

August 18, 2006

Mr. David H. Hinds, Manager, ESBWR  
General Electric Company  
P.O. Box 780, M/C L60  
Wilmington, NC 28402-0780

SUBJECT: REQUEST FOR ADDITIONAL INFORMATION LETTER NO. 52 RELATED TO  
ESBWR DESIGN CERTIFICATION APPLICATION

Dear Mr. Hinds:

By letter dated August 24, 2005, General Electric Company (GE) submitted an application for final design approval and standard design certification of the economic simplified boiling water reactor (ESBWR) standard plant design pursuant to 10 CFR Part 52. The Nuclear Regulatory Commission (NRC) staff is performing a detailed review of this application to enable the staff to reach a conclusion on the safety of the proposed design.

The NRC staff identified that additional information was needed to continue portions of the review. The staff's request for additional information (RAI) is contained in the enclosure to this letter. Question 21.6-53 relates to computational fluid dynamics modeling of the boron flow paths during an anticipated transient without scram (ATWS) event as discussed in NEDE-33083P, Supplement 2, "TRACG Application for ESBWR Anticipated Transient Without Scram Analysis." This question was sent to you via electronic mail on May 30, 2006, and was discussed with your staff during a telecon on June 5, 2006. You provided a partial response to this RAI on July 7, 2006 in letter MFN 06-213 and additional response on July 28, 2006, in letter MFN 06-239. This letter acknowledges receipt of your response to all subparts of the RAI.

If you have any questions or comments concerning this matter, you may contact me at (301) 415-4115 or [mcb@nrc.gov](mailto:mcb@nrc.gov) or you may contact Amy Cabbage at (301) 415-2875 or [aec@nrc.gov](mailto:aec@nrc.gov).

Sincerely,

*/RA/*

Martha C. Barillas, Project Manager  
ESBWR/ABWR Projects Branch  
Division of New Reactor Licensing  
Office of Nuclear Reactor Regulation

Docket No. 52-010

Enclosure: As stated

cc: See next page

Mr. David H. Hinds, Manager, ESBWR  
General Electric Company  
P.O. Box 780, M/C L60  
Wilmington, NC 28402-0780

August 18, 2006

SUBJECT: REQUEST FOR ADDITIONAL INFORMATION LETTER NO. 52 RELATED TO  
ESBWR DESIGN CERTIFICATION APPLICATION

Dear Mr. Hinds:

By letter dated August 24, 2005, General Electric Company (GE) submitted an application for final design approval and standard design certification of the economic simplified boiling water reactor (ESBWR) standard plant design pursuant to 10 CFR Part 52. The Nuclear Regulatory Commission (NRC) staff is performing a detailed review of this application to enable the staff to reach a conclusion on the safety of the proposed design.

The NRC staff identified that additional information was needed to continue portions of the review. The staff's request for additional information (RAI) is contained in the enclosure to this letter. Question 21.6-53 relates to computational fluid dynamics modeling of the boron flow paths during an anticipated transient without scram (ATWS) event as discussed in NEDE-33083P, Supplement 2, "TRACG Application for ESBWR Anticipated Transient Without Scram Analysis." This question was sent to you via electronic mail on May 30, 2006, and was discussed with your staff during a telecon on June 5, 2006. You provided a partial response to this RAI on July 7, 2006 in letter MFN 06-213 and additional response on July 28, 2006, in letter MFN 06-239. This letter acknowledges receipt of your acceptable response to all subparts of the RAI.

If you have any questions or comments concerning this matter, you may contact me at (301) 415-4115 or [mcb@nrc.gov](mailto:mcb@nrc.gov) or you may contact Amy Cubbage at (301) 415-2875 or [aec@nrc.gov](mailto:aec@nrc.gov).

Sincerely,

/RA/

Martha C. Barillas, Project Manager  
ESBWR/ABWR Projects Branch  
Division of New Reactor Licensing  
Office of Nuclear Reactor Regulation

Docket No. 52-010

Enclosure: As stated

cc: See next page

ACCESSION NO. ML062190313

OFFICE	NESB/PM	NESB/BC
NAME	MBarillas	JColaccino
DATE	08/18/2006	08/18/2006

OFFICIAL RECORD COPY

Distribution for DCD RAI Letter No. 52 dated August 18, 2006

Hard Copy

PUBLIC

NESB R/F

JColaccino

MBarillas

E-Mail

JDanna

MGavrilas

ACRS

KWinsberg

OGC

ACubbage

JGaslevic

LRossbach

LQuinones

MBarillas

JGaslevic

TKevern

VKlein

BParks

CBoyd

GThomas

RLandry

GCranston

JColaccino

**Request for Additional Information (RAI)**  
**NEDE-33083P, Supplement 2 “TRACG Application for ESBWR Anticipated Transient Without Scram Analysis”**

RAI Number	Reviewer	Question Summary	Full Text
21.6-53	Landry R Klein V Parks B Boyd C	Provide additional information to support the staff’s CFD modeling of the boron flow paths during an ATWS event	<p>Provide the following additional information to support the staff’s computational fluid dynamics (CFD) modeling of the boron flow paths during an anticipated transient without scram (ATWS) event for the ESBWR:</p> <p>A. Material properties for the sodium pentaborate standby liquid control system (SLCS) injection liquid: <math>\rho(T)</math> (density as a function of temperature), <math>C_p</math> (specific heat capacity), <math>k</math> (thermal conductivity), <math>\mu</math> (viscosity), and mass diffusivity. Provide the density as a function of temperature. If available, also provide the other properties as a function of temperature.</p> <p>B. Geometry information to include inner radius of core barrel, flow areas for bypass region, flow area and loss coefficients from bypass region through the core support plate along with elevations of holes, flow area and loss coefficients for any flow paths from bypass region to lower plenum or fuel in general along with the elevations. Provide diagrams of the above showing the dimensions of the bypass along with the channel boxes. Supplement your illustrated response to RAI 21.6-29 with dimensions of all the boron flowpaths through the lower tieplates, leakage holes and nose pieces of the fuel channels.</p> <p>C. What is the orientation of the injection nozzles relative to the core? Starting with Fig 4.1-1 of the ESBWR DCD Tier 2, assuming a vertical and horizontal symmetry axes on this figure, what is the location and angle for the injection nozzles relative to these axes? Include a detailed drawing similar to that in Fig 5.1-2 of NEDC-33083P showing the exact location of the nozzles relative to the channel boxes, include dimensions.</p>

Enclosure

ESBWR

cc:

Mr. David H. Hinds, Manager  
ESBWR  
P.O. Box 780, M/C L60  
Wilmington, NC 28402-0780

Mr. George B. Stramback  
Manager, Regulatory Services  
GE Nuclear Energy  
1989 Little Orchard Street, M/C 747  
San Jose, CA 95125

Mr. David Lochbaum, Nuclear Safety  
Engineer  
Union of Concerned Scientists  
1707 H Street, NW., Suite 600  
Washington, DC 20006-3919

Mr. Paul Gunter  
Nuclear Information & Resource Service  
1424 16th Street, NW, Suite 404  
Washington, DC 20036

Mr. James Riccio  
Greenpeace  
702 H Street, Suite 300  
Washington, DC 20001

Mr. Adrian Heymer  
Nuclear Energy Institute  
Suite 400  
1776 I Street, NW  
Washington, DC 20006-3708

Mr. Paul Leventhal  
Nuclear Control Institute  
1000 Connecticut Avenue, NW  
Suite 410  
Washington, DC 20036

Mr. Ron Simard  
6170 Masters Club Drive  
Suwanne, GA 30024

Mr. Brendan Hoffman  
Research Associate on Nuclear Energy  
and Environmental Program  
215 Pennsylvania Avenue, SE  
Washington, DC 20003

Mr. Jay M. Gutierrez  
Morgan, Lewis & Bockius, LLP  
1111 Pennsylvania Avenue, NW  
Washington, DC 20004

Mr. Glenn H. Archinoff  
AECL Technologies  
481 North Frederick Avenue  
Suite 405  
Gaithersburg, MD. 20877

Mr. Gary Wright, Director  
Division of Nuclear Facility Safety  
Illinois Emergency Management Agency  
1035 Outer Park Drive  
Springfield, IL 62704

Mr. Charles Brinkman  
Westinghouse Electric Co.  
Washington Operations  
12300 Twinbrook Pkwy., Suite 330  
Rockville, MD 20852

Mr. Ronald P. Vijuk  
Manager of Passive Plant Engineering  
AP1000 Project  
Westinghouse Electric Company  
P. O. Box 355  
Pittsburgh, PA 15230-0355

Mr. Ed Wallace, General Manager  
Projects  
PBMR Pty LTD  
PO Box 9396  
Centurion 0046  
Republic of South Africa

Mr. Russell Bell  
Nuclear Energy Institute  
Suite 400  
1776 I Street, NW  
Washington, DC 20006-3708

Ms. Sandra Sloan  
Areva NP, Inc.  
3315 Old Forest Road  
P.O. Box 10935  
Lynchburg, VA 24506-0935

Mr. Robert E. Sweeney  
IBEX ESI  
4641 Montgomery Avenue  
Suite 350  
Bethesda, MD 20814

Mr. Eugene S. Grecheck  
Vice President, Nuclear Support Services  
Dominion Energy, Inc.  
5000 Dominion Blvd.  
Glen Allen, VA 23060

Mr. George A. Zinke  
Manager, Project Management  
Nuclear Business Development  
Entergy Nuclear, M-ECH-683  
1340 Echelon Parkway  
Jackson, MS 39213

E-Mail:

tom.miller@hq.doe.gov or  
tom.miller@nuclear.energy.gov  
sfrantz@morganlewis.com  
ksutton@morganlewis.com  
jgutierrez@morganlewis.com  
mwetterhahn@winston.com  
whorin@winston.com  
gcesare@enercon.com  
jerald.holm@framatome-anp.com  
erg-xl@cox.net  
joseph\_hegner@dom.com  
mark.beaumont@wsms.com  
steven.hucik@ge.com  
patriciaL.campbell@ge.com  
bob.brown@ge.com  
david.hinds@ge.com  
chris.maslak@ge.com  
james1beard@ge.com  
louis.quintana@gene.ge.com  
wayne.massie@ge.com  
kathy.sedney@ge.com  
mgiles@entergy.com  
tansel.selekler@nuclear.energy.gov or  
tansel.selekler@hq.doe.gov  
george.stramback@gene.ge.com