

From: <wapavinich@comcast.net>
To: Jim Davis <jad@nrc.gov>
Date: 07/06/2006 3:24:03 PM
Subject: Additional AMR questions

Jim,

Attached are two additional AMR questions.

Wayne

CC: Erach Patel <erachp@comcast.net>

Mail Envelope Properties (44AD633C.724 : 19 : 38692)

Subject: Additional AMR questions
Creation Date 07/06/2006 3:23:10 PM
From: <wapavinich@comcast.net>

Created By: wapavinich@comcast.net

Recipients

nrc.gov
 OWGWPO03.HQGWDO01
 JAD (James Davis)

comcast.net
 erachp CC (Erach Patel)

Post Office

OWGWPO03.HQGWDO01

Route

nrc.gov
 comcast.net

Files	Size	Date & Time
MESSAGE	59	07/06/2006 3:23:10 PM
Additional AMR questions.wpd		3534
Mime.822	6506	

Options

Expiration Date: None
Priority: Standard
ReplyRequested: No
Return Notification: None

Concealed Subject: No
Security: Standard

Junk Mail Handling Evaluation Results

Message is eligible for Junk Mail handling
 This message was not classified as Junk Mail

Junk Mail settings when this message was delivered

Junk Mail handling disabled by User
 Junk Mail handling disabled by Administrator
 Junk List is not enabled
 Junk Mail using personal address books is not enabled
 Block List is not enabled

Additional AMR questions

- 1) The piping of the Reactor Core Isolation Cooling System is subject to flow accelerated corrosion. The PNPS LRA Table 3.2.1-19 - ESF and Table 3.2.1 credit the plant-specific Periodic Surveillance and Preventive Maintenance Program for the management of wall thinning. The GALL report recommends using the Flow-Accelerated Corrosion Program, XI.M17, to manage wall thinning. The Periodic Surveillance and Preventive Maintenance Program provides for inspection for wall thinning every 5 years but no Monitoring and Trending activities to predict areas of high wall thinning rates or for trending of thinning as does XI.M17. Please provide justification for not providing for monitoring a trending of wall thinning for RCIC piping.
- 2) In table 3.2.1 Item 18 of the PNPS LRA, it is stated that none of the ESF system components are not within the scope of the BWR Stress Corrosion Cracking Program. Please provide the details that justify this statement.