



## U.S. NUCLEAR REGULATORY COMMISSION

# STANDARD REVIEW PLAN

### 3.8.4 OTHER SEISMIC CATEGORY I STRUCTURES

#### REVIEW RESPONSIBILITIES

**Primary -** Organization responsible for the review of other seismic Category I structures

**Secondary -** None

#### I. AREAS OF REVIEW

This section describes the review of areas relating to all seismic Category I structures and other safety-related structures that may not be classified as seismic Category I, other than the containment and its interior structures.

The specific areas of review are as follows:

1. Description of the Structures. The staff reviews the descriptive information, including plans and sections of each structure, to establish that there is sufficient information to define the primary structural aspects and elements relied upon for the structure to perform the safety-related function. The staff also reviews the relationship between adjacent structures, including the separation provided or structural ties, if any. The following describes the major plant structures that are reviewed and the descriptive information reviewed for each:

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### USNRC STANDARD REVIEW PLAN

This Standard Review Plan, NUREG-0800, has been prepared to establish criteria that the U.S. Nuclear Regulatory Commission staff responsible for the review of applications to construct and operate nuclear power plants intends to use in evaluating whether an applicant/licensee meets the NRC's regulations. The Standard Review Plan is not a substitute for the NRC's regulations, and compliance with it is not required. However, an applicant is required to identify differences between the design features, analytical techniques, and procedural measures proposed for its facility and the SRP acceptance criteria and evaluate how the proposed alternatives to the SRP acceptance criteria provide an acceptable method of complying with the NRC regulations.

The standard review plan sections are numbered in accordance with corresponding sections in the Regulatory Guide 1.70, "Standard Format and Content of Safety Analysis Reports for Nuclear Power Plants (LWR Edition)." Not all sections of the standard format have a corresponding review plan section. The SRP sections applicable to a combined license application for a new light-water reactor (LWR) will be based on Regulatory Guide 1.206, "Combined License Applications for Nuclear Power Plants (LWR Edition)," until the SRP itself is updated.

These documents are made available to the public as part of the NRC's policy to inform the nuclear industry and the general public of regulatory procedures and policies. Individual sections of NUREG-0800 will be revised periodically, as appropriate, to accommodate comments and to reflect new information and experience. Comments may be submitted electronically by email to [NRR\\_SRP@nrc.gov](mailto:NRR_SRP@nrc.gov).

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A. Containment Enclosure Building

The containment enclosure building, which may surround all or part of the primary concrete or steel containment structure, is primarily intended to reduce leakage during and after a loss-of-coolant accident (LOCA). Concrete enclosure buildings also protect the primary containment, which may be of steel or concrete, from outside hazards.

The enclosure building is usually constructed of either concrete or structural steel and metal siding.

If it is a concrete structure, it usually has the geometry of the containment. As applicable, the descriptive information reviewed is similar to that of a concrete containment in accordance with Subsection I.1 of SRP Section 3.8.1.

If the building is constructed of structural steel and metal siding, the staff will review the general arrangement of the building, including its foundations, wall, and roof; any bracing and lateral ties provided for the stability of the building; the roof supports which may bear on the dome of the containment; and major corner and siding joint connections.

B. Auxiliary Building

The auxiliary building, which is usually adjacent to the containment and which may be shared by the two containments in two-unit plants, is usually of reinforced concrete and structural steel construction. The staff reviews the general arrangement of the structural walls, columns, floors, roof, and any removable sections.

C. Fuel Storage Building

The fuel storage building, which may be independent or part of the auxiliary building, is also constructed of reinforced concrete and structural steel. It houses the new fuel storage area and the spent fuel pool. In addition to the information reviewed for the auxiliary building, the staff will evaluate the general arrangement of the spent fuel pool, including its foundations and walls.

D. Control Building

The control room is located in most plants within the auxiliary building. However, where it is located in a separate building, usually called the control building, the staff reviews the building as a separate structure. To provide missile protection and shielding, this building is usually made of reinforced concrete. The descriptive information reviewed is similar to that reviewed for the auxiliary building.

E. Diesel Generator Building

In some plants, the emergency diesel generators are located within the auxiliary building. However, diesel generators may also be located in a separate building called the diesel generator building. Again, this is usually a reinforced concrete structure, and the descriptive information reviewed is similar to that reviewed for the auxiliary building.

## F. Other Structures

In most plants, there are several miscellaneous seismic Category I structures and other structures that may be safety related but, because of other design provisions, may not be classified as seismic Category I. These structures are usually made either of reinforced concrete or structural steel, or a combination of the two. The descriptive information reviewed for such structures is similar to that reviewed for the auxiliary building. Among such structures are pipe and electrical conduit tunnels, water and fuel tanks, waste storage facilities, stacks, intake structures, pumping stations, and cooling towers.

Distribution systems including their supports (e.g., cable trays, conduit, heating, ventilation, and air conditioning, and piping), and equipment supports are reviewed in accordance with SRP Sections 3.9.2 and 3.9.3. Intervening structural elements between these supports and building structural steel/concrete (e.g., steel platforms, building frame members, embedment plates, and building steel members beyond the jurisdictional boundary of supports to mechanical components) are reviewed under this SRP section.

Further, the reviewer may encounter special structures that are not located in the immediate vicinity of the site. When the failure of any such structure could affect the safety of the plant, it should be designed to withstand the effects of a safe-shutdown earthquake (SSE), and the surface faulting should be comparable to that of the nuclear plant itself. Examples of such structures include emergency cooling water tunnels, embankments, concrete dams, and water wells. These structures are reviewed on a case-by-case basis, and safety assessments should consider the material underlying the structure and its location with respect to the site. The staff will review the descriptive information provided to ascertain the structural behavior of such structures, particularly with respect to seismic events and plant process conditions during which they are required to remain functional.

## G. Masonry Walls

These are walls, partitions, or radiation shields which are components of the structures listed above. They are constructed of concrete masonry units bonded with mortar in single or multiple widths and may be reinforced horizontally as well as vertically. The staff will review the arrangement and configuration of these walls.

Some recent design (e.g., AP600 and AP1000) use modular construction methods for the major seismic Category I structures. Wall modules are typically constructed from large prefabricated sections of steel plates spaced apart with intermittent steel members, joined with other modules at the site, and then filled with concrete. The concrete fill used in wall modules could be structural concrete with reinforcing (composite construction), or fill concrete of low strength and no reinforcing, or heavy concrete for radiation shielding. Floor modules consist of prefabricated steel members and plates which are combined with poured concrete to create a composite section. The design of modules to nuclear power plants, structural module design, fabrication, configuration, layout, and connections will be reviewed on a case-by-case basis.

2. Applicable Codes, Standards, and Specifications. The information pertaining to design codes, standards, specifications, regulatory guides, and other industry standards that

are applied in the design, fabrication, construction, testing, and surveillance of seismic Category I structures are reviewed.

3. Loads and Loading Combinations. The review encompasses information pertaining to the applicable design loads and various load combinations thereof. The loads normally applicable to seismic Category I structures include the following:
  - A. Those loads encountered during construction of the seismic Category I structures which include dead loads, live loads, prestress loads, temperature, wind, earth pressure, snow, rain, and ice, and construction loads that may be applicable such as material loads, personnel and equipment loads, horizontal construction loads, erection and fitting forces, equipment reactions, and form pressure.
  - B. Those loads encountered during normal plant startup, operation, and shutdown, including dead loads, live loads, thermal loads resulting from operating temperature, and hydrostatic loads such as those in spent fuel pools.
  - C. Those loads to be sustained during severe environmental conditions, including those induced by the operating-basis earthquake (OBE) and the design wind specified for the plant. Subsection II.3.A defines the condition for which the OBE load is required for design of seismic Category I structures.
  - D. Those loads to be sustained during extreme environmental conditions, including those induced by the SSE and the design tornado specified for the plant.
  - E. Those loads to be sustained during abnormal plant conditions. Such abnormal plant conditions include the postulated rupture of high-energy piping. Loads induced by such an accident may include elevated temperatures and pressures within or across compartments and possibly jet impingement and impact forces associated with such ruptures.
  - F. Those loads induced by hydrodynamic loads (e.g., Safety Relief Valves (SRV) and LOCAs) which would generate building vibration inertial loads (floor response spectra) and elevated temperatures.

The various combinations of the above loads that are normally postulated and reviewed include construction loads, normal operating loads, normal operating loads with severe environmental loads, normal operating loads with extreme environmental loads, normal operating loads with abnormal loads, normal operating loads with severe environmental and abnormal loads, and normal operating loads with extreme environmental and abnormal loads.

The loads and load combinations described above are generally applicable to all types of structures. However, other site-related loads might also be applicable. Such loads, which are not normally combined with abnormal loads, include those induced by floods, potential aircraft crashes (nonterrorism-related incidents), explosive hazards in proximity to the site, and projectiles and missiles generated from activities of nearby military installations.

4. Design and Analysis Procedures. The review of the design and analysis procedures used for seismic Category I structures focuses on the extent of compliance with American Concrete Institute (ACI) 349, with supplement guidance by Regulatory Guide (RG) 1.142 for concrete structures and American National Standard Institute (ANSI)/

American Institute of Steel Construction (AISC) N690-1994 including Supplement 2 (2004) for steel structures. The review includes the following areas:

- A. General assumptions on boundary conditions
  - B. The expected behavior under loads and the methods by which vertical and lateral loads and forces are transmitted from the various elements to their supports and eventually to the foundation of the structure
  - C. The computer programs that are used
  - D. A design report on seismic Category I structures (Appendix C)
  - E. Performance of a structural audit (Appendix B)
  - F. Design of the spent fuel pool and racks (Appendix D)
  - G. Steel embedments (reviewed on the basis of Appendix B to ACI 349, with additional criteria provided by RG 1.142 and RG 1.199)
  - H. Dynamic soil pressures on earth retaining walls and embedded walls for nuclear power plant structures (Subsection II.4H of this SRP section)
5. Structural Acceptance Criteria. The review includes the design limits imposed on the various parameters that serve to quantify the structural behavior of each structure and its components, with specific attention to stresses, strains, gross deformations, and factors of safety against structural failure. For each load combination specified, the allowable limits are compared with the acceptable limits delineated in Subsection II.5 of this SRP section.
6. Materials, Quality Control, Special Construction Techniques, and Quality Assurance. The review covers information on the materials used in the construction of seismic Category I structures. Among the major materials of construction covered in the review are the concrete ingredients, the reinforcing bars and splices, and the structural steel and anchors.

The staff reviews the quality control parameters that are proposed for the fabrication and construction of seismic Category I structures, including nondestructive examination of the materials to determine physical properties, placement of concrete, and erection tolerances.

Special construction techniques, such as modular construction methods, if proposed, are reviewed on a case-by-case basis to determine their effects on the structural integrity of the completed structure.

In addition, the applicant should provide the following information:

- A. The extent to which the materials and quality control programs comply to ACI 349, with additional criteria provided by RG 1.142 for concrete and ANSI/AISC N690-1994 including Supplement 2 (2004) for steel, as applicable
- B. If welding of reinforcing bars is proposed, it should comply with American Society of Mechanical Engineers (ASME), Boiler and Pressure Vessel Code (Code)

Section III, Division 2. Any exception to compliance should be supported with adequate justification.

7. Testing and Inservice Surveillance Programs. For seismic Category I structures outside containment, the staff reviews information on structures monitoring and maintenance requirements.

For seismic Category I structures, it is important to accommodate inservice inspection of critical areas. The staff reviews any special design provisions (e.g., providing sufficient physical access, providing alternative means for identification of conditions in inaccessible areas that can lead to degradation, remote visual monitoring of high-radiation areas) to accommodate inservice inspection of other Category I structures.

Postconstruction testing and inservice surveillance programs for other Category I structures, such as periodic examination of inaccessible areas, monitoring of ground water chemistry, and monitoring of settlements and differential displacements, are reviewed on a case-by-case basis.

8. Masonry Walls. Areas of review pertaining to masonry walls should include, at a minimum, those items identified in Appendix A to this SRP section.
9. Inspection, Test, Analysis, and Acceptance Criteria (ITAAC). For design certification (DC) and combined license (COL) reviews, the applicant's proposed information on the ITAAC associated with the structures, systems, and components (SSCs) related to this SRP section is reviewed in accordance with SRP Section 14.3, "Inspections, Tests, Analyses, and Acceptance Criteria - Design Certification." The staff recognizes that the review of ITAAC is performed after review of the rest of this portion of the application against acceptance criteria contained in this SRP section. Furthermore, the ITAAC are reviewed to assure that all SSCs in this area of review are identified and addressed as appropriate in accordance with SRP Section 14.3.
10. COL Action Items and Certification Requirements and Restrictions. COL action items may be identified in the NRC staff's final safety evaluation report (FSER) for each certified design to identify information that COL applicants must address in the application. Additionally, DCs contain requirements and restrictions (e.g., interface requirements) that COL applicants must address in the application. For COL applications referencing a DC, the review performed under this SRP section includes information provided in response to COL action items and certification requirements and restrictions pertaining to this SRP section, as identified in the FSER for the referenced certified design.

### Review Interfaces

The listed SRP sections interface with this section as follows:

1. The determination of structures that are subject to quality assurance programs in accordance with the requirements of Appendix B to 10 CFR Part 50 is performed in accordance with SRP Sections 3.2.1 and 3.2.2. The review of safety-related structures is performed on that basis.
2. Determination of pressure loads from high-energy lines located in safety-related structures other than containment is performed in accordance with SRP Section 3.6.1.

The loads thus generated are accepted for inclusion in the load combination equations of this SRP section.

3. The exclusion of postulated pipe ruptures from the design basis is generally referred to as the leak before break. The review of those applications that propose to eliminate consideration of design loads associated with the dynamic effects of pipe rupture is performed in accordance with SRP Section 3.6.3.
4. Determination of loads generated because of pressure under accident conditions is performed in accordance with SRP Section 6.2.1. The loads thus generated are accepted for inclusion in the load combinations in this SRP section.
5. The review for quality assurance is coordinated and performed in accordance with SRP Chapter 17.

The specific acceptance criteria and review procedures are contained in the referenced SRP sections.

## II. ACCEPTANCE CRITERIA

### Requirements

Acceptance criteria are based on meeting the relevant requirements of the following Commission regulations:

1. 10 CFR 50.55a and 10 CFR 50, Appendix A, General Design Criterion (GDC) 1 as related to structures, systems, and components being designed, fabricated, erected, and tested to quality standards commensurate with the importance of the safety function to be performed
2. GDC 2, as it relates to the design of the safety-related structures being able to withstand the most severe natural phenomena such as wind, tornadoes, floods, and earthquakes and the appropriate combination of all loads
3. GDC 4, as it relates to safety-related structures being appropriately protected against dynamic effects, including the effects of missiles, pipe whipping, and discharging fluids, that may result from equipment failures and from events and conditions outside the nuclear power unit
4. GDC 5, as it relates to safety-related structures not being shared among nuclear power units, unless it can be shown that such sharing will not significantly impair their ability to perform their safety functions
5. 10 CFR Part 50, Appendix B, as it relates to the quality assurance criteria for nuclear power plants
6. 10 CFR 52.47(b)(1), as it relates to ITAAC (for design certification) sufficient to assure that the SSCs in this area of review will operate in accordance with the certification
7. 10 CFR 52.80(a), as it relates to ITAAC (for combined licenses) sufficient to assure that the SSCs in this area of review have been constructed and will be operated in conformity with the license, the provisions of the Atomic Energy Act and the Commission's rules and regulations

## SRP Acceptance Criteria

Specific SRP acceptance criteria acceptable to meet the relevant requirements of the NRC's regulations identified above are as follows for review described in Subsection I of this SRP section. The SRP is not a substitute for the NRC's regulations, and compliance with it is not required. However, an applicant is required to identify differences between the design features, analytical techniques, and procedural measures proposed for its facility and the SRP acceptance criteria and evaluate how the proposed alternatives to the SRP acceptance criteria provide acceptable methods of compliance with the NRC regulations.

### 1. Description of the Structures

The descriptive information in the safety analysis report (SAR) is considered acceptable if it meets the requirements set forth in Section 3.8.4. and RG 1.70. New or unique design features that are not specifically covered in RG 1.70 may require a more detailed review.

### 2. Applicable Codes, Standards, and Specifications

The design, materials, fabrication, erection, inspection, testing, and surveillance, if any, of seismic Category I structures are covered by codes, standards, and guides that are either applicable in their entirety or in portions thereof. A list of such documents follows:

<u>Codes/Specifications</u>	<u>Title</u>
ACI 349	"Code Requirements for Nuclear Safety-Related Concrete Structures" (with additional criteria provided in RG 1.142)
ANSI/AISC N690-1994 including Supplement 2 (2004)	"Specification for the Design, Fabrication and Erection of Steel Safety-Related Structures for Nuclear Facilities"
<u>RG</u>	
1.69	"Concrete Radiation Shields for Nuclear Power Plants"
1.91	"Evaluations of Explosions Postulated to Occur on Transportation Routes Near Nuclear Power Plants"
1.115	"Protection Against Low-Trajectory Turbine Missiles"
1.127	"Inspection of Water-Control Structures Associated with Nuclear Power Plants"
1.142	"Safety-Related Concrete Structures for Nuclear Power Plants (Other Than Reactor Vessels and Containments)"



- 1.143 "Design Guidance for Radioactive Waste Management Systems, Structures, and Components Installed in LWR Plants"
- 1.160 "Monitoring the Effectiveness of Maintenance at Nuclear Power Plants"
- 1.199 "Anchoring Components and Structural Supports in Concrete"

### 3. Loads and Load Combinations

The specified loads and load combinations are acceptable if found to be in accordance with the guidance given below:

#### A. Concrete Structures

All loads and load combinations are to be in accordance with ACI 349 and RG 1.142. Supplemental criteria on the use of loads and load combinations are presented below.

Dead loads include hydrostatic loads and, for equipment supports, include static and dynamic head and fluid flow effects.

Live loads include any movable equipment loads and other loads which vary with intensity and occurrence, such as soil pressure. The dynamic effects of lateral soil pressure should be accounted for in accordance with the provisions of Subsection II.4(H) of this SRP section. For equipment supports, live loads also include loads resulting from vibration and any support movement effects. Alternate load cases, in which the magnitudes and locations of the live loads are arranged so that the design includes worst-case conditions, should be investigated, as appropriate.

As noted in Appendix S to 10 CFR Part 50, the OBE is associated only with plant shutdown and inspection unless specifically selected by the applicant as a design input. If the OBE is set at one-third or less of the SSE ground motion, an explicit response or design analysis is not required. If the OBE is set at a value greater than one-third of the SSE, an analysis and design must be performed to demonstrate that the seismic Category I structures remain functional and are within applicable stress, strain, and deformation limits. SRP Section 3.7 provides further guidance on the use of OBE.

For structures or structural components subjected to hydrodynamic loads resulting from LOCA and/or SRV actuation, the consideration of such loads should be as indicated in the appendix to SRP Section 3.8.1. Fluid structure interaction associated with these hydrodynamic loads and those from earthquakes should be taken into account.

The design of concrete structures needs to consider the loads and load combinations that may occur during their construction. These loads consist of dead loads, live loads, temperature, wind, snow, rain, ice, and construction loads that may be applicable such as material loads, personnel and equipment loads, horizontal construction loads, erection and fitting forces, equipment reactions, and form pressure. Structural Engineering Institute (SEI)/American Society of

Civil Engineers (ASCE) Standard 37 gives additional guidance on construction loads. This standard provides supplemental guidance, and in cases where the criteria in the standard and in the Code/SRP conflict, then the Code/SRP shall govern.

The analysis should consider other site-related or plant-related loads applicable to seismic Category I structures outside the containment such as floods, explosive hazards in proximity to the site, potential aircraft crashes (nonterrorism-related incidents), and missiles generated from activities of nearby military installations or turbine failures. The inclusion of these loads and the related load combinations are reviewed on a case-by-case basis.

**B. Steel Structures**

All loads and load combinations are to be in accordance with AISC N690-1994 including Supplement 2 (2004). This specification uses the allowable stress design (ASD) method. The supplemental criteria on the use of loads and load combinations presented above for concrete structures also apply to steel structures.

**4. Design and Analysis Procedures**

The design and analysis procedures used for seismic Category I structures, including assumptions about boundary conditions and expected behavior under loads, are acceptable if found to be in accordance with the following:

- A. For concrete structures, the procedures are in accordance with ACI 349, as supplemented by RG 1.142. The design and analysis of anchors (steel embedments) used for component and structural supports on concrete structures are acceptable if found in accordance with Appendix B to ACI 349, as supplemented by RG 1.199.
- B. The design and analysis methods described in Subsections II.4 of SRP 3.8.1 and 3.8.2, which apply to the other Category I concrete and steel structures, respectively, also need to be considered. Items to be considered include assumptions on boundary conditions, transient and localized loads, and shrinkage and cracking of concrete.
- C. For steel structures, the procedures are in accordance with ANSI/AISC N690-1994, including Supplement 2 (2004).
- D. Computer programs are acceptable if the validation provided follows the procedures delineated in Subsection II.4.E of SRP Section 3.8.1.
- E. The design report is considered acceptable if it contains the information specified in Appendix C to this SRP section.
- F. The structural audit is conducted in accordance with the provisions of Appendix B to this SRP section.
- G. The design of the spent fuel pool and racks is considered acceptable when it meets the requirements of Appendix D to this SRP section.

- H. Consideration of dynamic lateral soil pressures on embedded walls is acceptable if the lateral earth pressure loads are evaluated for two cases. These are (1) lateral earth pressure equal to the sum of the static earth pressure plus the dynamic earth pressure calculated in accordance with ASCE 4-98, Section 3.5.3.2, and (2) lateral earth pressure equal to the passive earth pressure. If these methods are shown to be overly conservative for the cases considered, then the staff reviews alternative methods on a case-by-case basis. For earth retaining walls, the guidance in ASCE 4-98 Sections 3.5.3.1 through 3.5.3.3 is acceptable.
- I. The design of masonry walls is considered acceptable when it meets the requirements of Appendix A of this SRP.
- J. The design of structures that use modular construction methods are reviewed and evaluated on a case-by-case basis. NUREG/CR-6486 provides guidance related to the use of modular construction methods. Appendix B to NUREG/CR-6486 includes proposed modular construction review criteria.

#### 5. Structural Acceptance Criteria

For each of the loading combinations delineated in Subsection II.3 of this SRP section, the structural acceptance criteria appear in ACI 349 and RG 1.142 for concrete structures, and AISC N690-1994, including Supplement 2 (2004), for steel structures.

The structural acceptance criteria for structures that use modular construction methods are evaluated on a case-by-case basis. See Subsection II.4.J of this SRP for information.

#### 6. Materials, Quality Control, and Special Construction Techniques

For seismic Category I structures outside the containment, the materials and quality control programs are acceptable if found in accordance with the codes and standards indicated in Subsection I.6 of this SRP section.

Special construction techniques, if any, are evaluated on a case-by-case basis. For modular construction, reviewers evaluate the materials, quality control, and special construction techniques on a case-by-case basis. See Subsection II.4.J of this SRP section for more information.

#### 7. Testing and Inservice Surveillance Requirements

For seismic Category I structures outside containment, structures monitoring and maintenance requirements are acceptable if program is in accordance with 10 CFR 50.65 and RG 1.160.

For water control structures, inservice inspection programs are acceptable if in accordance with RG 1.127. Water control structures covered by this program include concrete structures, embankment structures, spillway structures and outlet works, reservoirs, cooling water channels and canals and intake and discharge structures, and safety and performance instrumentation.

For seismic Category I structures, it is important to accommodate inservice inspection of critical areas. The staff considers that monitoring and maintaining the condition of other Category I structures is essential for plant safety. The staff reviews any special design

provisions (e.g., providing sufficient physical access, providing alternative means for identification of conditions in inaccessible areas that can lead to degradation, remote visual monitoring of high-radiation areas) to accommodate inservice inspection of other Category I structures on a case-by-case basis.

For plants with nonaggressive ground water/soil (i.e., pH > 5.5, chlorides < 500 ppm, sulfates <1500 ppm), an acceptable program for normally inaccessible, below-grade concrete walls and foundations is to (1) examine the exposed portions of below-grade concrete, when excavated for any reason, for signs of degradation; and (2) conduct periodic site monitoring of ground water chemistry, to confirm that the ground water remains nonaggressive.

For plants with aggressive ground water/soil (i.e., it exceeds any of the limits noted above), an acceptable approach is to implement a periodic surveillance program to monitor the condition of normally inaccessible, below-grade concrete for signs of degradation.

## 8. Masonry Walls

Appendix A to this SRP section contains the acceptance criteria for masonry walls.

### Technical Rationale

The technical rationale for application of these requirements and/or SRP acceptance criteria to the areas of review addressed by this SRP section is discussed in the following paragraphs:

1. Compliance with 10 CFR 50.55a requires that SSCs be designed, fabricated, erected, constructed, tested, and inspected to quality standards commensurate with the importance of the safety function to be performed.

This section of the SRP cites RG 1.69, 1.91, 1.115, 1.142, 1.143, 1.160, and 1.199 to provide guidance regarding construction, quality control, tests, and inspections that are acceptable to the staff. ACI 349, as supplemented by RG 1.142, and ANSI/AISC N690-1994, including Supplement 2 (2004), contain basic specifications for concrete and steel structures, respectively. These guides and specifications impose specific restrictions to ensure that SSCs will perform their intended safety function.

Meeting these requirements provides added assurance that the SSCs described here will perform their safety function and limit the release of radioactive materials.

2. Compliance with GDC 1 requires that SSCs important to safety be designed, fabricated, erected, and tested to quality standards commensurate with the importance of their safety function, that a quality assurance program be established and implemented, and that sufficient and appropriate records be maintained. Where generally recognized codes and standards are used, they shall be identified and evaluated to determine their applicability, adequacy, and sufficiency and shall be supplemented as necessary to assure a quality product in keeping with the required safety function.

This SRP section describes staff positions related to static and dynamic loadings and evaluation programs for structures other than containment. It also describes acceptable materials, design methodology, quality control procedures, construction methods, and inservice inspections, as well as documentation criteria for design and construction controls.

This section cites ACI 349, ANSI/AISC N690-1994, including Supplement 2 (2004), and regulatory guides to provide guidance describing design methodology, materials testing, and construction techniques that are commensurate with the importance of the safety function to be performed. Conformance with these requirements imposes specific restrictions to ensure that structures other than the containment will perform acceptably, commensurate with their intended safety function, when designed in accordance with the above standards.

Meeting these requirements provides added assurance that the SSCs described here will perform their intended safety function.

3. Compliance with GDC 2 requires that SSCs important to safety be designed to withstand the effects of expected natural phenomena such as earthquakes, tornadoes, hurricanes, floods, tsunamis, and seiches without loss of capability to perform their safety functions. The design bases for these SSCs shall reflect appropriate combinations of the effects of normal and accident conditions with the effects of the natural phenomena.

To ensure that structures other than containment of a nuclear power plant are designed to withstand natural phenomena, it is necessary to consider the most severe natural phenomena that have been historically reported with sufficient margin for the limited accuracy, quantity, and period of time in which the historical data have been accumulated. These data should be used to specify the design requirements of nuclear power plant components to be evaluated as part of construction permit (CP), OL, COL, and ESP reviews, or for site parameter envelopes in the case of design certifications, thereby ensuring that components important to safety will function in a manner that will maintain the plant in a safe condition.

This section provides detailed acceptance criteria and cites appropriate regulatory guidance for design methodology, materials testing, and construction techniques acceptable to the staff. GDC 2 requires that structures other than containment be designed to withstand the effects of natural phenomena combined with those of normal and accident conditions without loss of capability to perform their safety function. Load combinations and specifications cited in this SRP section provide acceptable engineering criteria to accomplish that function.

Meeting these requirements provides added assurance that safety-related structures will be designed to withstand the effects of natural phenomena and will perform their intended safety function.

4. Compliance with GDC 4 requires that nuclear power plant SSCs important to safety be designed to accommodate the effects of and be compatible with environmental conditions associated with normal operation, maintenance, testing, and postulated accidents, including LOCAs, and be appropriately protected against dynamic effects, including the effects of missiles, pipe whipping, and discharging fluids, that may result from equipment failures and from events and conditions outside the nuclear power unit.

This SRP section provides methods acceptable to the staff to assure compliance with GDC 4. The methods include load combinations, acceptance criteria, standards, and codes. Meeting this requirement provides assurance that structures other than containment will withstand loads from internal events, such as those described above, and from external sources such as explosive hazards in proximity to the site, potential aircraft crashes (nonterrorism-related incidents), and missiles generated from activities of nearby military installations or turbine failures, thus decreasing the probability that

these events would damage structures other than containment and cause release of radioactive material.

5. Compliance with GDC 5 prohibits the sharing of structures important to safety among nuclear power units unless it can be shown that such sharing will not significantly impair their ability to perform their safety functions, including, in the event of an accident in one unit, an orderly shutdown and cooldown of the remaining units.

The requirements of GDC 5 are imposed to ensure that the use of common structures in multiple-unit plants will not significantly affect the orderly and safe shutdown and cooldown in one plant in the event of an accident in another. Loads from normal operation and design-basis accidents are combined in the load combination equations so that the resulting structural designs provide for mutual independence of shared structures.

Meeting this requirement provides added assurance that structures other than the containment and its associated components are capable of performing their required safety function even if they are shared by multiple nuclear power units.

6. Compliance with 10 CFR 50, Appendix B requires that applicants establish and maintain a quality assurance program for the design, construction, and operation of SSCs.

This SRP section provides guidance specifically related to the design, construction, testing, and inservice surveillance of structural concrete and steel in nuclear power plants. Subsection II.2 of this SRP section cites ACI 349, with additional guidance provided by RG 1.142, ANSI/AISC N690-1994, including Supplement 2 (2004), and RG 1.127 and 1.160 to satisfy the requirements of 10 CFR 50, Appendix B.

Meeting these requirements provides added assurance that structures covered in this SRP section will meet the requirements of 10 CFR 50, Appendix B and thus perform their intended safety function.

### III. REVIEW PROCEDURES

The reviewer will select and emphasize material from the procedures described below, as may be appropriate for a particular case.

For each area of review specified in Subsection I of this SRP section, the review procedure is identified below. These review procedures are based on the identified SRP acceptance criteria. For deviations from these specific acceptance criteria, the staff should review the applicant's evaluation of how the proposed alternatives to the SRP criteria provide an acceptable method of complying with the relevant NRC requirements identified in Subsection II.

#### 1. Description of the Structures

After the type of structure and its functional characteristics are identified, the staff obtains information on similar and previously licensed plants for reference. Such information, which is available in SARs and amendments of previous license applications, enables identification of differences for the case under review. These differences require additional scrutiny and evaluation. New and unique features that have not been used in the past are of particular interest and are thus examined in greater detail. The information furnished in the SAR is reviewed for completeness in accordance with RG 1.70.

2. Applicable Codes, Standards, and Specifications

The reviewer compares the list of codes, standards, guides, and specifications with the list in Subsection II.2 of this SRP section. The reviewer verifies that the appropriate code or guide is used and that the applicable edition and stated effective addenda are acceptable.

3. Loads and Loading Combinations

The reviewer verifies that the loads and load combinations are as conservative as those specified in Subsection II.3 of this SRP section. The reviewer identifies any deviations from the acceptance criteria for loads and load combinations that have not been adequately justified as unacceptable and transmits these findings to the applicant.

4. Design and Analysis Procedures

The reviewer verifies that for the design and analysis procedures, the applicant is utilizing the specifications for concrete and steel structures found in ACI 349, with additional guidance provided by RG 1.142, and ANSI/AISC N690-1994, including Supplement 2 (2004), respectively.

The reviewer verifies the validity of any computer programs used in the design and analysis of the structure in accordance with the acceptance criteria delineated in Subsection II.4.E of SRP Section 3.8.1.

The reviewer ensures that the applicant has met the provisions specified in Subsection II.4 of this SRP section regarding design report, structural audits, and design of spent fuel pool and racks.

As discussed in Subsection II.4.I of this SRP section, reviewers evaluate the use of modular construction methods on a case-by-case basis utilizing guidance provided in NUREG/CR-6486.

5. Structural Acceptance Criteria

The reviewer compares the limits on allowable stresses and strains in the concrete, reinforcement, structural steel, etc., with the corresponding allowable stresses specified in Subsection II.5 of this SRP section. If the applicant proposes to exceed some of these limits for some of the load combinations and at some localized points on the structure, the reviewer evaluates the justification provided to show that structural integrity will not be affected. If the reviewer determines such justification to be inadequate, the proposed deviations are identified and transmitted to the applicant with a request for the required additional justification and bases.

6. Materials, Quality Control, and Special Construction Techniques

The reviewer compares the materials, quality control procedures, and any special construction techniques with those referenced in Subsection II.6 of this SRP section. If a new material not used in previous licensed cases is used, the reviewer asks the applicant to provide sufficient test and user data to establish the acceptability of such a material. Similarly, the reviewer evaluates any new quality control procedures or construction techniques to ensure that there will be no degradation of structural quality that might affect structural integrity.

## 7. Testing and Inservice Surveillance Requirements

For seismic Category I structures outside containment, the reviewer verifies that monitoring and maintenance requirements for structures are in accordance with 10 CFR 50.65 and RG 1.127 and 1.160.

Any special design provisions (e.g., providing sufficient physical access, providing alternative means for identification of conditions in inaccessible areas that can lead to degradation, remote visual monitoring of high-radiation areas) to accommodate inservice inspection of other Category I structures are reviewed on a case-by-case basis.

The reviewer evaluates any other testing and inservice surveillance programs on a case-by-case basis.

## 8. Masonry Walls

The reviewer should ensure that the applicant meets the requirements identified in Appendix A to this SRP section.

## 9. Design Certification/Combined License Application Reviews

For reviews of DC and COL applications under 10 CFR Part 52, the reviewer should follow the above procedures to verify that the design set forth in the safety analysis report, and if applicable, site interface requirements meet the acceptance criteria. For DC applications, the reviewer should identify necessary COL action items. Following this review, SRP Section 14.3 should be followed for the review of Tier I information for the design, including the postulated site parameters, interface criteria, and ITAAC. With respect to COL applications, the scope of the review is dependent on whether the COL applicant references a DC, an ESP or other NRC-approved material, applications, and/or reports.

After this review, SRP Section 14.3 should be followed for the review of Tier 1 information for the design, including the postulated site parameters, interface criteria, and ITAAC.

## IV. EVALUATION FINDINGS

The reviewer verifies that the applicant has provided sufficient information and that the review and calculations (if applicable) support conclusions of the following type to be included in the staff's safety evaluation report. The reviewer also states the bases for those conclusions.

The staff concludes that the design of safety-related structures other than containment or containment interior structures is acceptable and meets the relevant requirements of 10 CFR 50.55a and GDC 1, 2, 4, and 5. This conclusion is based on the following:

1. The applicant has met the requirements of 10 CFR 50.55a and GDC 1 with respect to ensuring that the safety-related structures other than containment are designed, fabricated, erected, constructed, tested, and inspected to quality standards commensurate with the safety function to be performed by meeting the guidelines of regulatory guides and industry standards indicated below.
2. The applicant has met the requirements of GDC 2 by designing the safety-related structures described in this section to withstand the most severe earthquake that has



been established for the site with sufficient margin and the combinations of the effects of normal and accident conditions with the effects of environmental loadings such as earthquakes and other natural phenomena.

3. The applicant has met the requirements of GDC 4 by ensuring that the design of the safety-related structures are capable of withstanding the dynamic effects associated with missiles, pipe whipping, and discharging fluids.
4. The applicant has met the requirements of GDC 5 by demonstrating that SSCs are not shared between units or that, if shared, the applicant has demonstrated that sharing will not impair their ability to perform their intended safety function.
5. The applicant has met the requirements of Appendix B because the quality assurance program provides adequate measures for implementing guidelines relating to structural design audits.
6. The criteria used in the analysis, design, and construction of all the plant seismic Category I structures to account for anticipated loadings and postulated conditions that may be imposed on each structure during its service lifetime conform with established criteria, codes, standards, and specifications acceptable to the regulatory staff. These include the positions of RG 1.69, 1.91, 1.115, 1.127, 1.142, 1.143, 1.160, and 1.199 and industry standards ACI 349 and ANSI/AISC N690-1994, including Supplement 2 (2004).
7. The use of these criteria as defined by applicable codes, standards, and specifications, the loads and loading combinations, the design and analysis procedures, the structural acceptance criteria, the materials, quality control, and special construction techniques, and the testing and inservice surveillance requirements provide reasonable assurance that, in the event of winds, tornadoes, earthquakes, and various postulated accidents occurring within the structures, the structures will withstand the specified design conditions without impairment of structural integrity or the performance of required safety functions.

For DC and COL reviews, the findings will also summarize (to the extent that the review is not discussed in other SER sections) the staff's evaluation of the ITAAC, including design acceptance criteria, as applicable, and interface requirements and combined license action items relevant to this SRP section.

## V. IMPLEMENTATION

The following provides guidance to applicants and licensees regarding the NRC staff's plans for using this SRP section.

The staff will use this SRP section in performing safety evaluations of DC applications and license applications submitted by applicants pursuant to 10 CFR Part 50 or 10 CFR Part 52. Except when the applicant proposes an acceptable alternative method for complying with specified portions of the Commission's regulations, the staff will use the method described herein to evaluate conformance with Commission regulations.

The provisions of this SRP section apply to reviews of applications docketed six months or more after the date of issuance of this SRP section, unless superseded by a later revision.

The referenced regulatory guides contain implementation schedules for conformance to parts of the method discussed in this section.

## VI. REFERENCES

1. 10 CFR 50.55a, "Codes and Standards."
2. 10 CFR 50.65, "Monitoring the Effectiveness of Maintenance at Nuclear Power Plants."
3. 10 CFR Part 50, Appendix A, General Design Criterion 1, "Quality Standards and Records."
4. 10 CFR Part 50, Appendix A, General Design Criterion 2, "Design Bases for Protection Against Natural Phenomena."
5. 10 CFR Part 50, Appendix A, General Design Criterion 4, "Environmental and Dynamic Effects Design Bases."
6. 10 CFR Part 50, Appendix A, General Design Criterion 5, "Sharing of Structures, Systems, and Components."
7. 10 CFR Part 50, Appendix B, "Quality Assurance Criteria for Nuclear Power Plants and Fuel Reprocessing Plants."
8. 10 CFR Part 50, Appendix S, "Earthquake Engineering Criteria for Nuclear Power Plants."
9. 10 CFR Part 52, "Early Site Permits; Standard Design Certifications; and Combined Licenses for Nuclear Power Plants."
10. ACI 349, "Code Requirements for Nuclear Safety Related Concrete Structures," American Concrete Institute.
11. ANSI/AISC N690-1994, including Supplement 2 (2004), "Specification for the Design, Fabrication and Erection of Steel Safety-Related Structures for Nuclear Facilities."
12. ASCE 4-98, "Seismic Analysis of Safety-Related Nuclear Structures and Commentary," American Society of Civil Engineers (Section 3.5.3.2 for embedded walls and Sections 3.5.3.1 through 3.5.3.3 for earth retaining walls).
13. ASME Boiler and Pressure Vessel Code, Section III, Division 2, "Code for Concrete Reactor Vessels and Containments," American Society of Mechanical Engineers.
14. Draft Regulatory Guide DG-1145, "Combined License Applications for Nuclear Power Plants (LWR Edition)."
15. NUREG/CR-6486, "Assessment of Modular Construction for Safety-Related Structures at Advanced Nuclear Power Plants," March 1997.
16. Regulatory Guide 1.69, "Concrete Radiation Shields for Nuclear Power Plants."
17. Regulatory Guide 1.70, "Standard Format and Content of Safety Analysis Reports for Nuclear Power Plants."
18. Regulatory Guide 1.91, "Evaluations of Explosions Postulated to Occur on Transportation Routes Near Nuclear Power Plants."

19. Regulatory Guide 1.115, "Protection Against Low Trajectory Turbine Missiles."
20. Regulatory Guide 1.127, "Inspection of Water-Control Structures Associated with Nuclear Power Plants."
21. Regulatory Guide 1.142, "Safety-Related Concrete Structures for Nuclear Power Plants."
22. Regulatory Guide 1.143, "Design Guidance for Radioactive Waste Management Systems, Structures, and Components Installed in LWR Plants."
23. Regulatory Guide 1.160, "Monitoring the Effectiveness of Maintenance at Nuclear Power Plants."
24. Regulatory Guide 1.199, "Anchoring Components and Structural Supports in Concrete."
25. Regulatory Guide 1.206, "Combined License Applications for Nuclear Power Plants (LWR Edition)."
26. SEI/ASCE 37, "Design Loads on Structures During Construction," American Society of Civil Engineers, 2002.

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**PAPERWORK REDUCTION ACT STATEMENT**

The information collections contained in the draft Standard Review Plan are covered by the requirements of 10 CFR Part 50 and 10 CFR Part 52, and were approved by the Office of Management and Budget, approval number 3150-0011 and 3150-0151.

**PUBLIC PROTECTION NOTIFICATION**

The NRC may not conduct or sponsor, and a person is not required to respond to, a request for information or an information collection requirement unless the requesting document displays a currently valid OMB control number.

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## APPENDIX A TO SRP SECTION 3.8.4

### CRITERIA FOR SAFETY-RELATED MASONRY WALL EVALUATION

This appendix provides minimum design considerations and criteria for the review of safety-related masonry walls that will meet the design standards specified in Subsection II of this SRP section.

#### 1. General Requirements

The materials, testing, analysis, design, construction, and inspection related to the design and construction of safety-related concrete masonry walls should conform to the applicable requirements contained in Uniform Building Code—1979, unless the provisions to this criteria specify otherwise.

The use of other industrial codes, such as ACI 531, ATC 3-06, or NCMA, is also acceptable. However, when the provisions of these codes are less conservative than the corresponding provisions of these criteria, their use should be justified on a case-by-case basis.

The reviewer will evaluate the use of new or updated design standards such as ACI 530 and the International Building Code (IBC) on a case-by-case basis to assure that they achieve the same level of safety as the above-referenced standards.

No unreinforced masonry walls will be permitted in new construction.

#### 2. Loads and Load Combinations

The loads and load combinations should include consideration of normal loads, severe environmental loads, extreme environmental loads, and abnormal loads. The following load combinations should apply (for definition of load terms, see SRP Section 3.8.4, Subsection II.3).

##### A. Service Load Conditions

(1)  $D + L$

(2)  $D + L + E$

(3)  $D + L + W$

If thermal stresses from  $T_0$  and  $R_0$  exist, they should be included in the above combinations, as follows:

(1a)  $D + L + T_0 + R_0$

(1b)  $D + L + T_0 + R_0 + E$

(1c)  $D + L + T_0 + R_0 + W$

Check load combination for controlling condition for maximum L and for no L.

B. Extreme Environmental, Abnormal, Abnormal/Severe Environmental, and Abnormal/Extreme Environmental Conditions

$$(4) D + L + T_0 + R_0 + E'$$

$$(5) D + L + T_0 + R_0 + W_t$$

$$(6) D + L + T_a + R_a + 1.5 P_a$$

$$(7) D + L + T_a + R_a + 1.25 P_a + 1.0 (Y_r + Y_j + Y_m) + 1.25 E$$

$$(8) D + L + T_a + R_a + 1.0 P_a + 1.0 (Y_r + Y_j + Y_m) + 1.0 E'$$

In combinations (6), (7), and (8), the maximum values of  $P_a$ ,  $T_a$ ,  $R_a$ ,  $Y_r$ ,  $Y_j$ , and  $Y_m$ , including an appropriate dynamic load factor, should be used unless a time-history analysis is performed to justify otherwise. Combinations (5), (7), and (8) and the corresponding structural acceptance criteria should be satisfied first without the tornado missile load in (5) and without  $Y_r$ ,  $Y_j$ , and  $Y_m$  in (7) and (8). In the review of these loads, local section strength capacities may be exceeded under these concentrated loads, provided that there will be no loss of function of any safety-related system.

Both cases of L having its full value or being completely absent should be checked.

3. Allowable Stresses

Allowable stresses provided in ACI 531-79, shall be supplemented by the following modifications/exceptions.

- A. When wind or seismic loads (OBE) are considered in the loading combinations, no increase in the allowable stresses is permitted. See Subsection II.3 of this SRP for further guidance regarding the OBE.
- B. Use of allowable stresses corresponding to a special inspection category should be substantiated by demonstration of compliance with the NRC recommended inspection criteria.
- C. All the tensile stresses will be resisted by reinforcement.
- D. For load conditions which represent extreme environmental, abnormal, abnormal/severe environmental, and abnormal/extreme environmental conditions, the allowable working stress may be multiplied by the factors shown in the following table:

<u>Type of Stress</u>	<u>Factor</u>
Axial or flexural compression	2.5
Bearing	2.5
Reinforcement stress except shear	2.0 but not to exceed 0.9 fy
Shear reinforcement and/or bolts	1.5

Masonry tension parallel to bed joint 1.5

Shear carried by masonry 1.3

Masonry tension perpendicular to bed joint for reinforced masonry 0

Note: When anchor bolts are used, the design should prevent facial spalling of masonry unit.

#### 4. Design and Analysis Considerations

- A. The analysis should follow established principles of engineering mechanics and take into account sound engineering practices.
- B. The assumptions and modeling techniques used should give proper consideration to boundary conditions, cracking of sections, if any, and the dynamic behavior of masonry walls.
- C. Damping values to be used for dynamic analysis should be those for reinforced concrete in accordance with guidance provided in RG 1.61.
- D. The seismic analysis should account for the variations and uncertainties in mass, materials, and other pertinent parameters used.
- E. The analysis should consider both in-plane and out-of-plane loads.
- F. The analysis should consider interstory drift effects.
- G. In new construction, no unreinforced masonry wall is permitted; also, all grout in concrete masonry walls should be consolidated by vibration.
- H. For masonry shear walls, the minimum reinforcement requirements shall be as provided in ACI 531.
- I. The acceptance of special construction (e.g., multiwythe, composite) or other items not covered by the code will be reviewed on a case-by-case basis.
- J. Applicants should submit for review the quality assurance/quality control (QA/QC) information.  
  
In the event QA/QC information is not available, a field survey and a test program reviewed and approved by the NRC staff should be implemented to ascertain the conformance of masonry construction to design drawings and specifications (e.g., rebar and grouting).
- K. The criteria recommended in SRP Section 3.5.3 should apply for masonry walls requiring protection from spalling and scabbing resulting from accident pipe reaction ( $Y_r$ ), jet impingement ( $Y_j$ ), and missile impact ( $Y_m$ ).

5. Revision of Criteria

The criteria will be revised, as appropriate, based on experience gained during review and additional information developed through testing and research.

6. References

- A. ACI 530, "Building Code Requirements for Masonry Structures."
- B. ACI 531-79, "Building Code Requirements for Concrete Masonry Structures," and ACI 531R-79, "Commentary."
- C. ATC 3-06, "Tentative Provisions for the Development of Seismic Regulations for Buildings, Applied Technology Council," 1978.
- D. International Building Code
- E. Regulatory Guide 1.61, "Damping Values for Seismic Design of Nuclear Power Plants"
- F. "Specification for the Design and Construction of Load-Bearing Concrete Masonry," NCMA, August 1979
- G. "Trojan Nuclear Plant Concrete Masonry Design Criteria Safety Evaluation Report Supplement," November 1980
- H. Uniform Building Code, 1979 Edition

## APPENDIX B TO SRP SECTION 3.8.4

### STRUCTURAL DESIGN AUDITS

#### 1. Introduction

10 CFR 50, Appendix B, requires, in part, that the design control measures shall provide for verifying or checking the adequacy of design, such as by the performance of design reviews, by the use of alternate or simplified calculational methods or by the performance of a suitable testing program. This appendix provides requirements and guidelines for implementation of structural design audits.

#### 2. Objectives

The audit has the following objectives:

- A. To investigate the manner in which the applicant has implemented the structural design criteria that it committed to use for the facility
- B. To verify that the key structural design calculations have been conducted in an acceptable way
- C. To identify and assess the safety significance of those areas where the plant structures were designed and analyzed using methods other than those recommended by the SRP section

#### 3. Preliminary Arrangements

The Licensing Project Manager (LPM) arranges for the audit. The reviewer prepares the audit agenda, including specific areas of interest, and forwards it to the applicant at least 30 days before the date of the audit. The LPM should notify the appropriate Inspection & Enforcement Regional Office personnel, as well as any intervening parties, about the forthcoming audit.

#### 4. Conduct of the Audit

##### A. Overview of the Plant Design

The applicant should present an overview of each of the key structures including a brief description, assumptions, modeling techniques, and technique features of design, as well as any deviations from those committed to in the SARs.

##### B. Audit of Design Calculations

The auditing personnel review the design calculations for the structures identified during the review of the applicant's design report. The participants in the audit should discuss and resolve any questions such as those regarding the structural modeling, analysis, proportioning of the members, and computer runs. If resolution of the questions requires additional engineering data from and further analysis by the applicant, the specific followup action items should be identified and noted in the meeting minutes for subsequent resolution.



5. Exit Meeting

An exit meeting is held at the conclusion of the audit to discuss and summarize the audit findings, generic issues pertaining to the design, specific action items, and the schedules for resolution of the action items.

6. Minutes of the Audit

The LPM is responsible for preparation of the audit minutes.

7. After-Audit Meetings

Review of the applicant's response to the action items may necessitate additional meeting(s) between the staff and the applicant to explain certain parts of the responses.

8. Input to the Safety Evaluation Report (SER)

The audit is an integral part of the review process. Resolution of the action items, together with appropriate consideration of other safety aspects, should constitute the major basis for the staff's preparation of the SER.

## APPENDIX C TO SRP SECTION 3.8.4

### DESIGN REPORT

#### Seismic Category I Structures

##### I. OBJECTIVE

The primary objective of the design report provided by the applicant is to supply the reviewer with design and construction information more specific than that contained in the SARs. This information can assist the reviewer in planning and conducting a structural audit. For this review, the information must be in quantitative form representing the scope of the actual design computations and the final design results. The design report should also provide criteria for reconciliation between design and as-built conditions.

##### II. STRUCTURAL DESCRIPTION AND GEOMETRY

1. Structural Geometry and Dimensions
2. Key Structural Elements and Description
3. Floor Layout and Elevations
4. Conditions of Vicinity and Supports
5. Special Structural Features

##### III. STRUCTURAL MATERIAL REQUIREMENTS

1. Concrete
  - A. Compressive Strength
  - B. Modulus of Elasticity
  - C. Shear Modulus
  - D. Poisson's Ratio
2. Reinforcement
  - A. Yield Stress
  - B. Tensile Strength
  - C. Elongation
3. Structural Steel
  - A. Grade
  - B. Ultimate Tensile Strength
  - C. Yield Stress

4. Prestressing Stage (if applicable)
  - A. Type of System (manufacturer)
  - B. Description of Tendons
  - C. Description of Surcharge
  - D. Tendons and Sheeting Layout
  - E. Dome Prestressing

5. Foundation Media
  - A. General Description
  - B. Unit Weight
  - C. Shear Modulus
  - D. Angle of Internal Friction
  - E. Cohesion
  - F. Bearing Capacity

6. Special Considerations

#### IV. STRUCTURAL LOADS

1. Live and Dead Load Floor Plans
2. Determination of Transient and Dynamic Loads
3. Manufacturer's Data on Equipment Loads
4. Environmental Loads
5. Torsional Effects

#### V. STRUCTURAL ANALYSIS AND DESIGN

1. Design Computations of Critical Elements
2. Stability Calculations
3. Engineering Drawings Including Details of Connections and Joints
4. Discussion of Unique Features and Problem Resolution

#### VI. SUMMARY OF RESULTS

1. The Required Sections

2. The Provided Sections
  3. Breakdown of Individual Load Contributions
  4. Tabulation of Capacities of the Section Versus Capacities Required for Different Failure Modes (Bending, Shear, Axial Load)
  5. Margins of Safety Provided
- VII. CONCLUSIONS

## APPENDIX D TO SRP SECTION 3.8.4

### TECHNICAL POSITION ON SPENT FUEL POOL RACKS

#### I. INTRODUCTION

RG 1.29, "Seismic Design Classification." classifies spent fuel pool racks as seismic Category I structures.

This appendix describes minimum requirements and criteria for review of spent fuel pool racks and the associated structures which would meet the acceptance criteria specified in Subsection II of this SRP section.

#### 1. Description of the Spent Fuel Pool and Racks

The applicant should provide descriptive information including **plans** and sections showing the spent fuel pool in relation to other plant structures in order to define the primary structural aspects and elements relied on to perform the safety-related functions of the **spent fuel** pool, pool liner, and racks. The main safety function of the spent fuel pool, including the liner, and the racks is to maintain the spent fuel assemblies in a safe configuration through all environmental and abnormal loadings (such as earthquakes) and impacts from drop of a spent fuel cask, drop of a spent fuel assembly, or drop of any other heavy object during routine spent fuel handling.

The following indicates the major structural elements reviewed and the extent of the descriptive information required:

- A. Support of the Spent Fuel Racks—The applicant should describe the general arrangements and principal features of the horizontal and vertical supports to the spent fuel racks and indicate the methods of transferring the loads on the racks to the fuel pool wall and the foundation slab. All gaps (clearance or expansion allowance) and sliding contacts should be indicated. The discussion should cover the extent of interfacing between the new rack system and the old fuel pool walls and base slab (i.e., interface loads, response spectra, etc.).

If connections of the racks are made to the base and to the side walls of the pool such that the pool liner may be perforated, the applicant should indicate the provisions for avoiding leakage of radioactive water from the pool.

- B. Fuel Handling—The organization responsible for postulation of a drop accident and quantification of the drop parameters reviews the criteria related to fuel handling. The findings of the review are evaluated for the purpose of integrity of the racks and the fuel pool, **including the fuel pool liner,** in view of a postulated fuel-handling accident. The applicant should provide sketches and sufficient details of the fuel-handling system to facilitate this review.

#### 2. Applicable Codes, Standards, and Specifications

Construction materials should conform to American Society of Mechanical Engineers, (ASME), Boiler and Pressure Vessel Code, (Code), Section III, Division 1, Subsection NF. All materials should be selected to be compatible with the fuel pool environment to minimize corrosion and galvanic effects.

Design, fabrication, and installation of spent fuel racks of stainless steel material may be performed based on ASME Code, Section III, Division 1, Subsection NF requirements for Class 3 component supports.

### 3. Seismic and Impact Loads

For plants where dynamic input data such as floor response spectra or ground response spectra are not available, necessary dynamic analyses may be performed using the criteria described in SRP Section 3.7. The ground response spectra and damping values should correspond to RG 1.60 and 1.61, respectively. For plants where dynamic data are available (e.g., ground response spectra for a fuel pool supported by the ground, floor response spectra for fuel pools supported on soil where soil-structure interaction was considered in the pool design, or a floor response spectra for a fuel pool supported by the reactor building), the design and analysis of the new rack system may be performed by using either the existing input parameters including the old damping values or new parameters in accordance with RG 1.60 and 1.61. The use of existing input with new damping values in RG 1.61 is not acceptable.

Seismic excitation along three orthogonal directions should be imposed simultaneously for the design of the new rack system.

The peak response from each direction should be combined by square root of the sum of the squares in accordance with RG 1.92. If response spectra are available for a vertical and horizontal direction only, the same horizontal response spectra may be applied along the other horizontal direction.

Submergence in water may be taken into account. The effects of submergence are evaluated on case-by-case basis.

Because of gaps between fuel assemblies and the walls of the guide tubes, additional loads will be generated by the impact of fuel assemblies during a postulated seismic excitation. Additional loads resulting from this impact effect may be determined by estimating the kinetic energy of the fuel assembly. The maximum velocity of the fuel assembly may be estimated to be the spectral velocity associated with the natural frequency of the submerged fuel assembly. Loads thus generated should be considered for local as well as overall effects on the walls of the rack and the supporting framework. It should be demonstrated that the consequent loads on the fuel assembly do not lead to damage of the fuel.

Loads generated from other postulated impact events may be acceptable, if the total mass of the impacting missile, the maximum velocity at the time of impact, and the ductility ratio of the target material used to absorb the kinetic energy are described.

### 4. Loads and Load Combinations

Any change in the temperature distribution resulting from the proposed modification should be identified. Information pertaining to the applicable design loads and their various combinations should be provided and indicate the thermal load resulting from the maximum temperature distribution through the pool walls and base slab. The temperature gradient across the rack structure that results from the differential heating effect between a full and an empty cell should be indicated and incorporated in the design of the rack structure. Maximum uplift forces available from the crane should be indicated and include consideration of these forces in the design of the racks and the analysis of the existing pool floor, if applicable.

The fuel pool racks and the fuel pool structure, including the pool slab and fuel pool liner, should be evaluated for accident load combinations which include the impact of the spent fuel cask, the heaviest postulated load drop, and/or accidental drop of the fuel assembly from the maximum height.

The review will evaluate the acceptable limits (strain or stress limits) on a case-by-case basis, but in general, the applicant is required to demonstrate that the functional capability and/or the structural integrity of each component is maintained.

The specific loads and load combinations are acceptable if they conform with the applicable portions of this SRP, Subsection II.3, and Table 1 provide in this Appendix.

## 5. Design and Analysis Procedures

American National Standards Institute, N210-76, "Requirements for Light Water Reactor Spent Fuel Storage Facilities at Nuclear Power Plants, Design," provides general information regarding design of spent fuel pool racks.

Details of the mathematical model, including a description of how the important parameters are obtained, should be provided. The details should include the methods used to incorporate any gaps between the support systems and gaps between the fuel bundles and the guide tubes; the methods used to lump the masses of the fuel bundles and the guide tubes; the methods used to account for the effect of sloshing water on the pool walls; and the effect of submergence on the mass, the mass distribution, and the effective damping of the fuel bundle and the fuel racks.

Design and analysis procedures in accordance with this SRP, Subsection II, are acceptable. The effect on gaps, sloshing water, and increase of effective mass and damping resulting from submergence in water should be quantified.

If the spent fuel racks are designed to be free standing (i.e., without connections to the pool walls/floor), then their response involves a complex combination of motions that includes sliding, rocking, and twisting and involves impacts between the fuel assemblies and the fuel cell walls, rack-to-rack, and rack-to-wall. In view of this, the seismic analysis of these fuel racks is typically performed using nonlinear dynamic time history analysis methods. NUREG/CR-5912 provides further guidance on the design and analysis of free-standing fuel racks.

When pool walls are used to provide lateral restraint at higher elevations, the applicant should provide a determination of the flexibility of the pool walls and the capability of the walls to sustain such loads. If the pool walls are flexible (having a fundamental frequency less than 33 hertz), the floor response spectra corresponding to the lateral restraint point at the higher elevation are likely to be greater than those at the base of the pool. To use the response spectrum approach in such a case, the following two separate analyses should be performed:

- A. A spectrum analysis of the rack system using response spectra corresponding to the highest support elevation provided that there is not significant peak frequency shift between the response spectra at the lower and higher elevations
- B. A static analysis of the rack system by subjecting it to the maximum relative support displacement

The resulting stresses from the two analyses above should be combined by the absolute sum method.

To determine the flexibility of the pool wall, it is acceptable for the applicant to use equivalent mass and stiffness properties obtained from calculations similar to those described in "Introduction to Structural Dynamics," McGraw-Hill Book Co., New York, 1964, by Biggs, John M. Should the fundamental frequency of the pool wall model be higher than or equal to 33 hertz, it may be assumed that the response of the pool wall and the corresponding lateral support to the new rack system are identical to those of the base slab, for which appropriate floor response spectra or ground response spectra may already exist.

#### 6. Structural Acceptance Criteria

Table 1 provided in this Appendix provides the structural acceptance criteria. When the design considers buckling loads, the criteria provided in ASME Code, Section III, Division 1, Appendix XVII should limit the structural acceptance criteria.

For impact loading, the ductility ratios used to absorb kinetic energy in the tensile, flexural, compressive, and shearing modes should be quantified. In the consideration of the effects of seismic loads, factors of safety against gross sliding and overturning of racks and rack modulus under all probable service conditions should be in accordance with SRP Section 3.8.5, Subsection II.5. This position on factors of safety against sliding and tilting need not be met provided that the applicant meets any one of the following conditions:

- A. Detailed nonlinear dynamic analyses show that the amplitudes of sliding motion are minimal and impact between adjacent rack modules or between a rack module and the pool walls is prevented provided that the factors of safety against tilting are within the allowable values provided in SRP Section 3.8.5, Subsection II.5.
- B. Any sliding and tilting motion will be contained within suitable geometric constraints such as thermal clearances, and any impact resulting from the clearances is incorporated.

The fuel pool structure should be designed for the increased loads that stem from the new and/or expanded high-density racks. The fuel pool liner leak-tight integrity should be maintained, or the functional capability of the fuel pool should be demonstrated.

#### 7. Materials, Quality Control, and Special Construction Techniques

The applicant should describe materials, quality control procedures, and any special construction techniques; the sequence of installation of the new fuel racks; and the precautions to be taken to prevent damage to the stored fuel during the construction phase.

If connections between the rack and the pool liner are made by welding, the welder, as well as the welding procedure for the welding assembly, should be qualified in accordance with the applicable code.

For spent fuel pool racks fabricated from aluminum, American Society of Civil Engineers, Suggested Specification for Structures of Aluminum Alloys 6061-T6 and



6067-T6 and "Specification for Aluminum Structures" (issued by The Aluminum Association) contain the guidance regarding material properties.

TABLE 1

<u>LOAD COMBINATION</u>	<u>ACCEPTANCE LIMIT</u>
D + L	Level A service limits
D + L + T <sub>0</sub>	
D + L + T <sub>0</sub> + E	
D + L + T <sub>a</sub> + E	Level B service limits
D + L + T <sub>0</sub> + P <sub>f</sub>	
D + L + T <sub>a</sub> + E'	Level D service limits
D + L + F <sub>d</sub>	The functional capability of the fuel racks should be demonstrated

Limit Analysis

1.7 (D + L)	Appendix XVII, Article 4000 of ASME Code, Section III
1.3 (D + L + T <sub>0</sub> )	
1.7 (D + L + E)	
1.3 (D + L + E + T <sub>0</sub> )	
1.3 (D + L + E + T <sub>a</sub> )	
1.3 (D + L + T(o) + P <sub>f</sub> )	
1.1 (D + L + T(a) + E')	

Notes:

1. The abbreviations in the table above are those used in Subsection II.3 of this SRP where each term is defined except for T<sub>a</sub>, which is defined here as the highest temperature associated with the postulated abnormal design conditions.
2. Deformation limits specified by the design specification limits should be satisfied, and such deformation limits should preclude damage to the fuel assemblies.
3. The provisions of ASME Code, Section III, Division 1, Subsection NF 3231.1 shall be amended by the requirements of paragraphs c. 2, 3, and 4 of RG 1.124.

4.  $F_d$  is the force caused by the accidental drop of the heaviest load from the maximum possible height, and  $P_f$  is the upward force on the racks caused by a postulated struck fuel assembly.

## II. REFERENCES

### Regulatory Guides

- 1.1 1.29, "Seismic Design Classification."
- 1.2 1.60, "Design Response Spectra for Seismic Design of Nuclear Power Plants."
- 1.3 1.61, "Damping Values for Seismic Design of Nuclear Power Plants."
- 1.4 1.76, "Design Basis Tornado for Nuclear Power Plants."
- 1.5 1.92, "Combining Modal Responses and Spatial Components in Seismic Response Analysis."
- 1.6 1.124, "Service Limits and Loading Combinations for Class 1 Linear-Type Component Supports."

### Standard Review Plan Section

- 2.1 3.7—Seismic Design
- 2.2 3.8.4—Other Category I Structures

### Industry Codes and Standards

- 3.1 American Society of Mechanical Engineers, Boiler and Pressure Vessel Code, Section III, Division 1.
- 3.2 American National Standards Institute, N210-76, "Requirements for Light Water Reactor Spent Fuel Storage Facilities at Nuclear Power Plants, Design."
- 3.3 American Society of Civil Engineers, Suggested Specification for Structures of Aluminum Alloys 6061-T6 and 6067-T6.
- 3.4 The Aluminum Association, Specification for Aluminum Structures.

### Other

- 4.1 Biggs, John M., *Introduction to Structural Dynamics*, McGraw-Hill Book Co., New York, 1964.
- 4.2 NUREG/CR-5912, "Review of the Technical Basis and Verification of Current Analysis Methods Used to Predict Seismic Response of Spent Fuel Storage Racks," October 1992.

**SRP Section 3.8.4**  
Description of Changes

This SRP section affirms the technical accuracy and adequacy of the guidance previously provided in (Draft) Revision 2, dated April 1996 of this SRP. See ADAMS accession number ML052070327.

In addition this SRP section was administratively updated in accordance with NRR Office Instruction, LIC-200, Revision 1, "Standard Review Plan (SRP) Process." The revision also adds standard paragraphs to extend application of the updated SRP section to prospective submittals by applicants pursuant to 10 CFR Part 52.

The technical changes are incorporated in Revision 2, dated [Month] 2007:

1. Deleted Appendix E since the staff's exceptions to ACI 349 Appendix B are now documented in Regulatory Guide 1.199.
2. Deleted Appendix F since the staff's exceptions to ANSI/AISC N690 have been addressed in ANSI/AISC N690-1994, including Supplement 2 (2004).
3. Deleted Appendix G since the staff accepts the methods for calculating dynamic soil pressures on earth retaining walls and embedded walls based on reference to specific sections of ASCE 4-98.
4. Revised technical rationale to better explain the basis for meeting each of the acceptance criteria.
5. Deleted reference to ACI 318-1977 since it is no longer referred to in Subsections II.3 and II.5 of SRP 3.8.4.
6. Deleted incorrect sentence regarding service limits and load combinations in Section 4 of Appendix D.

Review Responsibilities - Reflects changes in review branches resulting from reorganization and branch consolidation. Change is reflected throughout the SRP.

1. Removed reference to specific branch names for review responsibility and replaced them with a generic reference to the responsible organization. This change is reflected throughout the SRP.

I. AREAS OF REVIEW

1. Added guidance on the review of other structures.
2. Added guidance on the review of applications that use modular construction methods.
3. Added discussion on loads encountered during construction.
4. Clarified use of the OBE.
5. Updated references to ACI 349 and ANSI/AISC N690.
6. Deleted references to Appendices E, F, and G (see above).

7. Added guidance on testing and inservice surveillance programs.
8. Added section on design certification/COL reviews with reference to review of ITAAC under SRP Section 14.3.
9. Updated section on review interfaces to remove references to specific branch names.

## II. ACCEPTANCE CRITERIA

1. Revised discussion of Commission regulations and added references to 10 CFR 52.47(a)(1)(vi) and 10 CFR 52.97(b)(1).
2. Added footnote stating that SRP is not a substitute for the NRC's regulations and compliance with it is not required.
3. Added reference to DG-1145 and Regulatory Guide 1.206.
4. Updated reference to ACI 349 as augmented by Regulatory Guide 1.142 and ANSI/AISC-1994 including Supplement 2 (2004).
5. Deleted reference to Regulatory Guide 1.94 and ANSI N45.2.5 since the staff has recommended that it be withdrawn. This guide originally endorsed ANSI N45.2.5, with exceptions. The guidance on Q/A and Q/C matters are incorporated in SRP 3.8.4 via reference to ACI 349, as augmented by Regulatory Guide 1.142 and ANSI/AISC N690-1994, including Supplement 2 (2004).
6. Added reference to Regulatory Guides 1.127, 1.160, and 1.199.
7. Deleted detailed description of loads, definitions, and nomenclature and related structural acceptance criteria. This information is now adequately covered by reference to ACI 349 as augmented by Regulatory Guide 1.142 and ANSI/AISC N690-1994, including Supplement 2 (2004).
8. Added supplemental criteria on the use of loads and load combinations for concrete and steel structures, including dead, live, OBE, hydrodynamic, and construction loads.
9. Added statement for steel structures that accepts use of ASD but indicates a case-by-case review if LRFD is used.
10. Added guidance on acceptable methods for calculating dynamic soil pressures on embedded walls and earth retaining walls based on reference to specific sections of ASCE 4-98.
11. Stated that the review of applications that use modular construction methods occurs on a case-by-case basis with reference to further guidance in NUREG/CR-6486.
12. Added guidance on testing and inservice surveillance requirements with reference to 10 CFR 50.65 and Regulatory Guides 1.127 and 1.160. Also added criteria for plants with nonaggressive and aggressive ground water.
13. Revised technical rationale to better explain the basis for meeting each of the acceptance criteria.

14. Eliminated cross-reference to Subsection I.6 of SRP Section 3.8.3 and included the referenced criteria in Subsection I.6 of SRP Section 3.8.4.

### III. REVIEW PROCEDURES

1. Revised where appropriate to be consistent with changes discussed above under “II. ACCEPTANCE CRITERIA.”
2. Added section on design certification/COL reviews with reference to review of ITAAC under SRP Section 14.3.

### IV. EVALUATION FINDINGS

1. Revised where appropriate to be consistent with changes discussed above under “II. ACCEPTANCE CRITERIA.”
2. Included guidance to address findings for design certifications and COL applications.

### V. IMPLEMENTATION

1. Updated to incorporate the standard staff explanation regarding the use of this SRP section for design certification and license applications

### VI. REFERENCES

1. Added reference listings for regulations 10 CFR 50.65, Appendix S to 10 CFR Part 50, and 10 CFR Part 52.
2. Added reference listings for Regulatory Guides 1.127, 1.160, 1.199, 1.206, and DG-1145.
3. Added reference listing for NUREG/CR-6486.
4. Added reference listings for ANSI/AISC N690-1994, including Supplement 2 (2004); ASCE 4-98; ASME, Section III, Division 2; and SEI/ASCE 37.
5. Deleted reference listing for Regulatory Guide 1.94 since the staff has recommended that it be withdrawn. This guide originally endorsed ANSI N45.2.5, with exceptions. SRP 3.8.4 incorporates the guidance on Q/A and Q/C matters via reference to ACI 349, as augmented by Regulatory Guide 1.142 and ANSI/AISC N690-1994, including Supplement 2 (2004).

### VII. APPENDIX A

1. Added guidance that the use of ACI 530 and IBC is reviewed on a case-by-case basis.
2. Cross-referenced Subsection II.3 of SRP Section 3.8.4 for guidance regarding the use of the OBE.
3. Clarified that original reference to ATC-3 should have been to 1978 ATC 3-06.
4. Added reference listings for ACI 530 and IBC.

VIII. APPENDIX B

1. Minor editorial change.

IX. APPENDIX C

1. Added guidance that the design report should also provide criteria for reconciliation between design and as-built conditions.

X. APPENDIX D

1. Added guidance regarding the design of free-standing spent fuel racks with reference to NUREG/CR-5912.
2. Added reference listing for NUREG/CR-5912.
3. Removed reference to specific branch name for review responsibility and replaced with a generic reference to the responsible organization.
4. Made some editorial changes.