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**Date:** 1/10/06 1:52PM  
**Subject:** FW: Correction to Executive Summary Sheets

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**From:** Lavera, Ron  
**Sent:** Tuesday, January 10, 2006 1:33 PM  
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**Subject:** Correction to Executive Summary Sheets

Please note the correction to the attached sheets regarding sample data for MH-2 & MH-3. Data from 12-16-05 was incorrectly listed as MH-3 when it was actually MH-2.

Ron

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**On-Site Monitoring Wells Sorted by Date**  
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Date	ID	Location	Sample Results
9/28-29/2005	MW-107	NEM	ND/HTO
	MW-108	GT-1	ND/HTO
	MW-109	GT-1	ND/HTO
	MW-111	Transformer Yard	212,000 pCi/l HTO
10/5/2005	MW-111	Transformer Yard	188,000 pCi/l HTO
10/6/2005	U3-1	U3 Discharge Canal	417 pCi/l HTO
	U3-2	U3 Discharge Canal	960 pCi/l HTO
	U3-3	U3 Discharge Canal	439 pCi/l HTO
10/7/2005	U3-T1	U3 South Turbine	703 pCi/l HTO
	U3-T2	U3 North Turbine	1,590 pCi/l HTO
	MW-111	Transformer Yard	188,000 pCi/l HTO
10/14/2005	MW-111	Transformer Yard	6,820 pCi/l HTO (rain)
	MW-111	Transformer Yard	6,320 pCi/l HTO (back-up)
10/16/2005	U3-4	U3 Condensate Polisher	406 pCi/l HTO
10/18/2005	MH-B8	IP-3 Manhole IP-3 Disch Canal	959 pCi/l HTO
	MH-A4	East of IP-3 Monitor Tank	ND/HTO
10/21/2005	MW-111	Transformer Yard	284,000 pCi/l HTO
			267,000 pCi/l HTO DEC
10/21/2005	U3-1	U3 Discharge Canal	ND/HTO
	U3-1	U3 Discharge Canal	ND/HTO DEC
	U3-2	U3 Discharge Canal	ND/HTO DEC
	U3-2	U3 Discharge Canal	512 pCi/l HTO DEC
	U3-3	U3 Discharge Canal	ND/HTO
	U3-4	U3 Condensate Polisher	399 pCi/l HTO
	U3-4	U3 Condensate Polisher	344 pCi/l HTO DEC
	U3-T1	U3 South Turbine	ND/HTO
	U3-T1	U3 South Turbine	ND/HTO DEC
	U3-T2	U3 North Turbine	1,470 pCi/l HTO
	U3-T2	U3 North Turbine	1,420 pCi/l HTO DEC
	10/28/2005	MW-111	Transformer Yard
U3-1		U3 Discharge Canal	ND/HTO
U3-2		U3 Discharge Canal	ND/HTO

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	U3-3	U3 Discharge Canal	ND/HTO
	U3-4	U3 Condensate Polisher	405 pCi/l HTO
	U3-T1	U3 South Turbine	ND/HTO
	U3-T2	U3 North Turbine	1,280 pCi/l HTO
11/4/2005	MW-111	Transformer Yard	302,000 pCi/l HTO
	U3-1	U3 Discharge Canal	ND/HTO
	U3-2	U3 Discharge Canal	ND/HTO
	U3-3	U3 Discharge Canal	ND/HTO
	U3-4	U3 Condensate Polisher	ND/HTO
	U3-T1	U3 South Turbine	ND/HTO
	U3-T2	U3 North Turbine	1,190 pCi/l HTO

Date	ID	Location	Sample Results
11/3-4/2005	MW-108	GT-1	ND/HTO
	MW-109	GT-1	ND/HTO
11/10/2005	MW-111	Transformer Yard	246,000 pCi/l HTO
	U3-1	U3 Discharge Canal	ND/HTO
	U3-2	U3 Discharge Canal	ND/HTO
	U3-3	U3 Discharge Canal	471 pCi/l HTO
	U3-4	U3 Condensate Polisher	ND/HTO
	U3-T1	U3 South Turbine	563 pCi/l HTO
	U3-T2	U3 North Turbine	1,640 pCi/l HTO
	MH-6	Transformer Yard	51,300 pCi/l HTO
11/18/2005	MW-111	Transformer Yard	171,000 pCi/l HTO
	U3-1	U3 Discharge Canal	ND/HTO
	U3-2	U3 Discharge Canal	ND/HTO
	U3-3	U3 Discharge Canal	ND/HTO
	U3-4	U3 Condensate Polisher	ND/HTO
	U3-T1	U3 South Turbine	ND/HTO
	U3-T2	U3 North Turbine	1,130 pCi/l HTO
11/22/2005	MW-111	Transformer Yard	180,000 pCi/l HTO
12/02/2005	MW-111	Transformer Yard	125,000 pCi/l HTO
	MW-38	End of IP-3 Discharge Canal Concrete	ND/HTO
	U3-1	U3 Discharge Canal	ND/HTO
	U3-2	U3 Discharge Canal	ND/HTO

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	U3-3	U3 Discharge Canal	ND/HTO
	U3-4	U3 Condensate Polisher	ND/HTO
	U3-T1	U3 South Turbine	498 pCi/l HTO
	U3-T2	U3 North Turbine	1,130 pCi/l HTO
12/5/2005	MW-38	End of IP-3 Discharge Canal Concrete	ND/HTO
12/6/2005	MW-38	End of IP-3 Discharge Canal Concrete	ND/HTO
12/8/2005	MW-101	U2 Warehouse	ND/HTO
	MW-105	Maintenance Training	ND/HTO
	MW-107	NEM	ND/HTO
	MW-38	End of IP-3 Discharge	985 pCi/l HTO
	MW-38	Canal Concrete	701 pCi/l HTO DEC
12/08/2005	MW-111	Transformer Yard	270,000 pCi/l HTO
	MH-3	North of IP-2 Turb.	894 pCi/l HTO
	MH-5	Transformer Yard	2,020 pCi/l HTO
	MH-6	Transformer Yard	37,100 pCi/l HTO
	MW-38	End of IP-3 Discharge Canal Concrete	985 pCi/l HTO
	MW-101	EOF	701 pCi/l HTO DEC
	MW-101	EOF	ND/HTO
	MW-105	Maint. Train. Facil	ND/HTO DEC
	MW-105	Maint. Train. Facil	ND/HTO
	MW-107	NEM Well	96 pCi/l HTO DEC
	MW-107	NEM Well	ND/HTO
12/13/2005	MW-34	Transformer Yard	63,900 pCi/l HTO
	MW-35	Transformer Yard	42,300 pCi/l HTO
12/15/2005	U3-1	U3 Discharge Canal	ND/HTO
	U3-2	U3 Discharge Canal	ND/HTO
	U3-3	U3 Discharge Canal	ND/HTO
	U3-4	U3 Discharge Canal	399 pCi/l HTO
	U3-T1	U3 South Turbine	ND/HTO
	U3-T2	U3 North Turbine	1,290 pCi/l HTO
	MW-33	Transformer Yard	142,000 pCi/l HTO
	MW-111	Transformer Yard	296,000 pCi/l HTO
12/16/2005	MH-19	Transformer Yard	1,800 pCi/l HTO
	MH-18	Transformer Yard	854 pCi/l HTO
	MH-17	Transformer Yard	1,710 pCi/l HTO
	MH-10	Transformer Yard	2,940 pCi/l HTO
	MH-9	Transformer Yard	2,140 pCi/l HTO
	MH-8	Transformer Yard	4,510 pCi/l HTO
	MH-6	Transformer Yard	12,200 pCi/l HTO

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	MH-4 MH-2	Transformer Yard North of IP-2 Turb	4,320 pCi/l HTO 651 pCi/l HTO
12/19/2005	MW-33 MW-34 MW-35 MW-111 MH-3 MH-5 MH-7	Transformer Yard Transformer Yard Transformer Yard Transformer Yard North of IP-2 Turb. In ABFP Bldg. Transformer Yard	199,000 pCi/l HTO 121,000 pCi/l HTO 76,000 pCi/l HTO 192,000 pCi/l HTO 2,330 pCi/l HTO 6,920 pCi/l HTO 5,340 pCi/l HTO
12/19/2005	Discharge Canal	Hudson River	<MDA pCi/l HTO
12/20/2005	MH-3 MH-5	Outside of Turbine Bldg. Aux Feed Bldg.	2,330 pCi/l HTO 6,920 pCi/l HTO
12/21/2005	MH-4A MH-1	Condensor Tube Pull Pit River Front	2,730 pCi/l HTO Dry - No Sample Taken
12/29/2005	MW-111 MW-33 MW-34 MW-35	MOB Transformer Yard Transformer Yard Transformer Yard	212,000 pCi/l HTO 220,000 pCi/l HTO 147,000 pCi/l HTO 80,500 pCi/l HTO
12/30/2005	MW-31 U3-1 U3-2 U3-3 U3-4 U3-T1 U3-T2 MW-31 MW-38	MOB U3 Discharge Canal U3 Discharge Canal U3 Discharge Canal U3 Discharge Canal U3 South Turbine U3 North Turbine Outside MOB End of IP-3 Discharge Canal Concrete	4,060 pCi/l HTO 651 pCi/l HTO ND/HTO ND/HTO 442 pCi/l HTO ND/HTO 529 pCi/l HTO 1,690 pCi/l HTO 4,060 pCi/l HTO ND/HTO
1/4/2006	MH-2A CB-4 CB-24 MH-1 MH-2 MH-3 MH-4 MH-4A MH-5 MH-6 MH-7 MH-8 MH-12 MH-14	By IP-2 EDG By IP-2 RWST By IP-2 Security Bldg. North of IP-2 Turb. Bldg. North of IP-2 Turb. Bldg. North of IP-2 Turb. Bldg Between Turb. & ABFP IP-2 Cond. Tube Pit IP-2 ABFP Bldg IP-2 Transformer Yard IP-2 Transformer Yard IP-2 Transformer Yard North End IP-2 Turb. North End IP-2 Turb.	ND/HTO 1,010 pCi/l HTO 651 pCi/l HTO ND/HTO ND/HTO ND/HTO 3,070 pCi/l HTO 3,380 pCi/l HTO 3,480 pCi/l HTO 13,100 pCi/l HTO 8,140 pCi/l HTO 5,740 pCi/l HTO ND/HTO ND/HTO

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1/5/2006	MW-31	MOB	3,050 pCi/l HTO
1/6/2006	MW-111	Transformer Yard	113,740 pCi/l HTO
	MW-33	Transformer Yard	189,000 pCi/l HTO
	MW-34	Transformer Yard	159,000 pCi/l HTO
	MW-35	Transformer Yard	95,4000pCi/l HTO

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**Monitoring Wells / Locations Off-Site**

<b>Date</b>	<b>Location</b>	<b>Results</b>
10/18/2005	Croton Reservoir Camp Field Reservoir	ND/HTO – Gamma ND/HTO – Gamma
10/20/2005	Gypsum Outfall Algonquin 5 <sup>th</sup> Street Well	ND/HTO – Gamma ND/HTO – Gamma ND/HTO – Gamma
10/25/2005	Rock Quarry	ND/HTO – Gamma
11/8/2005	5 <sup>th</sup> Street Well	ND/HTO - Gamma
11/30/2005	Gypsum Outfall *	ND/HTO
11/30/2005	Algonquin *	ND/HTO
	5 <sup>th</sup> Street Well *	ND/HTO
	Rock Quarry *	ND/HTO
	Croton Reservoir	ND/HTO
	Camp Field Reservoir	ND/HTO
12/6/2005	Gypsum Plant Well #1 Gypsum Plant Well #2	ND/HTO ND/HTO
12/13/2005	Algonquin Outfall Gypsum Outfall Rock Quarry	ND/HTO ND/HTO ND/HTO
* 11-30-2005	Environmental levels only of HTO & Sr-90 from DEC Split samples	

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Man-holes (Storm Drains)

ID	Date	Location	Sample Results
MH-1	12/21/2005 1-4-06	North of IP-2 Turb. Bldg. by Water	Too dry to sample ND/HTO
MH-2	12/16/2005 1/4/2006	River Front	651 pCi/l (IPEC) ND/HTO
MH-2A	1/4/2006	By IP-2 EDG	ND/HTO
MH-3	11/10/2005 12/8/2005 12/20/2005 1/4/2006	North of IP-2 Turbine Building	1,950 pCi/l 894 pCi/l 2,330 pCi/l 3,450 pCi/l
MH-4	12/16/2005 1/4/2006	Transformer Yard	4,370 pCi/l 3,070 pCi/l
MH-4A	12/21/2005 1/4/2006	IP-2 Condenser Tube removal pit	2,730 pCi/l 3,380 pCi/l
MH-5	11/10/2005 12/8/2005 12/20/2005 1/4/2006	Aux Feed Bldg	2,390 pCi/l 2,020 pCi/l 6,920 pCi/l 3,480 pCi/l
MH-6	11/10/2005 12/8/2005 12/16/2005 1/4/2006	Transformer Yard	51,300 pCi/l 37,100 pCi/l 12,200 pCi/l 13,100 pCi/l
MH-7	12/19/2005 1/4/2006	Transformer Yard	5,340 pCi/l 8,140 pCi/l
MH-8	12/16/2005 1/4/2006	Transformer Yard	4,510 pCi/l 5,740 pCi/l
MH-9	12/16/2005	MOB Hill – 80'	2,140 pCi/l
MH-10	12/16/2005	MOB Hill – 80'	2,940 pCi/i
MH-12	1-4-06	West of IP-2 Turb. Bldg. by river	ND/HTO
MH-14	1/4/06		ND/HTO
MH-17	12/16/2005	Transformer Yard	1,710 pCi/l
MH-18	12/16/2005	Transformer Yard	854 pCi/l
MH-19	12/16/2005	Transformer Yard	1,800 pCi/l
MH-A4	10/18/2005	IP-3 Manhole Located east of the IP-3 Monitor Tank	ND/HTO
MH-B8	10/18/2005	IP-3 Manhole located west of the north end	959 pCi/l



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		of the IP-3 turbine hall over the discharge canal	
CB-4	1/4/2006	By IP-2 RWST	1,010 pCi/l
CB-24	1/4/2006	By IP-2 Sec. Bldg	822 pCi/l

ID	Date	Location	Sample Results
MW-30	11/22/2005	FSB Leakage Area - Note: Well development NOT completed	464,000 to 600,000 pCi/l HTO
MW-31	12/30/2005 1/5/2006	Outside MOB	4,060 pCi/l HTO 3,050 pCi/l HTO
MW-33	12/15/2005 12/19/2005 12/29/2005 01/06/2006	Transformer Yard	142,000 pCi/l HTO 199,000 pCi/l HTO 220,000 pCi/l HTO 189,000 pCi/l HTO
MW-34	12/13/2005 12/19/2005 12/29/2005 1/06/2006	Transformer Yard	63,900 pCi/l HTO 121,000 pCi/l HTO 147,000 pCi/l HTO 159,000 pCi/l HTO
MW-35	12/13/2005 12/19/2005 12/29/2005 1/6/2006	Transformer Yard	42,300 pCi/l HTO 76,000 pCi/l HTO 80,500 pCi/l HTO 95,400 pCi/l HTO

ID	Date	Location	Sample Results
MW-38	12/2/2005  12/5/2005 12/6/2005 12/8/2005 12/8/2005 12-30-05	End of IP-3 Discharge Canal Concrete	15000 pCi/l HTO – False Positive due to sample contamination. ND/HTO ND/HTO 985 pCi/l IPEC 701 pCi/l NYSDEC ND/HTO

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<b>ID</b>	<b>Date</b>	<b>Location</b>	<b>Sample Results</b>
MW-111	9/28/2005	Transformer Yard	212,000 pCi/l HTO
	10/5/2005		188,000 pCi/l HTO
	10/14/2005		6820 pCi/l HTO(rain)
	10/14/2005		6320 pCi/l HTO (back-up)
	10/21/2005		284,000 pCi/l HTO
	10/21/2005		267,000 pCi/l HTO DEC
	10/28/2005		218,000 pCi/l HTO
	11/4/2005		302,000 pCi/l HOT
	11/10/2005		246,000 pCi/l HTO
	11/18/2005		171,000 pCi/l HTO
	11/22/2005		180,000 pCi/l HTO
	12/02/2005		125,000 pCi/l HTO
	12/08/2005		270,000 pCi/l HTO
	12/15/2005		296,000 pCi/l HTO
	12/19/2005		192,000 pCi/l HTO
	12/29/2005		212,000 pCi/l HTO
1/6/2006	113,000 pCi/l HTO		

<b>ID</b>	<b>Date</b>	<b>Location</b>	<b>Sample Results</b>
MW-101	12/8/2005	U2 Warehouse	ND/HTO
	12/8/2005		ND/HTO DEC
MW-105	12/8/2005	Mtce. Training	ND/HTO
	12/8/2005		96 pCi/l DEC
MW-107	9/28/2005	NEM	ND/HTO
	12/8/2005		ND/HTO
	12/8/2005		ND/HTO DEC
MW-108	9/29/2005	GT-1	ND/HTO
	11/3/05		ND/HTO
MW-109	9/28/2005	GT-1	ND/HTO
	11/04/2005		ND/HTO

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<b>ID</b>	<b>Date</b>	<b>Location</b>	<b>Sample Results</b>
U3-1	10/6/2005 10/21/2005 10/28/2005 11/4/2005 11/10/2005 11/18/2005 12/2/05 12/15/2005 12-30-05	U3 Discharge Canal	<b>417 pCi/l HTO</b> ND/HTO ND/HTO ND/HTO ND/HTO ND/HTO ND/HTO ND/HTO ND/HTO
U3-2	10/6/2005 10/21/2005 10/21/2005 10/28/2005 11/4/2005 11/10/2005 11/18/2005 12/2/05 12/15/2005 12-30-05	U3 Discharge Canal	<b>960 pCi/l HTO</b> ND/HTO <b>512 pCi/l HTO DEC</b> ND/HTO ND/HTO ND/HTO ND/HTO ND/HTO ND/HTO ND/HTO
U3-3	10/6/2005 10/21/2005 10/21/2005 10/28/2005 11/4/2005 11/10/2005 11/18/2005 12/2/05 12/15/2005 12-30-05	U3 Discharge Canal	<b>439 pCi/l HTO</b> ND/HTO ND/HTO DEC ND/HTO ND/HTO <b>471 pCi/l HTO</b> ND/HTO ND/HTO ND/HTO ND/HTO
U3-4	10/16/2005 10/21/2005 10/21/2005 10/28/2005 11/4/2005 11/10/2005 11/18/2005 12/2/05 12/15/2005 12-30-05	U3 Condensate Polisher	<b>406 pCi/l HTO</b> <b>399 pCi/l HTO</b> <b>344 pCi/l HTO DEC</b> <b>405 pCi/l HTO</b> ND/HTO ND/HTO ND/HTO ND/HTO <b>399 pCi/l HTO</b> <b>442 pCi/l HTO</b>
U3-T1	10/6/2005 10/21/2005	U3 South Turbine	<b>703 pCi/l HTO</b> ND/HTO

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	10/28/2005 11/4/2005 11/10/2005 11/18/2005 12/2/05 12/15/2005 12-30-05		ND/HTO ND/HTO 563 pCi/l HTO ND/HTO 498 pCi/l HTO ND/HTO 529 pCi/l HTO
U3-T2	10/7/2005 10/21/2005 10/21/2005 10/28/2005 11/4/2005 11/10/2005 11/18/2005 12/2/05 12/15/05 12-30-05	U3 North Turbine	1,590 pCi/l HTO 1,470 pCi/l HTO 1,420 pCi/l HTO DEC 1,280 pCi/l HTO 1,190 pCi/l HTO 1,640 pCi/l HTO 1,130 pCi/l HTO 1,329 pCi/l HTO 1,290 pCi/l HTO 1,685 pCi/l HTO

ID	Date	Location	Sample Results
Well-1	12/06/2005 12/06/2005	Lafarge Property. North East Well - Farthest from river	ND/HTO ND/HTO DEC
Well-3	12/06/2005 12/06/2005	Lafarge Property. North West Well - closest to river	ND/HTO ND/HTO DEC

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MW-111, MW-33, MW-34 & MW-35 Tritium

