

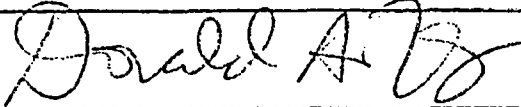
ORDER FOR SUPPLIES OR SERVICES

PAGE OF PAGES

1 5

IMPORTANT: Mark all packages and papers with contract and/or order numbers.

BPA NO.

1. DATE OF ORDER JUN 6 2006		2. CONTRACT NO. (if any) NRC-03-03-037		6. SHIP TO:		
3. ORDER NO. T078		MODIFICATION NO.		a. NAME OF CONSIGNEE U.S. Nuclear Regulatory Commission		
4. REQUISITION/REFERENCE NO. NRC-03-03-037-077		b. STREET ADDRESS		c. CITY Washington		
5. ISSUING OFFICE (Address correspondence to) U.S. Nuclear Regulatory Commission Div of Contracts Two White Flint North - MS T-7-I-2 Attn: Jennifer A. DeFino, (301) 415-6714 Washington, DC 20555		d. STATE DC		e. ZIP CODE 20555		
7. TO:		f. SHIP VIA		8. TYPE OF ORDER		
a. NAME OF CONTRACTOR BECKMAN & ASSOCIATES INC		b. COMPANY NAME		<input type="checkbox"/> a. PURCHASE <input checked="" type="checkbox"/> b. DELIVERY Except for billing instructions on the reverse, this delivery/task order is subject to instructions contained on this side only of this form and is issued subject to the terms and conditions of the above-numbered contract.		
c. STREET ADDRESS 1071 STATE ROUTE 136		d. CITY BELLE VERNON		e. STATE PA		
f. ZIP CODE 150122926		9. ACCOUNTING AND APPROPRIATION DATA 620-15-122-142 J-3020 252A 31X0200.620 Obligate: \$35,078.65 Contractor DUNS No. 785915794		10. REQUISITIONING OFFICE NRR		
11. BUSINESS CLASSIFICATION (Check appropriate box(es)) <input checked="" type="checkbox"/> a. SMALL <input type="checkbox"/> b. OTHER THAN SMALL <input type="checkbox"/> c. DISADVANTAGED <input type="checkbox"/> d. WOMEN-OWNED <input type="checkbox"/> e. HUBZone <input type="checkbox"/> f. EMERGING SMALL BUSINESS <input type="checkbox"/> g. SERVICE-DISABLED VETERAN-OWNED		12. F.O.B. POINT N/A		13. PLACE OF		
a. INSPECTION		b. ACCEPTANCE		14. GOVERNMENT B/L NO.		
15. DELIVER TO F.O.B. POINT ON OR BEFORE (Date)		16. DISCOUNT TERMS N/A		17. SCHEDULE (See reverse for Rejections)		
ITEM NO. (A)	SUPPLIES OR SERVICES (B)	QUANTITY ORDERED (C)	UNIT (D)	UNIT PRICE (E)	AMOUNT (F)	QUANTITY ACCEPTED (G)
	ISSUANCE OF TASK ORDER NO. 078 TITLE: SURRY FIRE PROTECTION INSPECTION ESTIMATED COSTS: \$34,031.72 FIXED FEE: \$1,046.93 TOTAL ESTIMATED COST AND FEE: \$35,078.65 PERIOD OF PERFORMANCE: 05/12/2006 - 07/21/2006 CONTRACTOR SIGNATURE REQUIRED ON PAGE 2 OF 2					
18. SHIPPING POINT		19. GROSS SHIPPING WEIGHT		20. INVOICE NO.		
21. MAIL INVOICE TO:						
a. NAME U.S. Nuclear Regulatory Commission Division of Contracts						
b. STREET ADDRESS (or P.O. Box) Mail Stop: T-7-I-2						
c. CITY Washington		d. STATE DC		e. ZIP CODE 20555		
22. UNITED STATES OF AMERICA BY (Signature) 		23. NAME (Typed) Donald A. King Contracting Officer TITLE: CONTRACTING/ORDERING OFFICER		35,078.65		17(h) TOTAL (Cont. pages)
SEE BILLING INSTRUCTIONS ON REVERSE				35,078.65		17(i). GRAND TOTAL

AUTHORIZED FOR LOCAL REPRODUCTION
PREVIOUS EDITION NOT USABLE

TEMPLATE - ADM001

SUNSI REVIEW COMPLETE

OPTIONAL FORM 347 (REV. 3/2005)
PREPARED BY FAR 48 CFR 53.213(e)

ADM002

This confirms verbal authorization that was provided to Beckman & Associates, Inc. (BAA) on 05/12/2006, to begin work under Task Order No. 78, effective 05/12/2006, with a temporary ceiling of \$11,000.

In accordance with Section G.5, Task Order Procedures, of contract number NRC-03-03-037, this definitizes Task Order No. 078. The effort shall be performed in accordance with the enclosed Statement of Work.

Task Order No. 078 shall be in effect from 05/12/2006 through 07/21/2006, with a cost ceiling of \$35,078.65. The amount of \$34,031.72 represents the estimated reimbursable costs, and the amount of \$1,046.93 represents the fixed fee.

The following individuals are considered to be essential to the successful performance for work hereunder: [REDACTED]. The Contractor agrees that such personnel shall not be removed from the effort under the task order without compliance with Contract Clause H.4, Key Personnel.

The issuance of this task order does not amend any terms or conditions of the subject contract.

Your contacts during the course of this task order are:

Technical Matters:	Donald P. Norkin	Contractual Matters:	Donald King/ Jennifer DeFino
	Project Officer		Contracting Officer/ Contract Specialist
	(301) 415-2954		(301) 415-6731/ (301) 415-6714

Acceptance of Task Order No. 078 should be made by having an official, authorized to bind your organization, execute three copies of this document in the space provided and return two copies to the Contract Specialist. You should retain the third copy for your records.

ACCEPTED: Task Order No. 078

Alfred C. Taberna
NAME

CEO
TITLE

6-6-06
DATE

STATEMENT OF WORK
Task Order No. 78

TITLE: Surry Fire Protection Inspection

INSPECTION REPORT NUMBER: 50-280/2006-009; 50-281/2006-009

B&R NUMBER: 620-15-122-142

JOB CODE: J-3020

NRC PROJECT OFFICER: Donald Norkin, NRR (301) 415-2954

TEAM LEADER: McKenzie Thomas, Region II (404) 562-4673

PERIOD OF PERFORMANCE: 05/12/06 - 07/21/06

BACKGROUND

In accordance with the Baseline Inspection portion of the NRC Reactor Oversight Process, a triennial fire protection inspection will be conducted for the Surry nuclear plant, near Newport News, VA. The following inspection procedure will be used and provided by the Team Leader:

71111.05T, "Fire Protection (Triennial)" dated 02/18/05

OBJECTIVE

The objective of this task order is to obtain expert technical assistance in the Fire Protection Engineering area to assist the NRC inspection team in the performance of the inspection.

WORK REQUIREMENTS AND SCHEDULE

It shall be the responsibility of the contractor to assign qualified technical staff, employees, and subcontractors, who have the required educational background, experience, or combination thereof, to meet both the technical and regulatory objectives of the work specified in this Statement of Work (SOW). The NRC will rely on representation made by the contractor concerning the qualifications of the personnel proposed for assignment to this task order including assurance that all information contained in the technical and cost proposals, including resumes and conflict of interest disclosures, is accurate and truthful.

The Team Leader may issue technical direction from time to time during the duration of this task order. Technical direction must be within the general Statement of Work stated in this task order, and shall not constitute new assignments of work or changes of such nature as to justify an adjustment in cost or period of performance. Any modifications to the scope of work, cost, or period of performance of this task order must be issued by the Contracting Officer. Specific tasks under this task order are:

1. Information gathering trip to plant site on, or about, week of May 15, 2006. (3 days)

Attachment

2. Inspection preparation at region on, or about, week of May 29, 2006.

- a. Obtain a thorough understanding of the selected system(s) by review of licensee provided documentation.
- b. Develop a list of questions or areas of concern.
- c. Develop a risk informed inspection plan.

3. On-site inspection on, or about, weeks of June 12 and 26, 2006. In-office inspection, week of June 19, 2006.

- a. Perform the inspection in accordance with Inspection Procedure 71111.05, "Fire Protection".
- b. Discuss potential findings with the Team Leader.
- c. Document items such as inspection scope and list of documents reviewed.

4. Inspection documentation on, or about, week of July 3, 2006 at home office. Final inspection report input is due July 10, 2006.

- a. Follow the guidelines of NRC Inspection Manual Chapter 0612, "Power Reactor Inspection Reports", as directed by Team Leader.
- b. Twenty hours is normal for the documentation week. Dependent on risk significance of findings, actual effort could differ (at the discretion of the Team Leader).

REPORT REQUIREMENTS

During Tasks 2 and 3, the contractor shall provide an inspection plan and inspection related documentation, as directed by the Team Leader.

At the end of Task 4, a feeder to the final inspection report shall be provided to the Team Leader in an electronic format acceptable to the Team Leader (Word Perfect). A hard copy shall be provided to the Project Officer.

TRAVEL

Two 5 day trips and one 3 day trip to the plant site.
One 4 day trip to the region

Contractor shall coordinate all travel arrangements in advance with the NRC Team Leader.

ESTIMATED LEVEL OF EFFORT

Except when required by the team leader, off-normal travel is generally not necessary to support the inspection schedule. Task 4, Inspection Documentation, may require additional effort based on the findings. The team leader will provide direction in that regard.

<u>TASK</u>	<u>LEVEL OF EFFORT (HOURS)</u>
1	30
2	36
3	140
4	20
 TOTAL	 226

NRC FURNISHED MATERIAL

Documents required to prepare for the inspection will be provided by the NRC Team Leader.

OTHER APPLICABLE INFORMATION

The work specified in this SOW is 100% licensee fee recoverable. The contractor shall provide fee recovery information in the monthly progress reports.