



UNITED STATES
NUCLEAR REGULATORY COMMISSION

REGION II
SAM NUNN ATLANTA FEDERAL CENTER
61 FORSYTH STREET, SW, SUITE 23T85
ATLANTA, GEORGIA 30303-8931

May 26, 2006

Tennessee Valley Authority
ATTN: Mr. K. W. Singer
Chief Nuclear Officer and
Executive Vice President
6A Lookout Place
1101 Market Street
Chattanooga, TN 37402-2801

SUBJECT: MEETING SUMMARIES: 1.) CATEGORY 1 PUBLIC MEETING WITH TENNESSEE VALLEY AUTHORITY (TVA) RE. BROWNS FERRY UNIT 1 RECOVERY STATUS; 2.) MEETING OF THE NRC RESTART PANEL FOR THE BROWNS FERRY UNIT 1 RECOVERY - DOCKET NO. 50-259

Dear Mr. Singer:

This refers to the public meeting conducted at your Browns Ferry Plant located near Athens, Alabama on May 2, 2006. The purpose of the meeting was to discuss the Browns Ferry Unit 1 (BF1) Restart Project Status. Discussions during this meeting included the following topics: work activities accomplished to date, schedules for future milestones, TVA responses to challenges, and activities important to NRC oversight and inspections regarding Unit 1. Enclosure 1 contains a list of attendees. Enclosure 2 contains the NRC Browns Ferry Unit 1 Recovery Issues List which represents the NRC's understanding of the issues requiring NRC review prior to restart of Unit 1. The list is current as of May 1, 2006, the date of the meeting. Enclosure 3 contains the presentation material used by your staff to discuss the status of the Browns Ferry Unit 1 Restart Project. The meeting was informative and a beneficial exchange of information. Although it did not result in specific action items or decisions, both sides gained a better understanding of near term priorities. These periodic public meetings will continue throughout the recovery process.

In addition, on May 1, 2006, the Nuclear Regulatory Commission (NRC) held an internal meeting of the NRC Browns Ferry 1 (BF1) Restart Oversight Panel at the Browns Ferry site. The purpose of this panel meeting was to discuss NRC perspectives on the BF1 restart project status, results from recent NRC inspections of BF1, status of notable licensing actions, and recent issues important to NRC oversight and inspections. The panel was established in accordance with NRC Inspection Manual Chapter (IMC), IMC 2509, "Browns Ferry Unit 1 Restart Project Inspection Program." The purpose of IMC 2509 is to provide the policies and requirements for the restart inspection program, to establish a BF1 Restart Oversight Panel, and to document the major regulatory and licensee actions associated with the restart.

Documents associated with the NRC oversight of the BF1 Recovery can be found at on the NRC's website at <http://www.nrc.gov/NRR/OVERSIGHT/ASSESS/bf1-recovery.html> .

TVA

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In accordance with 10 CFR 2.390 of the NRC's "Rules of Practice," a copy of this letter will be available electronically for public inspection in the NRC Public Document Room (PDR) or from the Publicly Available Records (PARS) component of NRC's document system (ADAMS). ADAMS is accessible from the NRC Web site at <http://www.nrc.gov/reading-rm/adams.html> (the Public Electronic Reading Room). Should you have any questions concerning these meetings, please contact me at (404) 562-4501.

Sincerely,

/RA/

Joseph W. Shea, Deputy Director
Division of Reactor Projects, Region II

Docket No.: 50-259
License No.: DPR-33

Enclosures: 1. List of Attendees
2. NRC Browns Ferry Unit 1 Recovery Issues List (May 1, 2006)
3. TVA Presentation Handout - Browns Ferry Nuclear Plant - Unit 1 Restart

cc w/encls: (See page 3)

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/RA/

Joseph W. Shea, Deputy Director
Division of Reactor Projects, Region II

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cc w/encls: (See page 3)

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SIGNATURE	LSM	MSL1	MTW	JWS1			
NAME	LMellen	MLesser	MWidmann	JShea			
DATE	05/11/2006	05/15/2006	05/16/2006	05/26/2006			
E-MAIL COPY?	YES NO	YES NO	YES NO	YES NO	YES NO	YES NO	YES NO

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cc w/encl.:

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Masoud Bajestani, Vice President
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Robert G. Jones, General Manager
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Tennessee Valley Authority
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Decatur, AL 35609

Distribution w/encl: (See page 4)

TVA

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Meeting Summary to Karl W. Singer from Joseph W. Shea dated May 26, 2006.

SUBJECT: MEETING SUMMARIES: 1.) CATEGORY 1 PUBLIC MEETING WITH TENNESSEE VALLEY AUTHORITY (TVA) RE. BROWNS FERRY UNIT 1 RECOVERY STATUS; 2.) MEETING OF THE NRC RESTART PANEL FOR THE BROWNS FERRY UNIT 1 RECOVERY - DOCKET NO. 50-259

Distribution w/encl:

M. Chernoff, NRR

E. Hackett, NRR

M. Widmann, DRP

K. Clark, RII

M. Lesser, DRS

B. Bearden, DRP

C. Casto, DRP

J. Shea, DRP

L. Plisco, RII

B. Wetzel, OEDO

M. Marshall, NRR

L. Slack, RII EICS

RIDSRIDSNRRDIPMLIPB

PUBLIC

List of Attendees

NRC/TVA Unit 1 Restart Management Meeting

Nuclear Regulatory Commission

E. Hackett, Director, Project Directorate II (PDII), Division of Operating Reactor Licensing (DORL), NRR
M. Marshall, Section Chief, PDII, DORL, NRR
M. Chernoff, Browns Ferry Unit 1 Project Manager, PDII, DORL, NRR
J. Shea, Deputy Director, Division of Reactor Projects (DRP), Region II (RII)
M. Widmann, Chief, DRP, Branch 6, RII
M. Lesser, Chief, Engineering Branch 3, Director, Division of Reactor Safety (DRS), RII
B. Bearden, Unit 1 Senior Resident Inspector, Browns Ferry, DRP, RII
S. Shaeffer, Senior Project Engineer, Branch 6, DRP, RII
L. Mellen, Senior Project Engineer, Branch 6, DRP, RII
C. Stancil, Resident Inspector, Branch 6, DRP
K. Clark, Public Affairs, RII

Browns Ferry (TVA)

B. O'Grady, Site Vice President
M. Bajestani, Vice President Unit 1, Restart
T. McGrath, Senior Project Manager, Operational Readiness
W. Crouch, Site Licensing & Industry Affairs Manager
R. Baron, Unit 1 Nuclear Assurance Manager
E. Hollins, Unit 1 Maintenance & Mods Manager
J. McCarthy, Unit 1 Licensing
C. Beasley, TVA Communications and Government Relations
J. Fornicola, Manager Nuclear Assurance and Licensing
G. Little, Unit 1 Restart Manager
S. Aitken, Operations Readiness
J. Valente, Engineering Restart Manager

Public

K. Middleton, News Corner
K. Faulk, Birmingham News
B. Lawson, Huntsville Times

NRC REGION II - BROWNS FERRY UNIT 1 RECOVERY ISSUES LIST

Issue Status as of May 1, 2006

Reconciled with last TVA Quarterly Update (February 21, 2006)
Last BF1 Public Restart Meeting: December 7, 2005 at Browns Ferry

Summary

TVA Special Programs - There are 27 TVA Special Programs identified in the TVA Regulatory Framework Letter (dated 12/13/2002) regarding Unit 1 recovery. Prior to the Unit 1 recovery, additional Special Programs existed which were closed and/or combined with the remaining 27. This matrix identifies all 30 Special Program areas in order to clarify how several programs have been consolidated into the inspection process based on how the issues were reviewed for the Unit 2 and 3 recoveries. TVA is providing Special Program closures for the 27 they identified via a comprehensive quarterly issue update letter.

18 Open - (out of 30 listed in this matrix)

12 Inspections complete - (based on the reviews performed, no further NRC inspections are anticipated in this area)

Initial inspections have been performed for most Special Programs. Inspections are complete for: Cable Tray Supports, Conduit Supports, Configuration Management (including Design Calc. Review subpart), IGSCC, Drywell Platforms, Platform Thermal Growth and Seismic II/I as of 01/06.

Generic Communications Open Items - Includes all items from TVA Regulatory Framework correspondence and other NRC reviews to identify issues for Unit 1. These include NRC Generic Letters, Bulletins, Multi-plant Actions (MPA), Three Mile Island (TMI) Items, Temporary Instructions (TI), etc.

30 Open

36 Closed (Items adequately resolved for restart in accordance with NRC Inspection Manual Chapter (MC) 2509.

Open Items (LERs, URIs, and IFIs) - Includes items identified as open for Unit 1 based on historical docket review. This was the primary inspection area in 2004. Also includes any recently identified issues pending resolution.

3 Open Listed below.

53 Closed Adequately resolved for restart per MC 2509 and closed in an IR since BF1 Recovery inspections began in 2003.

Remaining Unit 1 LERs, URIs, and IFIs

LER	88-37	Inadequate Design Results for HVAC (Seismic Issue) - Vias reviewed 9/05, field work not complete, to be rescheduled, 07/06.
URI	05-16-01	Use of Local Manual Operator Actions to Achieve Safe Shutdown during a fire (see Special Program #12).
URI	09-06-01	Adequacy of RHRSW SRTS Activities

NOTES: An extensive review of inspection reports (IR) back to 1985 was done for all open inspection items against Unit 1. Many of these were resolved but never formally closed on the Unit 1 docket. Most of these items have now been formally closed in a Unit 1 IR and recorded in NRC's RPS tracking program. Open allegations, OI investigations, and emerging/draft issues are not contained in this list. Open Licensing Actions with NRR are maintained on a separate list, but will be evaluated for addition to this list by the Restart Panel.

Sources for all the above issues include: Historical RPS, SIMS, NUREG 1435 (Status of Safety Issues at Licensed Power Plants), SECY 95-264 (final Unit 3 Restart Matrix)

TVA SPECIAL PROGRAMS (Endorsed per 8/14/03 Reg Framework ltr from NRR/Marsh)									
#	Description	Resolved on U2-3 (Nureg 1232 Vol. 3 Section / Prev. SER)	Nrc Insp Lead/ Alternate	Insp Reports (C- Inspection Completed)	TVA Closure Status (Planned)	Tracked in TVA Restart Issues Letter	NRR Unit 1 Covered by Prev U2-3 SER or HQ Letter?	NRR New SE or TVA Submittal Req?	Comments
1	Cable Ampacity	3.11.3	DRS- C. Smith	04-07	Open 9/27/06	Yes	NUREG-1232	No	Additional inspection TBD pending completion of modifications for sample. Inspection scheduled 7/06.
2	Cable Installation/ Cable Separations Issues	3.11.4, .5	DRS- Staples	04-07 04-09 05-08 05-09	Open 9/27/06	Yes, tracked as 9 sub issues	SER 4/08/92 SER 7/1/94 on bend radius	No	Inspections planned 9/06. Related closure item LER 88-32. Ref. 1/28/93 closure letter. U2 closed in IR 90-25. U3 closed in IR 95-25.
3	Cable Splices	3.13	DRS- Merriweather, Rodriguez	04-08 05-08	Open 9/27/06	Yes	SER 4/08/92 1/23/91	No	Inspection scheduled 6/06. Thermal overload issues identified in IR 05-08 - will need to address extent of condition reviews once completed by TVA.
4	Cable Tray Supports	2.2.2.7; SE 12/17/91	DRS-Vias, Nazario	03-10 04-06 05-08C	Closed 2/18/05	Yes	SER 12/17/91 11/19/92 3/19/93	No	Inspection complete - no further action planned. TVA 10/7/04 letter on SQUG [GL 87-02] summarized resolution. U3 closed in IRs 90-22,95-14, 95-20, 95-52.

TVA SPECIAL PROGRAMS (Endorsed per 8/14/03 Reg Framework ltr from NRR/Marsh)									
#	Description	Resolved on U2-3 (Nureg 1232 Vol. 3 Section / Prev. SER)	Nrc Insp Lead/ Alternate	Insp Reports (C- Inspection Completed)	TVA Closure Status (Planned)	Tracked in TVA Restart Issues Letter	NRR Unit 1 Covered by Prev U2-3 SER or HQ Letter?	NRR New SE or TVA Submittal Req?	Comments
5	Component and Piece Part Qualification	3.3	DRS-Merriweather. In combination with EQ (11)		Open 6/26/06	Yes	12/07/93 NRC letter said could be closed via inspection	No	Initial program review completed during EQ inspection - not specifically discussed in IR at this time. Inspections planned 10/06 and 1/07. U3 closed in IR 95-60.
6	Conduit Supports	2.2.2.3	DRS-Vias, Nazario	04-06 05-08C	Closed 2/18/05	Yes	SER 10/24/89 3/20/92 11/19/92 3/19/93	No	Inspection complete - no further action planned. TVA 10/7/04 letter on SQUG [GL 87-02] summarized resolution U3 closed in IRs 95-15 & 95-57.
7	Configuration Mgmt/ Design Baseline	2.1	DRS-Mellen, SSDPC Team	05-08C	Closed 5/19/05	Yes	NRC 11/21/91 approval letter on U1 docket	No	Inspection complete, no further action planned. Utilized baseline SSDPC inspection procedure for review. Related to Item #10.
8	Containment Coatings	3.7	DRS-Lenahan/Vias	04-07 04-08 05-06 06-06	Open 8/14/06	Yes	NUREG 1232 covered U2.	No	Torus closeout insp. 8/30/04 was deferred to and closed in 3/05. Drywell coating review scheduled for fall 2006. U3 closed in IRs 94-01, 94-09, 94-18, 94-27.

TVA SPECIAL PROGRAMS (Endorsed per 8/14/03 Reg Framework ltr from NRR/Marsh)									
#	Description	Resolved on U2-3 (Nureg 1232 Vol. 3 Section / Prev. SER)	Nrc Insp Lead/ Alternate	Insp Reports (C- Inspection Completed)	TVA Closure Status (Planned)	Tracked in TVA Restart Issues Letter	NRR Unit 1 Covered by Prev U2-3 SER or HQ Letter?	NRR New SE or TVA Submittal Req?	Comments
9	Control Rod Drive insert /withdrawal piping	2.2.3.2	DRS-Lenahan, Vargas	04-07 04-08 05-08 05-09 06-06C	Open 5/08/06	Yes	NUREG 1232 covered U2.	No	U3 closed in IR 95-52.
10	Design calc review	2.1	DRS-Mellen, Unit 1 SSDPC type team inspection	05-08C	Closed 5/19/05	No, TVA tracking as #7, design baseline	NRC 11/21/91 approval letter on U1 docket	No	Inspection complete, no further action planned. Utilized baseline SSDPC inspection procedure for review. This item incorporated into Item #7.
11	Environmental Qualification	3.2	DRS-Merriweather, Mas-Penaranda	03-10 04-08 05-08	Open 7/31/06	Yes	NUREG 1232 covered U2	No	Inspections planned 10/06 and 1/07. U3 closed in IRs 95-43, 95-56.

TVA SPECIAL PROGRAMS (Endorsed per 8/14/03 Reg Framework Ltr from NRR/Marsh)									
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12	Fire Protection/10 CFR 50, Appendix R	3.1	DRS- Fillion, Wiseman, Rodriguez	04-09 05-16	Open 8/7/06	Yes	SER 12/08/88 11/03/89 3/31/93 11/02/95	A review of the U1 licensing basis is in progress to confirm TVA's approach to this area. Jan 3, 2006 NRC Ltr requestin g U1 FP program.	Previous SERs addressed overall approach, no Unit 1 specific exemptions considered required. First prelim. review in IR 04-09. Initial inspection of App. R SSD analysis occurred in Nov 05 & identified inconsistencies in SERs and large reliance on manual actions (URI 05-16-01). Next triennial inspection sched. 8/06 for U 1, 2, & 3. Team to include determination if any impact from manual action or hot short generic resolutions. U3 was closed in IRs 94-27, 95-04, 95-07, 95-37.
13	Flexible Conduits	3.12	DRS-Staples,	04-07 04-09 06-06C	Open 7/31/06	Yes	SER 3/19/93 SER 10/3/95	No	Related to GL 87-02 resolution.
14	Fuses	3.11	DRS- Merriweather, Christnot assist in sampling verification	04-08 05-08	Open 9/20/06	Yes	NUREG 1232 covered U2 SER. 4/14/89	No	Program reviewed in 04-08. Next inspection 6/06 . U3 closed in IRs 93-02, 93-08, 95-02, 95-45.

TVA SPECIAL PROGRAMS (Endorsed per 8/14/03 Reg Framework ltr from NRR/Marsh)									
#	Description	Resolved on U2-3 (Nureg 1232 Vol. 3 Section / Prev. SER)	Nrc Insp Lead/ Alternate	Insp Reports (C- Inspection Completed)	TVA Closure Status (Planned)	Tracked in TVA Restart Issues Letter	NRR Unit 1 Covered by Prev U2-3 SER or HQ Letter?	NRR New SE or TVA Submittal Req?	Comments
15	HVAC Duct Supports	2.2.2.4	DRS-Vias, Nazario		Open 5/25/06	Yes	NUREG 1232 covered U2 SER. 10/24/89 8/22/90	No	Next inspection 07/06. Also address LER/88-37 during next inspection. U3 closed in IRs 93-201 & 95-52.
16	Instrument Sensing Lines	3.4	DRS-Lenahan		Open 7/13/06	Yes	SER 12/10/91	No	U3 closed IRs 94-24, 95-56.
17	Instrument Tubing	2.2.3.4	DRS-Lenahan, Nazario	05-08	Open	Combine d with Small Bore Special Program		No	Program combined with small bore piping (Item 29) in original regulatory framework letter.
18	Intergranular Stress Corrosion Cracking (IGSCC)	3.6	DRS- Fuller	03-09 03-10 04-06 04-07 04-09 05-08C	Open	Yes	SER 12/21/89 U2 SER 12/03/93 U3 SER 4/25/05	NRR to issue SE. NRC letter to TVA RAI	Inspection Complete. Program submitted for review 7/21/04. Scope of U1 different than U2 and 3. Reviews have included recirc and RBCCW piping, Mechanical Stress Improvement Process (MSIP). Ref. GL 88-01, GL 94-03. U3 closed in IRs 92-31 & 93-05.

TVA SPECIAL PROGRAMS (Endorsed per 8/14/03 Reg Framework ltr from NRR/Marsh)									
#	Description	Resolved on U2-3 (Nureg 1232 Vol. 3 Section / Prev. SER)	Nrc Insp Lead/ Alternate	Insp Reports (C- Inspection Completed)	TVA Closure Status (Planned)	Tracked in TVA Restart Issues Letter	NRR Unit 1 Covered by Prev U2-3 SER or HQ Letter?	NRR New SE or TVA Submittal Req?	Comments
19	Large Bore Piping Supports	2.2.3.1	DRS-Chou, Rivera	03-09 05-06 05-08 05-09	Open	Yes, TVA tracks as Bul 79-02 and 79-14, not as a special program	NUREG 1232	No	
20	Long Term Torus Integrity Program	2.2.4.3; SE 8/20/80	DRS-Chou	03-09 03-10 04-11(Esc. Enf) 04-07 04-09	Open 7/5/06	Yes	SER 5/06/85 2/10/92	No	Complete in conjunction with large bore pipe program. Internal torus complete. U3 closed in IRs 94-15,95-03, 95-52.
21	Drywell Steel Platforms and Upper drywell platforms	2.2.2.5	DRS-Lenahan	03-09 04-07 05-08C	Open 4/20/06	Yes	SER 12/7/93	No	Inspection complete, no further action planned.
22	Misc Steel Frames	2.2.2.6 SE 10/24/89	DRS-Lenahan, Carrion	03-09 06-06C	Open	No			Drywell steel is complete. -TVA to NRC 12/13/02 letter combined Misc Steel Frames into Lower Drywell Platforms and Miscellaneous Steel.

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23	Moderate Energy Line Break (MELB)	3.8	NRR/DRP Mellen	Expected Closure 9/06	Complete 6/4/05	Yes	NUREG 1232	Yes NRR issue letter to close.	TVA to NRC 6/25/04 letter completed TVA actions. NRR provide documentation to support closure. Reviewed for U3 in IR 95-52. NRR to confirm using same program as U2/3. No onsite inspection planned.
24	Platform Thermal Growth	2.4	DRS-Lenahan	03-09 04-04 05-08 06-06 C	Open	No			Inspection complete, no further action planned. TVA to NRC 12/13/02 letter combined Platform Thermal Growth into Lower Drywell Platforms and Miscellaneous Steel

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25	Probabilistic Safety Assessment (PSA)	3.9	NRR - Chernoff DRS - Bernhard	Expected closure 9/06	Complete 2/18/05	No	No SER for any unit (PSA). NRC staff evaluation 9/28/94 for U2 (88-20) 5/20/98, 5/04/99 for U3 (88-20)	Yes Closure Ltr to Licensee from NRR to address both GL 88-20 and Special Program.	NRR reviews required (research). HQ PRA audit review completed 01/06. Research evaluating risk aspect for EPU uprate. Audit issues identified in licensee CAP. Historical: TVA to NRC 12/13/02 letter closed PSA with BFN Multi-Unit PSA (April 14, 1995). NRC request ltr 6/21/04. NRR to review TVA's 8/17/04 Resp to GL 88-20. NRR response letter to close. U3 closed in IR 95-49.
26	Q List	3.15	DRP-Bearden		Open	Yes			Inspection planned 7/06.
27	Restart test program (RTP)	4.6	NRR/DRP		Open 9/12/06	Yes	NUREG 1232 SER 8/30/94	Yes	NRR Ltr to TVA 6/15/05 requesting details of RTP. TVA submitted RTP 8/15/05. Currently under tech staff review. Specific licensee system turnover reviews to be done on key systems by experienced inspectors familiar with BWR mitigating systems. U3 closed in IRs 95-07, 08, 26, 51, 60.

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28	Seismic Class II Over I/Spacial Systems Interactions and Water Spray	2.2.4.2	DRS-Vias, Nazario	05-08C	Open	Yes	SER 11/19/92	No	Inspection complete, no further actions planned. Include DCN 51192, as referenced in IR 04-06, Section E1.3. Related to GL 87-02.
29	Small Bore Piping /Supports	2.2.3.3	DRS-Lenahan, Nazario Alternate - Vias	05-08 06-06	Open	Yes	SER 10/24/89 2/4/92	No	Inspect in conjunction with Instrument Tubing. (Item 17) Further inspection planned 07/06 (IR 06-07) U3 closed in IRs 95-03, 95-57 .
30	Thermal Overload	3.11	DRS-Merriweather	04-08 05-08	Open 9/20/06	Yes	NUREG 1232	No	Next inspection 6/06. NCV identified in IR 05-08 regarding TOL design implementation problems - will need to address extent of condition reviews once completed by TVA. U3 closed in IR 95-25.

GENERIC COMMUNICATIONS: Bulletins {BU} and Generic Letters {GL}										
#	Issue	Description	Resolved on U2-3 (Nureg 1232 Vol. 3 Section / Prev. Ser)	NRC Insp Lead/ Alternate	Insp Reports [C-closed]	TVA Closure Status	Tracked in TVA Restart Issues Letter	NRR Unit 1 Covered by Prev U2-3 SER or HQ Letter?	NRR New SE or TVA Submittal Req?	Comments
1	BU 79-02	Pipe Support Base Plate Designs Using Concrete Expansion Anchor Bolts	SER 2/8/90	DRS-Chou		Open	Yes		NUREG 1232	Associated with large bore piping Special Program reviews.
2	BU 79-12	Short Period Scrams At BWR Facilities		DRS-McDonald		Open	Yes			Inspection planned 6/06. U3 item closed in IR 95-51, TVA action due 6/06.
3	BU 79-14	Seismic Analysis for As-Built Safety Related Piping Systems		DRS-Chou		Open	Yes	SER 10/24/89	NUREG 1232	Associated with large bore piping Special Program reviews. U3 closed IRs 94-15, 94-29, 95-03, 95-52.
4	BU 80-06	Engineered Safety Feature Reset Controls		DRS- Mas-Penaranda		Open	Yes	No SER	Inspection scheduled 10/29	Inspection planned 8/06. U3 item closed in IR 95-22,
5	BU 84-02	Failure of GE Type HFA Relays in Use in Class 1E Safety Systems		DRP	04-09C	Closed 2/18/05	Yes	No SER		U3 item closed in IR 95-43

GENERIC COMMUNICATIONS: Bulletins {BU} and Generic Letters {GL}										
#	Issue	Description	Resolved on U2-3 (Nureg 1232 Vol. 3 Section / Prev. Ser)	NRC Insp Lead/ Alternate	Insp Reports [C-closed]	TVA Closure Status	Tracked in TVA Restart Issues Letter	NRR Unit 1 Covered by Prev U2-3 SER or HQ Letter?	NRR New SE or TVA Submittal Req?	Comments
6	BU 86-02	Static "O" Ring Differential Pressure Switches		DRP	05-06C	Closed 5/19/05	Yes	No SER	94-31	U3 item closed in IR 94-31, see also IFI 93-04-01.
7	BU 88-03	Inadequate Latch Engagement in HFA Type Relays Manufactured by GE	SER 8/2/90	NRR/DRP	04-09C	Closed 2/18/05	Yes	No SER	TVA submittal required upon completion	NRR determined issue is closed for Unit 2-3.
8	BU 88-04	Potential Safety Related Pump Loss		DRP Bearden	04-09C	Closed 2/18/05	Yes	No SER	Yes	TI 2515/105 (orig. did not require BF to do insp.). TVA response submitted 5/04, U1 item addressed in IR 95-31. TVA to NRC 5/7/04 letter completed TVA actions.
9	BU 88-07	Power Oscillation in Boiling Water Reactors		DRS-McDonald		Complete	Yes	SER 5/31/94		Inspection planned 7/06. Reference TI 2515/099. -NRC to TVA 5/31/1994 letter, TVA considers complete with issuance of TS amendment # 300.

GENERIC COMMUNICATIONS: Bulletins {BU} and Generic Letters {GL}										
#	Issue	Description	Resolved on U2-3 (Nureg 1232 Vol. 3 Section / Prev. Ser)	NRC Insp Lead/ Alternate	Insp Reports [C-closed]	TVA Closure Status	Tracked in TVA Restart Issues Letter	NRR Unit 1 Covered by Prev U2-3 SER or HQ Letter?	NRR New SE or TVA Submittal Req?	Comments
10	BU 88-10	Nonconforming Molded-Case Circuit Breakers		DRP-S. Walker	IR 05-09C	Closed 2/21/06	Yes	No SER. NRC to TVA letter 3/10/92		Reference NRC to TVA letter 3/10/92 closed Bulletin for U1- verify no changes, to parts or installed components.
11	BU 90-01	Loss of Fill Oil in Rosemount Transmitters		DRS- Moore/ Peabody	IR 05-09C	Closed 2/21/06	Yes	SER 4/04/95	NRR closeout letter / SE 2/7/05	TI 2515/122 - reference only. MC change notice 95-08 deleted TI for BF1. TVA ltr 6/7/04.
12	BU 93-02	Debris Plugging of Emergency Core Cooling Suction Strainers		DRP- Patterson	Inspection complete. IR 06-06 discussed To be closed pending SER.	Complete 5/19/05 Closure Pkg. Ready	Yes	6/28/93 ltr 7/19/94 ltr	SER pending per NRR	No original SER for U2/3. TVA response 5/6/04. U3 closed in IR 95-60.
13	BU 93-03	Resolution of Issues Related to Reactor Vessel Water Level Instrumentation in BWRs	SER 4/20/94	DRP- Freeman		Open	Yes	SER 4/20/94	TVA closure ltr	See GL 92-04. Use TI 2515/128 reference. Verify installation to close. U3 closed IRs 95-31 and 95-56, 93-201.

GENERIC COMMUNICATIONS: Bulletins {BU} and Generic Letters {GL}										
#	Issue	Description	Resolved on U2-3 (Nureg 1232 Vol. 3 Section / Prev. Ser)	NRC Insp Lead/ Alternate	Insp Reports [C-closed]	TVA Closure Status	Tracked in TVA Restart Issues Letter	NRR Unit 1 Covered by Prev U2-3 SER or HQ Letter?	NRR New SE or TVA Submittal Req?	Comments
14	BU 95-02	Unexpected Clogging of a RHR Pump Strainer While Operating in Suppression Pool Cooling Mode		DRP-Patterson	Inspection complete To close in pending IR 05-09	Complete 5/19/05 Closure Pkg. Ready	Yes	SER 3/14/96	BU 93-02 No SER	Was to be addressed for Unit 3 around startup.
15	BU 96-03	Potential Plugging of Emergency Core Cooling Suction Strainers by Debris in Boiling Water Reactors		DRP-Patterson	Inspection complete. To be closed pending SER	Complete 5/19/05 Closure Pkg. Ready	Yes	No SER	SER pending per NRR	11/15/99 NRC letter completed review for U 2,3. TVA committed to actions for U2/3. Credit for containment over-pressure issue not yet approved for U1. Reg Guide under review. NRR to determine U1 impact.
16	GL 82-33	Instrumentation to Follow the Course of an Accident - R.G. 1.97	SER 2/8/90	DRS-Mellen, Peabody	05-07C	Closed 8/19/05	Yes	SER 2/8/90 5/10/91 5/3/94	11/19/04 update letter for neutron monitoring	U3 closed IRs 90-32, 93-201, 95-39.. Ref.TI 2515/87. NRR reviewing an amendment involving a proposed upgrade to the neutron monitoring system.

GENERIC COMMUNICATIONS: Bulletins {BU} and Generic Letters {GL}										
#	Issue	Description	Resolved on U2-3 (Nureg 1232 Vol. 3 Section / Prev. Ser)	NRC Insp Lead/ Alternate	Insp Reports [C-closed]	TVA Closure Status	Tracked in TVA Restart Issues Letter	NRR Unit 1 Covered by Prev U2-3 SER or HQ Letter?	NRR New SE or TVA Submittal Req?	Comments
17	GL 83-08	Modification of Vacuum Breakers on Mark 1 Containments		DRP-Bearden	05-06C	Closed 5/19/05	Yes		TVA submittal required upon completion	Ref. TI 2515/096, NRC letter 11/25/86 for all three units.
18	GL 83-28	Salem ATWS -Item 1.2 Trip Review -Item 4.5.2 Periodic On-Line Testing -Item 4.5.3 Intervals for On-Line Testing		DRP-DiPaolo		Open	Yes	Multiple SERs 8/17/90 9/2/86 10/27/86 3/23/88 6/1/89 5/1/89 9/2/86 6/12/85 6/17/85		TI 2515/064 & TI 2500/020 A-9 (this is a TI requiring inspection). Item 1.2 Trip review remains open.
19	GL 87-02	Verification of Seismic Adequacy of Mechanical and Electrical Equipment In Operating Reactors		DRS-Vias	06-06 04-06.	Open	Yes	SER 3/21/2000	Yes, NRR SE required	Related to USI A-46. Status in, E1.3. Program submittal 10/7/2004. No U2,3 ref. Related to Special Program Seismic II/I

GENERIC COMMUNICATIONS: Bulletins {BU} and Generic Letters {GL}										
#	Issue	Description	Resolved on U2-3 (Nureg 1232 Vol. 3 Section / Prev. Ser)	NRC Insp Lead/ Alternate	Insp Reports [C-closed]	TVA Closure Status	Tracked in TVA Restart Issues Letter	NRR Unit 1 Covered by Prev U2-3 SER or HQ Letter?	NRR New SE or TVA Submittal Req?	Comments
20	GL 88-01	NRC Position on IGSCC in BWR Austenitic Stainless Steel Piping	SER 12/3/93	DRS-Fuller	05-08. 06-06	Open	Yes		Yes, NRR SE required. 2/3/06 NRC letter to TVA RAI	IR 95-44. See Special program IGSCC closed in 05-08.
21	GL 88-11	Radiation Embrittlement of Reactor Vessel Materials and its Impact on Plant Operations	SER 6/29/89	NRR/Mellen, NRR to review TS 293 to determine U1 impact, any RAI.		Closed 5/19/05	Yes	6/29/89	No	Ref. USI A-26. NRR considers issue closed. NRC to TVA 1/8/93 letter regarding PT curve change, TVA considers complete with issuance of TS 293. NRR to confirm to allow closure.
22	GL 88-14	Instrument Air Supply System Problems Affecting Safety Related Equipment	SER 5/9/89	DRP-Mellen	05-08C	Closed 11/21/05	Yes	5/9/89 ltr	No	IRs 95-38, 95-56.

GENERIC COMMUNICATIONS: Bulletins {BU} and Generic Letters {GL}										
#	Issue	Description	Resolved on U2-3 (Nureg 1232 Vol. 3 Section / Prev. Ser)	NRC Insp Lead/ Alternate	Insp Reports [C-closed]	TVA Closure Status	Tracked in TVA Restart Issues Letter	NRR Unit 1 Covered by Prev U2-3 SER or HQ Letter?	NRR New SE or TVA Submittal Req?	Comments
23	GL 88-20	Individual Plant Examination of External Events for Severe Accident Vulnerabilities		NRR-Chernoff DRS-Bernhard	Planned closure 9/06	Closed 2/21/06	Yes	No	Yes, NRR to issue letter to licensee to close	NRR reviews required, HQ audit conducted 01/06. See Special Program - PSA. Initial IPE was U2, then multi-plant was U2/3. TVA letter 1/14/05 indicating complete.
24	GL 89-06	Safety Parameter Display System	SER 2/5/92	DRS-McDonald		Open	Yes	Yes	No	Inspection planned 6/06. See TMI item 1D.2
25	GL 89-08	Erosion/Corrosion - Induced Pipe Wall Thinning		DRP-Bearden	05-09C	Closed 2/21/06	Yes	8/21/89 ltr		U3 closed IR 95-41. Insp.
26	GL 89-10	Safety-Related Motor-Operated Valve Testing and Surveillance		NRR/ DRP-Mellen	04-09	Open	Yes	No SER	No	TI 2515/109. Propose NRR onsite review by Scarborough. Acceptable to closeout via inspection

GENERIC COMMUNICATIONS: Bulletins {BU} and Generic Letters {GL}										
#	Issue	Description	Resolved on U2-3 (Nureg 1232 Vol. 3 Section / Prev. Ser)	NRC Insp Lead/ Alternate	Insp Reports [C-closed]	TVA Closure Status	Tracked in TVA Restart Issues Letter	NRR Unit 1 Covered by Prev U2-3 SER or HQ Letter?	NRR New SE or TVA Submittal Req?	Comments
27	GL 89-13	Service Water System Problems Affecting Safety Related Equipment		DRS-Maymi	05-09 06-07 (closure pending)	Closed 2/21/06	Yes	SER 4/23/90	TVA submittal - notification of action completion	TI 2515/118, and TI 2515/159 as ref. U3 closed in IR 95-23. Adequate resources to complete in combination with heat sink during insp. 05/06.
28	GL 89-16	Installation of a Hardened Wetwell Vent	SER 8/16/91	DRP-Shaeffer	05-06C	Closed 2/21/06	Yes	SER 8/16/91	No	Reference TI 2515/121. U3 closed in IR 95-38, 95-56.
29	GL 92-01	Reactor Vessel Structural Integrity		NRR DRP/Mellen		Complete- Package available	Yes	No SER	NRR to issue closure ltr.	TVA to NRC 5/23/94 letter, TVA will inform NRC of the applicability of NEDO 32205 within 90 days of the final surveillance capsules analysis report. 7/07/99 letter closed for U 2,3.

GENERIC COMMUNICATIONS: Bulletins {BU} and Generic Letters {GL}										
#	Issue	Description	Resolved on U2-3 (Nureg 1232 Vol. 3 Section / Prev. Ser)	NRC Insp Lead/ Alternate	Insp Reports [C-closed]	TVA Closure Status	Tracked in TVA Restart Issues Letter	NRR Unit 1 Covered by Prev U2-3 SER or HQ Letter?	NRR New SE or TVA Submittal Req?	Comments
30	GL 92-04	Resolution of the Issues Related to Reactor Vessel Water Level Instrumentation in BWRs	SER 3/25/93	DRP-Freeman		Complete	Yes	SER 3/25/93	No	IR 93-16, see IEB 93-03, -Long term actions were addressed as part of the resolution of Bulletin 93-03. TI 2515/119 ref. U2 93-16. NRC 3/25/93 letter found acceptable for all three units - verify.
31	GL 94-02	Long-Term Solutions and Upgrade of Interim Operating Recommendations for Thermal-Hydraulic Instabilities in BWRs		DRS-McDonald		Open	Yes	No SER	Yes	U3 closed in IR 94-11, 95-62. Ref TI 2515/119. Need SER to enable TVA to submit TS change on GE topical? Inspections planned 6/06.
32	GL 94-03	Intergranular Stress Corrosion Cracking of Core Shrouds in BWRs		DRS-Fuller	05-08C	Closed 11/21/05	Yes	SER 1/13/95	No	U3 closed in IRs 94-16 & 95-44 See SP #18.

GENERIC COMMUNICATIONS: Bulletins {BU} and Generic Letters {GL}										
#	Issue	Description	Resolved on U2-3 (Nureg 1232 Vol. 3 Section / Prev. Ser)	NRC Insp Lead/ Alternate	Insp Reports [C-closed]	TVA Closure Status	Tracked in TVA Restart Issues Letter	NRR Unit 1 Covered by Prev U2-3 SER or HQ Letter?	NRR New SE or TVA Submittal Req?	Comments
33	GL 95-07	Pressure Locking and Thermal Binding of Safety-Related and Power-Operated Gate Valves		DRP-Beardon	06-06 C	Open	Yes	SER 6/23/99 HQ Response	No	TVA action due 06/06 Lic. Response 5/11/04, 7/29/04. NRC HQ Ltr/SE 1/28/05 closed.
34	GL 96-01	Testing of Safety-Related Logic Circuits		DRS - S. Walker		Open	Yes	No SER	No	Inspection planned 6/06. U2,3 - closed in 6/28/99 completion letter; IRs 98-03, 98-05, 98-07, & 98-09.
35	GL 96-05	Periodic Verification of Design Basis Capability of Motor Operated Valves		DRP-Moore	IR 05-09C	Closed 2/21/06	Yes	No SER	No, closeout via inspection	TVA considers complete since the industry program has been completed.

GENERIC COMMUNICATIONS: Bulletins {BU} and Generic Letters {GL}										
#	Issue	Description	Resolved on U2-3 (Nureg 1232 Vol. 3 Section / Prev. Ser)	NRC Insp Lead/ Alternate	Insp Reports [C-closed]	TVA Closure Status	Tracked in TVA Restart Issues Letter	NRR Unit 1 Covered by Prev U2-3 SER or HQ Letter?	NRR New SE or TVA Submittal Req?	Comments
36	GL 96-06	Assurance of Equipment Operability and Containment Integrity During Design Basis Accident Conditions		DRS-Vias	05-08C	Closed 11/21/05	Yes	No SER HQ Response	No	NRC ltr 2/15/00 closed for all three units, however stated U1 would be revisited. TVA submitted response 5/12/04. NRR letter 2/7/05 said TVA provided acceptable resolution.
37	GL 97-04	Assurance of Sufficient Net Positive Suction for Emergency Core Cooling and Containment Heat Removal Pumps		DRP-Patterson	Inspection complete IR 06-06 discussed. To be closed pending SER	Closed	Yes	BU 93-02	SER pending per NRR	6/11/98 Ltr closed for U 2,3. TVA response for U1 5/6/04-TVA considers complete based on Unit 1 EPU application, dtd 6/28/04.
38	GL 98-01	Readiness of Computer Systems at Nuclear Power Plants		DRP-Shaeffer	05-06C	Closed	Yes	No SER	No	NRC to TVA 10/18/99 letter completed.

GENERIC COMMUNICATIONS: Bulletins {BU} and Generic Letters {GL}										
#	Issue	Description	Resolved on U2-3 (Nureg 1232 Vol. 3 Section / Prev. Ser)	NRC Insp Lead/ Alternate	Insp Reports [C-closed]	TVA Closure Status	Tracked in TVA Restart Issues Letter	NRR Unit 1 Covered by Prev U2-3 SER or HQ Letter?	NRR New SE or TVA Submittal Req?	Comments
39	GL 98-04	Potential for Degradation of the Emergency Core Cooling System and the Containment Spray System After a Loss of Coolant Accident Because of Construction and Protective Coating Deficiencies and Foreign Material in Containment		DRS-Lenahan	Close pending NRR program review.	Closed	Yes		NRR review	TVA to NRC 5/11/04 letter provided response NRC 11/24/99 Ltr closed for all TVA sites .

THREE MILE ISLAND ACTION ITEMS										
#	Issue	Description	Resolved on U2-3 (Nureg 1232 Vol. 3 Section / Prev. SER)	Nrc Insp Lead/ Alternate	Insp Reports [C-closed]	TVA Closure Status (Planned)	Tracked in TVA Restart Issues Letter	NRR Unit 1 Covered by 2-3 SER or HQ Letter?	NRR New SE or TVA Submittal Req?	Comments
40	I.D.1	Control Room Design Review		DRS-McDonald		Open 3/28/06	Yes	SER 10/29/91		Inspections planned 6/06.
41	I.D.2	Safety Parameter Display Console		DRS-McDonald		Open 7/24/06	Yes	SER 2/05/92		Inspections planned 6/06.
42	II.B.3	Post-Accident Sampling System		DRS-Hamilton	06-06 C	Open 6/28/06	Yes	SER 5/27/87		
43	II.E.4.2.1-4	Containment Isolation Dependability - Implement Diverse Isolation, containment purge valves		DRP-Bearden		Open	Yes	SER 1/6/95 10/3/95 6/24/04 ltr	HQ SE or Ltr required	NRR review required.
44	II.F.1.2.C	Accident - Monitoring - Containment High Range Radiation		DRS-Hamilton	06-06 C	Open 5/9/06	Yes	SER 1/8/82		
45	II.F.1.2.D	Accident - Monitoring - Containment Pressure		DRP-Bearden	05-06C	Closed	Yes	SER 6/16/83		-NRC to TVA 11/8/90 letter closed issue.

THREE MILE ISLAND ACTION ITEMS										
#	Issue	Description	Resolved on U2-3 (Nureg 1232 Vol. 3 Section / Prev. SER)	Nrc Insp Lead/ Alternate	Insp Reports [C-closed]	TVA Closure Status (Planned)	Tracked in TVA Restart Issues Letter	NRR Unit 1 Covered by 2-3 SER or HQ Letter?	NRR New SE or TVA Submittal Req?	Comments
46	II.F.1.2.E	Accident - Monitoring - Containment Water Level		DRP-Bearden	05-06C	Closed	Yes	SER 6/16/83		-NRC to TVA 12/12/83 letter, TS Amendment 92 closed issue.
47	II.F.2.4	(Generic Letter 84-23) - Instrumentation for Detection of Inadequate Core Cooling		DRP-Patterson	05-07C	Closed 8/19/05	Yes	No SER		
48	II.K.3.13	HPCI/RCIC Initiation Levels		DRP-Bearden	05-07C	Closed 8/19/05	Yes	SER 9/19/83	TVA will notify upon completion	
49	II.K.3.18	ADS Actuation Modifications		DRP-Bearden	05-07C	Closed 8/19/05	Yes	SER 5/29/90		

THREE MILE ISLAND ACTION ITEMS										
#	Issue	Description	Resolved on U2-3 (Nureg 1232 Vol. 3 Section / Prev. SER)	Nrc Insp Lead/ Alternate	Insp Reports [C-closed]	TVA Closure Status (Planned)	Tracked in TVA Restart Issues Letter	NRR Unit 1 Covered by 2-3 SER or HQ Letter?	NRR New SE or TVA Submittal Req?	Comments
50	II.K.3.27	Common reference level for BWR		DRP-Bearden	05-08C	Open TVA tracking closure via TMI I.D.1.	No	SER 9/19/83		Not on TVA letter, added during Shaeffer's review. See IRs 91-03, 91-10, U3 item closed in IR 95-16, NRR ltr dtd 12/30/82 agreed w/integration into I.D.1 and considered item closed for U1,2,3.
51	II.K.3.28	Qualification of ADS Accumulators		DRP-Bearden	05-07C	Closed 8/19/05	Yes	SER 5/29/90		
52	MPA-B011	Flood of equipment important to safety		DRP-Monk			No			Reference TI 2515/088 Flooding information available in association with MELB reviews.
53	MPA-B041	Fire protection - Final TS (including SER Sup)		DRS-Fillion	05-16		No			Reference TI 2515/062, IRs 89-13, 90-06, 90-11. URI 05-16-01 opened.
54	MPA-C002	BWR recirc pump trip (ATWS)		DRP-DiPaolo			No			TI 2515/095, ref. IRs 89-35, 95-60.

THREE MILE ISLAND ACTION ITEMS										
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55	TI 2500/20	Inspection to determine compliance with ATWS Rule 10 CFR 50.62		DRP-DiPaolo		Open	Yes			SEE GL 83-28.
56	TI 2515 /111	EDSFI Followup	Unit 1 Followup for previously performed electrical distribution inspection	DRS-McDonald			No			To complete 2006, Review selected EDG/Bus loading calcs similar to U3 closure in 95-60. Request calcs in advance. Inspection date TBD.
57	TI 2515 /154	Spent fuel Material Control and Accountability		DRP/Bearden	04-08C		No			
58	TI 2515 /156	Offsite Power System Readiness		DRP/Bearden	04-08C		No			USI A-44 Station Blackout.
59	TI 2515 /157	Mark I and II Containment Operations		DRP/Bearden	04-08C		No			Not applicable to BF1 per Steve Stein, NRR. Basis documented in 04-08.

THREE MILE ISLAND ACTION ITEMS										
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60	USI A-7	Mark 1 Long-Term Program, NuReg-0661, Supp 1		DRS-Chou		Open	No			Reference TI 2515/85 Torus Integrity SP.
61	USI A-9	ATWS		DRP-DiPaolo		Open	No			TI 2500/020,SEE GL 83-28, USI A-75.
62	USI A-24	Qualification of Class 1E Safety-Related Equipment		DRS-Merriweather		Open	No			Ref. TI 2515/76. Review with EQ Special Program
63	USI A-26	Reactor Vessel Pressure Transient Protection		NRR/Chernoff /Mellen		Closed 2/21/06	No		SE to be issued for GL 88-11	TI 2500/019, Determine if DRP inspection required PT curves/see GL 88-11.
64	USI A-44	Station Blackout		DRS-McDonald		Open	No			TVA to implement DC power mods. Previously closed for U3 IRs 95-16, 95-34, 95-60. Include Battery Performance

THREE MILE ISLAND ACTION ITEMS										
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65	USI A-46	Verification of Seismic Adequacy of Mechanical and Electrical Equipment In Operating Reactors		DRS-Vias	04-06	Open	No		SE-New	Ref. GL 87-02.
66	USI A-75	MPA-B085, Required Actions on Generic Implications of Salem ATWS Events, Section 1.2, Post Trip Review		DRP-DiPaolo			No			See USI A-9, other ATWS issues. Closed U3 in 95-60 Ref. GL 83-28.

OTHER MISC ISSUES (potential restart issues)							
	Issue	Description	NRC Insp Lead/ Alternate	Closure IR	NRR Unit 1 Covered by U2-3 Ser or HQ Letter?	NRR New SE or TVA Submittal Req?	Comments
A	New simulator qualification/ Fidelity and Operator staffing	Review licensee's new simulator to support 3 unit operations. Review Licensed Operator staffing plans.	DRS-OLHPB - J. Moorman	N/A		No. TVA will submit ltr when testing complete. Letter submitted 7/28/05.	New simulator construction complete. Pre-op testing began June 05. RII OLB discussed with HQs OLB in May 05 - no requirement to inspect; however, will assess performance during Requal. insp. & review any outstanding fidelity issues. Staffing - As of 11/05, BF has 43 ROs, 50 SROs. Two exams scheduled prior to restart adding 15 RO and 8 SRO (3 are RO upgrades). Initial review indicates this would be more than adequate for 3 unit operation.
B	Lay up inspections		DRP-Bearden	CLOSED - Final layup inspection done in 2004, IR 04-06			No open concerns or further actions required.
C	In-vessel inspections, core spray UT	Full RPV internals and weld inspection complete June - August, 2005 for 10 year ISI	DRS - Lesser (Fuller, Crowley, Blake)	05-08 05-09	N/A	N/A	

OTHER MISC ISSUES (potential restart issues)							
	Issue	Description	NRC Insp Lead/ Alternate	Closure IR	NRR Unit 1 Covered by U2-3 Ser or HQ Letter?	NRR New SE or TVA Submittal Req?	Comments
D	ORAT	Determine scope of unit start-up oversight reviews (likely reduced scope Operational Readiness Assessment Team [ORAT]) and assemble & schedule team.	Restart Panel to review inspection scope.		N/A	N/A	OPEN, coordinate time with licensee. Could be performed prior to or during restart. Currently scheduled early 2007.
E	Common Accident Signal		DRP-Bearden	05-06 Expected closure fall for unit 1		No. License amendment submitted 3/05. Amendment approved 4/1/04.	No TVA commitment. During U2 restart, condition discovered which could have prevented automatic initiation of RHR and reported via LER 259/88-12. LER was closed for U2 in IR89-35 and closed for U3 in IR95-58. Mods I/P U1- DCN51016, U2- DCN 51018 (complete), U3 - DCN 51017. Unit 3 modification was not reviewed during U3 March 2006 outage. TVA Deferred this to Spring of 2008 because it was not required for Unit 1 recovery. This was documented in the license ammendment 248 NRR Jan 2006 letter.
F	Extended Power Uprate	Determine scope of needed inspection reviews to support licensing action.	NRR Project Manager			New SE	OPEN - pending SER

OTHER MISC ISSUES (potential restart issues)							
	Issue	Description	NRC Insp Lead/ Alternate	Closure IR	NRR Unit 1 Covered by U2-3 Ser or HQ Letter?	NRR New SE or TVA Submittal Req?	Comments
G	Enhanced Restart Monitoring	Restart Panel to determine duration. Proposed 24 hour coverage.	DRP Coordinate.				Scope partially dependent on outcome of RTP (Special Program #27). Will focus on BWR Residents and OL examiners for observations. Include simulator walkdown for each participant.
H	License Renewal Application	Determine scope of needed inspection reviews to support licensing action.	License Renewal & NRR Project Manager			New SE issued 1/06. Inspection TI to be completed by DRS.	Open. NRR will review the final Renewal OL, renewal inspections, and SER for Items that impact U1 restart. Determine if any additional inspection required as followup to LR inspections or other requirements. Unit 1 Followup Inspection (UFI) Related to License Renewal Application (LRA) for the Browns Ferry Nuclear Plant (BFN), Units 1, 2, and 3

OTHER MISC ISSUES (potential restart issues)							
	Issue	Description	NRC Insp Lead/ Alternate	Closure IR	NRR Unit 1 Covered by U2-3 Ser or HQ Letter?	NRR New SE or TVA Submittal Req?	Comments
I	Maintenance Rule	U1 to comply with explicit scoping requirements of 50.65(b) for systems required to be operable or TS applicable.	NRR Project Manager/Region II inspection		No	No SE. Letter from TVA to confirm Unit 1 in compliance with 50.65(b).	Unit 1 currently has a temporary exemption from the Maintenance Rule which expires upon restart per NRC 8/9/99 letter. This area to be inspected for Reactor Oversight Process (ROP) transition and confirmation of Unit 1 Maintenance Rule scoping. Next inspection schedule for 9/06 to include all three units.
J	License Amendment 234 Review	Improved Standard Technical Specifications	NRR Project Manager			Yes	NRC to confirm License condition ITS. TVA to review TS changes made by License Amendment 234 and any other subsequent TS changes prior to entering Mode that TS applies.
K	Turbine Building (TB) Dynamic Seismic Analysis	Confirm seismic demand accelerations for TB	NRR Project Manager			NRR to review.	License condition. NRC to confirm conclusions in TVA letter dated 9/17/04 for turbine building seismic loading.

LIST OF ACRONYMS USED

C	Closed
CA	Corrective Action
CFR	Code of Federal Regulations
EDG	Emergency Diesel Generator
EOC	Extent of Condition Review
EOP	Emergency Operating Procedure
FSAR	Final Safety Analysis Report
GL	NRC Generic Letter
IFI	NRC Inspector Followup Item
IFS	Inspector Followup System
ILRT	Integrated Leak Rate Test (of the Reactor Building)
IR	NRC Inspection Report
LER	Licensee Event Report
MPA	NRC Multi-Plant Action
NRR	Office of Nuclear Reactor Regulation
OIL	Open Item List
OP	Operating Procedure
PM	NRR Project Manager
PER	Problem Evaluation Report
QA	Quality Assurance
RB	Reactor Building
RG	Regulatory Guide
RI	Resident Inspector
SER	Safety Evaluation Report
SFP	Spent Fuel Pool
SIMS	Safety Issues Management System
TIA	NRC Task Interface Agreement (between NRC offices)
TS	Technical Specifications
UHS	Ultimate Heat Sink
URI	NRC Unresolved Item
VIO	NRC Violation