3.3 INSTRUMENTATION

3.3.4.2 End of Cycle Recirculation Pump Trip (EOC-RPT) Instrumentation

LCO 3.3.4.2

- a. Two channels per trip system for each EOC-RPT instrumentation Function listed below shall be OPERABLE:
 - 1. Turbine Stop Valve (TSV)-Closure; and
 - Turbine Control Valve (TCV) Fast Closure, Trip Oil Pressure-Low.

OR

- b. The following limits are made applicable:
 - LCO 3.2.1, "AVERAGE PLANAR LINEAR HEAT GENERATION RATE (APLHGR)," limits for inoperable EOC-RPT as specified in the COLR;
 - LCO 3.2.2, "MINIMUM CRITICAL POWER RATIO (MCPR)," limits for inoperable EOC-RPT as specified in the COLR; and
 - LCO 3.2.3, "LINEAR HEAT GENERATION RATE (LHGR)," limits for inoperable EQC-RPT as specified in the COLR.

APPLICABILITY: THERMAL POWER ≥ 29.5% RTP.

ACTIONS

Separate Condition entry is allowed for each channel.

CONDITION	REQUIRED ACTION		COMPLETION TIME	
A. (Ine or more channels inoperable.	A.1	Restore channel to OPERABLE status.	72 hours	
	<u>OR</u> A.2	Not applicable if inoperable channel is the result of an inoperable breaker.		
		Place channel in trip.	72 hours	

(continued)

- 3.4 REACTOR COOLANT SYSTEM (RCS)
- 3.4.1 Recirculation Loops Operating
- LCO 3.4.1 Two recirculation loops with matched flows shall be in operation.

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One recirculation loop shall be in operation with the following limits applied when the associated LCO is applicable:

- a. LCO 3.2.1, "AVERAGE PLANAR LINEAR HEAT GENERATION RATE (APLHGR)," single loop operation limits specified in the COLR;
- b. LCO 3.2.2, "MINIMUM CRITICAL POWER RATIO (MCPR)," single loop operation limits specified in the COLR;
- c. LCO 3.2.3, "LINEAR HEAT GENERATION RATE (LHGR)," single loop operation limits specified in the COLR; and
- d. LCO 3.3.1.1, "Reactor Protection System (RPS)
 Instrumentation," Function 2.b (Average Power Range
 Monitors Simulated Thermal Power-High), Allowable Value
 of Table 3.3.1.1-1 is reset for single loop operation.

Required limit modifications for single recirculation loop operation may be delayed for up to 12 hours after transition from two recirculation loop operation to single recirculation loop operation.

APPLICABILITY: MODES 1 and 2.

3.7 PLANT SYSTEMS

3.7.6 Main Turbine Bypass System

LCO 3.7.6 The Main Turbine Bypass System shall be OPERABLE.

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The following limits are made applicable:

- a. LCO 3.2.1, "AVERAGE PLANAR LINEAR HEAT GENERATION RATE (APLHGR)," limits for an inoperable Main Turbine Bypass System, as specified in the COLR;
- b. LCO 3.2.2, "MINIMUM CRITICAL POWER RATIO (MCPR)," limits for an inoperable Main Turbine Bypass System, as specified in the COLR; and
- c. LCO 3.2.3, "LINEAR HEAT GENERATION RATE (LHGR)," limits for an inoperable Main Turbine Bypass System, as specified in the COLR.

APPLICABILITY: THERMAL POWER ≥ 25% RTP.

ACTIONS

CONDITION		REQUIRED ACTION		COMPLETION TIME
Α.	Requirements of the LCO not met.	A.1	Satisfy the requirements of the LCO.	2 hours
В.	Required Action and associated Completion Time not met.	B.1	Reduce THERMAL POWER to < 25% RTP.	4 hours

3.3 INSTRUMENTATION

3.3.4.2 End of Cycle Recirculation Pump Trip (EOC-RPT) Instrumentation

LCO 3.3.4.2

- Two channels per trip system for each EOC-RPT instrumentation Function listed below shall be OPERABLE:
 - 1. Turbine Stop Valve (TSV)-Closure; and
 - 2. Turbine Control Valve (TCV) Fast Closure, Trip Oil Pressure-Low.

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- b. The following limits are made applicable:
 - LCO 3.2.1, "AVERAGE PLANAR LINEAR HEAT GENERATION RATE (APLHGR)," limits for inoperable EOC-RPT as specified in the COLR;
 - LCO 3.2.2, "MINIMUM CRITICAL POWER RATIO (MCPR)," limits for inoperable EOC-RPT as specified in the COLR; and
 - 3. LCO 3.2.3, "LINEAR HEAT GENERATION RATE (LHGR)," limits for inoperable EOC-RPT as specified in the COLR.

APPLICABILITY: THERMAL POWER ≥ 29.5% RTP.

ACTIONS

Separate Condition entry is allowed for each channel.

CONDITION	REQUIRED ACTION		COMPLETION TIME
A. One or more channels inoperable.	A.1 <u>OR</u>	Restore channel to OPERABLE status.	72 hours
	A.2	Not applicable if inoperable channel is the result of an inoperable breaker. Place channel in trip.	72 hours

(continued)

- 3.4 REACTOR COOLANT SYSTEM (RCS)
- 3.4.1 Recirculation Loops Operating
- LCO 3.4.1 Two recirculation loops with matched flows shall be in operation.

<u>0R</u>

One recirculation loop shall be in operation with the following limits applied when the associated LCO is applicable:

- a. LCO 3.2.1, "AVERAGE PLANAR LINEAR HEAT GENERATION RATE (APLHGR)," single loop operation limits specified in the COLR;
- b. LCO 3.2.2, "MINIMUM CRITICAL POWER RATIO (MCPR)," single loop operation limits specified in the COLR;
- c. LCO 3.2.3, "LINEAR HEAT GENERATION RATE (LHGR)," single loop operation limits specified in the COLR; and
- d. LCO 3.3.1.1, "Reactor Protection System (RPS)
 Instrumentation," Function 2.b (Average Power Range
 Monitors Simulated Thermal Power-High), Allowable Value
 of Table 3.3.1.1-1 is reset for single loop operation.

Required limit modifications for single recirculation loop operation may be delayed for up to 12 hours after transition from two recirculation loop operation to single recirculation loop operation.

APPLICABILITY: MODES 1 and 2.

3.7 PLANT SYSTEMS

3.7.6 Main Turbine Bypass System

LCO 3.7.6 The Main Turbine Bypass System shall be OPERABLE.

<u>0R</u>

The following limits are made applicable:

- LCO 3.2.1, "AVERAGE PLANAR LINEAR HEAT GENERATION RATE (APLHGR)," limits for an inoperable Main Turbine Bypass System, as specified in the COLR;
- b. LCO 3.2.2, "MINIMUM CRITICAL POWER RATIO (MCPR)," limits for an inoperable Main Turbine Bypass System, as specified in the COLR; and
- c. LCO 3.2.3, "LINEAR HEAT GENERATION RATE (LHGR)," limits for an inoperable Main Turbine Bypass System, as specified in the COLR.

APPLICABILITY: THERMAL POWER ≥ 25% RTP.

ACTIONS

	CONDITION	REQUIRED ACTION		COMPLETION TIME
Α.	Requirements of the LCO not met.	A.1	Satisfy the requirements of the LCO.	2 hours
В.	Required Action and associated Completion Time not met.	8.1	Reduce THERMAL POWER to < 25% RTP.	4 hours