Operating Highlights

			% Increase
ELECTRIC AND ISP OPERATIONS	<u>Sep-05</u>	<u>Sep-04</u>	(Decrease)
			-
OPERATING REVENUE	¢454652205	¢122.776.210	16.5%
SELECTED OPERATING EXPENSES	\$154,652,395	\$132,776,318	10.5%
Fuel and Purchased Power	\$95,591,288	\$75,118,014	27.3%
Departmental Operations	\$30,276,655	\$27,099,840	11.7%
INTEREST REVENUES	\$2,018,768	\$1,511,369	33.6%
INTEREST EXPENSE	\$8,406,513	\$11,012,890	(23.7%)
DEBT SERVICE COVERAGE	1.72	1.58	8.9%
EARNINGS BEFORE CAPTITAL CONTRIBUTIONS	(\$1,765,623)	(\$6,642,865)	276.2%
PAYMENTS TO OTHER GOVERNMENTS	\$8,279,285	\$7,674,217	7.9%
UTILITY PLANT (Net)	\$235,311,338	\$234,990,979	0.1%
NET ASSETS	\$136,371,566	\$135,849,538	0.4%
LONG-TERM DEBT	\$268,970,633	\$277,404,875	(3.0%)
TOTAL ASSETS	\$479,572,013	\$464,413,886	3.3%
TOTAL RETAIL SALES	\$128,936,242	\$101,245,778	27.3%
Residential	\$70,979,845	\$55,882,424	27.0%
Commercial/Industrial	\$57,956,397	\$45,363,354	27.8%
SYSTEM PEAK DEMAND (MW)	319	285	12.0%
TOTAL ENERGY SALES (MWH)	1,318,801	1,225,771	7.6%
Residential (MWH)	697,710	647,212	7.8%
Commercial/Industrial (MWH)	621,091	578,559	7.4%
AVERAGE MONTHLY CUSTOMERS	57,425	53,197	7.9%
Residential	49,182	45,697	7.6%
Commercial/Industrial	8,243	7,500	9.9%
AVERAGE MONTHLY RESIDENTIAL USAGE (MWH)	1.182	1.180	0.2%
AVERAGE MONTHLY RESIDENTIAL BILL	\$120	\$102	18.0%
ANNUAL HEATING DEGREE DAYS	414.2	501	(17.3%)
ANNUAL COOLING DEGREE DAYS	3,755	3532	6.3%
GENERAL FUEL MIX (%):			
Purchases	39%	40%	(3.3%)
Natural Gas & Oil	23%	22%	4.6%
Coal	29%	29%	(2.7%)
Nuclear	10%	9%	2.2%
NET ENERGY FOR LOAD (MWH)	1,387,284	1,291,674	7.4%
Net Generation (MWH)	0	0	N/A
Power Purchases (MWH)	1,388,743	1,293,677	7.3%
Sales for Resale (MWH)	0	0	N/A