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August 2, 2006

U.S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

Serial No.: 06-553
NSS&L/DF R0
Docket Nos: 50-336
50-423
License Nos: DPR-65
NPF-49

DOMINION NUCLEAR CONNECTICUT, INC.
MILLSTONE POWER STATION UNITS 2 AND 3
ADMINISTRATIVE CORRECTION TO ISSUED PAGES
IN LICENSE AMENDMENTS

On March 16, 2006 the Nuclear Regulatory Commission issued License Amendment (LA) 291 for Millstone Unit 2 (MPS2) and LA 229 for Millstone Unit 3 (MPS3) to address a variety of administrative changes to the Technical Specifications.

During a review of the issued pages, it was determined that several errors were introduced as a result of processing and software issues. Dominion Nuclear Connecticut, Inc., requests the NRC to re-issue the affected pages as replacement pages for the associated amendments. A mark-up of the affected pages is contained in Attachment 1 to this letter. The replacement pages are contained in Attachment 2.

If you should have any questions regarding this submittal, please contact Mr. Paul R. Willoughby at (804) 273-3572.

Very truly yours,

A handwritten signature in black ink, appearing to read "CLF", with a horizontal line extending to the right.

C. L. Funderburk
Director - Nuclear Licensing and Operations Support
Dominion Resources Services, Inc.
for Dominion Nuclear Connecticut, Inc.

Commitments made in this letter: None

Attachments (2)

cc: U.S. Nuclear Regulatory Commission
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ATTACHMENT 1

**ADMINISTRATIVE CORRECTION TO ISSUED PAGES
IN LICENSE AMENDMENTS**

MARKED-UP PAGES (3) FOR MPS2 LA 291
AND
MARKED-UP PAGE (1) FOR MPS3 LA 229

**DOMINION NUCLEAR CONNECTICUT, INC.
MILLSTONE POWER STATION, UNITS 2 AND 3**

TABLE 3.3-1 (Continued)

TABLE NOTATION

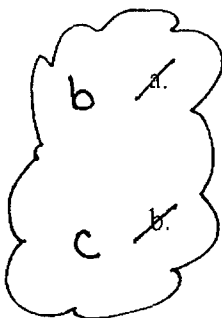
- * With the protective system trip breakers in the closed position and the CEA drive system capable of CEA withdrawal.
- (a) Trip may be bypassed below 5% of RATED THERMAL POWER; bypass shall be automatically removed when THERMAL POWER is \geq 5% of RATED THERMAL POWER.
- (b) Trip may be manually bypassed when steam generator pressure is $<$ 800 psia and all CEAs are fully inserted; bypass shall be automatically removed when steam generator pressure is \geq 800 psia.
- (c) Trip may be bypassed below 15% of RATED THERMAL POWER; bypass shall be automatically removed when THERMAL POWER is \geq 15% of RATED THERMAL POWER.
- (d) Trip does not need to be OPERABLE if all the control rod drive mechanisms are de-energized or if the RCS boron concentration is greater than or equal to the refueling concentration of Specification 3.9.1.
- (e) DELETED
- (f) ΔT Power input to trip may be bypassed below 5% of RATED THERMAL POWER; bypass shall be automatically removed when THERMAL POWER is \geq 5% of RATED THERMAL POWER.

ACTION STATEMENTS

ACTION 1 - With the number of channels OPERABLE one less than required by the Minimum Channels OPERABLE requirement, restore the inoperable channel to OPERABLE status within 48 hours or be in HOT STANDBY within the next 4 hours and/or open the protective system trip breakers.

ACTION 2 - With the number of OPERABLE channels one less than the Total Number of Channels, operation may continue provided the following conditions are satisfied:

a. The inoperable channel is placed in either the bypassed or tripped condition within 1 hour. The inoperable channel shall either be restored to OPERABLE status, or placed in the tripped condition, within 48 hours.



Within 1 hour, all functional units receiving an input from the inoperable channel are also declared inoperable, and the appropriate actions are taken for the affected functional units.

The Minimum Channels OPERABLE requirement is met; however, one additional channel may be removed from service for up to 48 hours, provided one of the inoperable channels is placed in the tripped condition.

REACTOR COOLANT SYSTEM

COOLANT LOOPS AND COOLANT CIRCULATION

STARTUP AND POWER OPERATION

LIMITING CONDITION FOR OPERATION

1
3.4.4.1

Two reactor coolant loops shall be OPERABLE and in operation.

APPLICABILITY: MODES 1 and 2.

ACTION:

With the requirements of the above specification not met, be in at least HOT STANDBY within 6 hours.

SURVEILLANCE REQUIREMENTS

4.4.1.1 The above required reactor coolant loops shall be verified to be in operation at least once per 12 hours.

PLANT SYSTEMSMAIN FEEDWATER ISOLATION COMPONENTS (MFICs)LIMITING CONDITION FOR OPERATION (Continued)



With two or more of the feedwater isolation components inoperable in the same flow path, either:

1. Restore the inoperable component(s) to OPERABLE status within 8 hours until ACTION 'a' applies, or
2. Isolate the affected flow path within 8 hours, and verify that the inoperable feedwater isolation components are closed or isolated/secured once per 7 days, or
3. Be in HOT SHUTDOWN within the next 12 hours.

SURVEILLANCE REQUIREMENTS

4.7.1.6 Each feedwater isolation valve/feedwater pump trip circuitry shall be demonstrated OPERABLE at least once per 18 months by:

- a. Verifying that on 'A' main steam isolation test signal, each isolation valve actuates to its isolation position, and
- b. Verifying that on 'B' main steam isolation test signal, each isolation valve actuates to its isolation position, and
- c. Verifying that on 'A' main steam isolation test signal, each feedwater pump trip circuit actuates, and
- d. Verifying that on 'B' main steam isolation test signal, each feedwater pump trip circuit actuates.

REACTIVITY CONTROL SYSTEMS

CONTROL ROD INSERTION LIMITS

LIMITING CONDITION FOR OPERATION

3.1.3.6 The control banks shall be limited in physical insertion as specified in the CORE OPERATING LIMITS REPORT (COLR).

APPLICABILITY: MODES 1* and 2* **.

ACTION:

With the control banks inserted beyond the insertion limits specified in the COLR, except for surveillance testing pursuant to Specification 4.1.3.1.2:

- a. Restore the control banks to within the limits within 2 hours, or
- b. Reduce THERMAL POWER within 2 hours to less than or equal to that fraction of RATED THERMAL POWER which is allowed by the bank position using the insertion limits specified in the COLR, or
- c. Be in at least HOT STANDBY within the next 6 hours.

SURVEILLANCE REQUIREMENTS

4.1.3.6 The position of each control bank shall be determined to be within the insertion limits at least once per 12 hours except during time intervals when the rod insertion limit monitor is inoperable, then verify the individual rod positions at least once per 4 hours.

* See Special Test Exceptions Specifications 3.10.2 and 3.10.3.

** With K_{eff} greater than or equal to 1.

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ATTACHMENT 2

**ADMINISTRATIVE CORRECTION TO ISSUED PAGES
IN LICENSE AMENDMENTS**

CORRECTED PAGES (3) FOR RE-ISSUE FOR MPS2 LA 291
AND
CORRECTED PAGE (1) FOR RE-ISSUE FOR MPS3 LA 229

**DOMINION NUCLEAR CONNECTICUT, INC.
MILLSTONE POWER STATION, UNITS 2 AND 3**

TABLE 3.3-1 (Continued)

TABLE NOTATION

- * With the protective system trip breakers in the closed position and the CEA drive system capable of CEA withdrawal.
- (a) Trip may be bypassed below 5% of RATED THERMAL POWER; bypass shall be automatically removed when THERMAL POWER is \geq 5% of RATED THERMAL POWER.
- (b) Trip may be manually bypassed when steam generator pressure is $<$ 800 psia and all CEAs are fully inserted; bypass shall be automatically removed when steam generator pressure is \geq 800 psia.
- (c) Trip may be bypassed below 15% of RATED THERMAL POWER; bypass shall be automatically removed when THERMAL POWER is \geq 15% of RATED THERMAL POWER.
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- (f) Δ T Power input to trip may be bypassed below 5% of RATED THERMAL POWER; bypass shall be automatically removed when THERMAL POWER is \geq 5% of RATED THERMAL POWER.

ACTION STATEMENTS

- ACTION 1 - With the number of channels OPERABLE one less than required by the Minimum Channels OPERABLE requirement, restore the inoperable channel to OPERABLE status within 48 hours or be in HOT STANDBY within the next 4 hours and/or open the protective system trip breakers.
- ACTION 2 - With the number of OPERABLE channels one less than the Total Number of Channels, operation may continue provided the following conditions are satisfied:
 - a. The inoperable channel is placed in either the bypassed or tripped condition within 1 hour. The inoperable channel shall either be restored to OPERABLE status, or placed in the tripped condition, within 48 hours.
 - b. Within 1 hour, all functional units receiving an input from the inoperable channel are also declared inoperable, and the appropriate actions are taken for the affected functional units.
 - c. The Minimum Channels OPERABLE requirement is met; however, one additional channel may be removed from service for up to 48 hours, provided one of the inoperable channels is placed in the tripped condition.

REACTOR COOLANT SYSTEM

COOLANT LOOPS AND COOLANT CIRCULATION

STARTUP AND POWER OPERATION

LIMITING CONDITION FOR OPERATION

3.4.1.1 Two reactor coolant loops shall be OPERABLE and in operation.

APPLICABILITY: MODES 1 and 2.

ACTION:

With the requirements of the above specification not met, be in at least HOT STANDBY within 6 hours.

SURVEILLANCE REQUIREMENTS

4.4.1.1 The above required reactor coolant loops shall be verified to be in operation at least once per 12 hours.

PLANT SYSTEMS

MAIN FEEDWATER ISOLATION COMPONENTS (MFICs)

LIMITING CONDITION FOR OPERATION (Continued)

- b. With two or more of the feedwater isolation components inoperable in the same flow path, either:
 - 1. Restore the inoperable component(s) to OPERABLE status within 8 hours until ACTION 'a' applies, or
 - 2. Isolate the affected flow path within 8 hours, and verify that the inoperable feedwater isolation components are closed or isolated/secured once per 7 days, or
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4.7.1.6 Each feedwater isolation valve/feedwater pump trip circuitry shall be demonstrated OPERABLE at least once per 18 months by:

- a. Verifying that on 'A' main steam isolation test signal, each isolation valve actuates to its isolation position, and
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- d. Verifying that on 'B' main steam isolation test signal, each feedwater pump trip circuit actuates.

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