06/22/2006

Page 1

Pov	ver Reactor					Event	# 4	2658
F Conta	Site: Unit: Reactor Type: inment Type:	CALLAW 1 [1] W-4-I DRY AM	/AY Regior ₋P B	n: 4 State : MO	Notification Date / T Event Date / T Last Modifica	Time: 06/21/2006 Time: 06/19/2006 Ition: 06/22/2006	10:02 16:00	(EDT) (CDT)
NRC HQ Emerg 10 (21.21	C Notified by: Ops Officer: gency Class: CFR Section:	DENNIS JEFF RC NON EM UNSPEC	GRIFFITH DTTON ERGENCY	AGRAPH	Notifications: DA	AVID GRAVES MID TABATABAI	1	R4 NRR
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INITIAL PART 21 NOTIFICATION - PRIME MEASUREMENT PRODUCTS, MODELS 763 AND 763A GAGE PRESSURE TRANSMITTERS AND MODEL 764 DIFFERENTIAL PRESSURE TRANSMITTERS

"This report is made per 10CFR21.21 Notification of failure to comply or existence of a defect and its evaluation.

"Callaway Plant received a notification dated May 18, 2006, from PRIME Measurement Products (formerly ITT Barton) stating Barton Model 763 and 763A Gage Pressure Transmitters and Model 764 Differential Pressure Transmitters may have defective external lead-wire connectors, which could affect their performance during an accident. The notification provided by PRIME stated the affected transmitters were manufactured after May 1982 and shipped from the factory prior to April 1, 2006.

"The potential defect is characterized as follows: The transmitters' external lead wires enter the electronics enclosure through a hermetic seal called a connector assembly. The external lead wires are soldered to the glass sealed pins of the hermetic seal. Epoxy potting is used to structurally support the soldered wire connections and establish a seal to protect the solder connections from shorting, which could be caused by an electrically conductive accident environment. The defect is that the insulated portions of the wires in the connectors, manufactured after May 1982, may not be embedded deeply enough into the epoxy potting to provide an electrical connection that would not be affected in an accident environment.

"The notification also states that actual transmitter installation may preclude shorting of exposed conductors due to the existence of conduit, conduit seals, and special wire connectors which could protect the exposed wires at a defective connector from conductive moisture.

"Callaway Plant identified thirty applicable Barton transmitters and connector assemblies in warehouse stock. Inspections of these operational spare parts identified three connectors, which had exposed conductors external to their seal. One connector had this defect on one lead wire and two connectors had this defect on both lead wires.

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U.S. Nuclear Regulatory Commission Operations Center Event Report

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Power Reactor

Event # 42658

"Callaway has also identified that thirty-nine potentially affected transmitters are installed in the plant. An inspection plan has been developed to perform the required inspections, based on safety significance, ALARA considerations, and potential accident environmental conditions. Additional reporting requirements associated with the installed components will be evaluated under 10CFR50.72 as required.

"On 06/19/06, Callaway Plant personnel completed evaluations and determined the defective connections constitute a defect per 10CFR21 require initial NRC notification within two days.

"The NRC resident inspectors have been notified of this issue."

*** UPDATE FROM LICENSEE (D. GRIFFITH) TO M. RIPLEY 1515 EDT 06/22/06 ***

"This report is a revision to report EN # 42658 reported on 06/21/2006.

Added statement: "The suppliers of the identified transmitters were Prime Measurement Products and Westinghouse Electric Corporation."

The licensee notified the NRC Resident Inspector. Notified NRR (O. Tabatabai), R4 DO (D. Graves)

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06/21/2006	08:00	FAX	6764202	•

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RADIOLOGICAL R	ELEASES:	CH	ECK OR FILL IN	APPLICABLE IT	EMS (s	necific details/em	lanat	ions should be cover	ed in event description
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MONITORED	UNMONI	TORED	OFFSI	TE RELEASE	T.S .	EXCEEDED		PM ALARMS	AREAS EVACUAT
PERSONNEL EXPO	SED OR CONTAMINA	TED	OFFSI	TE PROTECTIVE ACTIO	ONS RECO	MMENDED		Sinc release path t	
	Reicase Rate (C	l/sec)	% T.S. LIMIT	HOO GUIDE		Total Activity	(Ci)	% T.S. LIMIT	HOO GUIDE
Nobic Gal				D.1 Ci/sec		· · · · · · · · · · · · · · · · · · ·		<u> </u>	1 1000 Ci
Payrimiate			· · · · · · · · · · · · · · · · · · ·	TU ULUSEC				<u> </u>	
1 tould teveludiae pricium				1 10 uCi/min	<u> </u>			<u></u>	
and dissolved noble gases)				10 trentin					0.1 Cl
Liquid (trittum)				0.2 Ci/min					5 Ci
Total Activity									
	FLANT ST	ÄCK	CONDENSER/A	IREJECTOR	I MAI	N STEAM LINE		G BLOWDOWN	OTHER
RAD MONITOR READING	is				1				
ALARM SETFOINTS					1				
% T.S. LIMIT (if applicable)									
RCS OR SG TUBE L	EAKS: CHEC	KORI	TILL IN APPLICA	BLE ITEMS:	(specif	ic details/expland	tions :	should be covered in	event description)
LOCATION OF THE	LEAK (e.g., SG #,	valve, j	pipe, etc)	••••					
LEAK RATE		UNIT	S: gpm/gpd T.	S. LIMITS	SUD	DEN OR LONG-	TERM	I DEVELOPMENT	
LEAK START DATE	TIME		COOLANT ACTI	VITY PRIM	IARY		SE	CONDARY	
			AND UNITS:						
LIST OF SAPETY RE	LATED EOUIPM	ENTN	OT OPERATIONAL						
	•								
			EVENTI	JESCRIPTION (Co	ontinued	from front)			
i Callaway Plant ir				***	1	1		• • • • • • • •	
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of these operatio	nal spare par	ts ide	cable Barton tr ntified three co	ansmitters and nnectors, whic	d conn h had	ector assem	blies nduc	in warehouse a tors external to	stock. Inspection their seal. One
of these operatio	nal spare par is defect on o	ts ide	cable Barton tr ntified three co ad wire and two	ansmitters and nnectors, whic connectors h	d conn h had ad thi:	ector assem exposed cor s defect on b	blies nduc oth le	in warehouse s tors external to ead wires.	their seal. One
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