

## DISTRIBUTION CONTROL LIST

Document Name: ITS/BASES/TRM

CC_NAME	NAME	DEPT	LOCATION
1	OPS PROCEDURE GROUP SUPV.	OPS PROCEDURE GROUP	IP2
3	PLANT MANAGER'S OFFICE	UNIT 3 (UNIT 3/IPEC ONLY)	IP2
5	CONTROL ROOM (FL)	OPS ( <del>3PT-D001/6</del> ) (IP3/IPEC)	IP3
11	RES DEPARTMENT MANAGER	RES (UNIT 3/IPEC ONLY)	45-4-A
19	STEWART ANN	LICENSING	GSB-2D
20	CHEMISTRY SUPERVISOR	CHEMISTRY DEPARTMENT	45-4-A
21	TSC (IP3)	EEC BUILDING	IP2
22	SHIFT MGR. ( <del>LUB-001-GEN</del> )	OPERATIONS (UNIT 3)	IP3
23	LIS	LICENSING & INFO SERV	OFFSITE
25	SIMULATOR	TRAIN (UNIT 3/IPEC ONLY)	48-2-A
28	RESIDENT INSPECTOR	US NRC 88' ELEVATION	IP2
32	EOF	E-PLAN (ALL EP'S)	EOF
47	CHAPMAN N	BECHTEL	OFFSITE
50	HAAS, CHERYL A.	WESTINGHOUSE ELECTRIC	OFFSITE
61	SIMULATOR	TRAIN (UNIT 3/IPEC ONLY)	48-2-A
69	CONROY PAT	LICENSING/ROOM 205	GSB-2D
99	BARANSKI J (ALL)	ST. EMERG. MGMT. OFFICE	OFFSITE
106	SIMULATOR INSTRUCT AREA	TRG/ <del>3PT-D001-D006</del> ONLY)	#48
164	CONTROL ROOM (FL)	OPS ( <del>3PT-D001/6</del> ) (IP3/IPEC)	IP3
273	FAISON CHARLENE	NUCLEAR LICENSING	WPO-12
319	L.GRANT (LRQ-OPS TRAIN)	LRQ (UNIT 3/IPEC ONLY)	#48
354	L.GRANT (LRQ-OPS/TRAIN)	LRQ (UNIT 3/IPEC ONLY)	#48
357	L.GRANT (ITS/INFO ONLY)	TRAINING - ILO CLASSES	48-2-A
424	GRANT LEAH	(UNIT 3/IPEC ONLY)	#48
474	OUELLETTE P	ENG., PLAN & MGMT INC	OFFSITE
489	CLOUGHNESSY PAT	PLANT SUPPORT TEAM	GSB-3B
492	WORK CONTROL	OPERATIONS 72' ELEV	IP2
493	OPERATIONS FIN TEAM	33 TURBIN DECK	45-1-A
494	AEOF/A.GROSJEAN (ALL EP'S)	E-PLAN (EOP'S ONLY)	WPO-12D
496	L.GRANT (LRQ-OPS/TRAIN)	LRQ (UNIT 3/IPEC ONLY)	#48
497	L.GRANT (LRQ-OPS/TRAIN)	LRQ (UNIT 3/IPEC ONLY)	#48
500	L.GRANT (LRQ-OPS TRAIN)	LRQ (UNIT 3/IPEC ONLY)	#48
501	L.GRANT (LRQ-OPS TRAIN)	LRQ (UNIT 3/IPEC ONLY)	#48
512	L.GRANT (LRQ-OPS TRAIN)	LRQ (UNIT 3/IPEC ONLY)	#48
513	L.GRANT (LRQ-OPS TRAIN)	LRQ (UNIT 3/IPEC ONLY)	#48
518	DOCUMENT CONTROL DESK	NRC (ALL EP'S)	OFFSITE

A001



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IPEC SITE  
MANAGEMENT  
MANUAL

QUALITY RELATED  
ADMINISTRATIVE PROCEDURE

IP-SMM-AD-103 Revision 0

INFORMATIONAL USE

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ATTACHMENT 10.1

SMM CONTROLLED DOCUMENT TRANSMITTAL FORM

SITE MANAGEMENT MANUAL CONTROLLED DOCUMENT TRANSMITTAL FORM - PROCEDURES

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CONTROLLED DOCUMENT  
TRANSMITTAL FORM - PROCEDURES

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The Document(s) identified below are forwarded for use. In accordance with IP-SMM-AD-103, please review to verify receipt, incorporate the document(s) into your controlled document file, properly disposition superseded, void, or inactive document(s). Sign and return the receipt acknowledgement below within fifteen (15) working days.

AFFECTED DOCUMENT:

IP3 ITS/BASES/TRM

DOC #	REV #	TITLE	INSTRUCTIONS
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\*\*\*\*\* FOLLOW THE ATTACHED INSTRUCTIONS\*\*\*\*\*

\*\*\*\*\*PLEASE NOTE EFFECTIVE DATE\*\*\*\*\*

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**Interoffice  
Correspondence**

June 13, 2006

MEMORANDUM TO: Mary Stauber  
Supervisor, Office Services

FROM: Donna Tyner *Donna Tyner*  
Sr. Coordinator, Licensing

SUBJECT: Technical Specification Update for Unit 3

Attached for distribution is the Amendment 231 update to the Unit 3 Technical Specifications. Please update the Control Room and Shift Managers Controlled Copy Books ASAP and the rest of the distribution by June 19, 2006.

If you have any questions, please call me on X6698.

**Distribution of IP3 Technical Specification Amendment 231**  
(Approved by NRC June 7, 2006)

Pages are to be inserted into your controlled copy of the Improved Technical Specifications following the instructions listed below. The TAB notation indicates which section the pages are located.

**REMOVE PAGES**

**INSERT PAGES**

**TAB – Facility Operating License**

Page 3, (Amendment 230)

Page 3, (Amendment 231)

**TAB – List of Effective Pages**

Pages 1 through 3,  
(Amendment 230)

Pages 1 through 3,  
(Amendment 231)

**TAB – List of Amendments**

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**TAB 3.3 – Instrumentation**

Page 3.3.5-2 (Amendment 205)

Page 3.3.5-2 (Amendment 231)

- (4) ENO pursuant to the Act and 10 CFR Parts 30, 40 and 70, to receive, possess, and use in amounts as required any byproduct, source or special nuclear material without restriction to chemical or physical form, for sample analysis or instrument calibration or associated with radioactive apparatus or components; Amdt. 203  
11/27/00
- (5) ENO pursuant to the Act and 10 CFR Parts 30 and 70, to possess, but not separate, such byproduct and special nuclear materials as may be produced by the operation of the facility. Amdt. 203  
11/27/00

C. This amended license shall be deemed to contain and is subject to the conditions specified in the following Commission regulations in 10 CFR Chapter I: Part 20, Section 30.34 of Part 30, Section 40.41 of Part 40, Sections 50.54 and 50.59 of Part 50, and Section 70.32 of Part 70; and is subject to all applicable provisions of the Act and to the rules, regulations, and orders of the Commission now or hereafter in effect; and is subject to the additional conditions specified or incorporated below:

(1) Maximum Power Level

ENO is authorized to operate the facility at steady state reactor core power levels not in excess of 3216 megawatts thermal (100% of rated power).

(2) Technical Specifications

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 231 are hereby incorporated in the License. ENO shall operate the facility in accordance with the Technical Specifications.

(3) (DELETED) Amdt. 205  
2-27-01

(4) (DELETED) Amdt. 205  
2-27-01

D. (DELETED) Amdt.46  
2-16-83

E. (DELETED) Amdt.37  
5-14-81

F. This amended license is also subject to appropriate conditions by the New York State Department of Environmental Conservation in its letter of May 2, 1975, to Consolidated Edison Company of New York, Inc., granting a Section 401 certification under the Federal Water Pollution Control Act Amendments of 1972.

INDIAN POINT 3  
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Entergy Nuclear Operations, Inc  
Indian Point 3 Nuclear Power Plant  
License Amendments Page 13

AMENDMENT	SUBJECT	LETTER DATE
217	Use of Best-Estimate Large-Break Loss of Coolant Accident analysis methodology (WCAP 12945)	05/06/2003
218	Revise City Water surveillance to reflect addition of (backflow preventer) valves	08/04/2003
219	Revise Ventilation Filter Testing Program to adopt ASTM D3803 charcoal filter testing requirements per GL 99-02.	10/30/2003
220	Extension of the RCS pressure/temperature limits and corresponding OPS limits from 16.17 to 20 EFPHY.	12/03/2003
221	Extension of RCP flywheel inspection interval (from 10 years to 20 years) per TSTF 421.	07/02/2004
222	Inoperable accumulator time extended from 1 hour to 24 hours per TSFT-370.	08/18/2004
223	Extension of the allowed outage time to support the placement of the CRVS in an alternate configuration for tracer gas testing.	01/19/2005
224	Full-scope adoption of alternate source term for dose consequence analysis of DBAs.	03/22/2005
225	Stretch Power Uprate (4.85%) from 3067.4 MWt to 3216 MWt, and adoption of TSTF-339.	03/24/2005
226	Adopt TSTF-359; Increased Flexibility in Mode Restraints.	04/06/2005
227	Remove Monthly Operating Report and Occupational Radiation Exposure Report per TSTF-369.	04/14/2005
228	Hydrogen Recombiner Elimination and Relaxation of Hydrogen Monitor Requirements per TSTF-447.	04/14/2005
229	Inoperability of Snubbers per TSTF-372.	02/13/2006
230	Revise Emergency Core Cooling System Throttle Valve Surveillance Requirements.	03/23/2006
231	Setpoint Verification of Trip Actuating Devices	06/07/2006

ACTIONS (continued)

CONDITION	REQUIRED ACTION	COMPLETION TIME
<p>C. Required Action and associated Completion Time not met.</p> <p><u>OR</u></p> <p>Two channels of Degraded Voltage Function inoperable in one or more buses.</p>	<p>C.1 Enter applicable Condition(s) and Required Action(s) for the associated DG made inoperable by LOP DG start instrumentation.</p>	<p>Immediately</p>

SURVEILLANCE REQUIREMENTS

SURVEILLANCE	FREQUENCY
<p>-----NOTE----- Verification of setpoint not required -----</p>	
<p>SR 3.3.5.1 Perform TADOT.</p>	<p>31 days</p>
<p>SR 3.3.5.2 Perform CHANNEL CALIBRATION with Allowable Value as follows:</p> <ul style="list-style-type: none"> <li>a. Undervoltage (480 V bus) Relay Allowable Value <math>\geq 200</math> V. 24 months</li> <li>b. Degraded Voltage (480 V bus) Relay (Non-SI) Allowable Value <math>\geq 414</math> V with a time delay <math>\leq 45</math> seconds. 18 months</li> <li>c. Degraded Voltage (480 V bus) Relay (Coincident SI) Allowable Value <math>\geq 414</math> V with a time delay <math>\leq 10</math> seconds. 18 months</li> </ul>	