

**ORDER FOR SUPPLIES OR SERVICES**

IMPORTANT: Mark all packages and papers with contract and/or order numbers.

BPA NO.

1. DATE OF ORDER <b>JUN 6 2006</b>	2. CONTRACT NO. (if any) NRC-03-03-037	6. SHIP TO:	
3. ORDER NO. T078	MODIFICATION NO.	a. NAME OF CONSIGNEE U.S. Nuclear Regulatory Commission	
4. REQUISITION/REFERENCE NO. NRC-03-03-037-077			

5. ISSUING OFFICE (Address correspondence to) U.S. Nuclear Regulatory Commission Div of Contracts Two White Flint North - MS T-7-I-2 Attn: Jennifer A. DeFino, (301) 415-6714 Washington, DC 20555			b. STREET ADDRESS		
c. CITY Washington		d. STATE DC	e. ZIP CODE 20555		

7. TO:			f. SHIP VIA		
a. NAME OF CONTRACTOR BECKMAN & ASSOCIATES INC			b. TYPE OF ORDER		
b. COMPANY NAME			<input type="checkbox"/> a. PURCHASE <input checked="" type="checkbox"/> b. DELIVERY		

c. STREET ADDRESS 1071 STATE ROUTE 136			Reference your Please furnish the following on the terms and conditions specified on both sides of this order and on the attached sheet, if any, including delivery as indicated.		
d. CITY BELLE VERNON			e. STATE PA	f. ZIP CODE 150122926	

9. ACCOUNTING AND APPROPRIATION DATA 620-15-122-142 J-3020 252A 31X0200.620 Obligate: \$35,078.65 Contractor DUNS No. 785915794			10. REQUISITIONING OFFICE NRR		
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11. BUSINESS CLASSIFICATION (Check appropriate box(es))				12. F.O.B. POINT N/A	
<input checked="" type="checkbox"/> a. SMALL	<input type="checkbox"/> b. OTHER THAN SMALL	<input type="checkbox"/> c. DISADVANTAGED	<input type="checkbox"/> g. SERVICE-DISABLED VETERAN-OWNED		
<input type="checkbox"/> d. WOMEN-OWNED	<input type="checkbox"/> e. HUBZone	<input type="checkbox"/> f. EMERGING SMALL BUSINESS			

13. PLACE OF		14. GOVERNMENT B/L NO.	15. DELIVER TO F.O.B. POINT ON OR BEFORE (Date)	16. DISCOUNT TERMS N/A
a. INSPECTION	b. ACCEPTANCE			

17. SCHEDULE (See reverse for Rejections)

ITEM NO. (A)	SUPPLIES OR SERVICES (B)	QUANTITY ORDERED (C)	UNIT (D)	UNIT PRICE (E)	AMOUNT (F)	QUANTITY ACCEPTED (G)
	ISSUANCE OF TASK ORDER NO. 078  TITLE: SURRY FIRE PROTECTION INSPECTION  ESTIMATED COSTS: \$34,031.72 FIXED FEE: \$1,046.93 TOTAL ESTIMATED COST AND FEE: \$35,078.65  PERIOD OF PERFORMANCE: 05/12/2006 - 07/21/2006  CONTRACTOR SIGNATURE REQUIRED ON PAGE 2 OF 2					

SEE BILLING INSTRUCTIONS ON REVERSE	18. SHIPPING POINT	19. GROSS SHIPPING WEIGHT	20. INVOICE NO.	\$35,078.65	17(h) TOTAL (Cont. pages)
	21. MAIL INVOICE TO:				
	a. NAME U.S. Nuclear Regulatory Commission Division of Contracts				17(i). GRAND TOTAL
	b. STREET ADDRESS (or P.O. Box) Mail Stop: T-7-I-2				
c. CITY Washington	d. STATE DC	e. ZIP CODE 20555	\$35,078.65		

22. UNITED STATES OF AMERICA BY (Signature) 	23. NAME (Typed) Donald A. King Contracting Officer TITLE: CONTRACTING/ORDERING OFFICER
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This confirms verbal authorization that was provided to Beckman & Associates, Inc. (BAA) on 05/12/2006, to begin work under Task Order No. 78, effective 05/12/2006, with a temporary ceiling of \$11,000.

In accordance with Section G.5, Task Order Procedures, of contract number NRC-03-03-037, this definitizes Task Order No. 078. The effort shall be performed in accordance with the enclosed Statement of Work.

Task Order No. 078 shall be in effect from 05/12/2006 through 07/21/2006, with a cost ceiling of \$35,078.65. The amount of \$34,031.72 represents the estimated reimbursable costs, and the amount of \$1,046.93 represents the fixed fee.

The following individuals are considered to be essential to the successful performance for work hereunder: [REDACTED]. The Contractor agrees that such personnel shall not be removed from the effort under the task order without compliance with Contract Clause H.4, Key Personnel.

The issuance of this task order does not amend any terms or conditions of the subject contract.

Your contacts during the course of this task order are:

Technical Matters:	Donald P. Norkin	Contractual Matters:	Donald King/ Jennifer DeFino
	Project Officer		Contracting Officer/ Contract Specialist
	(301) 415-2954		(301) 415-6731/ (301) 415-6714

Acceptance of Task Order No. 078 should be made by having an official, authorized to bind your organization, execute three copies of this document in the space provided and return two copies to the Contract Specialist. You should retain the third copy for your records.

ACCEPTED: Task Order No. 078

*Albert C. Taberna*  
NAME  
CEO  
TITLE  
6-6-06  
DATE

STATEMENT OF WORK  
Task Order No. 78

TITLE: Surry Fire Protection Inspection

INSPECTION REPORT NUMBER: 50-280/2006-009; 50-281/2006-009

B&R NUMBER: 620-15-122-142

JOB CODE: J-3020

NRC PROJECT OFFICER: Donald Norkin, NRR (301) 415-2954

TEAM LEADER: McKenzie Thomas, Region II (404) 562-4673

PERIOD OF PERFORMANCE: 05/12/06 - 07/21/06

BACKGROUND

In accordance with the Baseline Inspection portion of the NRC Reactor Oversight Process, a triennial fire protection inspection will be conducted for the Surry nuclear plant, near Newport News, VA. The following inspection procedure will be used and provided by the Team Leader:

71111.05T, "Fire Protection (Triennial)" dated 02/18/05

OBJECTIVE

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The objective of this task order is to obtain expert technical assistance in the Fire Protection Engineering area to assist the NRC inspection team in the performance of the inspection.

WORK REQUIREMENTS AND SCHEDULE

It shall be the responsibility of the contractor to assign qualified technical staff, employees, and subcontractors, who have the required educational background, experience, or combination thereof, to meet both the technical and regulatory objectives of the work specified in this Statement of Work (SOW). The NRC will rely on representation made by the contractor concerning the qualifications of the personnel proposed for assignment to this task order including assurance that all information contained in the technical and cost proposals, including resumes and conflict of interest disclosures, is accurate and truthful.

The Team Leader may issue technical direction from time to time during the duration of this task order. Technical direction must be within the general Statement of Work stated in this task order, and shall not constitute new assignments of work or changes of such nature as to justify an adjustment in cost or period of performance. Any modifications to the scope of work, cost, or period of performance of this task order must be issued by the Contracting Officer. Specific tasks under this task order are:

1. Information gathering trip to plant site on, or about, week of May 15, 2006. (3 days)

Attachment

2. Inspection preparation at region on, or about, week of May 29, 2006.
  - a. Obtain a thorough understanding of the selected system(s) by review of licensee provided documentation.
  - b. Develop a list of questions or areas of concern.
  - c. Develop a risk informed inspection plan.
3. On-site inspection on, or about, weeks of June 12 and 26, 2006. In-office inspection, week of June 19, 2006.
  - a. Perform the inspection in accordance with Inspection Procedure 71111.05, "Fire Protection".
  - b. Discuss potential findings with the Team Leader.
  - c. Document items such as inspection scope and list of documents reviewed.
4. Inspection documentation on, or about, week of July 3, 2006 at home office. Final inspection report input is due July 10, 2006.
  - a. Follow the guidelines of NRC Inspection Manual Chapter 0612, "Power Reactor Inspection Reports", as directed by Team Leader.
  - b. Twenty hours is normal for the documentation week. Dependent on risk significance of findings, actual effort could differ (at the discretion of the Team Leader).

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### REPORT REQUIREMENTS

During Tasks 2 and 3, the contractor shall provide an inspection plan and inspection related documentation, as directed by the Team Leader.

At the end of Task 4, a feeder to the final inspection report shall be provided to the Team Leader in an electronic format acceptable to the Team Leader (Word Perfect). A hard copy shall be provided to the Project Officer.

### TRAVEL

Two 5 day trips and one 3 day trip to the plant site.  
One 4 day trip to the region

Contractor shall coordinate all travel arrangements in advance with the NRC Team Leader.

ESTIMATED LEVEL OF EFFORT

Except when required by the team leader, off-normal travel is generally not necessary to support the inspection schedule. Task 4, Inspection Documentation, may require additional effort based on the findings. The team leader will provide direction in that regard.

<u>TASK</u>	<u>LEVEL OF EFFORT (HOURS)</u>
1	30
2	36
3	140
4	20
TOTAL	226

NRC FURNISHED MATERIAL

Documents required to prepare for the inspection will be provided by the NRC Team Leader.

OTHER APPLICABLE INFORMATION

The work specified in this SOW is 100% licensee fee recoverable. The contractor shall provide fee recovery information in the monthly progress reports.