From:	"Axelson, William L" <waxelso@entergy.com></waxelso@entergy.com>
То:	<jrw1@nrc.gov>, "Timothy Rice" <tbrice@gw.dec.state.ny.us></tbrice@gw.dec.state.ny.us></jrw1@nrc.gov>
Date:	3/2/06 2:13PM
Subject:	FW: Daily Status Update 2-27-06

Here is the latest monitoring well status fyi

From: Lavera, Ron Sent: Thursday, March 02, 2006 2:11 PM To: Axelson, William L Subject: FW: Daily Status Update 2-27-06

> RLaVera@entergy.com <mailto:RLaVera@entergy.com> 914-736-8433 914-736-8419 FAX Indian Point 3 Entergy Nuclear Northeast Entergy Nuclear Operations, Inc. Indian Point Energy Center 295 Broadway, Suite 3 P.O. Box 308 Buchanan, NY 10511-0308

From: Lavera, Ron

Sent: Monday, February 27, 2006 5:21 PM

To: Bob Evers; Christopher English; Daniel Wilson; David Smith; Dennis Quinn; Don Mayer; Donald Croulet; dquinn@daq-inc.com <mailto:dquinn@daq-inc.com>; Dragos Nuta; dwinslow@gza.com <mailto:dwinslow@gza.com> ; ERNEST PRICE; Gary Hinrichs; Hank Santis; James Peters; Jay Reynolds; Joe Kulaga; John Skonieczny; Kathy McMullin; Kenneth Morin; mbarvenik@gza.com <mailto:mbarvenik@gza.com> ; Michael Durfee; Michael Rutkoske; Nelson Azevedo; Paul Deeds; Richard Drake; Robert Oliveira; Ron Lavera; Ronald Sachatello; Sam Petrosi; T. R. Jones; Thomas Burns Subject: Daily Status Update 2-27-06

<<022706A MONITORING WELL STATUS.doc>>

RLaVera@entergy.com <mailto:RLaVera@entergy.com> 914-736-8433 914-736-8419 FAX Indian Point 3 Entergy Nuclear Northeast Entergy Nuclear Operations, Inc. Indian Point Energy Center 295 Broadway, Suite 3 P.O. Box 308 Buchanan, NY 10511-0308

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From: Lavera, Ron Sent: Thursday, March 02, 2006 2:11 PM To: Axelson, William L Subject: FW: Daily Status Update 2-27-06

RLaVera@entergy.com

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MONITORING WELL STATUS

(Feb 27, 2006- hours)

Well <u>Number</u>	Location	<u>Status</u>	Next <u>Step</u>	Current <u>Results</u>	(Highest Historical Value)
MW-111	Transformer Yard	Baseline Sample PT	Sampled (02/16/06)	261,000 pCi/L	302,000 pCi/L (11/10/05)
MW-30	U-2 SFB	In service	Continue to sample Install permanent Packer Most recent sample	Raw Water (no Packer Highest Packer Water: Low Flow Samples:) 399,000 pCi/L (11/18/05) 601,000 pCi/L (11/22/05) 511,000 pCi/L (02/07/06)
MW-31	MOB side walk	In service	Sampled 02/07/06	33,100 pCi/L	33,100 pCi/L (02/07/06)
MW-32 MW-33 MW-34	U-2 SFB Alley Way Transformer Yard Transformer Yard	In service In service In service	Sampled 02/07/06 Sampled 02/16/06 Sampled 02/16/06	17,700 pCi/L <u>261,000pCi/L</u> <u>199,000 pCi/</u> L	17,700 pCi/L (02/07/06) 261,000 pCi/L (02/16/06) 212,000 pCi/L) (01/27/06)
MW-35 MW-36	Transformer Yard U-2 Turbine Bldg	In service In service	Sampled 02/16/06 Sampled 02/07/06 Sampled 02/10/06 Sampled 02/10/06	<u>90,500 pCi/L</u> 26' =20,000 pCi/L 41'=47,500 pCi/L 53'=22,400 pCi/L	104,000 pCi/l (01/27/06) 47,500 pCi/L (02/10/06)

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MW-37	U-2 Turbine Bldg	In Service	Continue periodic sampling	10,700 pCi/l @ -3' to -7' (2/17/06) 16,800 pCi/l @ -13' to -17' (2/17/06) 16,000pCi/l @ -23' to -25.5' (2/17/06) 30,010 pCi/l @ -37' to -42' (2/17/06)
MW-38 NY State Res	South U-3 Boundary sult: 701 pCi/l (12/08/05)	In service	Continue periodic sampling	Split Sample MW-38 Results: Fitzpatrick Result: 985 pCi/l (12/08/05) Teledyne ND (<346 pCi/l) (2/8/06) Non Split- Fitzpatrick Results only Fitzpatrick Result: N.D. (12/30/05) Fitzpatrick Result: 1008 pCi/l (01/10/06) Fitzpatrick Result: 758 pCi/L (01/19/06) Fitzpatrick Result: 1,444 pCi/L (01/25/06)
MW-48 *	South Prop. Boundary	In Service		ND [<342 pCi/l] (2/8/06) 250 pCi/l (2/8/06) NYSDEC
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Well <u>Number</u>	Location	<u>Status</u>	Next Step	Current <u>Results</u>	(Highest Historical Value)
MW-40	Lot above Sewer Plant	Well developed	Count samples		
MW-39	U1 SFB /U3 RWST	Well completed	Take Samples		
MW-46	U-3 Transformer Yard	Drilling completed	Take Samples		
MW-42	U-1 CTMT/U-2 Diesel Area	Needs to be relocated	Relocate well		
MW-47	West side of U-1	Vacuumed to 7'	Begin drilling		
MW-41	South of U-3 RWST	Drilled 35' of 65'	Complete well		
MW-45	U3 between Aux and SFB	Needs to be relocated	Relocate well		
MW-43	South U-3 Tank Pit /RWST	Ready to drill	Drill well		
MW-44	U3 North of SFB	Vacuumed to 7'	Drill well		
MW-51	South, upgradient to MW-40	Vacuuming in progress	Drill well		
MW-52	North property boundary	Determine drill area	Vacuum evacuate		

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Phase I Wells	Status	
MW-30	Completed	
MW-31	Completed	
MW-32	Completed (Packer Testing in progress)	2
MW-33	Completed	
MW-34	Completed	
MW-35	Completed	
MW-36	Completed	
MW-37	Completed (Re-developing, will be ready for	r sampling Thursday)(in progress)
MW-38	Completed	
Phase II Wells S	equence (see note below)	Status (Feb 22, 2006)
MW-39 *	South of Unit 1 Fuel Storage Building	Developed and ready to sample)
MW-40 *	Parking Lot above Sewerage Plant	(Rock cave in at 27'. Waiting to rim
		well with drill rig)HOLD.
MW-42 *	West of Unit 2 RWST	(needs relocation, pilot wire
		interference)
MW-46 *	West of Unit 3 PAB Sump	Developed and ready to sample)
MW-41	South of Unit 3 RWST	(Re-drilled well in new location, 35' of
MW-43	South of Unit 3 Tank Pit and RWST	(Drilled casing to47' out of 65")(in
prog	ress)	
MW-44	North of Unit 3 Fuel Storage Building	(vacuumed-ready to drill)
MW-45	Between Unit 3 Fuel Storage Building/PAB	(ready for vacuum truck)
MW-47	West of Unit 1 Fuel Storage Building	(Vacuum completed)
MW-49	West side of Unit 3 Discharge Canal	(Needs Engineering OK)
MW-50	East side of Unit 3 Discharge Canal	(Needs Engineering OK)
MW-51	Southern property hill north of MW-40	(vacuumed-ready to drill)
MW-52	Northern property boundary	(Needs Engineering OK)

Wells numbering 39, 40, 48, 42, 46 are priority wells at this time and <u>may be drilled, developed, and sampled in a changing sequence within</u> <u>this subset</u> based on depth of well considerations, equipment setup options, engineering paperwork delivery, and development status.

RECENT INFORMATION:

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			(Ac	tivity in pCi/L)					
MOST REC	<u>CENT RESUL</u>	.TS (in pCi/I	<u>.)</u>						
MW-30	511,000	(02	2/07/06)	Algonquin	ND	(02/04/06)			
MW-31	33,100	(02	2/07/06)	Gypsum	ND	(02/04/06)			
MW-32	17,700	(02	2/07/06)	Trap Rock	ND	(02/04/06)			
MW-33	214,000	•	107/06)						
MW-34	174,000	•	/07/06)						
MW-35	84,500	•	/0706)						
MW-36	47,500 (at	<i>,</i> ,	/10/06)						
MW-111	238,000	(02	/07/06)						
			TR	END INFORM	ATION				
DATE:	<u>11/22/05</u>	12/13-16	<u>12/19/05</u>	<u>12/30/05</u>	01/06/06	<u>01/13/06</u>	<u>01/20/06</u>	0 <u>1/27/06</u>	<u>02/01/06</u>
MW-30:	464,000-601	1,000						119,000-319	9,000 (1/30/06)
MW-31:				4,061		4,030	656-2,160	7910	22,100
MW-32:						3,720	7,110-11,110	W	ell not available
AW-33:		142,000	199,000	220,000	189,000	232,000	226,000	242,000	250,000
MW-34:		63,900	121,000	147,000	159,000	131,000	211,000	212,000	224,000
MW-35:		42,300	76,000	80,500	95,400	97,800	104,000	38,700	51,300
MW-111:		296,000	192,000	212,000	113,000	199,000	119,000	Recounting	295,000
MW-38:		Most recer	it Split Sample i	results: 985 (Fi	tzpatrick 12/08	/05))	701 State of New	w York (12/08	/05)
		Most recen	at Fitzpatrick res	1,008 (Fi 758 (Fi	cted (Fitzpatric tzpatrick 01/10 tzpatrick 01/19 tzpatrick 01/25	//06) //06)			

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Unit 2 Storm Drain	<u>Jan 19, 2006 (pCi/l)</u>	<u>Jan 24, 2006</u>	<u>Jan 30.2006</u>	Feb 16, 2006
MH1 (U-2 riverfront)			ND	
MH2 (U-2 riverfront)	ND	ND	ND	<u>ND</u>
MH3 (North end of U-2 Turbine)	2,240		2,190	<u>1700</u>
MH4 (Entrance to U2 Transforme	r Yard) 3,780		1,180	<u>3030</u>
MH5 (U-2 Aux Feed Bldg)	3,570		1,070	<u>4040</u>
MH6 (U2 Transformer Yard)	18,600		50,500	<u>8770</u>
MH7(U2 Transformer Yard)	3,840		7,300	<u>ND</u>
MH8 (U2 Transformer Yard)	3,210		9,580	<u>ND</u>
MH12 (U2 Riverfront)	ND	ND	ND	
MH14 (U2 Riverfront)		ND	ND	<u>ND</u>
CB15 (U2 Riverfront)		ND	ND	<u>ND</u>

Unit 3 Storm Drain Manholes taken Jan 19, 2006 (pCi/l):

A2 (Near U-3 RWST)	ND
A4 (Near U-3 RWST)	1,190
A6 (Near U-3 RWST)	686
B5 (Entrance to 3 Transformer Yard)	3,320
E1 (Unit 3 Roadway to Security Post)	ND
E2 (Unit 3 Roadway to Security Post)	ND
E2B (Unit 3 Roadway to Security Post)	ND
E3 (Unit 3 Roadway to Security Post)	ND
E3A (Unit 3 Roadway to Security Post)	ND

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	TREND (COMPARISON	
nit 3 Storm Drain Locations	<u>01/19/06</u>	<u>01/17/06</u>	01/12/06
2 U3 RWST	ND		
4 U3 RWST	1,190		
6 U3 RWST	686		
1 U-3 Transformer Yard		5010	4530
3 U-3 Transformer Yard		4650	6280
4 U-3 Transformer Yard		3600	3180
5 U-3 Transformer Yard	3,320		
6 U-3 Transformer Yard		ND	
7 U-3 Transformer Yard		2690	2510
8 U-3 Transformer Yard		ND	
1 U-3 North of Service Bldg		867	997
2 U-3 South of Service Bldg		ND	ND
4 U-3 Access Road to Command Post		ND	
1 U3 Access Road to Command Post	ND		
2 U3 Access Road to Command Post	ND		
2B U3 Access Road to Command Pos	t ND		
3 U3 Access Road to Command Post	ND		
3A U3 Access Road to Command Pos	t ND		
4A U-3 Access Road to Command Po	st	ND	
5 U-3 Access Road to U3 Command F	Post	ND	
5A U-3 Access Road to U3 Command	Post	ND	
6 U-3 Access Road to U3 Command I	Post	ND	
7 U-3 Access Road to U3 Command I	Post	ND	