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SUSQUEHANNA STEAM ELECTRIC STATION
RESPONSE TO NRC REQUEST FOR REVISED INFORMATION
TECHNICAL SPECIFICATION TABLE OF CONTENTS **Docket Nos. 50-387**
PLA-6039 **and 50-388**

References: 1) *PLA-5882, "Proposed Amendment No. 273 to License NPF-14 and Proposed Amendment No. 242 to License NPF-22: Application for Technical Specification Improvement to Revise Technical Specifications to Eliminate Requirements for Hydrogen Recombiners and Hydrogen/Oxygen Monitors Using the Consolidated Line Item Improvement Process," dated October 5, 2005.*

2) *PLA-5888, "Proposed Amendment No. 274 to License NPF-14 and proposed Amendment No. 243 to License NPF-22: Application for Technical Specification Improvement to Revise Technical Specifications to Eliminate Requirements for Monthly Operating Reports and Occupational Radiation Exposure Reports using the Consolidated Line Item Improvement Process," dated October 5, 2005.*

3) *Letter from USNRC (R. V. Guzman) to B. T. McKinney (PPL), "Issuance of Amendments re: Incorporation of Technical Specification Task Force (TSTF)-16 and Editorial Changes (TAC NOS. MC4429 and MC4430)," dated August 17, 2005.*

Attached are revised mark-ups of the SSES Units 1 and 2 Technical Specification (TS) Table of Contents (TOC). Please replace the TOC pages included in References 1 and 2 with these revisions.

These changes are necessary to rectify incorrect amendment numbers provided on TOC markups included with the TS submittals in References 1 and 2. PPL inadvertently added these amendment numbers to all the TOC pages during internal processing of approved licensing amendments. The revised TOC markups for the proposed TS amendments in References 1 and 2 are consistent with TOC pages NRC has issued with approved license amendments for SSES per Reference 3.

Prior to our original submittal of the TOC markups in References 1 and 2, Reference 3 was issued by the NRC. Therefore, these revised markups should have included Amendment 225 (Unit 1) and 202 (Unit 2) to reflect the information in Reference 3.

A001

If you have any questions regarding this submittal, please contact Mr. Duane L. Filchner at (610) 774-7819.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on: 3-31-06

B. T. McKinney

Attachment – SSES Units 1 and 2 Revised Table of Contents (Markups)

cc: NRC Region I
Mr. A. J. Blamey, NRC Sr. Resident Inspector
Mr. R. V. Guzman, NRC Project Manager
Mr. R. Janati, DEP/BRP

Attachment to PLA-6039

SSES Units 1 and 2
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