### **Braidwood Annual Assessment Meeting**

#### Reactor Oversight Program - CY 2005



Nuclear Regulatory Commission - Region III Braceville, IL July 31, 2006

# **Purpose of Today's Meeting**

- A public forum for discussion of the licensee's performance
- NRC will address the licensee performance issues identified in the annual assessment letter
- Licensee will be given the opportunity to respond to the information in the letter and inform the NRC of new or existing programs to maintain or improve their performance

# Agenda

- Introduction
- Review of Reactor Oversight Process
- National Summary of Plant Performance
- Discussion of Plant Performance Results
- Licensee Response and Remarks
- NRC Closing Remarks
- Break
- NRC available to address public questions



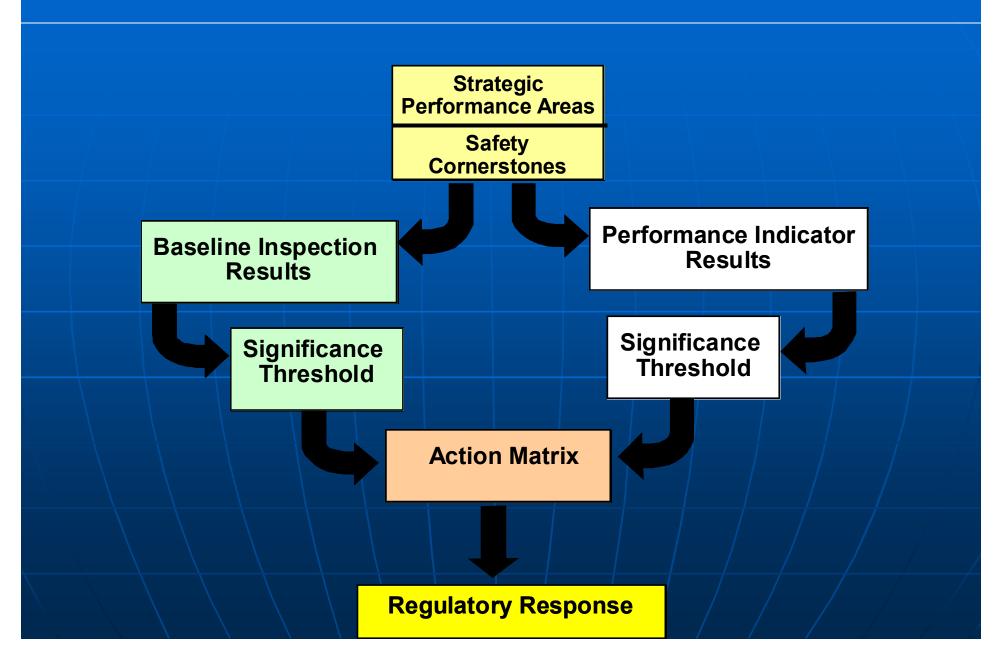
# **NRC Representatives**

- Steve Ray, Senior Resident Inspector
  (815) 458-2852
- Greg Roach, Resident Inspector
  - (815) 458-2852
- Desiree Smith, Senior Project Engineer, DRP
  - (630) 829-9637
- Rob Kuntz, Project Manager, NRR
  - (301) 415-3733
- Steven Orth, Health Physics Team Leader, DRS
  - (630) 829-9827
- Viktoria Mitlyng, Region III Public Affairs Officer
  - (630) 829-9662
- Richard Skokowski, Branch Chief, DRP
  - (630) 829-9620

### **NRC Performance Goals**

- Safety: Ensure protection of the public health and safety and the environment
- Security: Ensure the secure use and management of radioactive materials
- Openness: Ensure openness in our regulatory process
- Effectiveness: Ensure that NRC actions are effective, efficient, realistic, and timely
- Management: Ensure excellence in agency management to carry out the NRC' strategic objective

### **Reactor Oversight Process**



### **Examples of Baseline Inspections**

• Equipment Alignment  $\sim 80$  hrs/yr • Triennial Fire Protection  $\sim 200$  hrs every 3 yrs • Operator Response ~125 hrs/yr • Emergency Preparedness  $\sim 80$  hrs/yr ~110 hrs every 2 yrs • Rad Release Controls • Worker Radiation Protection  $\sim 90 \text{ hrs/yr}$ • Corrective Action Program  $\sim$ 250 hrs every 2 yrs • Corrective Action Case Reviews ~60 hrs/yr

# **Significance Threshold**

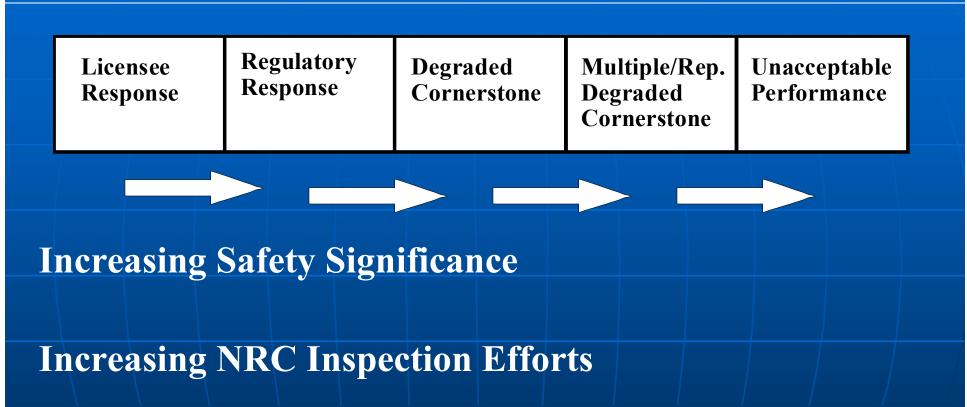
### **Performance Indicators**

Green:	Only Baseline Inspection
White:	May increase NRC oversight
Yellow:	Requires more NRC oversight
Red:	Requires more NRC oversight

## **Inspection Findings**

Green:	Very Low safety issue
White:	Low to moderate safety issue
Yellow:	Substantial safety issue
Red:	High safety issue

# **Action Matrix Concept**



**Increasing NRC/Licensee Management Involvement** 

**Increasing Regulatory Actions** 

### **National Summary of Plant Performance**

#### Status at End of CY 2005

Licensee Response	84
Regulatory Response	12
Degraded Cornerstone	4
Multiple/Repetitive Degraded Cornerstone	3
Unacceptable	0
Total	103

# **National Summary**

- Performance Indicator Results (at end of CY 2005)
  - ▶ Green 1850
    ▶ White 4
    ▶ Yellow 0
    ▶ Red 0
- Total Inspection Findings (CY 2005)
  Green 849
  White 10
  Yellow 1
  Red 0

### **Braidwood Assessment Results**

#### (Jan 1 - Dec 31, 2005)

 Licensee Response Action Matrix Column with no greater than green findings/PIs

• No supplemental inspections were conducted

### **Braidwood Inspection Activities**

(Jan 1 - Dec 31, 2005)

- Steve Ray returned to assume duties as Senior Resident Inspector from Nirodh (Nick) Shah who was assigned to Region III. Greg Roach assumed duties as Resident Inspector in July 2005.
- There was one refueling outage for Unit 2 from April 19 to May 7
- A Safety System Design and Performance Capability inspection (SSDPC) was performed in August
- A Problem Identification and Resolution (PI&R) was conducted in October

# Braidwood Inspection Activities Results

(Jan 1 - Dec 31, 2005)

 The Residents and regional inspectors reported a total of eight (8) findings of very low safety significance (GREEN)

### **Safety Significant Findings or PIs**

 There were no significant findings greater than GREEN (very low safety significance) during 2005

Tritium Unresolved Item

# Braidwood Annual Assessment Summary

January 1 - December 31, 2005

- Exelon operated Braidwood Units 1 & 2 in a manner that preserved public health and safety
- All cornerstone objectives were met. All findings were of very low safety significance (GREEN)
- At the time the Annual Assessment was completed, NRC planned only baseline inspections at Braidwood for the remainder of the assessment period
- Based on the recently issued WHITE finding for the unmonitored release of tritium a Supplemental Inspection is being planned

# **Licensee Response and Remarks**

Keith Polson Site Vice President Braidwood Generating Station

# **Contacting the NRC**

• Report an emergency ► (301) 816-5100 (call collect) • Report a safety concern: ▶ (800) 695-7403 ► Allegation@nrc.gov • General information or questions ▶ <u>www.nrc.gov</u> ► Select "What We Do" for Public Affairs

### **Reference Sources**



# Braidwood Annual Assessment Summary

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