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**To:** "sms4@nrc.gov" <sms4@nrc.gov>  
**Date:** 3/15/06 8:28AM  
**Subject:** FW: Executive Summaries

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**From:** Croulet, Donald  
**Sent:** Thursday, January 26, 2006 12:16 PM  
**To:** Janicki, John; 'James Noggle'; 'Timothy Rice'; PRICE, ERNEST JR; Robert Oliveira (boliveira@amnucins.com) <mailto:boliveira@amnucins.com>; Cox, Mark R; Bowman, Greg  
**Subject:** FW: Executive Summaries

fyi

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**From:** Lavera, Ron  
**Sent:** Thursday, January 26, 2006 11:15 AM  
**To:** Bob Evers; Christopher English; David Smith; Don Leach; Don Mayer; Donald Croulet; Dragos Nuta; ERNEST PRICE; Gary Hinrichs; Hank Santis; James Peters; Joe Kulaga; John Skonieczny; Kathy McMullin; Kenneth Morin; Michael Durfee; Michael Rutkoske; Paul Deeds; Richard Colville; Richard Drake; Robert Oliveira; Ron Lavera; Ronald Sachatello; T. R. Jones; Thomas Burns  
**Subject:** Executive Summaries

Please see the attached sample executive summaries.

Ron <<mw\_execsumm\_\_Sort\_by\_Date\_Jan\_26\_2006.doc>>  
<<mw\_execsumm\_\_Sort\_by\_Well\_Jan\_26\_2006.doc>>

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**Subject:** FW: Executive Summaries  
**Creation Date:** 3/15/06 8:27AM  
**From:** "Bowman, Greg " <GBowm90@entergy.com>

**Created By:** GBowm90@entergy.com

**Recipients**

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**Concealed Subject:** No  
**Security:** Standard

**On-Site Monitoring Wells Sorted by Date  
Executive Summary  
January 26<sup>th</sup>**

<b>Date</b>	<b>ID</b>	<b>Location</b>	<b>Sample Results</b>
9/28-29/05	MW-107	NEM	ND/HTO
	MW-108	GT-1	ND/HTO
	MW-109	GT-1	ND/HTO
	MW-111	Transformer Yard	<b>212,000 pCi/l HTO</b>
10/5/05	MW-111	Transformer Yard	<b>188,000 pCi/l HTO</b>
10/6/05	U3-1	U3 Discharge Canal	<b>417 pCi/l HTO</b>
	U3-2	U3 Discharge Canal	<b>960 pCi/l HTO</b>
	U3-3	U3 Discharge Canal	<b>439 pCi/l HTO</b>
10/7/05	U3-T1	U3 South Turbine	<b>703 pCi/l HTO</b>
	U3-T2	U3 North Turbine	<b>1,590 pCi/l HTO</b>
	MW-111	Transformer Yard	<b>188,000 pCi/l HTO</b>
10/14/05	MW-111	Transformer Yard	<b>6,820 pCi/l HTO (rain)</b>
	MW-111	Transformer Yard	<b>6,320 pCi/l HTO (back-up)</b>
10/16/05	U3-4	U3 Condensate Polisher	<b>406 pCi/l HTO</b>
10/18/05	MH-B8	IP-3 Manhole IP-3 Disch Canal East of IP-3 Monitor Tank	<b>959 pCi/l HTO</b>
	MH-A4		ND/HTO
10/21/05	MW-111	Transformer Yard	<b>284,000 pCi/l HTO</b>
			<b>267,000 pCi/l HTO DEC</b>
10/21/05	U3-1	U3 Discharge Canal	ND/HTO
	U3-1	U3 Discharge Canal	ND/HTO DEC
	U3-2	U3 Discharge Canal	ND/HTO DEC
	U3-2	U3 Discharge Canal	<b>512 pCi/l HTO DEC</b>
	U3-3	U3 Discharge Canal	ND/HTO
	U3-4	U3 Condensate Polisher	<b>399 pCi/l HTO</b>
	U3-4	U3 Condensate Polisher	<b>344 pCi/l HTO DEC</b>
	U3-T1	U3 South Turbine	ND/HTO
	U3-T1	U3 South Turbine	ND/HTO DEC
	U3-T2	U3 North Turbine	<b>1,470 pCi/l HTO</b>
	U3-T2	U3 North Turbine	<b>1,420 pCi/l HTO DEC</b>

**On-Site Monitoring Wells Sorted by Date**  
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10/28/05	MW-111	Transformer Yard	<b>218,000 pCi/l HTO</b>
	U3-1	U3 Discharge Canal	ND/HTO
	U3-2	U3 Discharge Canal	ND/HTO
	U3-3	U3 Discharge Canal	ND/HTO
	U3-4	U3 Condensate Polisher	<b>405 pCi/l HTO</b>
	U3-T1	U3 South Turbine	ND/HTO
	U3-T2	U3 North Turbine	<b>1,280 pCi/l HTO</b>
11/4/05	MW-111	Transformer Yard	<b>302,000 pCi/l HTO</b>
	U3-1	U3 Discharge Canal	ND/HTO
	U3-2	U3 Discharge Canal	ND/HTO
	U3-3	U3 Discharge Canal	ND/HTO
	U3-4	U3 Condensate Polisher	ND/HTO
	U3-T1	U3 South Turbine	ND/HTO
	U3-T2	U3 North Turbine	<b>1,190 pCi/l HTO</b>

<b>Date</b>	<b>ID</b>	<b>Location</b>	<b>Sample Results</b>
11/3-4/05	MW-108	GT-1	ND/HTO
	MW-109	GT-1	ND/HTO
11/10/05	MW-111	Transformer Yard	<b>246,000 pCi/l HTO</b>
	U3-1	U3 Discharge Canal	ND/HTO
	U3-2	U3 Discharge Canal	ND/HTO
	U3-3	U3 Discharge Canal	<b>471 pCi/l HTO</b>
	U3-4	U3 Condensate Polisher	ND/HTO
	U3-T1	U3 South Turbine	<b>563 pCi/l HTO</b>
	U3-T2	U3 North Turbine	<b>1,640 pCi/l HTO</b>
	MH-6	Transformer Yard	<b>51,300 pCi/l HTO</b>
11/18/05	MW-111	Transformer Yard	<b>171,000 pCi/l HTO</b>
	U3-1	U3 Discharge Canal	ND/HTO
	U3-2	U3 Discharge Canal	ND/HTO
	U3-3	U3 Discharge Canal	ND/HTO
	U3-4	U3 Condensate Polisher	ND/HTO
	U3-T1	U3 South Turbine	ND/HTO
	U3-T2	U3 North Turbine	<b>1,130 pCi/l HTO</b>
11/22/05	MW-111	Transformer Yard	<b>180,000 pCi/l HTO</b>

**On-Site Monitoring Wells Sorted by Date  
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12/02/05	MW-111	Transformer Yard	<b>125,000 pCi/l HTO</b>
	MW-38	End of IP-3 Discharge Canal Concrete	ND/HTO
	U3-1	U3 Discharge Canal	ND/HTO
	U3-2	U3 Discharge Canal	ND/HTO
	U3-3	U3 Discharge Canal	ND/HTO
	U3-4	U3 Condensate Polisher	ND/HTO
	U3-T1	U3 South Turbine	<b>498 pCi/l HTO</b>
	U3-T2	U3 North Turbine	<b>1,130 pCi/l HTO</b>
12/5/05	MW-38	End of IP-3 Discharge Canal Concrete	ND/HTO
12/6/05	MW-38	End of IP-3 Discharge Canal Concrete	ND/HTO
12/8/05	MW-101	U2 Warehouse	ND/HTO
	MW-101	U2 Warehouse	ND Sr-90 Teledyne
	MW-105	Maintenance Training	ND/HTO
	MW-105	Maintenance Training	ND Sr-90 Teledyne
	MW-107	NEM	ND/HTO
	MW-107	NEM	ND Sr-90 Teledyne
	MW-38	End of IP-3 Discharge Canal Concrete	<b>985 pCi/l HTO</b>
MW-38	End of IP-3 Discharge Canal Concrete	<b>701 pCi/l HTO DEC</b>	
MW-38	End of IP-3 Discharge Canal Concrete	ND Sr-90 Teledyne	
12/08/05	MW-111	Transformer Yard	<b>270,000 pCi/l HTO</b>
	MH-3	North of IP-2 Turb.	<b>894 pCi/l HTO</b>
	MH-5	Transformer Yard	<b>2,020 pCi/l HTO</b>
	MH-6	Transformer Yard	<b>37,100 pCi/l HTO</b>
	MW-38	End of IP-3 Discharge Canal Concrete	<b>985 pCi/l HTO</b>
	MW-101	EOF	<b>701 pCi/l HTO DEC</b>
	MW-101	EOF	ND/HTO
	MW-105	Maint. Train. Facil	ND/HTO DEC
	MW-105	Maint. Train. Facil	ND/HTO
	MW-107	NEM Well	<b>96 pCi/l HTO DEC</b>
	MW-107	NEM Well	ND/HTO
12/13/05	MW-34	Transformer Yard	<b>63,900 pCi/l HTO</b>
	MW-35	Transformer Yard	<b>42,300 pCi/l HTO</b>
12/15/05	U3-1	U3 Discharge Canal	ND/HTO
	U3-2	U3 Discharge Canal	ND/HTO
	U3-3	U3 Discharge Canal	ND/HTO
	U3-4	U3 Discharge Canal	<b>399 pCi/l HTO</b>
	U3-T1	U3 South Turbine	ND/HTO
	U3-T2	U3 North Turbine	<b>1,290 pCi/l HTO</b>
	MW-33	Transformer Yard	<b>142,000 pCi/l HTO</b>
	MW-111	Transformer Yard	<b>296,000 pCi/l HTO</b>

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12/16/05	MH-19	Transformer Yard	1,800 pCi/l HTO
	MH-18	Transformer Yard	854 pCi/l HTO
	MH-17	Transformer Yard	1,710 pCi/l HTO
	MH-10	Transformer Yard	2,940 pCi/l HTO
	MH-9	Transformer Yard	2,140 pCi/l HTO
	MH-8	Transformer Yard	4,510 pCi/l HTO
	MH-6	Transformer Yard	12,200 pCi/l HTO
	MH-4	Transformer Yard	4,320 pCi/l HTO
	MH-2	North of IP-2 Turb	651 pCi/l HTO
12/19/05	MW-33	Transformer Yard	199,000 pCi/l HTO
	MW-34	Transformer Yard	121,000 pCi/l HTO
	MW-35	Transformer Yard	76,000 pCi/l HTO
	MW-111	Transformer Yard	192,000 pCi/l HTO
	MH-3	North of IP-2 Turb.	2,330 pCi/l HTO
	MH-5	In ABFP Bldg. *	6,920 pCi/l HTO
	MH-7	Transformer Yard	5,340 pCi/l HTO
12/19/05	Discharge Canal	Hudson River	<MDA pCi/l HTO
12/20/05	MH-3	Outside of Turbine Bldg. *	2,330 pCi/l HTO
	MH-5	Aux Feed Bldg. *	6,920 pCi/l HTO
12/21/05	MH-4A	Condensor Tube Pull Pit	2,730 pCi/l HTO
	MH-1	River Front	Dry - No Sample Taken
12/29/05	MW-111	MOB	212,000 pCi/l HTO
	MW-33	Transformer Yard	220,000 pCi/l HTO
	MW-34	Transformer Yard	147,000 pCi/l HTO
	MW-35	Transformer Yard	80,500 pCi/l HTO
12/30/05	MW-31	MOB	4,060 pCi/l HTO
	U3-1	U3 Discharge Canal	651 pCi/l HTO
	U3-2	U3 Discharge Canal	ND/HTO
	U3-3	U3 Discharge Canal	ND/HTO
	U3-4	U3 Discharge Canal	442 pCi/l HTO
	U3-T1	U3 South Turbine	ND/HTO
	U3-T2	U3 North Turbine	529 pCi/l HTO
	MW-31	Outside MOB	1,690 pCi/l HTO
	MW-38	End of IP-3 Discharge Canal Concrete	4,060 pCi/l HTO

*Summary*  
*DR*

**On-Site Monitoring Wells Sorted by Date**  
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1/4/06	MH-2A CB-4 CB12 CB-24 MH-1 MH-2 MH-3 MH-4 MH-4A MH-5 MH-6 MH-7 MH-8 MH-12 MH-14	By IP-2 EDG By IP-2 RWST South U1 Superheater By IP-2 Security Bldg. North of IP-2 Turb. Bldg. North of IP-2 Turb. Bldg. North of IP-2 Turb. Bldg. Between Turb. & ABFP IP-2 Cond. Tube Pit IP-2 ABFP Bldg. IP-2 Transformer Yard IP-2 Transformer Yard IP-2 Transformer Yard North End IP-2 Turb. North End IP-2 Turb.	ND/HTO 1,010 pCi/l HTO ND/HTO 822 pCi/l HTO ND/HTO ND/HTO 3,450 pCi/l HTO 3,070 pCi/l HTO 3,380 pCi/l HTO 3,480 pCi/l HTO 13,100 pCi/l HTO 8,140 pCi/l HTO 5,740 pCi/l HTO ND/HTO ND/HTO
1/5/06	MW-31	MOB	3,050 pCi/l HTO
1/6/06	MW-111 MW-33 MW-34 MW-35 MW-38  U3-T2	Transformer Yard Transformer Yard Transformer Yard Transformer Yard End of IP-3 Discharge Canal Concrete  U3 North Turbine	113,740 pCi/l HTO 189,000 pCi/l HTO 159,000 pCi/l HTO 95,400 pCi/l HTO 1,018 pCi/l HTO  2,417 pCi/l HTO
1/10/06	MW-31	Outside MOB	4,030 pCi/l HTO
1-11-06	SD A2 SD A4 SD B1 SD B3 SD B4 SD B5 SD B7 SD C1 SD D2	East of IP-3 PAB East of A2 South of A3 IP-3 Trans Yard IP-3 Trans Yard West U3 VC East Turb North IP-3 Turb IP-3 VC North IP-3 Turb Hall West of IP-3 Admin Bldg South IP-3 Admin Bldg	ND/HTO ND/HTO 4,530 pCi/l HTO 6,280 pCi/l HTO 3,180 pCi/l HTO 5,200 pCi/l HTO 2,510 pCi/l HTO 997 pCi/l HTO ND/HTO
1/12/06	MW-32 U3-1 U3-2 U3-3 U3-4 U3-T1 U3-T2	Between PAB & FSB U3 Discharge Canal U3 Discharge Canal U3 Discharge Canal U3 Discharge Canal U3 South Turbine U3 North Turbine	3,720 pCi/l HTO 744 pCi/l HTO ND/HTO ND/HTO 573 pCi/l HTO 787 pCi/l HTO 1,780 pCi/l HTO

Start  
2

**On-Site Monitoring Wells Sorted by Date  
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1-13-06	MW-111	Transformer Yard	199,000 pCi/l HTO
	MW-33	Transformer Yard	232,000 pCi/l HTO
	MW-34	Transformer Yard	131,000 pCi/l HTO
	MW-35	Transformer Yard	97,800 pCi/l HTO
1-13-06	MH-13	IP-2 East of MH-12	ND/HTO
	MH-15	North east of MH-14 South IP-1 Super	ND/HTO
	CB-12	Heater	849 pCi/l HTO
	CB-13	South IP-1 Super Heater	856 pCi/l HTO
	CB-14	West of CB-13	734 pCi/l HTO
	CB-15	U2 North of MH-14	ND/HTO
1/17/06	CB-19	South MH-14	ND/HTO
	SD B1	Trans Yard IP-3	5,010 pCi/l HTO
	SD B3	Trans Yard IP-3	4,650 pCi/l HTO
	SD B4	North U3 Turb & VC	3,430 pCi/l HTO
	SD B6	North IP-3 Turb.	ND/HTO
	SD B7	North U3 Turb	2,690 pCi/l HTO
	SD C1	West U3 Admin	867 pCi/l HTO
	SD D2	South U3 Admin	ND/HTO
	SD E4	South End Admin & road	ND/HTO
	SD E4A	SE End U3 Admin South of road	ND/HTO
	SD E5	SW End Admin & South of Road	ND/HTO
	SD E5A	SE End U3 Admin South of road	ND/HTO
	SD E6	SW U3 Admin South of Road	ND/HTO
SD E7	West U3 Admin by Disch Canal	ND/HTO	
1/19/06	CB-12	South IP-1 Super Heater	849 pCi/l HTO
	CB-15	South U1 Screen Structure	959 pCi/l
	SD A2	East of IP-3 PAB	ND/HTO
	SD A6	West of U3 WHU Tank Pad	686 pCi/l
	SD E1	South East Road way	ND/HTO
	SD E2	South East Road way	ND/HTO
	SD E2B	South East Road way	ND/HTO
	SD E3	South of Admin & north of road	ND/HTO
	SD E3A	South of Admin in road	ND/HTO
	MH-2	River Front	ND/HTO
	MH-3	North of IP-2 Turbine Building	2,240 pCi/l
	MH-4	Transformer Yard	3,780 pCi/l
	MH-5	Aux Feed Bldg	3,570 pCi/l
	MH-6	Transformer Yard	18,600 pCi/l
	MH-7	Transformer Yard	3,840 pCi/l
	MH-12	West of IP-2 Turb. Bldg. by river	ND/HTO
MH-14	North End IP-2 Turb.	1,310 pCi/l	

Example  
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**On-Site Monitoring Wells Sorted by Date**  
**Executive Summary**  
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**Monitoring Wells / Locations Off-Site**

<b>Date</b>	<b>Location</b>	<b>Results</b>
10/18/05	Croton Reservoir	ND/HTO – Gamma
	Camp Field Reservoir	ND/HTO – Gamma
10/20/05	Gypsum Outfall	ND/HTO – Gamma
	Algonquin	ND/HTO – Gamma
	5 <sup>th</sup> Street Well	ND/HTO – Gamma
10/25/05	Rock Quarry	ND/HTO – Gamma
11/8/05	5 <sup>th</sup> Street Well	ND/HTO - Gamma
11/30/05	Gypsum Outfall *	ND/HTO
11/30/05	Algonquin *	ND/HTO
	5 <sup>th</sup> Street Well *	ND/HTO
	Rock Quarry *	ND/HTO
	Croton Reservoir	ND/HTO
	Camp Field Reservoir	ND/HTO
12/6/05	Gypsum Plant Well #1	ND/HTO
	Gypsum Plant Well #2	ND/HTO
12/13/05	Algonquin Outfall	ND/HTO
	Gypsum Outfall	ND/HTO
	Rock Quarry	ND/HTO
* 11/30/05	Environmental levels only of HTO & Sr-90 from DEC Split samples	

**On-Site Monitoring Wells Sorted by Well Location  
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**Man-holes (Storm Drains)**

<b>ID</b>	<b>Date</b>	<b>Location</b>	<b>Sample Results</b>
MH-1	12/21/2005 1/04/2006	North of IP-2 Turb. Bldg. by Water	Too dry to sample ND/HTO
MH-2	12/16/2005 1/4/2006 1/19/2006	River Front	651 pCi/l (IPEC) ND/HTO ND/HTO
MH-2A	1/4/2006	By IP-2 EDG	ND/HTO
MH-3	11/10/2005 12/8/2005 12/20/2005 1/4/2006 1/19/2006	North of IP-2 Turbine Building	1,950 pCi/l 894 pCi/l 2,330 pCi/l 3,450 pCi/l 2,240 pCi/l
MH-4	12/16/2005 1/4/2006 1/19/2006	Transformer Yard	4,370 pCi/l 3,070 pCi/l 3,780 pCi/l
MH-4A	12/21/2005 1/4/2006	IP-2 Condenser Tube removal pit	2,730 pCi/l 3,380 pCi/l
MH-5	11/10/2005 12/8/2005 12/20/2005 1/4/2006 1/19/2006	Aux Feed Bldg	2,390 pCi/l 2,020 pCi/l 6,920 pCi/l 3,480 pCi/l 3,570 pCi/l
MH-6	11/10/2005 12/8/2005 12/16/2005 1/4/2006 1/19/2006	Transformer Yard	51,300 pCi/l 37,100 pCi/l 12,200 pCi/l 13,100 pCi/l 18,600 pCi/l
MH-7	12/19/2005 1/4/2006 1/19/2006	Transformer Yard	5,340 pCi/l 8,140 pCi/l 3,840 pCi/l
MH-8	12/16/2005 1/4/2006 1/19/2006	Transformer Yard	4,510 pCi/l 5,740 pCi/l 3,210 pCi/l
MH-9	12/16/2005	MOB Hill - 80'	2,140 pCi/l
MH-10	12/16/2005	MOB Hill - 80'	2,940 pCi/i
MH-12	1/4/2006 1/13/2006 1/19/2006	West of IP-2 Turb. Bldg. by river	ND/HTO ND/HTO ND/HTO
MH-14	1/4/2006 1/19/2006	North End IP-2 Turb.	ND/HTO 1,310 pCi/l

Exempt 2

Exempt 2

**On-Site Monitoring Wells Sorted by Well Location  
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MH-15	1/13/2006	IP-2 North east of MH-14	ND/HTO
MH-17	12/16/2005	Transformer Yard	1,710 pCi/l
MH-18	12/16/2005	Transformer Yard	854 pCi/l
MH-19	12/16/2005	Transformer Yard	1,800 pCi/l
MH-A4	10/18/2005	IP-3 Manhole Located east of the IP-3 Monitor Tank	ND/HTO
MH-B8	10/18/2005	IP-3 Manhole located west of the north end of the IP-3 turbine hall over the discharge canal	959 pCi/l
CB-4	1/4/2006	By IP-2 RWST	1,010 pCi/l
CB-12	1/13/2006	South IP-1 Super Heater	849 pCi/l HTO
CB-13	1/13/2006	South IP-1 Super Heater	856 pCi/l HTO
CB-14	1/13/2006	West of CB-13	734 pCi/l HTO
CB-15	1/13/2006 1/19/2006	South U1 Screen Structure	ND/HTO 959 pCi/l
CB-19	1/13/2006	South MH-14	ND/HTO
CB-24	1/4/2006	By IP-2 Sec. Bldg	822 pCi/l
SD A2	1/11/2006 1/19/2006	East of IP-3 PAB	ND/HTO ND/HTO
SD A4	1/11/2006 1/19/2006	East of A2 south A3	ND/HT 1,190 pCi/l
SD A6	1/19/2006	West of U3 WHU Tank Pad	686 pCi/l
SD B1	1/11/2006 1/17/2006	Trans Yard IP-3	4,530 pCi/l 5,010 pCi/l
SD B3	1/11/2006 1/17/2006	Trans Yard IP-3	6,280 pCi/l 4,650 pCi/l
SD B4	1/11/2006 1/17/2006	North U3 Turb & VC	3,180 pCi/l 3,600 pCi/l
SD B5	1/11/2006 1/19/2006	North U3 Turb & VC	5,200 pCi/l 3,320 pCi/l
SD B6	1/17/2006	North IP-3 Turb.	ND/HTO
SD B7	1/11/2006 1/17/2006	North U3 Turb	2,510 pCi/l 2,690 pCi/l
SD B8	1/17/2006	North U3 Turb. By Disch Canal	ND/HTO
SD C1	1/11/2006 1/17/2006	West U3 Admin	997 pCi/l 867 pCi/l

Exempt

Exempt 2

**On-Site Monitoring Wells Sorted by Well Location  
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SD D2	1/11/2006 1/17/2006	South U3 Admin	ND/HTO ND/HTO
SD E1	1/19/2006	South East Road way	ND/HTO
SD E2	1/19/2006	South East Road way	ND/HTO
SD E2B	1/19/2006	South East Road way	ND/HTO
SD E3	1/19/2006	South of Admin & north of road	ND/HTO
SD E3A	1/19/2006	South of Admin in road	ND/HTO
SD E4	1/17/2006	South End Admin & road	ND/HTO
SD E4A	1/17/2006	SE End U3 Admin South of road	ND/HTO
SD E5	1/17/2006	SW End Admin & South of Road	ND/HTO
SD E5A	1/17/2006	SW U3 Admin in Road	ND/HTO
SD E6	1/17/2006	SW U3 Admin South of Road	ND/HTO
SD E7	1/17/2006	West U3 Admin by Disch Canal	ND/HTO

ID	Date	Location	Sample Results
MW-30	11/22/2005	FSB Leakage Area <i>Note: Well development NOT completed</i>	464,000 to 600,000 pCi/l HTO
MW-31	12/30/2005 1/5/2006 1/10/2006	Outside MOB	4,060 pCi/l HTO 3,050 pCi/l HTO 4,030 pCi/l HTO
MW-32	1/12/2006	Between FSB & PAB	3,720 pCi/l HTO - Raw Water
MW-33	12/15/2005 12/19/2005 12/29/2005 01/06/2006 1/13/2006	Transformer Yard	142,000 pCi/l HTO 199,000 pCi/l HTO 220,000 pCi/l HTO 189,000 pCi/l HTO 232,000 pCi/l HTO
MW-34	12/13/2005 12/19/2005 12/29/2005 1/2006/2006 1/13/2006	Transformer Yard	63,900 pCi/l HTO 121,000 pCi/l HTO 147,000 pCi/l HTO 159,000 pCi/l HTO 131,000 pCi/l HTO
MW-35	12/13/2005 12/19/2005 12/29/2005 1/6/2006 1/13/2006	Transformer Yard	42,300 pCi/l HTO 76,000 pCi/l HTO 80,500 pCi/l HTO 95,400 pCi/l HTO 97,800 pCi/l HTO

Exempt 2

Exempt 2

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ID	Date	Location	Sample Results
MW-38	12/5/2005	End of IP-3 Discharge Canal Concrete	ND/HTO
	12/6/2005		ND/HTO
	12/8/2005		985 pCi/l IPEC
	12/8/2005		701 pCi/l NYSDEC
	12/8/2005		ND SR-90 Teledyne
	12/30/2006		ND/HTO
	1/10/2006		1,008 pCi/l IPEC

ID	Date	Location	Sample Results
MW-111	9/28/2005	Transformer Yard	212,000 pCi/l HTO
	10/5/2005		188,000 pCi/l HTO
	10/7/2005		188,000 pCi/l HTO
	10/14/2005		6820 pCi/l HTO(rain)
	10/14/2005		6320 pCi/l HTO (back-up)
	10/21/2005		284,000 pCi/l HTO
	10/21/2005		267,000 pCi/l HTO DEC
	10/28/2005		218,000 pCi/l HTO
	11/4/2005		302,000 pCi/l HOT
	11/10/2005		246,000 pCi/l HTO
	11/18/2005		171,000 pCi/l HTO
	11/22/2005		180,000 pCi/l HTO
	12/02/2005		125,000 pCi/l HTO
	12/08/2005		270,000 pCi/l HTO
	12/15/2005		296,000 pCi/l HTO
	12/19/2005		192,000 pCi/l HTO
	12/29/2005		212,000 pCi/l HTO
	1/6/2006		113,000 pCi/l HTO
1/13/2006	199,000 pCi/l HTO		

ID	Date	Location	Sample Results
MW-101	12/8/2005	U2 Warehouse	ND/HTO
	12/8/2005		ND/HTO DEC
	12/8/2005		ND Sr-90 Teledyne

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MW-105	12/8/2005 12/8/2005 12/8/2005	Mtce. Training	ND/HTO <b>96 pCi/l DEC</b> ND Sr-90 Teledyne
MW-107	9/28/2005 12/8/2005 12/8/2005 12/8/2005	NEM	ND/HTO ND/HTO ND/HTO DEC ND Sr-90 Teledyne
MW-108	9/29/2005 11/3/2005	GT-1	ND/HTO ND/HTO
MW-109	9/28/2005 11/04/2005	GT-1	ND/HTO ND/HTO

<b>ID</b>	<b>Date</b>	<b>Location</b>	<b>Sample Results</b>
U3-1	10/6/2005 10/21/2005 10/28/2005 11/4/2005 11/10/2005 11/18/2005 12/2/2005 12/15/2005 12/30/2005 1/12/2006	U3 Discharge Canal	<b>417 pCi/l HTO</b> ND/HTO ND/HTO ND/HTO ND/HTO ND/HTO ND/HTO ND/HTO ND/HTO ND/HTO
U3-2	10/6/2005 10/21/2005 10/21/2005 10/28/2005 11/4/2005 11/10/2005 11/18/2005 12/2/2005 12/15/2005 12/30/2005 1/11/2006	U3 Discharge Canal	<b>960 pCi/l HTO</b> ND/HTO <b>512 pCi/l HTO DEC</b> ND/HTO ND/HTO ND/HTO ND/HTO ND/HTO ND/HTO ND/HTO ND/HTO

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U3-3	10/6/2005 10/21/2005 10/21/2005 10/28/2005 11/4/2005 11/10/2005 11/18/2005 12/2/2005 12/15/2005 12-30-05 1/11/2006	U3 Discharge Canal	439 pCi/l HTO ND/HTO ND/HTO DEC ND/HTO ND/HTO 471 pCi/l HTO ND/HTO ND/HTO ND/HTO ND/HTO ND/HTO
U3-4	10/16/2005 10/21/2005 10/21/2005 10/28/2005 11/4/2005 11/10/2005 11/18/2005 12/2/2005 12/15/2005 12-30-05 1/12/2006	U3 Condensate Polisher	406 pCi/l HTO 399 pCi/l HTO 344 pCi/l HTO DEC 405 pCi/l HTO ND/HTO ND/HTO ND/HTO ND/HTO 399 pCi/l HTO 442 pCi/l HTO 573 pCi/l HTO
U3-T1	10/6/2005 10/21/2005 10/28/2005 11/4/2005 11/10/2005 11/18/2005 12/2/2005 12/15/2005 12-30-05 1/12/2006	U3 South Turbine	703 pCi/l HTO ND/HTO ND/HTO ND/HTO 563 pCi/l HTO ND/HTO 498 pCi/l HTO ND/HTO 529 pCi/l HTO 786 pCi/l HTO

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U3-T2	10/7/2005	U3 North Turbine	1,590 pCi/l HTO
	10/21/2005		1,470 pCi/l HTO
	10/21/2005		1,420 pCi/l HTO DEC
	10/28/2005		1,280 pCi/l HTO
	11/4/2005		1,190 pCi/l HTO
	11/10/2005		1,640 pCi/l HTO
	11/18/2005		1,130 pCi/l HTO
	12/2/2005		1,329 pCi/l HTO
	12/15/2005		1,290 pCi/l HTO
	12/30/2005		1,685 pCi/l HTO
	1/06/2006		2,417 pCi/l HTO
	01/12/2006		1,776 pCi/l HTO

ID	Date	Location	Sample Results
Well-1	12/06/2005	Lafarge Property. North East Well - Farthest from river	ND/HTO
	12/06/2005		ND/HTO DEC
	12/06/2005		ND SR-90 Teledyne
Well-3	12/06/2005	Lafarge Property. North West Well - closest to river	ND/HTO
	12/06/2005		ND SR-90 Teledyne
	12/06/2005		ND/HTO DEC



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**MW-111, MW-33, MW-34 & MW-35 Tritium**

