and ongoing BF1 recovery and restart inspections through a standard assessment cycle which would cover through March 31, 2007.

Documents associated with the NRC oversight of the BF1 Recovery can be found at on the NRC's website at <http://www.nrc.gov/NRR/OVERSIGHT/ASSESS/bf1-recovery.html> .

In accordance with 10 CFR 2.390 of the NRC's "Rules of Practice," a copy of this letter will be available electronically for public inspection in the NRC Public Document Room (PDR) or from the Publicly Available Records (PARS) component of NRC's document system (ADAMS). ADAMS is accessible from the NRC Web site at <http://www.nrc.gov/reading-rm/adams.html> (the Public Electronic Reading Room). Should you have any questions concerning these meetings, please contact me at (404) 562-4501.

Sincerely,

/RA/

Joseph W. Shea, Deputy Director
Division of Reactor Projects, Region II

Docket No.: 50-259
License No.: DPR-33

Enclosures: 1. List of Attendees
2. NRC Browns Ferry Unit 1 Recovery Issues List (August 9, 2006)
3. TVA Presentation Handout - Browns Ferry Nuclear Plant - Unit 1 Restart

cc w/encls: (See page 3)

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Division of Reactor Projects, Region II

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☐ PUBLICLY AVAILABLE ☐ NON-PUBLICLY AVAILABLE ☐ SENSITIVE ☐ NON-SENSITIVE

ADAMS: ☐ Yes ACCESSION NUMBER: _____

OFFICE	RII:DRP	RII:DRP	RII:DRP				
SIGNATURE	MTW for	MSL1	MTW				
NAME	TNazario	MLesser	MWidmann				
DATE	08/15/2006	08/15/2006	08/15/2006				
E-MAIL COPY?	YES NO	YES NO	YES NO	YES NO	YES NO	YES NO	YES NO

cc w/encls.:

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Nuclear Operations
Tennessee Valley Authority
Electronic Mail Distribution

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Nuclear Engineering & Technical Services
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Browns Ferry Nuclear Plant
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Preston D. Swafford
Senior Vice President
Nuclear Support
Tennessee Valley Authority
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General Counsel
Tennessee Valley Authority
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John C. Fornicola, Manager
Nuclear Assurance and Licensing
Tennessee Valley Authority
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Bruce M. Aukland, Plant Manager
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Montgomery, AL 36130-3017

Chairman
Limestone County Commission
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Athens, AL 35611

Masoud Bajestani, Vice President
Browns Ferry Unit 1 Restart
Browns Ferry Nuclear Plant
Tennessee Valley Authority
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Robert G. Jones, General Manager
Browns Ferry Site Operations
Browns Ferry Nuclear Plant
Tennessee Valley Authority
P. O. Box 2000
Decatur, AL 35609

Distribution w/encl: (See page 4)

Meeting Summary to Karl W. Singer from Joseph W. Shea dated August 15, 2006.

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Distribution w/encl:

C. Holden, NRR
L. Raghavan, NRR
J. Boska, NRR
M. Widmann, DRP
L. Mellen, DRP
T. Nazario, DRP
K. Clark, RII
M. Lesser, DRS
W. Bearden, DRP
C. Casto, DRP
J. Shea, DRP
L. Plisco, RII
B. Wetzel, OEDO
L. Slack, RII EICS
RIDS RIDS NRR DIP MLIPB
PUBLIC

List of Attendees

NRC/TVA Unit 1 Restart Management Meeting

Nuclear Regulatory Commission

J. Shea, Deputy Director, Division of Reactor Projects (DRP)
C. Holden, Deputy Director, Division of Operating Reactor Licensing (DORL), NRR
M. Widmann, Chief, Branch 6, DRP
L. Raghavan, Branch Chief, DORL, NRR
M. Lesser, Chief, Engineering Branch 3, Division of Reactor Safety (DRS)
W. Bearden, Senior Resident Inspector Unit 1, Branch 6, DRP
C. Stancil, Resident Inspector, Branch 6, DRP
T. Ross, Senior Resident Inspector Units 2 and 3, Branch 6, DRP
T. Nazario, Project Engineer, Branch 6, DRP
J. Boska, Project Manager, DORL, NRR
K. Clark, Public Affairs, RII

Browns Ferry (TVA)

B. O'Grady, Site Vice President
M. Bajestani, Vice President Unit 1, Restart
T. McGrath, Senior Project Manager, Operational Readiness
W. Crouch, Site Licensing & Industry Affairs Manager
R. Baron, Unit 1 Nuclear Assurance Manager
J. McCarthy, Unit 1 Licensing
G. Little, Unit 1 Restart Manager
J. Valente, Engineering Restart Manager
C. Beasley, TVA Communications and Government Relations
J. Schlessel, Unit 1 Maintenance and Modifications Manager

Public

K. Middleton, News Corner
C. Pascheulco, Decatur Daily
J. Tipper, Shoals Environmental Alliance
J. North
M. Robbins
M. Wingo
B. Lawson, Huntsville Times

NRC REGION II - BROWNS FERRY UNIT 1 RECOVERY ISSUES LIST

Issue Status as of August 10, 2006

Reconciled with last TVA Quarterly Update
Last BF1 Public Restart Meeting: May 3, 2006 at Browns Ferry

Summary

TVA Special Programs - There are 27 TVA Special Programs identified in the TVA Regulatory Framework Letter (dated 12/13/2002) regarding Unit 1 recovery. Prior to the Unit 1 recovery, additional Special Programs existed which were closed and/or combined with the remaining 27. This matrix identifies all 30 Special Program areas in order to clarify how several programs have been consolidated into the inspection process based on how the issues were reviewed for the Unit 2 and 3 recoveries. TVA is providing Special Program closures for the 27 they identified via a comprehensive quarterly issue update letter.

- 14 Open
- 10 Expected to be closed during the next inspection report period
- 16 Inspections complete - (based on the reviews performed, no further NRC inspections are anticipated in this area)

Initial inspections have been performed for most Special Programs. Inspections are complete for: Cable Tray Supports, Conduit Supports, Configuration Management (including Design Calc. Review subpart), IGSCC, Drywell Platforms, Platform Thermal Growth and Seismic II/I as of 01/06.

Generic Communications Open Items - Includes all items from TVA Regulatory Framework correspondence and other NRC reviews to identify issues for Unit 1. These include NRC Generic Letters, Bulletins, Multi-plant Actions (MPA), Three Mile Island (TMI) Items, Temporary Instructions (TI), etc.

- 11 Open
- 9 Expected to be closed during the next inspection report period
- 55 Closed/Complete (Items adequately resolved for restart in accordance with NRC Inspection Manual Chapter (MC) 2509.

Other Miscellaneous Issues - Item to be Dispositioned Prior to Restart

- 5 Not Dispositioned
- 7 Dispositioned

Open Items (LERs, URIs, and IFIs) - Includes items identified as open for Unit 1 based on historical docket review. This was the primary inspection area in 2004. Also includes any recently identified issues pending resolution.

- 3 Open Listed below.
- 53 Closed Adequately resolved for restart per MC 2509 and closed in an IR since BF1 Recovery inspections began in 2003.

Remaining Unit 1 LERs, URIs, and IFIs

LER	88-37	Inadequate Design Results for HVAC (Seismic Issue) - Vias reviewed 9/05, field work not complete, to be rescheduled, 07/06. Anticipated closure in 2006-08
URI	06-12-01	Use of Local Manual Operator Actions to Achieve Safe Shutdown during a fire (see Special Program #12).
URI	06-06-01	Adequacy of RHRSW SRTS Activities

NOTES: An extensive review of inspection reports (IR) back to 1985 was done for all open inspection items against Unit 1. Many of these were resolved but never formally closed on the Unit 1 docket. Most of these items have now been formally closed in a Unit 1 IR and recorded in NRC's RPS tracking program. Open allegations, OI investigations, and emerging/draft issues are not contained in this list. Open Licensing Actions with NRR are maintained on a separate list, but will be evaluated for addition to this list by the Restart Panel.

Sources for all the above issues include: Historical RPS, SIMS, NUREG 1435 (Status of Safety Issues at Licensed Power Plants), SECY 95-264 (final Unit 3 Restart Matrix)

TVA SPECIAL PROGRAMS (Endorsed per 8/14/03 Reg Framework ltr from NRR/Marsh)									
#	Description	Resolved on U2-3 (Nureg 1232 Vol. 3 Section / Prev. SER)	Nrc Insp Lead/ Alternate	Insp Reports (C- Inspection Completed)	TVA Closure Status (Planned)	Tracked in TVA Restart Issues Letter	NRR Unit 1 Covered by Prev U2-3 SER or HQ Letter?	NRR New SE or TVA Submittal Req?	Comments
1	Cable Ampacity	3.11.3	DRS- C. Smith	04-07	Open 9/27/06	Yes	NUREG-1232	No	Inspection scheduled 10/16/06.
2	Cable Installation/ Cable Separations Issues	3.11.4, .5	DRS- Staples	04-07 04-09 05-08 05-09 06-07 Expected Closure 06-08	Open 9/27/06	Yes, tracked as 9 sub issues	SER 4/08/92 SER 7/1/94 on bend radius	No	Related closure item LER 88-32. Ref. 1/28/93 closure letter. U2 closed in IR 90-25. U3 closed in IR 95-25. Scheduled for 9/18/06
3	Cable Splices	3.13	DRS- Merriweather Rodriguez	04-08 05-08 06-07C	Open 9/27/06	Yes	SER 4/08/92 1/23/91	No	Thermal overload issues identified in IR 05-08 - will need to address extent of condition reviews once completed by TVA.
4	Cable Tray Supports	2.2.2.7; SE 12/17/91	DRS-Vias, Nazario	03-10 04-06 05-08C	Closed 2/18/05	Yes	SER 12/17/91 11/19/92 3/19/93	No	TVA 10/7/04 letter on SQUG [GL 87-02] summarized resolution. U3 closed in IRs 90-22,95-14, 95-20, 95-52.
5	Component and Piece Part Qualification	3.3	DRS- Merriweather	Expected Closure 06-08	Open 6/26/06	Yes	12/07/93 NRC letter	No	Initial program review completed during EQ inspection - Next Inspections scheduled 10/16/06. U3 closed in IR 95-60. Related to Item #11.

TVA SPECIAL PROGRAMS (Endorsed per 8/14/03 Reg Framework ltr from NRR/Marsh)									
#	Description	Resolved on U2-3 (Nureg 1232 Vol. 3 Section / Prev. SER)	Nrc Insp Lead/ Alternate	Insp Reports (C- Inspection Completed)	TVA Closure Status (Planned)	Tracked in TVA Restart Issues Letter	NRR Unit 1 Covered by Prev U2-3 SER or HQ Letter?	NRR New SE or TVA Submittal Req?	Comments
6	Conduit Supports	2.2.2.3	DRS-Vias, Nazario	04-06 05-08C	Closed 2/18/05	Yes	SER 10/24/89 3/20/92 11/19/92 3/19/93	No	TVA 10/7/04 letter on SQUG [GL 87-02] summarized resolution U3 closed in IRs 95-15 & 95-57.
7	Configuration Mgmt/ Design Baseline	2.1	DRS-Mellen, SSDPC Team	05-08C	Closed 5/19/05	Yes	NRC 11/21/91 approval letter on U1 docket	No	Utilized baseline SSDPC inspection procedure for review. Related to Item #10.
8	Containment Coatings	3.7	DRS-Lenahan	04-07 04-08 05-06 Expected Closure 06-08	Open 8/14/06	Yes	NUREG 1232 covered U2.	No	U3 closed in IRs 94-01, 94-09, 94-18, 94-27. Scheduled for weeks of 8/28 and 9/1
9	Control Rod Drive insert /withdrawal piping	2.2.3.2	DRS-Lenahan, Vargas	04-07 04-08 05-08 05-09 06-06C	Open 5/08/06	Yes	NUREG 1232 covered U2.	No	U3 closed in IR 95-52.
10	Design calc review	2.1	DRS-Mellen, SSDPC type team inspection	05-08C	Closed 5/19/05	No - See Note	NRC 11/21/91 approval letter on U1 docket	No	Utilized baseline SSDPC inspection procedure for review. Note :this item incorporated into Item #7.
11	Environmental Qualification	3.2	DRS-Merriweather Mas-Penaranda	03-10 04-08 05-08 Expected Closure 06-08	Open 7/31/06	Yes	NUREG 1232 covered U2	No	U3 closed in IRs 95-43, 95-56. Inspection Scheduled 10/30/06

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12	Fire Protection/10 CFR 50, Appendix R	3.1	DRS- Fillion, Wiseman, Rodriguez	04-09 05-16 06-12	Open 8/7/06	Yes	SER 12/08/88 11/03/89 3/31/93 11/02/95	No.	Previous SERs addressed overall approach, no Unit 1 specific exemptions considered required. Next triennial inspection sched. 8/06 for U 1, 2, & 3. Team to determine if any impact from OMA or hot short generic resolutions. U3 was closed in IRs 94-27, 95-04, 95-07, 95-37. Scheduled for 9/30/06
13	Flexible Conduits	3.12	DRS- Staples,	04-07 04-09 06-06C	Open 7/31/06	Yes	SER 3/19/93 SER 10/3/95	No	Related to GL 87-02 resolution.
14	Fuses	3.11	DRS- Merriweather Christnot assist in sampling verification	04-08 05-08 06-07C	Open 9/20/06	Yes	NUREG 1232 covered U2 SER. 4/14/89	No	Program reviewed in 04-08. Next inspection 6/06 . U3 closed in IRs 93-02, 93-08, 95-02, 95-45.
15	HVAC Duct Supports	2.2.2.4	DRS-Vias	Expected Closure 06-08	Open 5/25/06	Yes	NUREG 1232 covered U2 SER. 10/24/89 8/22/90	No	Also address LER/88-37 during next inspection. U3 closed in IRs 93-201 & 95-52.
16	Instrument Sensing Lines	3.4	DRS- Lenahan	06-07 Expected Closure 06-08	Open 7/13/06	Yes	SER 12/10/91	No	U3 closed IRs 94-24, 95-56. Scheduled for weeks of 8/28 and 9/1

TVA SPECIAL PROGRAMS (Endorsed per 8/14/03 Reg Framework ltr from NRR/Marsh)									
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17	Instrument Tubing	2.2.3.4	DRS- Lenahan, Nazario	05-08 06-07 Expected Closure 06-08	Open	Yes See Note	Yes See Note	No	Note: Program combined with small bore piping (Item 29) in original regulatory framework letter. Scheduled for weeks of 8/28 and 9/1
18	Intergranular Stress Corrosion Cracking (IGSCC)	3.6	DRS- Fuller	03-09 03-10 04-06 04-07 04-09 05-08C	Open	Yes	SER 12/21/89 U2 SER 12/03/93 U3 SER 4/25/05	NRR to issue SE. NRC letter to TVA RAI	Program submitted for review 7/21/04. Scope of U1 different than U2 and 3. Reviews have included recirc and RBCCW piping, Mechanical Stress Improvement Process (MSIP). Ref. GL 88-01, GL 94-03. U3 closed in IRs 92-31 & 93-05.
19	Large Bore Piping Supports	2.2.3.1	DRS-Chou, Rivera	03-09 05-06 05-08 05-09 06-07 Expected Closure 06-08	Open	Yes see note	NUREG 1232	No	Note: TVA tracks as Bul 79-02 and 79-14, not as a special program. Scheduled for weeks of 8/28 and 9/18

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20	Long Term Torus Integrity Program	2.2.4.3; SE 8/20/80	DRS-Chou	03-09 03-10 04-11 04-07 04-09 Expected Closure 06-08	Open 7/5/06	Yes	SER 5/06/85 2/10/92	No	Complete in conjunction with large bore pipe program. Internal torus complete. U3 closed in IRs 94-15,95-03, 95-52. Scheduled for weeks of 8/28 and 9/18
21	Drywell Steel Platforms and Upper drywell platforms	2.2.2.5	DRS-Lenahan	03-09 04-07 05-08C	Open 4/20/06	Yes	SER 12/7/93	No	Inspection complete, no further action planned.
22	Misc Steel Frames	2.2.2.6 SE 10/24/89	DRS-Lenahan, Carrion	03-09 06-06C	Open	No	No	No	Drywell steel is complete. -TVA to NRC 12/13/02 letter combined Misc Steel Frames into Lower Drywell Platforms and Miscellaneous Steel.
23	Moderate Energy Line Break (MELB)	3.8	NRR/DRP Mellen	06-07C	Complete 6/4/05	Yes	NUREG 1232 Letter dated June 7, 2006	No	TVA to NRC 6/25/04 letter completed TVA actions. Reviewed for U3 in IR 95-52. NRR Letter dated 6-6-06 stating no NRR SE is required.
24	Platform Thermal Growth	2.4	DRS-Lenahan	03-09 04-04 05-08 06-06 C	Open	No	No	No	Inspection complete, no further action planned. TVA to NRC 12/13/02 letter combined Platform Thermal Growth into Lower Drywell Platforms and Miscellaneous Steel

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25	Probabilistic Safety Assessment (PSA)	3.9	NRR - Chernoff DRS - Bernhard	Possible closure 9/06	Complete 2/18/05	No	No SER for any unit (PSA). NRC staff evaluation 9/28/94 for U2 (88-20) 5/20/98, 5/04/99 for U3 (88-20)	Yes See Note.	Historical: TVA to NRC 12/13/02 letter closed PSA with BFN Multi-Unit PSA (April 14, 1995). NRC request ltr 6/21/04. NRR to review TVA's 8/17/04 Resp to GL 88-20. NRR response letter to close.U3 closed in IR 95-49. Note: Issuance of MC1895 and MC5729 will close this action. Expected 1/14/07
26	Q List	3.15	DRP- Bearden	06-07C	Open	Yes	No	No	Inspection planned 7/06. The BF1 Senior Resident Inspector is following this item.
27	Restart test program (RTP)	4.6	NRR/DRP		Open 9/12/06	Yes	NUREG 1232 SER 8/30/94	Yes	NRR Ltr to TVA 6/15/05 requesting details of RTP. TVA submitted RTP 8/15/05. Currently under tech staff review. Specific licensee system turnover reviews to be done on key systems by experienced inspectors familiar with BWR mitigating systems. U3 closed in IRs 95-07, 08, 26, 51, 60. This is being tracked on the Master Inspection List.

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28	Seismic Class II Over I/Spacial Systems Interactions and Water Spray	2.2.4.2	DRS-Vias, Nazario	05-08C	Open	Yes	SER 11/19/92	No	Inspection complete, no further actions planned. Include DCN 51192, as referenced in IR 04-06, Section E1.3. Related to GL 87-02.
29	Small Bore Piping /Supports	2.2.3.3	DRS-Lenahan, Nazario Alternate - Vias	05-08 Expected Closure 06-08	Open	Yes	SER 10/24/89 2/4/92	No	Inspect in conjunction with Instrument Tubing. (Item 17) U3 closed in IRs 95-03, 95-57. Scheduled for weeks of 8/28 and 9/1
30	Thermal Overload	3.11	DRS-Merriweather	04-08 05-08 06-07C	Open 9/20/06	Yes	NUREG 1232	No	Next inspection 6/06. NCV identified in IR 05-08 regarding TOL design implementation problems - will need to address extent of condition reviews once completed by TVA. U3 closed in IR 95-25.

GENERIC COMMUNICATIONS: Bulletins {BU} and Generic Letters {GL}										
#	Issue	Description	Resolved on U2-3 (Nureg 1232 Vol. 3 Section / Prev. Ser)	NRC Insp Lead/ Alternate	Insp Reports [C-closed]	TVA Closure Status	Tracked in TVA Restart Issues Letter	NRR Unit 1 Covered by Prev U2-3 SER or HQ Letter?	NRR New SE or TVA Submittal Req?	Comments
1	BU 79-02	Pipe Support Base Plate Designs Using Concrete Expansion Anchor Bolts	SER 2/8/90	DRS-Chou	Expected Closure 06-08	Open	Yes	No	NUREG 1232	Associated with large bore piping Special Program reviews. Scheduled for weeks of 8/28 and 9/18
2	BU 79-12	Short Period Scrams At BWR Facilities		DRS-MacDonald	06-07C	Open	Yes	No	No	U3 item closed in IR 95-51, TVA action due 6/06.
3	BU 79-14	Seismic Analysis for As-Built Safety Related Piping Systems		DRS-Chou	Expected Closure 06-08	Open	Yes	SER 10/24/89	NUREG 1232	Associated with large bore piping Special Program reviews. U3 closed IRs 94-15, 94-29, 95-03, 95-52. Scheduled for weeks of 8/28 and 9/18
4	BU 80-06	Engineered Safety Feature Reset Controls		DRS- Mas-Penaranda	Expected Closure 06-08	Open	Yes	No SER	No	Inspection scheduled 10/29. U3 item closed in IR 95-22,
5	BU 84-02	Failure of GE Type HFA Relays in Use in Class 1E Safety Systems		DRP	04-09C	Closed 2/18/05	Yes	No SER	No	U3 item closed in IR 95-43
6	BU 86-02	Static "O" Ring Differential Pressure Switches		DRP	05-06C	Closed 5/19/05	Yes	No SER	94-31	U3 item closed in IR 94-31, see also IFI 93-04-01..

GENERIC COMMUNICATIONS: Bulletins {BU} and Generic Letters {GL}										
#	Issue	Description	Resolved on U2-3 (Nureg 1232 Vol. 3 Section / Prev. Ser)	NRC Insp Lead/ Alternate	Insp Reports [C-closed]	TVA Closure Status	Tracked in TVA Restart Issues Letter	NRR Unit 1 Covered by Prev U2-3 SER or HQ Letter?	NRR New SE or TVA Submittal Req?	Comments
7	BU 88-03	Inadequate Latch Engagement in HFA Type Relays Manufactured by GE	SER 8/2/90	NRR/DRP	04-09C	Closed 2/18/05	Yes	No SER	TVA submittal required upon completion	NRR determined issue is closed for Unit 2-3.
8	BU 88-04	Potential Safety Related Pump Loss		DRP Bearden	04-09C	Closed 2/18/05	Yes	No SER	Yes	TI 2515/105 (orig. did not require BF to do insp.). TVA response submitted 5/04, U1 item addressed in IR 95-31. TVA to NRC 5/7/04 letter completed TVA actions.
9	BU 88-07	Power Oscillation in Boiling Water Reactors		DRS-MacDonald	06-07C	Complete	Yes	SER 5/31/94	No	Reference TI 2515/099. -NRC to TVA 5/31/1994 letter, TVA considers complete with issuance of TS 300.
10	BU 88-10	Nonconforming Molded-Case Circuit Breakers		DRP-S. Walker	IR 05-09C	Closed 2/21/06	Yes	No SER. NRC to TVA letter 3/10/92		Reference NRC to TVA letter 3/10/92 closed Bulletin for U1.

GENERIC COMMUNICATIONS: Bulletins {BU} and Generic Letters {GL}										
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11	BU 90-01	Loss of Fill Oil in Rosemount Transmitters		DRS- Moore/ Peabody	IR 05-09C	Closed 2/21/06	Yes	SER 4/04/95	NRR closeout letter / SE 2/7/05	TI 2515/122 - reference only. MC change notice 95-08 deleted TI for BF1. TVA ltr 6/7/04.
12	BU 93-02	Debris Plugging of Emergency Core Cooling Suction Strainers		DRP- Patterson	Inspection complete. 06-06	Complete 5/19/05	Yes	6/28/93 ltr 7/19/94 ltr	SER pending per NRR	No original SER for U2/3. TVA response 5/6/04. U3 closed in IR 95-60.
13	BU 93-03	Resolution of Issues Related to Reactor Vessel Water Level Instrumentation in BWRs	SER 4/20/94	DRP-Walker	Expected Closure 06-08	Open	Yes	SER 4/20/94	TVA closure ltr	See GL 92-04. Use TI 2515/128 reference. Verify installation to close. U3 closed IRs 95-31 and 95-56, 93-201.
14	BU 95-02	Unexpected Clogging of a RHR Pump Strainer While Operating in Suppression Pool Cooling Mode		DRP- Patterson	06-06C	Complete 5/19/05	Yes	SER 3/14/96	BU 93-02 No SER	Was to be addressed for Unit 3 around startup.

GENERIC COMMUNICATIONS: Bulletins {BU} and Generic Letters {GL}										
#	Issue	Description	Resolved on U2-3 (Nureg 1232 Vol. 3 Section / Prev. Ser)	NRC Insp Lead/ Alternate	Insp Reports [C-closed]	TVA Closure Status	Tracked in TVA Restart Issues Letter	NRR Unit 1 Covered by Prev U2-3 SER or HQ Letter?	NRR New SE or TVA Submittal Req?	Comments
15	BU 96-03	Potential Plugging of Emergency Core Cooling Suction Strainers by Debris in Boiling Water Reactors		DRP-Patterson	Inspection complete. 06-06	Complete 5/19/05	Yes	No SER	SER pending per NRR	11/15/99 NRC letter completed review for U 2,3. TVA committed to actions for U2/3. Credit for containment over-pressure issue not yet approved for U1. Reg Guide under review. NRR to determine U1 impact.
16	GL 82-33	Instrumentation to Follow the Course of an Accident - R.G. 1.97	SER 2/8/90	DRS-Mellen, Peabody	05-07C	Closed 8/19/05	Yes	SER 2/8/90 5/10/91 5/3/94	11/19/04 update letter for neutron monitoring	U3 closed IRs 90-32, 93-201, 95-39.. Ref.TI 2515/87. NRR reviewing an amendment involving a proposed upgrade to the neutron monitoring system.
17	GL 83-08	Modification of Vacuum Breakers on Mark 1 Containments		DRP-Bearden	05-06C	Closed 5/19/05	Yes		TVA submittal required upon completion	Ref. TI 2515/096, NRC letter 11/25/86 for all three units.

GENERIC COMMUNICATIONS: Bulletins {BU} and Generic Letters {GL}										
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18	GL 83-28	Salem ATWS -Item 1.2 Trip Review -Item 4.5.2 Periodic On-Line Testing -Item 4.5.3 Intervals for On-Line Testing		DRP-DiPaolo	06-07C	Open	Yes	Multiple SERs 8/17/90 9/2/86 10/27/86 3/23/88 6/1/89 5/1/89 9/2/86 6/12/85 6/17/85		TI 2515/064 & TI 2500/020 A-9 (this is a TI requiring inspection). Item 1.2 Trip review remains open.
19	GL 87-02	Verification of Seismic Adequacy of Mechanical and Electrical Equipment In Operating Reactors		DRS-Vias	04-06 06-06 Inspection Complete	Open	Yes	SER 3/21/00	SER pending per NRR	Related to USI A-46. Status in, E1.3. Program submittal 10/7/2004. No U2,3 ref. Related to Special Program Seismic II/I
20	GL 88-01	NRC Position on IGSCC in BWR Austenitic Stainless Steel Piping	SER 12/3/93	DRS-Fuller	05-08. Inspection Complete 06-06 06-07C	Open	Yes	No	SER Issued 6/6	IR 95-44. See Special program IGSCC closed in 05-08. SER Issued

GENERIC COMMUNICATIONS: Bulletins {BU} and Generic Letters {GL}										
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21	GL 88-11	Radiation Embrittlement of Reactor Vessel Materials and its Impact on Plant Operations	SER 6/29/89	NRR/Mellen, NRR to review TS 293 to determine U1 impact, any RAI.	06-07C	Closed 5/19/05	Yes	6/29/89	No	Ref. USI A-26. NRR considers issue closed. NRC to TVA 1/8/93 letter regarding PT curve change,
22	GL 88-14	Instrument Air Supply System Problems Affecting Safety Related Equipment	SER 5/9/89	DRP-Mellen	05-08C	Closed 11/21/05	Yes	5/9/89 ltr	No	IRs 95-38, 95-56.
23	GL 88-20	Individual Plant Examination of External Events for Severe Accident Vulnerabilities		NRR-Chernoff DRS-Bernhard	Planned closure 9/06	Closed 2/21/06	Yes	No	Yes, NRR to issue letter to licensee to close See note	NRR reviews required, HQ audit conducted 01/06. See Special Program - PSA. Initial IPE was U2, then multi-plant was U2/3. TVA letter 1/14/05 indicating complete. Note: Expected closure date 1/14/07
24	GL 89-06	Safety Parameter Display System	SER 2/5/92	DRS-MacDonald	06-07C	Open	Yes	Yes	No	See TMI item 1D.2

GENERIC COMMUNICATIONS: Bulletins {BU} and Generic Letters {GL}										
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25	GL 89-08	Erosion/Corrosion - Induced Pipe Wall Thinning		DRP-Bearden	05-09C	Closed 2/21/06	Yes	8/21/89 ltr		U3 closed IR 95-41. Insp.
26	GL 89-10	Safety-Related Motor-Operated Valve Testing and Surveillance		NRR/DRP-Mellen	04-09	Open	Yes	No SER	Waiting on NRR Review	TI 2515/109. Propose NRR onsite review by Scarborough. Acceptable to closeout via inspection. The Senior Project Engineer is following the progress on this item.
27	GL 89-13	Service Water System Problems Affecting Safety Related Equipment		DRS-Maymi	05-09 06-07C	Closed 2/21/06	Yes	SER 4/23/90	TVA submittal - notification of action completion	TI 2515/118, and TI 2515/159 as ref. U3 closed in IR 95-23. Adequate resources to complete in combination with heat sink.
28	GL 89-16	Installation of a Hardened Wetwell Vent	SER 8/16/91	DRP-Shaeffer	05-06C	Closed 2/21/06	Yes	SER 8/16/91	No	Reference TI 2515/121. U3 closed in IR 95-38, 95-56.

GENERIC COMMUNICATIONS: Bulletins {BU} and Generic Letters {GL}										
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29	GL 92-01	Reactor Vessel Structural Integrity		NRR DRP/Mellen	06-07C	Complete	Yes	No SER	NRR to issue closure ltr.	TVA to NRC 5/23/94 letter, TVA will inform NRC of the applicability of NEDO 32205 within 90 days of the final surveillance capsules analysis report. 7/07/99 letter closed for U 2,3.
30	GL 92-04	Resolution of the Issues Related to Reactor Vessel Water Level Instrumentation in BWRs	SER 3/25/93	DRP- Walker	Expected Closure 06-08	Complete	Yes	SER 3/25/93	No	IR 93-16, see IEB 93-03, -Long term actions were addressed as part of the resolution of Bulletin 93-03. TI 2515/119 ref. U2 93-16. NRC 3/25/93 letter found acceptable for all three units - verify.
31	GL 94-02	Long-Term Solutions and Upgrade of Interim Operating Recommendations for Thermal-Hydraulic Instabilities in BWRs		DRS- MacDonald	06-07C	Open	Yes	No SER	Yes	U3 closed in IR 94-11, 95-62. Ref TI 2515/119

GENERIC COMMUNICATIONS: Bulletins {BU} and Generic Letters {GL}										
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32	GL 94-03	Intergranular Stress Corrosion Cracking of Core Shrouds in BWRs		DRS-Fuller	05-08C	Closed 11/21/05	Yes	SER 1/13/95	No	U3 closed in IRs 94-16 & 95-44 See SP #18.
33	GL 95-07	Pressure Locking and Thermal Binding of Safety-Related and Power-Operated Gate Valves		DRP-Beardon	06-06 C	Open	Yes	SER 6/23/99	No	TVA action due 06/06 Lic. Response 5/11/04, 7/29/04. NRC HQ Ltr/SE 1/28/05 closed.
34	GL 96-01	Testing of Safety-Related Logic Circuits		DRS - S. Walker	Expected Closure 06-08	Open	Yes	No SER	No	U2,3 - closed in 6/28/99 completion letter; IRs 98-03, 98-05, 98-07, & 98-09. Scheduled for 10/23/6
35	GL 96-05	Periodic Verification of Design Basis Capability of Motor Operated Valves		DRP-Moore	05-09C	Closed 2/21/06	Yes	No SER	No	

GENERIC COMMUNICATIONS: Bulletins {BU} and Generic Letters {GL}										
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36	GL 96-06	Assurance of Equipment Operability and Containment Integrity During Design Basis Accident Conditions		DRS-Vias	05-08C	Closed 11/21/05	Yes	No SER	No	NRC ltr 2/15/00 closed for all three units, however stated U1 would be revisited. TVA submitted response 5/12/04. NRR letter 2/7/05 said TVA provided acceptable resolution.
37	GL 97-04	Assurance of Sufficient Net Positive Suction for Emergency Core Cooling and Containment Heat Removal Pumps		DRP-Patterson	Inspection complete 06-06	Closed	Yes	BU 93-02	SER issued 6/27/06	6/11/98 Ltr closed for U 2,3. TVA response for U1 5/6/04-TVA considers complete based on Unit 1 EPU application, dtd 6/28/04.
38	GL 98-01	Readiness of Computer Systems at Nuclear Power Plants		DRP-Shaeffer	05-06C	Closed	Yes	No SER	No	NRC to TVA 10/18/99 letter completed.

GENERIC COMMUNICATIONS: Bulletins {BU} and Generic Letters {GL}										
#	Issue	Description	Resolved on U2-3 (Nureg 1232 Vol. 3 Section / Prev. Ser)	NRC Insp Lead/ Alternate	Insp Reports [C-closed]	TVA Closure Status	Tracked in TVA Restart Issues Letter	<u>NRR</u> Unit 1 Covered by Prev U2-3 SER or HQ Letter?	<u>NRR</u> New SE or TVA Submittal Req?	Comments
39	GL 98-04	Potential for Degradation of the ECCS and Containment Spray System After a LOCA Because of Construction and Protective Coating Deficiencies and Foreign Material in Containment		DRS- Lenahan	Inspection Complete 06-06	Closed	Yes	No	Waiting on NRR review	TVA to NRC 5/11/04 letter provided response NRC 11/24/99 Ltr closed for all TVA sites .

THREE MILE ISLAND ACTION ITEMS										
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40	I.D.1	Control Room Design Review		DRS-MacDonald	06-07C	Open 3/28/06	Yes	SER 10/29/91	No	
41	I.D.2	Safety Parameter Display Console		DRS-MacDonald	06-07C	Open 7/24/06	Yes	SER 2/05/92	No	
42	II.B.3	Post-Accident Sampling System		DRS-Hamilton	06-06 C	Open 6/28/06	Yes	SER 5/27/87	No	
43	II.E.4.2. 1-4	Containment Isolation Dependability - Implement Diverse Isolation, containment purge valves		DRP-Bearden	Expected Closure 06-08	Open	Yes	SER 1/6/95 10/3/95 6/24/04 ltr	Yes SER pending	SE or Ltr required. NRR review required. The BF1 Senior Resident Inspection is following this item
44	II.F.1.2. C	Accident - Monitoring - Containment High Range Radiation		DRS-Hamilton	06-06 C	Open 5/9/06	Yes	SER 1/8/82	No	
45	II.F.1.2. D	Accident - Monitoring - Containment Pressure		DRP-Bearden	05-06C	Closed	Yes	SER 6/16/83		-NRC to TVA 11/8/90 letter closed issue.

THREE MILE ISLAND ACTION ITEMS										
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46	II.F.1.2.E	Accident - Monitoring - Containment Water Level		DRP-Bearden	05-06C	Closed	Yes	SER 6/16/83	No	-NRC to TVA 12/12/83 letter, TS Amendment 92 closed issue.
47	II.F.2.4	(Generic Letter 84-23) Instrumentation for Detection of Inadequate Core Cooling		DRP-Patterson	05-07C	Closed 8/19/05	Yes	No SER	No	
48	II.K.3.13	HPCI/RCIC Initiation Levels		DRP-Bearden	05-07C	Closed 8/19/05	Yes	SER 9/19/83	TVA will notify upon completion	
49	II.K.3.18	ADS Actuation Modifications		DRP-Bearden	05-07C	Closed 8/19/05	Yes	SER 5/29/90	No	
50	II.K.3.27	Common reference level for BWR		DRP-Bearden	05-08C	Open TVA tracking closure via TMI I.D.1.	No	SER 9/19/83	No	Not on TVA letter, added during Shaeffer's review. See IRs 91-03, 91-10, U3 item closed in IR 95-16, NRR ltr dtd 12/30/82 agreed w/integration into I.D.1 and considered item closed for U1,2,3.
51	II.K.3.28	Qualification of ADS Accumulators		DRP-Bearden	05-07C	Closed 8/19/05	Yes	SER 5/29/90	No	

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52	MPA-B011	Flood of equipment important to safety		DRP-Monk	Closed See Comment		No	Letter Dated 6/7/6	No	The aspects of this item associated with restart are covered by existing special program 23, Moderate Energy Line Break. This item is redundant and is considered administratively closed.
53	MPA-B041	Fire protection - Final TS (including SER Sup)		DRS-Fillion	05-16 Closed See Comment	See Comment	No	No	No	The aspects of this item associated with restart are covered by existing special program 12, Fire Protection 10CFR 50 Appendix R. This item is redundant and is considered administratively closed.
54	MPA-C002	BWR recirc pump trip (ATWS)		DRP-DiPaolo	Closed See Comment	See Comment	No	No	No	The aspects of this item associated with restart are covered by the review of Generic Letter 83-28. This item is redundant and is considered administratively closed.

THREE MILE ISLAND ACTION ITEMS										
#	Issue	Description	Resolved on U2-3 (Nureg 1232 Vol. 3 Section / Prev. SER)	Nrc Insp Lead/ Alternate	Insp Reports [C-closed]	TVA Closure Status (Planned)	Tracked in TVA Restart Issues Letter	NRR Unit 1 Covered by 2-3 SER or HQ Letter?	NRR New SE or TVA Submittal Req?	Comments
55	TI 2500 /20	Inspection to determine compliance with ATWS Rule 10 CFR 50.62		DRP- DiPaolo	Closed See Comment	See Comment	Yes	No	No	The aspects of this item associated with restart were closed in the review of GL 83-28.
56	TI 2515 /111	EDSFI Followup	Unit 1 Followup for previously performed electrical distribution inspection	DRS- Fillion	Expected Closure 06-08		No	N/A	N/A	Review selected EDG/Bus loading calcs similar to U3 closure in 95-60. Request calcs in advance. Scheduled for 9/11/06
57	TI 2515 /154	Spent fuel Material Control and Accountability		DRP Bearden	04-08C		No	No	No	
58	TI 2515 /156	Offsite Power System Readiness		DRP Bearden	04-08C		No		No	USI A-44 Station Blackout.
59	TI 2515 /157	Mark I and II Containment Operations		DRP/ Bearden	See Note		No		No	Note:This TI has been classified as Safeguards.

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60	USI A-7	Mark 1 Long-Term Program, NuReg-0661, Supp 1		DRS-Chou	Closed See Comment	See Comment	No		No	The aspects of this item associated with restart are covered by the review of Special Program 20, Long Term Torus Integrity Program. This item is redundant and is considered administratively closed.
61	USI A-9	ATWS		DRP-DiPaolo	Closed See Comment	See Comment	No		No	The aspects of this item associated with restart were closed in the review of GL 83-28.
62	USI A-24	Qualification of Class 1E Safety-Related Equipment		DRS-Merriweather	Closed See Comment	See Comment	No		No	The aspects of this item associated with restart are covered by the review of Special Programs 11, Environmental Qualification and Special Program 05, Component and Piece Parts Qualification. This item is redundant and is considered administratively closed.

THREE MILE ISLAND ACTION ITEMS										
#	Issue	Description	Resolved on U2-3 (Nureg 1232 Vol. 3 Section / Prev. SER)	Nrc Insp Lead/ Alternate	Insp Reports [C-closed]	TVA Closure Status (Planned)	Tracked in TVA Restart Issues Letter	NRR Unit 1 Covered by 2-3 SER or HQ Letter?	NRR New SE or TVA Submittal Req?	Comments
63	USI A-26	Reactor Vessel Pressure Transient Protection		NRR/ Chernoff /Mellen	Closed See Comment	Closed 2/21/06	No	No	No	The aspects of this item associated with restart are covered by the review of Generic Letter 88-11. This item is redundant and is considered administratively closed.
64	USI A-44	Station Blackout		DRS- Schin		Open	No	N/A	N/A	TVA to implement DC power mods. Previously closed for U3 IRs 95-16, 95-34, 95-60. Include Battery Performance Scheduled for 10/10/06
65	USI A-46	Verification of Seismic Adequacy of Mechanical and Electrical Equipment In Operating Reactors		DRS-Vias	Inspection complete. 06-06	See Comment	No		SER pending per NRR	Ref. GL 87-02.The aspects of this item associated with restart are covered by the review of Generic Letter 87-02.

THREE MILE ISLAND ACTION ITEMS										
#	Issue	Description	Resolved on U2-3 (Nureg 1232 Vol. 3 Section / Prev. SER)	Nrc Insp Lead/ Alternate	Insp Reports [C- closed]	TVA Closure Status (Planned)	Tracked in TVA Restart Issues Letter	<u>NRR</u> Unit 1 Covered by 2-3 SER or HQ Letter?	<u>NRR</u> New SE or TVA Submittal Req?	Comments
66	USI A-75	MPA-B085, Required Actions on Generic Implications of Salem ATWS Events, Section 1.2, Post Trip Review		DRP- DiPaolo	Closed See Comment	See Comment	No			The aspects of this item associated with restart were closed in the review of GL 83- 28.

OTHER MISC ISSUES (Item to be Dispositioned Prior to Restart)							
	Issue	Description	NRC Insp Lead/ Alternate	Closure IR	NRR Unit 1 Covered by U2-3 Ser or HQ Letter?	NRR New SE or TVA Submittal Req?	Comments
A	New simulator qualification/ Fidelity and Operator staffing	Review licensee's new simulator to support 3 unit operations. Review Licensed Operator staffing plans.	DRS-OLHPB - J. Moorman	N/A		No. TVA will submit ltr when testing complete. Letter submitted 7/28/05.	Construction complete. RII OLB discussed with HQs OLB in May 05 - no requirement to inspect; however, will assess performance during Requal. insp. & review any outstanding fidelity issues.
B	Lay up inspections		DRP-Bearden	04-06C			Final layup inspection completed in 2004, or further actions required.
C	In-vessel inspections, core spray UT	Full RPV internals/ weld inspection complete 2005 for 10 year ISI	DRS - Bearden (Fuller, Crowley, Blake)	05-08 05-09 06-06C	N/A	N/A	Observed activities and reviewed final report. Verified all items completed.
D	ORAT	Determine scope of unit start-up oversight reviews (likely reduced scope Operational Readiness Assessment Team [ORAT]) and assemble & schedule team.	Restart Panel to review inspection scope.	N/A - See Comment	N/A	N/A	This item was placed on the Browns Ferry Unit 1 Recovery Issues List as a placekeeper. The ORAT will be scheduled for early January 2007. This item is no longer needed on the Browns Ferry Unit 1 Recovery Issues List.
E	Common Accident Signal		DRP-Bearden	05-06 N/A - See Comment		No. Amendment approved 4/1/04.	There are no actions required on this issue prior to restart

OTHER MISC ISSUES (Item to be Dispositioned Prior to Restart)							
	Issue	Description	NRC Insp Lead/ Alternate	Closure IR	NRR Unit 1 Covered by U2-3 Ser or HQ Letter?	NRR New SE or TVA Submittal Req?	Comments
F	Extended Power Uprate	Determine scope of needed inspection reviews to support licensing action.	NRR Project Manager			New SE	OPEN - pending SER
G	Enhanced Restart Monitoring	Restart Panel to determine duration. Proposed 24 hour coverage.	DRP Coordinate.	N/A - See Comment			This item was placed on the Browns Ferry Unit 1 Recovery Issues List as a placekeeper. The Enhanced Monitoring will be scheduled for February or March 2007. This item is no longer needed on the Browns Ferry Unit 1 Recovery Issues List.
H	License Renewal Application	Determine scope of needed inspection reviews to support licensing action.	License Renewal & NRR Project Manager			New SE issued 1/06. Inspection TI to be completed by DRS.	NRR will review the final Renewal OL, renewal inspections, and SER for Items that impact U1 restart. Determine if any additional inspection required as followup to LR inspections or other requirements. Unit 1 Followup Inspection Related to License Renewal Application for the (BFN), Units 1, 2, and 3
I	Maintenance Rule	U1 to comply with explicit scoping requirements of 50.65(b) for systems required to be operable or TS applicable.	NRR Project Manager/Region II inspection	N/A - See Comment	No	No SE. Letter from TVA to confirm Unit 1 in compliance with 50.65(b).	There are no actions required on this issue prior to restart and is considered administratively closed.

OTHER MISC ISSUES (Item to be Dispositioned Prior to Restart)							
	Issue	Description	NRC Insp Lead/ Alternate	Closure IR	NRR Unit 1 Covered by U2-3 Ser or HQ Letter?	NRR New SE or TVA Submittal Req?	Comments
J	License Amendment 234 Review	Improved Standard Technical Specifications	NRR Project Manager			Yes	NRC to confirm License condition ITS. TVA to review TS changes made by License Amendment 234 and any other subsequent TS changes prior to entering Mode that TS applies.
K	Turbine Building Dynamic Seismic Analysis	Confirm seismic demand accelerations for TB	NRR Project Manager			NRR to review.	License condition. NRC to confirm conclusions in TVA letter dated 9/17/04 for turbine building seismic loading.
L	GL 2003-01	Control Room Habitability	Bearden				Inspection Requested by EDO. The BF1 Senior Resident Inspector is following this item.

LIST OF ACRONYMS USED

C	Closed
CA	Corrective Action
CFR	Code of Federal Regulations
EDG	Emergency Diesel Generator
EOC	Extent of Condition Review
EOP	Emergency Operating Procedure
FSAR	Final Safety Analysis Report
GL	NRC Generic Letter
IFI	NRC Inspector Followup Item
IFS	Inspector Followup System
ILRT	Integrated Leak Rate Test (of the Reactor Building)
IR	NRC Inspection Report
LER	Licensee Event Report
MPA	NRC Multi-Plant Action
NRR	Office of Nuclear Reactor Regulation
OIL	Open Item List
OP	Operating Procedure
PM	NRR Project Manager
PER	Problem Evaluation Report
QA	Quality Assurance
RB	Reactor Building
RG	Regulatory Guide
RI	Resident Inspector
SER	Safety Evaluation Report
SFP	Spent Fuel Pool
SIMS	Safety Issues Management System
TIA	NRC Task Interface Agreement (between NRC offices)
TS	Technical Specifications
UHS	Ultimate Heat Sink
URI	NRC Unresolved Item
VIO	NRC Violation