



Smith Ranch - Highland
Uranium Project
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March 15, 2006

ATTN: Document Control Desk

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Office of Nuclear Material Safety and Safeguards
U.S. Nuclear Regulatory Commission
11545 Rockville Pike, Two White Flint North
Rockville, MD 20852-2738

RE: Smith Ranch-Highland Uranium Project
NRC License SUA-1548, Docket No. 40-8964
License Amendment Request- Reynolds Ranch Amendment Area, Responses to
NRC Requests for Additional Information

Dear Mr. Janosko:

In correspondence dated September 8, 2005 from Mr. Paul Michalak of your staff, the NRC requested additional information to complete the review for the License SUA-1548 Reynolds Ranch Amendment Area. In response to that request, Power Resources, Inc. (PRI) is providing herein the additional information and responses to the requests described in that correspondence. This submittal includes written responses to NRC request for additional information and subsequently revised portions of the Reynolds Ranch Amendment Application. Only the portions of the application that were revised are included with this submittal for replacement in the original Reynolds Ranch Amendment Application.

Further revisions were also made to the Reynolds Ranch Amendment Application in addition to the information requested by the NRC. These additional changes consisted of the following:

- 1) Volume I was updated to reflect the new Wyoming Department of Environmental Quality-Land Quality Division (WDEQ-LQD) Non-Coal Rules and Regulations, Chapter 11, In Situ Mining, which were issued in May of 2005. The revisions to Volume I as a result of these new rules were mainly focused on sections covering the following areas: well construction Requirements; mechanical integrity testing; requirements for plugging of drill holes and repair, and plugging of wells; and noncompliance and excursion reporting.

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- 2) Specifications and designs were included in Chapter 3 for the Southwest Area Satellite (SR-2) for review and approval by the NRC in accordance with License Condition 10.1.5. This included a description of flow capacity and pressure limits, and also a diagram showing the Satellite layout (Figure 3-14). The design of the Southwest Area Satellite is similar in nature to existing Satellites within the License Area. Plate 1 was also revised to show the planned location of this Satellite. Also, the layout for the Reynolds Ranch Satellite was revised to replicate the Southwest Area Satellite since it is anticipated that the designs for these two Satellites will be largely the same. In Addition, a correction was made to the flow capacity of Satellite No. 3. The flow capacity for Satellite No. 3 was previously described in Chapter 3 as 4,000 gpm, when in fact, the flow capacity for Satellite No. 3 is approximately 5,000 gpm.
- 3) Figure 3-13, "Estimated Time Table of Mining Related Activities" was updated to reflect the startup of operations in the southwest portion of the License Area (Mine Unit-9).
- 4) Table 9-1 was revised to reflect License Condition 11.3, which requires reporting to the NRC for urinalysis results greater than 35 µg/L for two consecutive samples.
- 5) Chapter 5 was updated to reflect current monitor well spacing distances used at Smith Ranch-Highland of 500 feet between monitor wells and 500 feet between monitor wells and the production pattern.

PRM appreciates your attention in this matter. Please call me at 307-358-6541 ext. 46 if you or your staff has any questions on the responses or revisions provided.

Sincerely, -



Ken Milmine
Manager-Health, Safety
& Environmental Affairs

KLM

Enclosure

cc: File SR-4.6.4
S. P. Collings w/o atta
C. Foldenauer w/o atta

**POWER RESOURCES, INC.
REYNOLDS RANCH AMENDMENT
LICENSE SUA-1548
SMITH RANCH-HIGHLAND URANIUM PROJECT
RESPONSES TO NRC REQUEST FOR ADDITIONAL INFORMATION**

SITE CHARACTERIZATION

NRC Comment No. 1. On Plate 1, please define/label the following items:

- The orange dots labeled "GW" (they appear to coincide with some of the existing stock and domestic wells shown on Figure D6.1).
- Exclusion area boundaries and fences.
- Indicate and label the location of the Mason House

Basis: NUREG-1569 (page 2-2) acceptance criteria states that the application should contain maps that provide the location of exclusion area boundaries, and fences. Acceptance criteria also states (page 2-5) that for maps showing groundwater supply wells, a 2-mile distance from the site boundary is an acceptable area for which land and water use should be collected.

PRI Response:

- The orange dots labeled "GW" are existing stock and domestic groundwater monitoring well locations that are located within ½-mile of an existing or proposed wellfield. The wells currently being monitored were already numbered on the map and the other locations simply labeled "GW" are locations that will be monitored once operations begin in those areas, which are typically labeled in the order that monitoring begins. In response to the first bullet above, all "GW" wells were numbered and Plate 1 was revised.
- The large black rectangle shown on Plate 1 for the proposed Satellite IX Plant Location represents the approximate area for controlled access and the area that will be fenced. Plate 1 was also revised to show the location of the unoccupied Mason House.

A revised Plate 1 has been included with this submittal.

NRC Comment No. 2. On Figure A-2 (Mineral Ownership Map), please correct the following omissions:

- Township and Range designations were omitted.
- Surface owner on T37N, R74W, Section 25 was omitted.

PRI Response:

Figure A-2 was revised to show Township and Range designations and is included with this submittal. The surface owners for Section 25, NW¼ and N ½ of the NE ¼ is Hornbuckle Ranch Inc. (as labeled in Section 30 on Figure A-1) and the south half of Section 25 surface owner is Duck Creek Ranches (as labeled in Section 31 on Figure A-1).

NRC Comment No. 3. For Figure D-1.1 (Appendix D1), it is not clear which land use categories are defined for the Reynolds Ranch Project (or the Smith Ranch - Highland Projects). Please clearly indicate land use on the figure.

Basis: NUREG-1569 (page 2-4) acceptance criteria states that information is presented in detail sufficient to understand the surrounding land uses.

PRI Response:

The land use for the Reynolds Ranch and Smith Ranch-Highland Projects is "Dryland Grazing". The symbol for Dryland Grazing and the defined project areas were revised on Figure D-1.1 to make this designation more visible. A new Figure D-1.1 is included with this submittal.

NRC Comment No. 4. Please address the following issues:

- Expand Figure D6-1 and Table D6-2 to include water use within a 2-mile distance from the proposed license amendment boundary.
- Please provide footnotes indicating the definition of abbreviations used in Tables D6-2, and D6-3.
- Please provide a tabular summary for each 22½-degree sector centered on the 16 cardinal compass points for the following items: human residences and nearest site boundary(ies) to residences within a 2-mile distance.
- Provide projected ground and surface water use (including descriptions of methodology and sources used to make projections) within a 2-mile distance from the proposed license amendment boundary. In addition, page 2-4 indicates that water wells (only water for plant operations and sanitary) are present at other PRI

Satellite facilities. Please provide well construction specifications (well diameter, depth, and screened interval) and projected water use.

Basis: NUREG-1569 (page 2-5) acceptance criteria states that for maps showing ground water supply wells, a 2-mile distance from the site boundary is an acceptable area for which land and water use should be collected. In addition, projected water use, with descriptions of methodology and sources used to make projections, should be provided for the same 2-mile distance from boundary area.

PRI Response:

- Tables D-2 and D-3 and Figure D-2 were expanded to include water use within a 3-mile distance.
- An additional table was added providing descriptions of the abbreviations used in Table D-2 and D-3.
- The only residence within 2 miles of the Reynolds Ranch Project Permit Boundary is the Vollman residence. This residence is located within the current Smith Ranch-Highland Permit boundary and discussed in previous License material. Therefore a tabular summary of residences within 2 miles of the Reynolds Ranch Permit Boundary was not developed.
- The projected groundwater and surface water use within a 2-mile radius of the Reynolds Ranch Permit Area (aside from the domestic usage at the Vollman residence) is stock watering wells and surface impoundments and in situ uranium mining. This information was added to Section 2.2. Water wells for Satellite plant operations and sanitary uses are typically constructed of 4.5-inch PVC casing and are screened in aquifers overlying or underlying the mining zone. These wells are typically capable of supplying 15 to 25 gpm to the Satellite facilities. This information was also added to Section 2.2.

NRC Comment No. 5. With respect to abandoned drill holes:

- The data base in Appendix D5 does not contain any entries past 1999. Please verify that no additional borings in the proposed amendment area have been advanced and/or abandoned in the years subsequent to 1999.
- Page D5-3 indicates that to the best of PRI's knowledge, all holes drilled prior to 1997 have been properly sealed and surface plugged. Please consider the presence of pre-1997 boreholes when designing and collecting pre-operational hydraulic test data in the proposed amendment area.

Basis: NUREG-1569 (page 2-5) acceptance criteria states that the location of abandoned wells and drill holes including the depth, type of use, condition of closing, plugging procedure used, and date of completion for each well or drill hole with the site area should be provided.

PRI Response:

- At the time of the submittal of the Reynolds Ranch Amendment Application, there were no drilling activities subsequent to 1999. However, PRI conducted drilling activities in 2005 and the drill hole table and map contained in Appendix D5 were updated, and are provided with this submittal.
- A statement was added to Section 3.0 in Appendix D5 that PRI will consider the presence of pre-1997 drill holes when designing and running wellfield pump tests.

NRC Comment No. 6. Please provide the following population related information:

- Population/demographic information on minority and low-income populations.
- A map of suitable scale, centered on the proposed ISL facility, marked with concentric circles at 1, 2, 3, 4, 5, 10, 20, 30, 40, 50, 60, 70, and 80 km divided into 22 1/2-degree sectors centered on one of the 16 compass points. A table keyed to this map showing separate and cumulative population totals for each sector and annular ring is provided.
- Projections of population, visitor, and food production over the life of the Reynolds Ranch Satellite facility.

Basis: NUREG-1569 (page 2-8) acceptance criteria states that the license application should contain demographic information on minority and low-income populations; a suitably scaled concentric circle map as described above; and projections of population, visitor, and food production for the life of the in situ leach facility.

PRI Response:

- Section 2.3 of Volume I was updated to reflect current population estimates for Converse and Natrona Counties. Also, other demographic information such as minority and low income populations was updated. Tables 2-2A, 2-2B, and 2-2C were added to provide statistical summaries of this data.
- A Population Density Map for Wyoming was obtained from the Wyoming Department of Administration and Information. The ISL facility location was placed on the map and a concentric circle was placed at a radius of 80 km centered on the approximate proposed facility location. This map provides adequate representation of the

- population density in all directions around the proposed facility.
- Due to the remote location of the proposed facility, there are no significant changes in population anticipated within 10 km of the SR-HUP and Reynolds Ranch permit areas in the near future. Population estimates in the surrounding communities of Glenrock, Douglas, and Casper are expected to increase in the near future due to the increased energy production in the area. Visitors to SR-HUP and Reynolds Ranch areas are expected to be limited mainly to vendors, contractors, agency personnel, and associated tours to members of the public. There is no known source of mass food production for human consumption within 10 km of the SR-HUP and Reynolds Ranch and this is not anticipated to change in the near future. Section 2.3 in Volume I was revised to reflect this information.

NRC Comment No. 7. Please provide or revise the text concerning the following missing items:

- Section 2.4.1 (page 2-7) references Appendix D-3, which is not present in Appendix D.
- Addenda D3-1, D3-2, D3-3A, and D3-3B (Section 2.4.2, page 2-7) and Addendum D3-3C (Section 2.4.2, page 2-8) are referenced, but are not present in Appendix D.

PRI Response:

Documents contained in Appendix D-3 were submitted to the NRC under cover dated July 19, 2005 along with an affidavit to withhold cultural resource information from Public Disclosure.

NRC Comment No. 8. Wind Rose data presented in Figure 2-3 is over 34 years old. Please substantiate that these data are consistent with recent wind direction and speed trends.

Basis: NUREG-1569 (page 2-11) acceptance criteria states that "data periods should cover a sufficient time period to constrain long-term trends and support atmospheric dispersion modeling."

PRI Response:

A new Figure 2-3, wind rose for Casper/Natrona County International Airport, has been included in Chapter 2 of Volume I that covers the period of 1961 through 1990. The wind rose was obtained from the Wyoming Climate Atlas and the data is consistent with the previous wind rose.

NRC Comment No. 9. On Figures D-2 and D-3, please define/label the following items:

- The type of wireline geophysical methods represented by pink and blue logs.
- The definition of the green designations (they appear to coincide with uranium ore bodies).
- Low permeable units located above and below ore bodies.
- Deep well injection zone.

Basis: NUREG-1569 (page 2-18) acceptance criteria states that in local stratigraphic sections, all mineralized horizons, confining units, and other important units such as drinking water aquifers and deep well injection zones are clearly shown.

PRI Response:

Figures D5-1 and D5-2 were revised to reflect the items described in the first three bullets shown above and the revised figures are included with this submittal. The deep well injection zone is several thousand feet lower (Tecla, Teapot, and Parkman Formations) than what is reflected in Figures D5-1 and D5-2 and therefore cannot be included on those figures. Information and Geological cross sections can be found in the WDEQ-WQD UIC Facility WYS 009-044, Permit UIC 04-611 Application Materials.

NRC Comment No. 10. Attachment D6-1 U/S-sand pump test discussion is confusing. The discussion on page D6-A1-2 notes that "the interlying shale aquitard is, in fact, discontinuous shale parting," while on page D6-A1-10, it indicated that well 1062 is "completed in the sandstone aquifer above the H-sand aquifer (i.e., U/S sand) aquifer." Please clarify the stratigraphic location of well 1062 with respect to mineralized and confining stratigraphic units.

Basis: NUREG-1569 (page 2-18) acceptance criteria states that in local stratigraphic sections, all mineralized horizons, confining units, and other important units such as drinking water aquifers and deep well injection zones are clearly shown.

PRI Response:

As noted on page D6-A1-11, the H-sand consists of an upper and lower zone separated by a discontinuous shale layer. These two zones of the H-sand are referred to as the U and S-sand respectively under current PRI terminology (U is the upper zone and S is the lower zone). Monitor well 1062 is completed in the U-sand, which is overlying the S-sand. As noted, the aquitard separating these sands (T-shale) is in fact discontinuous in areas as shown Figures D5-1 and D5-2 leading to communication between these zones. This explains the slight drawdown in well 1062 from pumping well 1054. The pumping well (1054) is located in the S-sand. Figures D5-1 and D5-2 in Appendix D-5 were revised to show the approximate referenced pump locations and Section 1.5.1 of Appendix D-6 was

revised to include the above information.

NRC Comment No. 11. Please address the following seismological issues:

- The quality of Figure 2-5 is poor, please provide a clearer version of the figure. Also please provide a definition for the hatched area in Figure 2-5.
- Please note that more recent reference material concerning seismology in Converse County is available (e.g. Case et. al. 2002. *Basic Seismological Characterization for Converse County, Wyoming*).

Basis: NUREG-1569 (page 2-2) acceptance criteria states that all maps previously submitted should be legible. In addition, NUREG-1569 (page 2-18) acceptance criteria states that a description of the regional geologic structure, including folds and faults, and a discussion of the seismicity and the seismic history of the region should be provided.

PRI Response:

- A clearer version of Figure 2-5 has been included in Chapter 2 of this submittal. The hatched area in the figure represents an approximate 200-mile radius from the License area as labeled.
- Attachment 2-1 was also added to Chapter 2 containing the Basic Seismological Characterization for Converse and Natrona Counties developed by the Wyoming State Geological Survey.

PRI Comment No. 12. Appendix D-6, Section 1.2, page D6-1 and Section 2.2, page D6-6 indicates that Figure D6-1 contains the locations of baseline water quality sampling (Attachment D6-2); however, the correlation between wells and surface water sampling locations depicted on Figure D6-1 and baseline sample designation is unclear. Please clarify the correlation between map locations and baseline sampling locations.

Basis: NUREG-1569 (page 2-24) acceptance criteria states that baseline water quality should be determined for mineralized and surrounding aquifers. Consequently, identifying the location of the sample is imperative in meeting this criteria.

PRI Response:

Figure D6-1 has been revised to clearly show the locations of the baseline sampling locations and is included in this submittal with the revisions to Appendix D6.

DESCRIPTION OF PROPOSED FACILITY

NRC Comment No. 13. Please provide a more detailed discussion concerning the

ventilation system discussed in Section 4.1.1 and the system shown in Figure 3.11. This discussion should include the size and function of venting from the IX tanks, sump, waste disposal well tanks, and resin transfer tanks.

Basis: NUREG-1569 (page 3-9) acceptance criteria states that all ventilation, filtration, confinement, dust collection, and radiation monitoring equipment are described as to size, type, and location. In addition, NUREG-1569 (page 4-1) acceptance criteria states that the application provides a demonstration that adequate ventilation systems are planned for process buildings to avoid radon gas buildup.

PRI Response:

The venting system from all tanks and sumps consists of 4 to 6-inch PVC piping and function to vent radon gas to the outside atmosphere (see Figures 3-6 through 3-12 for schematic of ventilation systems for CPP and Satellites). Where needed, exhaust fans can pull the air from the top of the tanks or from a sump and discharge the air with any gases and fumes to a vent placed on the outside of the building near the roof level. Section 4.1.1 was revised to show this information and included in the revised Chapter 4 of this submittal.

NRC Comment No. 14. Please specify the range of flow rates and pressures that will be monitored by ion exchange circuit instrumentation.

Basis: NUREG-1569 (page 3-9) acceptance criteria states that operating conditions (i.e., flow rates, pressures, etc.) of radioactive materials and those materials with the potential to impact radiological safety, are clearly identified together with the hazards associated with these materials.

PRI Response:

Flow rates and pressure ranges monitored by IX circuit instrumentation is contained in sections 3.2.1 and 3.2.3 of Chapter 3. These sections were updated to include the maximum pressure range of 150 psi for IX circuit vessels.

EFFLUENT CONTROL SYSTEMS

NRC Comment No. 15. Please identify the disposition of development/pumping test water generated during anticipated Hydraulic Testing of individual mine units.

Basis: NUREG-1569 (page 4-4) states that common liquid effluents, including well development water and pumping test water, are required to be properly controlled (i.e., diversion to surface impoundments, deep well injection, or land application/irrigation).

PRI Response:

The water generated during preoperational pump testing typically meets WDEQ-WQD Class IV (Livestock) standards at a minimum and has minimal potential radiological impact on soils or surface water. Therefore, water generated during preoperational pump testing is pumped onto the ground and no alternate handling or disposal method is required. Volume I, Chapter 4, Section 4.2 was updated to reflect this information.

NRC Comment No. 16. Section 7.5 - Effects of Accidents (pages 7-10 to 7-18) contains a listing of the likely consequences of any failures in process or well field equipment and measures for quickly containing and mitigating the impacts of released materials. Please expand the section to address the following issues concerning plans and procedures for reasonably expected system failures:

- Identification of appropriate plant and corporate personnel to be notified.
- Provisions for issuing radiation work permits for workers to mitigate impacts.

Basis: NUREG-1569 (page 4-8) states that plans and procedures should be provided for addressing contingencies for all reasonably expected system failures including identification of appropriate plant and corporate personnel to be notified and provisions for issuing radiation work permits for workers to mitigate impacts.

PRI Response:

Appropriate site personnel, including mine supervisors and managers, and corporate personnel, including the Senior Vice President and President will be notified immediately if an event described in section 7.5 occurs and corrective actions will be determined and implemented in accordance with established corporate and site emergency response procedures. Procedures for issuing Radiation Work Permits for workers to mitigate the effects of radiological incidents have been established and are described in Chapter 9. Section 7.5.9 was developed to include this information in Chapter 7 of Volume I.

OPERATIONS

NRC Comment No. 17. Section 5.1 (pages 5-1 through 5-6) discusses the pre-operational assessment of wellfields. Please revise text to include the following information in your preoperational assessment of wellfields:

The relationship between well field operating pressures (projected down-hole injection pressures), the hydrostatic pressure of the fluid column, sustainable well casing pressures, and formation rupture pressures.

An impact analysis that includes:

- The ability to control the migration of lixiviant from the production zones to surrounding environs.
- Ground- and surface-water pathways that might transport extraction solutions offsite in the event of an uncontrolled excursion, surface piping leak, or incomplete restoration.
- The impact of in situ leach operations on ground-water flow patterns and aquifer levels.
- The expected post-extraction impact on geochemical properties and water quality.

Basis: NUREG-1569 (pages 3-5 and 3-6) acceptance criteria states that injection pressures with hydrostatic pressure of the fluid column should be demonstrated to be maintained below casing failure pressures and formation fracture pressures, to avoid hydrofracturing the aquifer and promoting leakage into the overlying units. In addition, an analysis of the effects that in situ leach operations are likely to have on surrounding water users should be provided.

PRI Response:

The information shown above was added to Chapter 5, Section 5.14, in Volume I.

NRC Comment No. 18. Sections 9.5.4 (page 9-13) and 9.16 (page 9-25) contain the proposed record keeping and retention procedures for SR-HUP and Reynolds Ranch Satellite. Please provide record keeping and retention procedures and the current locations of these records for the following items important to decommissioning and reclamation:

- As built drawings or photographs of structures, equipment, restricted areas, well fields, and modifications showing the locations of these structures and system through time.

Drawings of areas of possible inaccessible contamination, including features such as pipes or pipelines.

Basis: NUREG-1569 (page 5-6) acceptance criteria states that records containing information important to decommissioning and reclamation should be permanently maintained and retained until license termination.

PRI Response:

Section 9.16 was revised to include the record items listed above as types of

records that are stored in record storage areas on site.

NRC Comment No. 19. Sections 9.1 through 9.3 (pages 9-1 to 9-5) provides an adequate description of corporate organization from the Board of Directors through Safety Supervisor. However, since Reynolds Ranch will be a new facility, please discuss the integration between satellite construction and plant management in terms of operation and management of the facility.

Basis: NUREG-1569 (page 5-1) acceptance criteria states that for new facilities, for groups that support the operation and maintenance of the facility, the integration between plant construction and plant management should be detailed.

PRI Response:

Since the Reynolds Ranch Satellite area is an associated operation to SR-HUP, management of the construction and operation of the Satellite Facility and associated wellfields will be also be performed with the organizational components currently in place for SR-HUP as described in Chapter 9 of Volume I. Section 9.2 was revised to reflect this information.

NRC Comment No. 20. Section 9.6 identifies employee training with respect to the basic principles of radiation safety, health hazards of exposure to uranium, personal hygiene practices for uranium facilities, radiation safety procedures, and responses to emergencies or accidents involving radioactive materials. Please provide more detail concerning how the present radiation safety training program is consistent (or applicable) with Regulatory Guide 8.31, Section 2.5 (Radiation Safety Training), Regulatory Guide 8.13 (Instructions Concerning Prenatal Radiation Exposure, Revision 3), and Regulatory Guide 8.29 (Instructions Concerning Risks for Occupational Radiation Exposure, Revision 1).

Basis: NUREG-1569 (page 5-13) criteria states that a radiation training program is acceptable if it is consistent with Regulatory Guides 8.31 (Section 2.5, 8.13, and 8.29).

PRI Response:

The radiation safety training program at SR-HUP and Reynolds Ranch for newly hired permanent employees is conducted in accordance with Regulatory Guide 8.31 Section 2.5 and Regulatory Guide 8.29 including: (1) Fundamentals of Health Protection; (2) Personal Hygiene at UR Facilities; (3) Facility-Provided Protection; (4) Health Protection Measures; (5) Radiation Protection Regulations. All declared pregnant females are also given training on prenatal radiation exposure in accordance with Regulatory Guide 8.13. Section 9.6 was revised to reflect this.

NRC Comment No. 21. Section 9.17 (page 9-25) provides a discussion of security

measures at SRHUP; however, planned measures at Reynolds Ranch are not discussed. Please provide a discussion of planned security measures at the Reynolds Ranch satellite facility.

Basis: NUREG-1569 (page 5-14) criteria states that a security program is acceptable if the applicant has acceptable passive controls, such as fencing for well fields, and active controls, such as daily inspections and locks for plant buildings.

PRI Response:

Operating facilities at the Reynolds Ranch Satellite area will be manned 24 hours per day, 7 days per week, and surveillance will be maintained through the presence of operators on site. All visitors will be required to check and sign in at the main office before being allowed to enter the controlled access areas at Reynolds Ranch. Section 9.17 was updated to reflect these security measures at the Reynolds Ranch area.

NRC Comment No. 22. Section 9.8 (page 9-15) discusses quarterly gamma surveys at specified locations throughout the Satellite buildings and Central Processing Facilities to assure that areas requiring posting as "Radiation Areas" are identified, posted, and monitored to assess external radiation conditions. Please provide more detail (i.e., a summary table and/or map(s)) specifying the locations of these surveys.

Basis: NUREG-1569 (page 5-20) acceptance criteria states that the application should contain one or more drawings that depict the facility layout and the location of monitors for external radiation.

PRI Response:

Gamma survey locations for the Satellites and CPP were added to the facility layout figures in Chapter 3. Section 9.8 was revised to reference these figures.

NRC Comment No. 23. Section 9.11 (page 9-19) discusses airborne uranium, radon daughter, and total effective dose equivalent exposure calculations. Please provide calculations and guidance for prenatal and fetal radiation exposure or explain why they have not been included in the application.

Basis: NUREG-1569 (page 5-25) acceptance criteria states that calculations and guidance for prenatal and fetal radiation exposure should be consistent with Regulatory Guide 8.36 "Radiation Dose to the Embryo/Fetus" and Regulatory Guide 8.13 "Instruction Concerning Prenatal Radiation Exposure."

PRI Response:

Section 9.11 was revised to include verification that the total effective dose for prenatal and fetus exposure will be determined on a monthly basis for the period of declared pregnancy in accordance with Regulatory Guide 8.36. Guidance and dose limits set forth in Regulatory Guide 8.13 will also be followed for prenatal radiation exposure. The exposure limit to the fetus is 0.5 rem for the period of declared pregnancy. PRI shall also make efforts to avoid substantial variation above a uniform monthly exposure rate to a declared pregnant woman so as to satisfy the 0.5 rem limit.

NRC Comment No. 24. Please provide a summary table containing the following information: radiation survey and monitoring equipment by type, specification of the range, sensitivity, calibration methods and frequency, availability, and planned use.

Basis: NUREG-1569 (page 5-31) acceptance criteria states monitoring equipment by type, specification of the range, sensitivity, calibration methods and frequency, availability, and planned use should be adequately described.

PRI Response:

A summary table of radiation survey and monitoring equipment was completed and included in Chapter 9 as Table 9-3.

NRC Comment No. 25. Section 9.13.4 (page 9-24) discusses surveys for release of potentially contaminated materials and equipment. Please verify that these surveys include the interior surfaces of pipes, drain lines, or duct work.

Basis: NUREG-1569 (page 5-31) acceptance criteria states that the radioactivity of the interior surfaces of pipes, drain lines, or duct work will be determined by making measurements at all traps and other appropriate access points, provided that the contamination at these locations is likely to be representative of contamination.

PRI Response:

Potentially contaminated materials that cannot be completely surveyed, such as the interior of pipes, will not be released from the site and will be stored and/or disposed of as bi-product waste. Section 9.13.4 was revised to clarify this.

NRC Comment No. 26. Section 9.10.1.4 discusses Radon Daughter Monitoring. Please provide more detail (i.e., type of monitoring device, location within Satellite facility, etc.) concerning the monthly radon daughter monitoring at the Reynolds Ranch Satellite facility.

Basis: NUREG-1569 (page 4-1) states that monitors used to assess worker exposures should be placed in locations where maximum concentrations are anticipated and that monitoring systems should be appropriate to the types of effluents generated.

PRI Response:

Radon daughter samples are collected on a fiberglass or membrane filters using a lapel sampler or equivalent pump pulling a minimum of 2 liters per minute for 5 minutes. The sample filter is allowed to decay between 40 and 90 minutes prior to counting with a scaler rate meter and an alpha scintillation detector. Radon sampling locations are shown on Figure 3-4 and Figures 3-6 through 3-11 shown in Chapter 3. Section 9.10.1.4 was revised to reflect the types of monitoring devices used and sampling locations for radon monitoring.

Comment No. 27. Section 5.3.12 discusses Spill Reporting Requirements. Please provide detail concerning appropriate plant and corporate personnel to be notified in the event of a liquid release.

Basis: NUREG-1569 (page 4-8) states that identification of appropriate plant and corporate personnel to be notified in the event of a liquid release due to system failure should be provided.

PRI Response:

Appropriate site personnel, including applicable supervisors, Environmental and Radiation Safety personnel, and site Managers are immediately notified of any wellfield spill and containment or fluid recovery measures are implemented if practicable. Appropriate corporate personnel, including the President and Sr. Vice President of operations, are notified of reportable spills in accordance with corporate internal notification procedures. Section 5.3.12 was revised to include this information.

GROUND-WATER QUALITY RESTORATION, SURFACE RECLAMATION, AND PLANT DECOMMISSIONING

Comment No. 28. With respect to conducting post-reclamation and decommissioning radiological surveys, please provide confirmation that the survey method for verification of soil cleanup will be designed to provide 95-percent (i.e., statistical) confidence that the survey units meet the cleanup guidelines.

Basis: NUREG-1569 (page 6-22) acceptance criteria states that survey method for verification of soil cleanup should be designed to provide 95-percent confidence that the survey units meet the cleanup guidelines.

PRI Response:

Section 6.2.5 was revised to confirm that the survey method for verification of soil cleanup will be designed to provide 95-percent (i.e., statistical) confidence that the survey units meet the cleanup guidelines.

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CHAPTER 2

SITE CHARACTERIZATION

2.1 SITE LOCATION AND LAYOUT

The SR-HUP permit area for the uranium mining project is located in the North Platte River drainage of the southern Powder River Basin, Converse County, Wyoming. The Main Office and the Central Processing Plant (CPP) complex located at Smith Ranch is approximately 17 air miles (22 road miles) northeast of the town of Glenrock, Wyoming and 23 air miles (25 road miles) northwest of Douglas, Wyoming. Access to the site from the intersection of State Highway 93 and Highway 95 is by Ross Road, a paved county road. The Reynolds Ranch amendment area is located in the Little Cheyenne River drainage of the southern Powder River Basin and is located directly north of, and adjacent to, the current SR-HUP permit area. Figure 2-1 shows the general location and access to the project area.

Plate 1 shows the lands controlled by the SR-HUP and the locations of facilities, including; Satellite buildings, wellfields, major roads, the Main Office, Central Processing Plant area, and the proposed Reynolds Ranch amendment area. Currently, four Satellite facilities and one Central Plant are located at the SR-HUP. One Satellite facility will be located at the Reynolds Ranch amendment area, which will accommodate eight planned wellfields. The SR-HUP mine permit area encompasses approximately 30,760 acres (approximately 14,560 acres in the former HUP area and 16,200 acres in the former SR area). The combined acreage of 30,760 acres for the SR-HUP mine permit area differs slightly from the historic acreage for the individual operations as the operations previously shared "over-lapping" mine permit areas. The Reynolds Ranch Amendment area will add approximately 8,704 acres to the current SR-HUP license area.

The current land surface ownership of SR-HUP includes approximately 22,660 acres of private ownership, 3,300 acres of State of Wyoming ownership, 3,075 acres of U.S. Government ownership (administered by the Bureau of Land Management (BLM)), and 1,725 acres directly owned by PRI. The Reynolds Ranch amendment area contains approximately 720 acres of U.S. Government ownership (administered by the BLM), 640 acres of State of Wyoming ownership, 240 acres directly owned by PRI, and 7,135 acres of other private ownership. Names and addresses of the surface and mineral owners of record within the current SR-HUP permit area were previously provided in Appendix A, B, and C of previous applications. Names and addresses of the surface and mineral owners of record within and around the proposed Reynolds Ranch amendment area are listed in Appendix A and surface and mineral owners of record within one-half mile of the permit area are listed in Appendix B of this amendment application. Figures A-1 and A-2 show the surface and mineral

owners within the amendment area and within one-half mile of the amendment area. These appendices also list owners of record with valid legal estate in the permit area and on adjacent lands. Appendix C shows the location of lands by legal subdivision, section, township, range, county, and municipal corporation.

The Main Office and Central Processing Plant are located at the former Bill Smith underground mine site in the NW ¼ Section 36, T36N, R74W. The HUP Office/Central Plant complex, which went on "standby" status in late 2002, is located in the NW ¼ Section 29, T36N, R72W.

2.2 USES OF ADJACENT LANDS AND WATERS

2.2.1 General

Lands contained within the SR-HUP mine permit and Reynolds Ranch amendment area have historically been used for sheep and cattle grazing. PRI controls mineral and surface rights in the areas scheduled for uranium mining and development. The only residential site within the mine permit area is the Vollman Ranch, which is located in the NW ¼ Section 27, T36N, R73W (see Plate 1). The ranch house is located approximately 2000 ft from the F-Wellfield and 2.1 and 1.5 miles from Satellite Nos. 2 and 3, respectively. The only other residential sites near the SR-HUP include the Sundquist (Smith) Ranch and Fowler Ranch, Reynolds Ranch, Hornbuckle Ranch, Lenzen Ranch, and Baker Ranch, which are all located outside the current mine permit area and Reynolds Ranch amendment area.

The proposed use of the land for the immediate future includes continued livestock grazing and in situ uranium mining on a commercial scale. Currently, approximately 1200 acres at the SR-HUP have been excluded from livestock by fencing. The majority of the excluded acreage results from fencing of wellfield and Satellite areas and the two land application (irrigation) facilities. A breakdown of the current approximate acreage of fenced areas is as follows:

<u>Area</u>	<u>Acres</u>
Wellfields/Satellites	800
Satellite No. 1 Irrigation Facilities/Reservoir	125
Satellite No. 2 Irrigation Facilities/Reservoir	180
Smith Ranch Main Office/Central Plant Area	45
Highland Main Office/Central Plant Area	50

A maximum of 325 acres of Wellfields/Satellite are expected to be excluded from livestock at the Reynolds Ranch amendment area.

After mining activities are completed, the land will be returned to the pre-mining use of livestock grazing and wildlife use. The Reclamation Plan included in

Chapter 6 of this application describes how affected areas will be decommissioned and reclaimed after the completion of mining activities.

2.2.2 Agricultural Activity

Livestock grazing is the main source of food production and agricultural activity on the permit area and the adjacent lands. Due to the short growing season, the forage provided by natural vegetation, although nutritious, is sparse. According to personnel from the U.S.D.A. Soil Conservation Service Office in Douglas (November 10, 1986); the stocking rate in the vicinity of the mine site averages one-fourth to one-third of an animal unit per acre, per month, on range that is in good condition. In the past, some isolated areas were homesteaded and dry farmed. Most of these dry farms ultimately were abandoned and left to revegetate by natural processes, or seeded with crested wheat grass or other grasses for grazing purpose.

2.2.3 Recreation

Major recreational activities within a fifty mile radius of the proposed mine site are mostly outdoor activities, such as camping, hunting, picnicking, hiking, skiing and snowmobiling. Water sports, such as water skiing, boating, canoeing and fishing are popular in public use areas designated by the state and counties along the North Platte River and at Alcova Lake and the Glendo Reservoir. In addition to State and Community designated parks and recreation areas, a portion of the Medicine Bow National Forest, approximately forty miles south of the site, provides additional area for recreational activities. Figure 2-2 shows the approximate location of these major facilities and points of interest in the general area.

2.2.4 Water Rights

Appendix D-6 (Hydrology) of the previous License Application lists surface and ground water rights for the SR-HUP area. Adjudicated surface water rights are limited to several stock ponds and ditches that retain surface water runoff on a limited basis. The majority of ground water rights in the SR-HUP area are associated with monitoring wells and the production areas at the ISL mining operations. For the Reynolds Ranch amendment area, records on file in the Office of the Wyoming State Engineer indicate that there is one adjudicated water right in the permit area or within one half mile of the permit boundary. PRI does not hold any adjudicated water rights within the permit area. The majority of the wells within the Reynolds Ranch amendment area were installed by Solution Mining Corp., Rio Algom Mining Corp., and PRI for the purpose of collecting ground water quality data and to determine ground water aquifer characteristics. Appendix D-6 submitted with this amendment application shows the location of adjudicated water rights and all known wells inside and within ½ mile of the Reynolds Ranch amendment area.

As is the case with many of the intermontane basins in Wyoming, water in the vicinity of the permit area is available primarily from ground water. The ground water sources may receive sporadic recharge due to runoff from the limited precipitation in the region. However, this quantity of this recharge is relatively insignificant since it can only occur at sandstone surface outcrops of the aquifers that constitute a very limited receiver relative to the entire Powder River Basin. None of the principle sources of ground water outcrop or receive recharge within the permit area.

The SR-HUP and permit area and proposed Reynolds Ranch amendment area have several known stock ponds consisting of small earthen dams across dry stream channels that collect the small quantities of runoff. Two of these ponds are supplemented by ground water pumped from a well by a windmill. Some water also accumulates in small excavations or natural depressions at low points in the Sage Creek and Duck Creek drainage. No other significant waterbodies are present in the permit area. During underground mining the local rancher constructed a small reservoir to collect water discharged from the Bill Smith Mine and used the water for irrigating approximately 160 acres of alfalfa and native grass. However, with the absence of pumping from the mine after it was reclaimed and abandoned, the reservoir is dry most of the time but is still used as a stock pond when there is runoff.

Wells in the vicinity of the current and proposed permit areas, excluding those monitoring wells owned by PRI, are rather uniformly distributed over the area. Most of these wells are associated with windmills used for livestock watering. As such, these wells are usually shallow, less than 180 feet in depth. Only four wells in the current SR-HUP permit area, Reynolds Ranch amendment area, and on adjacent lands are known to be used for domestic water supply.

These wells include the water well at the Sundquist (Smith) Ranch located approximately 2.6 miles southwest of the Smith Ranch Main Office/CPP site, the Vollman Ranch well located approximately 1.5 miles east of Satellite No. 3, the Fowler Ranch well located just north of the permit area approximately 2.5 miles north of the Highland Central Plant, and the Mason House (unoccupied) located near the proposed Reynolds Ranch Satellite Facility. Plate 1 shows the locations of these dwellings. Water wells at the Satellite buildings, the Highland Central Plant, and the Smith Ranch Main Office/CPP site only supply water for plant operations and washing purposes. These water supplies are not used for drinking as bottled water is supplied for this purpose. These water wells are typically constructed of 4.5-inch casing and are screened in aquifers overlying or underlying the mining zone. These wells are typically capable of supplying 15 to 25 gpm to the Satellite.

The four ranch wells in the area are all completed (screened) at depths stratigraphically above the zones planned for ISL mining and are also located

distant from planned wellfield areas. The Sundquist (Smith) Ranch well is 105 ft in depth, the Vollman Ranch well is 180 ft in depth, the Fowler Ranch well (used very intermittently as fulltime residents do not reside at the site) is 212 ft deep, and the Mason House (unoccupied) is 118 ft deep. No mining is planned for the zones these wells are completed in as there is no uranium mineralization of economic significance in these zones. Since these wells are located laterally from proposed mine areas and are vertically separated from the ore zones by at least 300 to 400 ft of alternating layers of shale, siltstone, and sandstone, it is very unlikely that the wells will be affected by mining related activities. The intensive ground water monitoring program utilized during operation would detect any problems prior to these wells being adversely affected.

The projected water groundwater and surface water useage within 2 miles of the Reynolds Ranch Amendment area boundary, aside from the domestic useage described above, is wells and surface water impoundments for livestock watering, and ISL production and monitoring.

Appendix D-6 of this amendment application contains a detailed Hydrologic analysis of the proposed Reynolds Ranch amendment area.

2.3 POPULATION DISTRIBUTION

The population within fifty miles of the Smith Ranch Main Office/CPP site is centered within the communities of Casper, Douglas and Glenrock, Wyoming as shown on Figure 2-2. These urban areas are significant in that they provide the major locations of public services such as schools, churches, medical care facilities, and public parks. These communities also provide the majority of the cultural and scenic attractions for the residents of Converse and Natrona Counties.

Casper, Wyoming is the County Seat of Natrona County. In 1986 Casper claimed to be the largest city in the state. Casper has developed into a regional retail trade center serving a 150 mile radius which includes all or part of seven counties. Its regional prominence as a retail center is supported by the Eastridge Mall, which opened in the Fall of 1982. The Casper labor force and population peaked in Spring of 1982 and has declined since that time.

Casper doubled its acre size during the ten years between 1975 and 1985. This growth can be contributed to the energy boom in the late 1970s and early 1980s. From 1970 to 1980 the city experienced a 30% increase in its population. Decreases in the price and demand for both oil and uranium have contributed to a population loss between 1980 and 1990. As can be seen on Table 2-1, the population in Casper fell from 51,016 in 1980 to 46,742 by 1990 – a loss of 4274 people. After 1990, the Casper area began to recover from the energy-related population decline. Between 1990 and 1995, the population increased by 2041, bringing the population total to 48,783 (see Table 2-1). However, referring to

Table 2-1 again, will show that another population decline occurred between 1995 and 1999. During this period, the population fell by 500, resulting in the 1999 total of 48,283. Casper population estimates as of July 1, 2004 is 51,240 and estimates for all of Natrona County is 69,010. This is an increase of approximately 3% and 3.7% respectively since population estimates in 2000. Table 2-1A shows 2004 population information for places located in Natrona County.

Douglas is the County Seat of Converse County. Glenrock, also in Converse County, is the closest town to the SR-HUP/Reynolds Ranch site with the site being approximately 22 road miles northeast of the town. Between 1970 and 1980 both Glenrock and Douglas experienced phenomenal growth, 80.6% and 136.9%, respectively. However, with the change in energy demand, through 1984 Glenrock lost 27% of its population and Douglas lost 17% of its population. Although Glenrock and Douglas experienced population changes similar to those in Casper between the years 1970 and 1995, population growth continued in Glenrock and Douglas between 1995 and 1999 (see Table 2-1). Glenrock and Douglas population estimates as of July 1, 2004 are 2,300 and 5,489 respectively and estimates for all of Converse County is 12,515. This is an increase of approximately 2.6%, 3.7%, and 3.8% respectively since population estimates in 2000. Table 2-1A shows 2004 population information for places located in Converse County.

The reduction in employment in 1984 in the area of uranium operations illustrates the loss of jobs to the area. In March 1980, uranium producers reported 1,264 people directly employed in the uranium mining and milling operations in Converse County. In September 1987 the same uranium producers reported less than 100 employees in Converse County with many of these employees working on reclamation projects that were completed within 2 years. Startup of this uranium mining project has increased company employment in the area to about 80 people and provided jobs for 20 to 40 contractor employees. Most of the new positions were filled from the local population. Likewise, the growth experienced from the 2,000 census can be largely attributed to growth in employment for energy related industries such coal, oil and gas, coal bed methane, and uranium development.

Demographic information for Natrona and Converse Counties is shown in Table 2-1B and 2-1C respectively. These tables show information on minority populations, household income and poverty levels, age groups, and business information. Additionally, Figure 2-2A shows the population density within an 80-km radius of the Smith Ranch-Highland and Reynolds Ranch Uranium Projects. As previously noted, this map shows most of the population centered around the towns of Casper, Glenrock, and Douglas with just scattered population outside of those areas.

The only occupied dwelling within the permit area is the Vollman Ranch, which is located approximately 1.5 miles east of Satellite No. 3 and 4.2 miles east-northeast of the Smith Ranch Main Office/CPP site. The nearest dwelling to the Smith Ranch Main Office/CPP site is the Sundquist (Smith) Ranch located 2.6 miles to the southwest. A total of seven people normally reside at these ranch homes for an occupational density of 0.09 persons per square mile for the area within a five mile radius of the plant. There are no permanent residences in the proposed Reynolds Ranch amendment area or within 5 miles of the amendment area. The nearest dwellings are the Reynolds Ranch site (5.6 miles northeast of the Satellite), the Hornbuckle Ranch site (6.2 miles northeast of the Satellite), the Lenzen Ranch site (5.6 miles southwest of the Satellite), the Baker Ranch site (6.8 miles northeast of the Satellite) and the Vollman Ranch (6.8 miles southeast of the Satellite). A total of thirteen people normally reside at these ranch homes.

There are no significant changes anticipated within 10 km of the SR-HUP and Reynolds Ranch permit areas in the near future. Population estimates in surrounding communities of Glenrock, Douglas, and Casper are expected to increase due to the increase energy production in the area. Visitors to the SR-HUP and Reynolds Ranch areas are expected to be limited to mainly vendors, contractors, agency personnel, and associated tours to members of the public.

2.4 HISTORIC, SCENIC AND CULTURAL RESOURCES

Six Cultural Resource Surveys have been conducted on lands comprising the SR-HUP. These surveys are included in Appendix D-3 of the application and are summarized as follows:

2.4.1 Smith Ranch Area

A Class III Cultural Resource Inventory for the proposed permit area was completed in November 1985 by Frontier Archaeology of Worland, Wyoming. These data are presented in Appendix D-3. Eighteen sites were located. Ten of the sites are historic and eight are prehistoric. Following review of these sites by the BLM and the Wyoming State Archives, Museums and Historical Department during the Spring of 1986, it was determined that only two sites could be potentially affected by the project. The mitigation and protection of these sites are discussed in Chapter 5. Appendix D-3 contains the Cultural Resource Class III Survey plus the appropriate letters from the SHPO, etc. The report also includes a listing of cultural resource (i.e. The Bozeman Trail) sites known in the vicinity of the permit area. This list was compiled through review of the State Archives, WSHPO and Casper BLM office.

Another Cultural Resource Class III Survey was conducted in December 1998 by Pronghorn Archeological Services of Mills, Wyoming. The scope of the survey covered the areas within the permit area not previously surveyed in the 1985 survey. The 1998 survey identified three new historic sites, thirteen prehistoric

sites, and twenty-two isolated artifacts. Of those, twelve of the prehistoric sites were considered to be eligible for inclusion to the National Register of Historic Places, and none of those sites are located where mining activities are planned. The BLM and WSHPO have reviewed the report. Appendix D-3 contains this report and supporting correspondence. A significant portion of Appendix D-3 contains information that falls under the confidentiality requirement for archeological resources under 43 CFR 7.18, "Confidentiality of archaeological resource information". Therefore, PRI requests that all portions of Appendix D-3 remain "CONFIDENTIAL" for the purpose of Public Disclosure of this application.

2.4.2 Highland Uranium Project Area

Several detailed archeological surveys have been conducted on lands comprising the Highland Uranium Project and adjacent areas. Surveys for the original permit area (1985 Everest Minerals permit application), the Section 14 Amendment area and the West Highland Amendment area are included as Addenda D3-1, D3-2 and D3-3A respectively.

The North Morton Ranch property was acquired from the Tennessee Valley Authority in September, 1985. Much of the northern portion of the Highland area lies within the former North Morton Ranch permit area. The cultural resource inventory performed as a part of the North Morton application (Permit No. 230C) is provided as Addendum D3-3B.

The extreme western portion of the Highland area was previously surveyed by Kerr McGee Nuclear in 1985 as a part of the South Powder River Basin Solution Mining Project application submitted to WDEQ in April, 1988. Appropriate portions of this cultural resources inventory are provided as Addendum D3-3C.

All addenda are included in a separate binder in order that the information can be kept confidential. It is concluded in all surveys within the Highland area that the sites mapped are of no significant historical or archeological value.

2.4.3 Reynolds Ranch Amendment Area

A Class III Cultural Resource Inventory for the proposed permit area was completed in September, 1997 by Pronghorn Archaeological Services of Mills, Wyoming. This data is presented in Appendix D-3. Thirteen sites were located. Six of the sites are historic and seven are prehistoric. In addition, eighteen isolated artifacts were recorded. All of the sites are considered not eligible for inclusion to the National Register of Historic Places and no further work was recommended for any of the sites. If during mining operations any cultural or significant paleontological evidence are exposed during any excavation or other installation work in the permit area, such activities will be delayed until the appropriate state office has been notified and a qualified person has examined the evidence.

In addition, another assessment of the potential impacts to the Bozeman Trail and other historical sites within the Reynolds Ranch area was conducted by Rosenberg Historical Consultants of Cheyenne, Wyoming in 1997. The assessment included a 3.3-mile long segment of the Bozeman Trail known as the Holdup Hollow Segment (T36N, R74W, Sec. 15, 10, and 3), as well as 2.5 miles of trail just North of the Permit Area. The Holdup Hollow Segment is listed in the National Register of Historic Places.

It was recommended in the assessment that no ground disturbing activity of any kind associated with in situ mining should occur within the recognized boundaries of the Holdup Hollow Segment, as well as no exploratory drilling. As a result of this recommendation, the sections of land in which the Holdup Hollow Segment is located were not included in the proposed permit area for Reynolds Ranch. Therefore, no ground disturbing activities, in situ mining activities, or exploratory drilling will occur in that area.

The segment located just north of the Reynolds Ranch amendment area was considered noncontributing. A No Effect determination was recommended and no further historical work was believed necessary. A cultural clearance is recommended for this area with no stipulations.

In addition to the Bozeman Trail, three historic period dry land homesteads were recorded and evaluated. All of these sites are considered to be ineligible to the National Register of Historic Places and a determination of No Effect is recommended. A cultural clearance is recommended for this area with no stipulations.

2.5 METEOROLOGY

2.5.1 General

The project permit area is located in eastern Wyoming, where climate can generally be classified under the Koppen System (C. R. Itchfield, 1974) as semiarid and cool. The climate in the area is rather dry due to the effective barrier to moisture from the Pacific Ocean offered by the Cascades, Sierra Nevada, and the Rocky Mountains when winds are from the west and northwest. The mountain ranges in the west-central portion of the state, which are oriented in a general north-south direction, are perpendicular to the prevailing winds. These ranges also tend to restrict the passage of storms and thus restrict precipitation in the eastern part of Wyoming.

The official weather station closest to the permit area is located at the Natrona County International Airport near Casper, Wyoming. Meteorological data (wind speed, wind direction, and temperature) for the project area are taken from the Natrona County International Airport near Casper, Wyoming. Figure 2-3 includes

southwest. The highest mean monthly wind speed occurs in January and is 16.4 miles per hour from a west-southwesterly direction. The lowest mean monthly wind speed occurs in July and is reported as 10.1 miles per hour from the west-southwesterly direction. The maximum observed wind speed maintained for longer than one minute was 81 mph from the southeast during March, 1956. Figure 2-3 is a wind rose diagram for the Casper area indicating that the prevailing winds are from the southwest. See Appendix D-4 for more detailed climatology data.

2.6 GEOLOGY AND SEISMOLOGY

2.6.1 Regional Geology

The permit area is located in the southern portion of the Powder River Basin, which is in the unglaciated Missouri Plateau section of the Great Plains physiographic province (Thornbury, 1969). The Missouri Plateau includes the part of the Great Plains north of the northern boundary of Nebraska, with the exception of the Black Hills. It is bounded by the Pine Ridge Encarpment to the south, the Bighorn and Laramie mountains to the west, the Missouri Escarpment to the east, and the glacial moraine plains north of the Missouri River to the north. The Missouri Plateau has often been mistakenly classified as a plain, in fact, it comprises a number of basins separated by uplifts.

The Powder River Basin, named after the north-flowing Powder River covers approximately 2000 square miles. It is bounded on the west by the Bighorn Mountains and the Casper Arch and on the south by the Laramie Range-Hartville Uplift. The northern and eastern margins of the basin are less distinct. The broad Black Hills Uplift forms the eastern demarcation. The Miles City Arch forms the northern boundary.

The Powder River Basin is synclinal, with the synclinal axis oriented in a general northwest-southeast direction along the western margin of the basin. East of the axis, the sedimentary rock strata exposed at the surface dip gently (about 1° to 2°) to the west. West of the axis, the strata dip more steeply (as much as 20°) to the east.

The basin incorporates a sedimentary rock sequence that has a maximum thickness of about 15,000 feet along the synclinal axis. The sediments range in age from Recent (Holocene) to early Paleozoic (Cambrian) (500 million to 600 million years ago) and overlie a basement complex of Precambrian-age (more than a billion years old) igneous and metamorphic rocks. Of particular interest in the permit area are the Tertiary-age formations:

<u>Formation</u>	<u>Age (Years)</u>
White River (Oligocene)	25-40 million
Wasatch (Eocene)	40-60 million
Fort Union (Paleocene)	60-70 million

The uranium-bearing sandstones to be mined lie within the Fort Union and Wasatch formations. With the exception of the Quaternary sediments in the drainage valleys, these are the only formations that crop out in the permit area.

The Powder River Basin represents a localized depression in what was, for long geologic time, a large basin extending from the Arctic to the Gulf of Mexico. During Paleozoic and Mesozoic time, the configuration of this expansive basin changed as the result of uplifts on its margins. The northern and southern connections of the basin to the open ocean also changed position several times before they both finally closed. By the end of the Cretaceous, many intrusive uplifts had occurred and the remaining portions of the large basin were well removed from connections to the sea.

In the late Paleocene marked uplift, inland masses surrounding the Powder River Basin and accelerated subsidence in the southern portion of the basin resulted in thick sequences of arkosic sediments being deposited. Arkosic sediments were derived from the granitic cores of the Laramie and Granite Mountains exposed to weathering and erosion by the Laramide uplift. Uranium mineralization contained in these arkosic facies constitute the oldest ore zones in the permit area.

Continued acceleration of uplift in the Laramie and Granite Mountains in central Wyoming resulted in further deposits of coarse clastic sediments. Since drainage was generally northward, the finer sediments were carried north toward the center of the basin.

Rapidly flowing streams cut channels through the accumulating sediments near the basin margins. These streams eventually filled with coarse clastic sediments, providing zones of high transmissivity for mineralizing solutions that entered the area later. During that time, and well into the Eocene, the Powder River Basin remained largely flat and portions of it were intermittently cut off from the main channels of surface water flows. However, ample water, provided by runoff from the mountainous uplifts, produced substantial swamps that eventually became large coal deposits.

The Eocene deposits (Wasatch Formation) in the Powder River Basin characteristically consist of nearly 1000 feet of clays and siltstones containing widespread discontinuous lenses of coarse, cross-bedded arkosic sandstones. The coarsest of these are to be found in the southwestern portion of the basin and are the host rock for the uranium deposits to be mined. These sediments gradually diminish in size northward. North of Pumpkin Buttes, the Wasatch

sediments become markedly finer-grained and similar in appearance to the Fort Union Formation.

Near the end of the Eocene, northward tilting and deep weathering with minor erosion took place in the basin. Uranium migration and concentrations occurred at that time. Subsidence resumed in the late Oligocene and continued through the Miocene and Pliocene. A great thickness of tuffaceous sediments was deposited in the basin during at least a part of this period of subsidence. By the late Pliocene, regional uplift was taking place, leading to a general rise in elevation of several thousand feet. The massive erosional pattern that characterizes much of the Powder River Basin began with this Pliocene uplift and continues to the present.

The tectonic change at the end of the Paleocene is reflected in some locations by either a depositional or an erosional disconformity between the Fort Union Formation and the overlying Wasatch Formation. As uplift of the highlands continued into the Eocene epoch, the Fort Union Formation was eroded at the margins of the basin and the material redeposited toward the center. The rapidly accumulating sediments of the Wasatch Formation were deposited increasingly farther out into the basin.

2.6.2 Site Geology

The Wasatch Formation is the youngest bedrock unit throughout most of the permit area. It consists of interbedded claystones, silty sandstones, and relatively clean sandstones. In the vicinity of the Pumpkin Buttes, approximately 40 miles north of the permit area, the Wasatch Formation is known to be 1575 feet thick (Sharp and Gibbons, 1964). However, active stream erosion has left only about 500 feet of the formation in the central and east-central portions of the permit area and none of the formation in the southwestern portion of the area. The surface contact between the Wasatch Formation and the underlying Fort Union Formation roughly parallels the axis of the Powder River Basin through the southwestern portion of the permit area. The interbedded claystones, siltstones, and relatively clean sandstones in the Wasatch vary in degree of lithification from uncemented to moderately well cemented sandstones, and from weakly compacted and cemented claystones to fissile shales.

The Fort Union Formation in the Powder River Basin is lithologically similar to the Wasatch Formation. Throughout the permit area, the Fort Union includes interbedded silty claystones, sandy siltstones, relatively clean sandstones, and claystones with a few thin coal seams occurring locally. The degree of lithification is quite variable, ranging from virtually uncemented sands to moderately well cemented siltstones and sandstones. The total thickness of the Fort Union in the area is approximately 3000 feet.

Both the Wasatch and Fort Union strata are highly lenticular, with numerous facies changes within short lateral distances. In some cases it is essentially impossible to trace even relatively thick stratigraphic units more than a few thousand feet. On the other hand, some units can be traced for miles.

One shale, marking the top of the Fort Union Formation, is believed to persist throughout the permit area. This shale, designated locally as the "P" shale, averages over 60 feet thick. Approximately 500 feet of alternating sandstones and shales of the Wasatch Formation overlie the "P" shale in the vicinity of the Smith Ranch Main Office/CPP. The sandstone beds generally are 40 to 100 feet thick and alternate with shales that range from 20 to 50 feet thick. Some of the lower sands in the Wasatch are mineralized. Below the "P" shale are about 400 feet of sediments, largely sandstone, that include the mineralized zones to be mined. See Appendix D-5 for additional regional and site geological data for the Reynolds Ranch amendment area.

2.6.3 Seismology

The area of east central Wyoming, where the project site is situated, lies in a seismically relatively quiet region of the United States. Although distant earthquakes may produce shocks strong enough to be felt on the Powder River Basin, the region is ranked to be one of minor seismic risk, as shown on Figure 2-4. Few earthquakes capable of producing damage have originated in this region as indicated on the Regional Seismicity Map provided on Figure 2-5. The seismically active region closest to the site is the Intermountain Seismic Belt of the Western United States, which extends in a northerly direction between Arizona and British Columbia. It is characterized by shallow earthquake foci between 10 and 25 miles in depth, and normal faulting. Part of this seismic belt extends along the Wyoming-Idaho border, more than 250 miles west of the permit area, and would be the most probable source of earthquakes affecting the project site.

Table 2-2 lists the largest recorded earthquakes that have occurred within 300 miles of the SR-HUP site and gives the maximum ground acceleration that would be realized at the site as a result of these disturbances from a period of 1870 through 1995 (Source USGS, 2000). The earthquake of highest intensity that occurred nearest the site is presumed to be the Casper, Wyoming earthquake of 1897. This earthquake has been assigned a probably maximum intensity of VII, based on damage incurred. Figure 2-6 provides a means for estimating the intensity of earth tremors at the Smith Ranch site originating from such an epicentral intensity 47 miles away. The small figure insert shows that the probable magnitude for an earthquake with an epicentral intensity of VII is 5.67 on the Richter Scale. Assuming that the distance from the CPP to the epicenter is approximately 47 miles, then the acceleration of the ground at the site would be 0.04 g, or slightly greater than intensity V.

No faulting in the project area has been reported, nor is any faulting evident from geophysical log interpretations. The ground accelerations reported in Table 2-2 (.01 g to .04 g) are not considered to be of a magnitude that would disturb the operations or facilities in the unlikely event that an earthquake occurred during the life of the mine.

More detailed seismological characterizations for Converse County and Natrona County are contained in Attachment 2-1.

2.7 HYDROLOGY

2.7.1 Surface Waters

The SR-HUP permit area is located in the southern part of the Powder River Basin in the Sage Creek drainage of North Platte River drainage system and the Box Creek drainage of the Cheyenne River drainage system. The only natural surface water in the permit area is ephemeral runoff in response to limited rainfall and snowmelt. Surface runoff is very limited, as reflected by a 1957-1958, USGS survey of the Box Creek drainage system which starts near the center of the permit area and flows east. The recorded mean flow from the 109 square mile drainage for 1957 and the first half of 1958 was 1.79 CFS (Table 2-3). Stock ponds collect some runoff for watering livestock, however, these ponds are dry much of the time.

The proposed Reynolds Ranch amendment area is located in the Duck Creek, Willow Creek, and Brown Springs Creek drainages all attendant to the Dry Fork drainage of Little Cheyenne River. The Little Cheyenne River is part of the Cheyenne River drainage system in the southern part of the Powder River Basin. The only natural surface water in the permit area is ephemeral runoff in response to intermittent precipitation and seepage into small basins at low points in the Duck Creek, Willow Creek, and Brown Springs Creek drainages. Surface runoff is very limited, surrounding stock ponds collect some runoff for livestock and wildlife consumption, but are dry most of the year. Some stock ponds on the permit area are fed by a pumped well and will contain water for longer durations.

2.7.2 Ground Water

Descriptions of the geologic formations of the Powder River Basin and their hydrologic properties have been discussed in numerous publications (Hodson, et al., 1973; Hodson, 1971; Whitcomb, et al., 1958; Huntoon, 1976; Davis, 1976) and summarized in Appendix D-5 (Geology). The primary hydrologic units beneath the permit area include alluvial deposits, the Wasatch Formation, the Fort Union Formation, and the Cretaceous-age Lance and Fox Hills formations (see Table D-6.1 of Appendix D-6). Some of these units are classified as aquifers and can yield ground water to wells and springs. The locations of ground water sources in the SR-HUP area are shown in Appendix D-6 submitted

with the previous License Application. The locations of ground water sources in the proposed Reynolds Ranch amendment area are shown in Appendix D-6 of this application.

Alluvium. The alluvial deposits within the permit area consist of thin, unconsolidated, poorly stratified clays, silts, sands, and gravels. The total thickness of these deposits is estimated to range from less than 1 foot to 30 feet. There are no known wells within the permit area less than 30 feet deep and only three wells less than 100 feet deep, therefore very little information on water in the alluvial deposits, if any, is available.

Small amounts of precipitation infiltrate the alluvium during part of the year and the intermittent flow in drainage channels across the alluvium may provide some recharge to localized perched water tables in the alluvium. However, since the water table is typically more than 100 feet below the land surface throughout the permit area, most of the recharge flows through the alluvium to the Wasatch formation. In a drainage in the southwest portion of the area, a shallow water table appears to be the source of water for a small water hole but the potential for the development of the alluvium as a ground water supply is not promising.

Wasatch Formation. The Wasatch Formation typically is lenticular fine- to coarse-grained sandstones with interbedded claystones and siltstones. This formation ranges from 0 to approximately 500 feet thick in the permit area and includes some of the more important shallow aquifers in the Powder River Basin.

Most properly constructed wells completed in a Wasatch aquifer yield from 5 to 15 gallons per minute (gpm). However, the water supply well (WW-103) for the SR-HUP located at the Smith Ranch Main Office/CPP can produce 140 gpm from a completion interval of approximately 120 feet containing four separate lenses. This well is 474 feet deep.

For the most part, the upper Wasatch aquifers occur under water table (unconfined) conditions. Artesian (confined) aquifers near the base of the formation are separated from overlying formations and from each other by impermeable claystone or mudstone layers.

The Wasatch formation is considered a good water supply for limited development, however, the formation does crop out in the permit area and the amount of ground water available is difficult to assess. Hydrologic characteristics calculated from the Q-Sand pump test are believed representative of the deeper Wasatch aquifers.

Fort Union Formation. The Fort Union Formation underlies the Wasatch Formation beneath most of the permit area but in the southwestern portion of the area, the Fort Union lies directly beneath the surface. Typically, it is comprised of lenticular sandstones with interbedded claystones and siltstones. The Fort

Union is as much as 3000 feet thick beneath the Smith Ranch Main Office/CPP site.

The Fort Union Formation also include important aquifers in the Powder River Basin, and most of the wells in the vicinity of the plant site penetrate this formation. While most wells tap these aquifers for small (5 to 20 gpm) water volumes, test wells completed in the Fort Union have produced as much as 560 gpm.

The Wasatch and Fort Union aquifers are separated by a relatively thick impermeable shale (locally designated the "P" shale). Similar separation of aquifers within the Fort Union are common, and wells completed in these layers are often found to be under artesian pressure.

Substantial volumes of water can be produced from the Fort Union in the Southern Powder River Basin as demonstrated by the Bill Smith Mine. The mine produced 1500 to 1700 gpm from initial development until the mine was allowed to flood, a period of several years. Hydrologic characteristics of the Fort Union have been illustrated by previous pump tests at the SR-HUP provided in the previous application, and O-Sand and U/S-Sand pump tests summarized in Appendix D-6 of this application.

Lance and Fox Hills Formations. These formations underlie the Fort Union Formation beginning at depths of about 3000 feet in the permit area. Data from other areas indicate well yields seldom exceed 100 gpm from these aquifers, and the ground water reserves may not be large. Little is known of their hydrologic characteristics, as no water wells are known to tap these aquifers in the vicinity of the permit area. It appears unlikely that these formations will be tapped for water supply in the near future because of depth and availability of water from the Wasatch and Fort Union Formation.

The Wasatch and the Fort Union aquifers are of the greatest importance to the proposed mining activities since they contain all the mineralized zones currently proposed for development. Results of the initial pump tests conducted in these formations were included in Appendix D-6 submitted previously. Results of pump tests conducted at the Reynolds Ranch amendment area are provided in Appendix D-6 of this amendment application.

2.8 ECOLOGY

Topography in the SR-HUP permit area has a general gradient from northwest to the southeast. The northern and southwestern portions of the permit area contain the higher ground. The ephemeral channel of Sage Creek runs to the southeast while the ephemeral channel of Box Creek drains to the east.

Topography in the Reynolds Ranch amendment area has a general gradient from southwest to northeast. The northern and southwestern portions of the permit area contain the higher ground. The ephemeral drainages of Duck Creek, Willow Creek, and Brown Springs Creek run to the northwest. The Duck Creek drainage begins in the permit area from two areas, Section 35 and 36, T37N, R74W, and Section 12, T36N, and R74W, and runs northeasterly exiting in the northeast portion of Section 31, T37N, R73W. Willow Creek enters the permit area in Section 13, T36N, R74W and runs northeasterly exiting the permit area in the middle of Section 7, T36N, R37W. Brown Springs Creek runs outside the northwest corner of the permit boundary, however, two ephemeral tributaries starting in Sections 26 and 35, T37N, R74W flow northeast directly into Brown Springs Creek. Brown Springs Creek runs in a northwest direction. The Reynold's Ranch Satellite Plant will be located in the Duck Creek drainage.

Soils on the hilltops and higher areas are shallow and sometimes associated with materials from rock outcrops. The soils become deeper on the side slopes of the hills and in the lower areas and drainages. Soils in the permit area generally pose no special problems and are rated as good for reclamation purposes. A low intensity soil survey, as well as detailed soils information for SR-HUP has been submitted previously. Soil survey results as well as detailed soils information for the Reynolds Ranch amendment area is contained in Appendix D-7 of this amendment application.

Vegetation is a typical northern plains short grass prairie forage characteristic of areas of low annual precipitation. Dominant plant species present are Sage brush, Western Wheatgrass, Needlegrasses, Blue Gramma and Threadleaf Sedge. Detailed vegetation information for the SR-HUP has been previously submitted. A vegetation study conducted for the Reynolds Ranch amendment area is presented in Appendix D-8 and provides details such as productivity and cover information.

The wildlife in the area is typical for the region. Studies and observations of wildlife on the SR-HUP permit area and in the surrounding vicinity have been previously submitted. Results of wildlife studies conducted at the Reynolds Ranch amendment area are presented in Appendix D-9 of this amendment application. Important game species include the Pronghorn Antelope, Cottontail Rabbit, Sage Grouse, Mourning Dove and Mule Deer. Non-game species are typical of the sage brush grassland habitat in the region. No rare or endangered species have been observed in the SR-HUP or Reynolds Ranch areas.

2.9 BACKGROUND RADIOLOGICAL CHARACTERISTICS

A background pre-mining radiological survey of the O-Sand pilot area was conducted and results were submitted in previous applications. Background radiation for the surface was normal and no anomalies were found. Background gamma surveys were conducted on a 200 foot grid pattern for Wellfield Nos. 1

through 4. The results of these surveys show that the average background gamma radiation levels range from 10 to 17 $\mu\text{R/hr}$. Comparison of these data with historic background data collected from the Smith Ranch and HUP Air Monitoring Stations shows that the gamma levels are in close agreement.

A description of air particulate, radon-222, and gamma radiation background data from the Air Monitoring Stations is provided in Chapter 5. Radiological data concerning ground water in the vicinity are reported in the baseline water quality data previously submitted for SR-HUP and in Appendix D-6 of this application for the Reynolds Ranch amendment area.

A background pre-mining radiological survey of a portion of the Reynolds Ranch amendment area was conducted by Solution Mining Corporation as part of efforts to develop a mine permit application for the area (referred to as the Blizzard Heights Project). Background radiological surveys conducted included surface gamma radiation survey, soil radionuclide analysis, ground water and surface water radionuclide analysis in locations in the vicinity of the proposed Satellite Plant and wellfield areas. Surface gamma levels determined during this survey is consistent with surface gamma surveys conducted for the SR-HUP and therefore can be considered representative of the entire Permit Area. This survey is contained in Appendix D-10 of this application

Background gamma and radon-222 data has been collected at the Reynolds Ranch amendment area since April of 2004 using a gamma ball and radon cup placed near the proposed location of the Reynolds Ranch Satellite Plant. This data is summarized in Table 2-4 along with data from a background location. The background location is referred to as "Dave's Water Well" and is considered the background air monitoring station for the SR-HUP, and also considered a representative background station for the Reynolds Ranch area. As shown in Table 2-4, radon-222 and gamma data for these two areas are very consistent with each other.

2.10 BACKGROUND NON-RADIOLOGICAL CHARACTERISTICS

Background non-radiological characteristics of the site are discussed in the applicable sections of Appendix D. Ground water background concentrations of substances that could potentially be mobilized by leaching such as trace metals are presented with other baseline values as part of the ground water quality data in Appendix D-6.

Because of the relatively low surface disturbance necessary to construct the wellfield and recovery facilities, no additional atmospheric pollution in the form of dust is anticipated resulting in significant change to the existing air quality.

TABLE 2-1A

Wyoming Incorporated Place Population Estimates: April 1, 2000 to July 1, 2004

Place	Census 2000 Population	April 1, 2000 Population Estimates Base	July 1, 2001 Population	July 1, 2002 Population	July 1, 2003 Population	July 1, 2004 Population	% Change April, 2000 to July 1, 2004
Wyoming	493,782	493,782	494,118	499,192	502,111	506,529	2.6
Converse County	12,052	12,052	12,100	12,359	12,314	12,515	3.8
Douglas city	5,288	5,301	5,325	5,432	5,396	5,489	3.5
Glenrock town	2,231	2,242	2,243	2,291	2,284	2,300	2.6
Lost Springs town	1	1	1	1	1	1	0.0
Rolling Hills town	449	449	450	460	460	460	2.4
Balance of Converse County	4,083	4,059	4,081	4,175	4,173	4,265	5.1
Natrona County	66,533	66,533	66,899	67,523	68,236	69,010	3.7
Bar Nunn town	936	936	944	955	971	1,140	21.8
Casper city	49,644	49,747	49,863	50,244	50,766	51,240	3.0
Edgerton town	169	169	169	170	171	172	1.8
Evansville town	2,255	2,255	2,270	2,286	2,299	2,306	2.3
Midwest town	408	408	408	411	417	428	4.9
Mills town	2,591	2,632	2,740	2,831	2,868	2,875	9.2
Balance of Natrona County	10,530	10,386	10,505	10,626	10,744	10,849	4.5

Note: The April 1, 2000 Population Estimates Base reflects modifications to the Census 2000 population as documented in the Count Question Resolution program, updates from the Boundary and Annexation Survey, and geographic program revisions. An "(X)" in the Census 2000 field indicates a locality that was formed or incorporated after Census 2000 or was erroneously omitted from Census 2000. Additional information on these localities can be found in the Geographic Change Notes (see "boundary changes" under the Geographic Topics section of the Estimates page). Dash (-) represents zero or rounds to zero.

Source: Population Division, U.S. Census Bureau

Release Date: June 30, 2005

TABLE 2-1B

Natrona County, Wyoming

People QuickFacts	Natrona County	Wyoming
Population, 2004 estimate	69,010	506,529
Population, percent change, April 1, 2000 to July 1, 2004	3.7%	2.6%
Population, 2000	66,533	493,782
Population, percent change, 1990 to 2000	8.7%	8.9%
Persons under 5 years old, percent, 2000	6.5%	6.3%
Persons under 18 years old, percent, 2000	26.0%	26.1%
Persons 65 years old and over, percent, 2000	12.7%	11.7%
Female persons, percent, 2000	50.6%	49.7%
White persons, percent, 2000 (a)	94.2%	92.1%
Black or African American persons, percent, 2000 (a)	0.8%	0.8%
American Indian and Alaska Native persons, percent, 2000 (a)	1.0%	2.3%
Asian persons, percent, 2000 (a)	0.4%	0.6%
Native Hawaiian and Other Pacific Islander, percent, 2000 (a)	Z	0.1%
Persons reporting some other race, percent, 2000 (a)	1.9%	2.5%
Persons reporting two or more races, percent, 2000	1.7%	1.8%
White persons, not of Hispanic/Latino origin, percent, 2000	91.7%	88.9%
Persons of Hispanic or Latino origin, percent, 2000 (b)	4.9%	6.4%
Living in same house in 1995 and 2000', pct age 5+, 2000	51.0%	51.3%
Foreign born persons, percent, 2000	1.8%	2.3%
Language other than English spoken at home, pct age 5+, 2000	5.1%	6.4%
High school graduates, percent of persons age 25+, 2000	88.3%	87.9%
Bachelor's degree or higher, pct of persons age 25+, 2000	20.0%	21.9%
Persons with a disability, age 5+, 2000	11,579	77,143
Mean travel time to work (minutes), workers age 16+, 2000	16.7	17.8
Housing units, 2002	30,212	227,941
Homeownership rate, 2000	69.9%	70.0%
Housing units in multi-unit structures, percent, 2000	16.3%	15.2%
Median value of owner-occupied housing units, 2000	\$84,600	\$96,600

TABLE 2-1B (Cont.)

Households, 2000	26,819	193,608
Persons per household, 2000	2.42	2.48
Median household income, 1999	\$36,619	\$37,892
Per capita money income, 1999	\$18,913	\$19,134
Persons below poverty, percent, 1999	11.8%	11.4%
Business QuickFacts	Natrona County	Wyoming
Private nonfarm establishments with paid employees, 2001	2,644	18,453
Private nonfarm employment, 2001	27,774	178,299
Private nonfarm employment, percent change 2000-2001	0.8%	2.1%
Nonemployer establishments, 2000	4,672	35,651
Manufacturers shipments, 1997 (\$1000)	328,274	2,955,070
Retail sales, 1997 (\$1000)	645,634	4,530,537
Retail sales per capita, 1997	\$10,135	\$9,438
Minority-owned firms, percent of total, 1997	2.7%	4.3%
Women-owned firms, percent of total, 1997	19.7%	22.6%
Housing units authorized by building permits, 2002	150	2,045
Federal funds and grants, 2002 (\$1000)	318,023	3,666,151
Geography QuickFacts	Natrona County	Wyoming
Land area, 2000 (square miles)	5,340	97,100
Persons per square mile, 2000	12.5	5.1
FIPS Code	025	56
Metropolitan or Micropolitan Statistical Area	Casper, WY Metro Area	

(a) Includes persons reporting only one race.

(b) Hispanics may be of any race, so also are included in applicable race categories.

FN: Footnote on this item for this area in place of data

NA: Not available

D: Suppressed to avoid disclosure of confidential information

X: Not applicable

S: Suppressed; does not meet publication standards

Z: Value greater than zero but less than half unit of measure shown

F: Fewer than 100 firms

Source U.S. Census Bureau: State and County QuickFacts. Data derived from Population Estimates, 2000 Census of Population and Housing, 1990 Census of Population and Housing, Small Area Income and Poverty Estimates, County Business Patterns, 1997 Economic Census, Minority- and Women-Owned Business, Building Permits, Consolidated Federal Funds Report, 1997 Census of Governments

Last Revised: Thursday, 12-Jan-2006 13:36:52 EST

Census Bureau Links:

TABLE 2-1C

Converse County, Wyoming

People QuickFacts	Converse County	Wyoming
Population, 2004 estimate	12,515	506,529
Population, percent change, April 1, 2000 to July 1, 2004	3.8%	2.6%
Population, 2000	12,052	493,782
Population, percent change, 1990 to 2000	8.3%	8.9%
Persons under 5 years old, percent, 2000	6.4%	6.3%
Persons under 18 years old, percent, 2000	28.5%	26.1%
Persons 65 years old and over, percent, 2000	11.0%	11.7%
Female persons, percent, 2000	50.2%	49.7%
White persons, percent, 2000 (a)	94.7%	92.1%
Black or African American persons, percent, 2000 (a)	0.1%	0.8%
American Indian and Alaska Native persons, percent, 2000 (a)	0.9%	2.3%
Asian persons, percent, 2000 (a)	0.3%	0.6%
Native Hawaiian and Other Pacific Islander, percent, 2000 (a)	Z	0.1%
Persons reporting some other race, percent, 2000 (a)	2.5%	2.5%
Persons reporting two or more races, percent, 2000	1.5%	1.8%
White persons, not of Hispanic/Latino origin, percent, 2000	91.9%	88.9%
Persons of Hispanic or Latino origin, percent, 2000 (b)	5.5%	6.4%
Living in same house in 1995 and 2000', pct age 5+, 2000	56.4%	51.3%
Foreign born persons, percent, 2000	1.9%	2.3%
Language other than English spoken at home, pct age 5+, 2000	5.6%	6.4%
High school graduates, percent of persons age 25+, 2000	86.4%	87.9%
Bachelor's degree or higher, pct of persons age 25+, 2000	14.7%	21.9%
Persons with a disability, age 5+, 2000	1,889	77,143
Mean travel time to work (minutes), workers age 16+, 2000	25.9	17.8
Housing units, 2002	5,718	227,941
Homeownership rate, 2000	74.0%	70.0%
Housing units in multi-unit structures, percent, 2000	13.8%	15.2%
Median value of owner-occupied housing units, 2000	\$84,900	\$96,600

TABLE 2-1C (Cont.)

Households, 2000	4,694	193,608
Persons per household, 2000	2.55	2.48
Median household income, 1999	\$39,603	\$37,892
Per capita money income, 1999	\$18,744	\$19,134
Persons below poverty, percent, 1999	11.6%	11.4%
Business QuickFacts	Converse County	Wyoming
Private nonfarm establishments with paid employees, 2001	384	18,453
Private nonfarm employment, 2001	2,780	178,299
Private nonfarm employment, percent change 2000-2001	4.3%	2.1%
Nonemployer establishments, 2000	881	35,651
Manufacturers shipments, 1997 (\$1000)	NA	2,955,070
Retail sales, 1997 (\$1000)	64,226	4,530,537
Retail sales per capita, 1997	\$5,208	\$9,438
Minority-owned firms, percent of total, 1997	F	4.3%
Women-owned firms, percent of total, 1997	28.7%	22.6%
Housing units authorized by building permits, 2002	16	2,045
Federal funds and grants, 2002 (\$1000)	67,800	3,666,151
Geography QuickFacts	Converse County	Wyoming
Land area, 2000 (square miles)	4,255	97,100
Persons per square mile, 2000	2.8	5.1
FIPS Code	009	56
Metropolitan or Micropolitan Statistical Area	None	

(a) Includes persons reporting only one race.

(b) Hispanics may be of any race, so also are included in applicable race categories.

FN: Footnote on this item for this area in place of data

NA: Not available

D: Suppressed to avoid disclosure of confidential information

X: Not applicable

S: Suppressed; does not meet publication standards

Z: Value greater than zero but less than half unit of measure shown

F: Fewer than 100 firms

Source U.S. Census Bureau: State and County QuickFacts. Data derived from Population Estimates, 2000 Census of Population and Housing, 1990 Census of Population and Housing, Small Area Income and Poverty Estimates, County Business Patterns, 1997 Economic Census, Minority- and Women-Owned Business, Building Permits, Consolidated Federal Funds Report, 1997 Census of Governments

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Census Bureau Links:

FIGURE 2-2A

Population Density Map for Wyoming: 2000

1 dot = 10 persons

Total population = 493,782

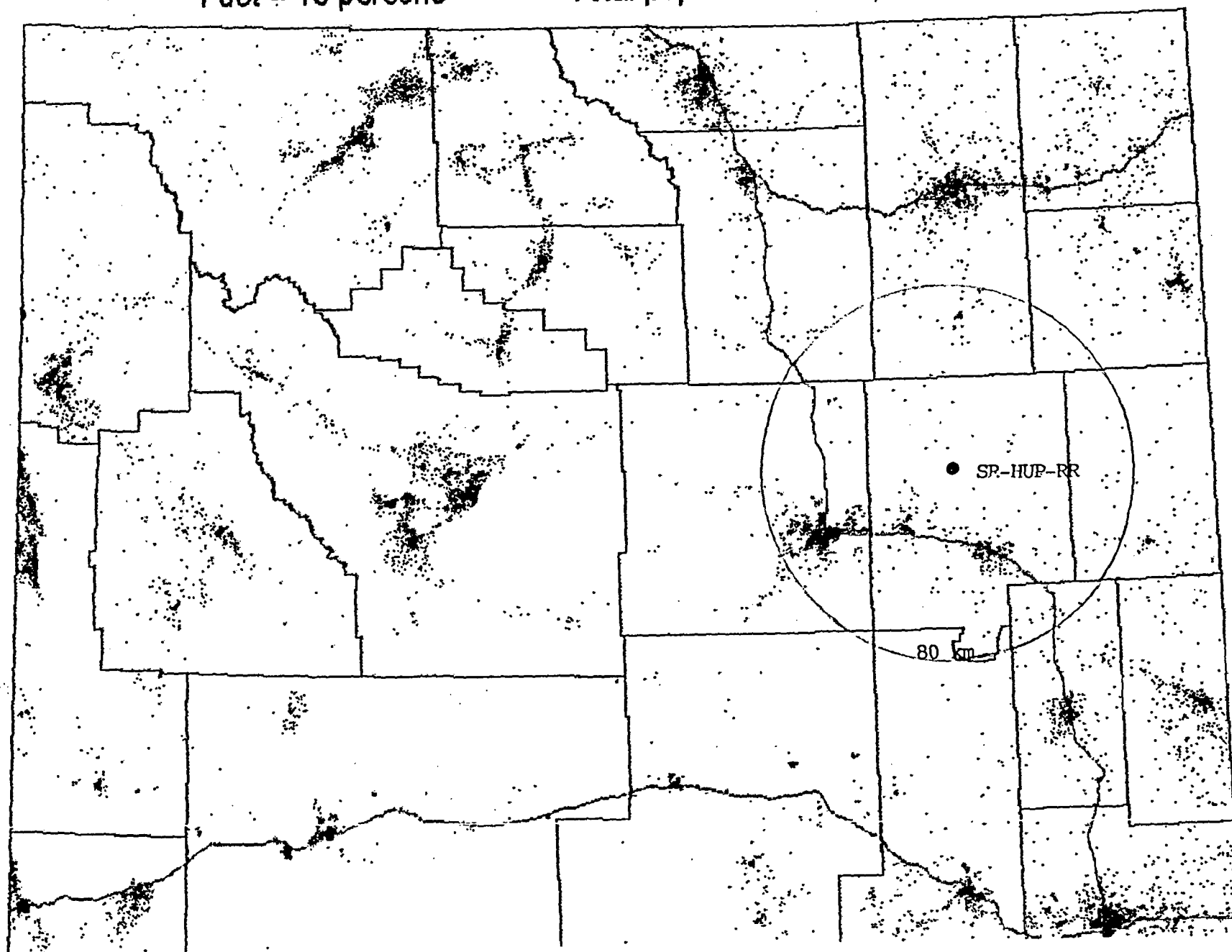


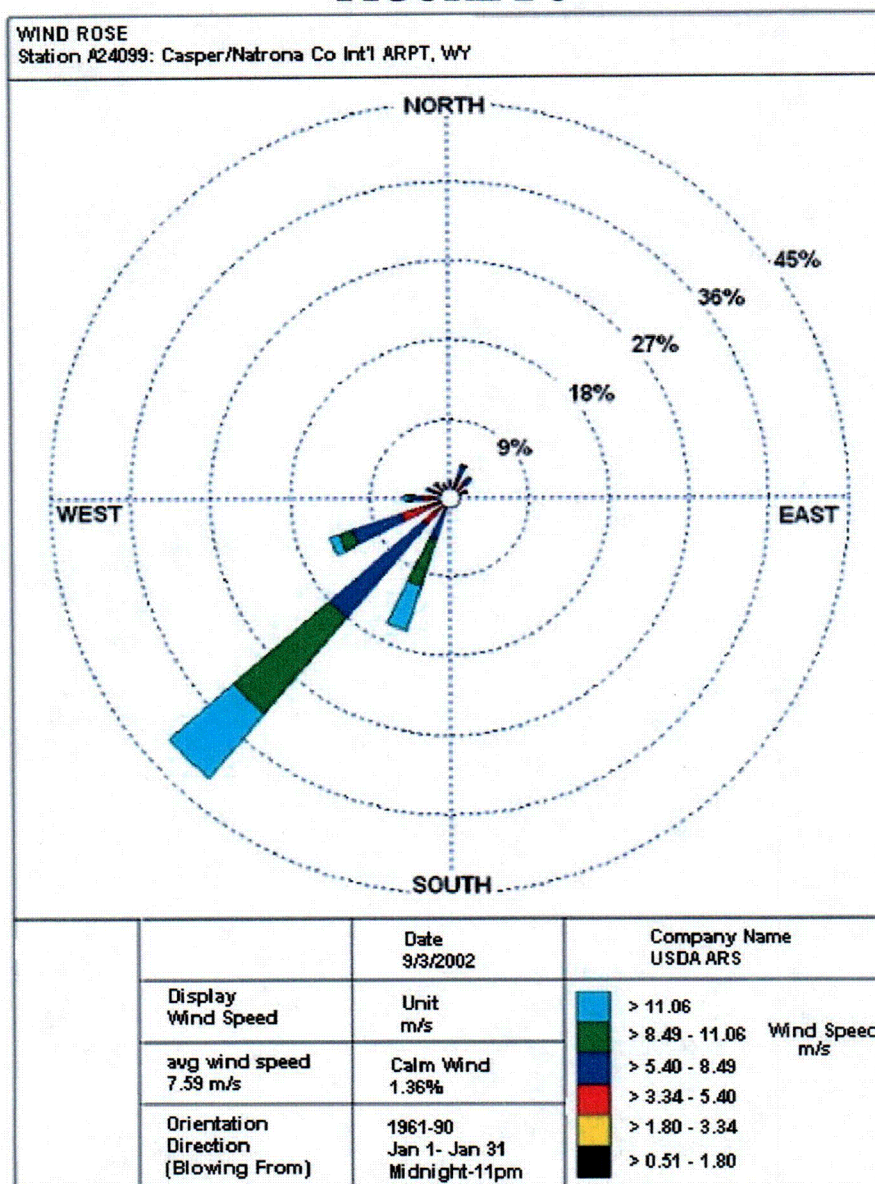
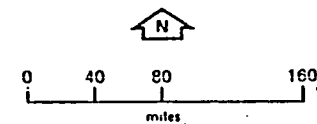
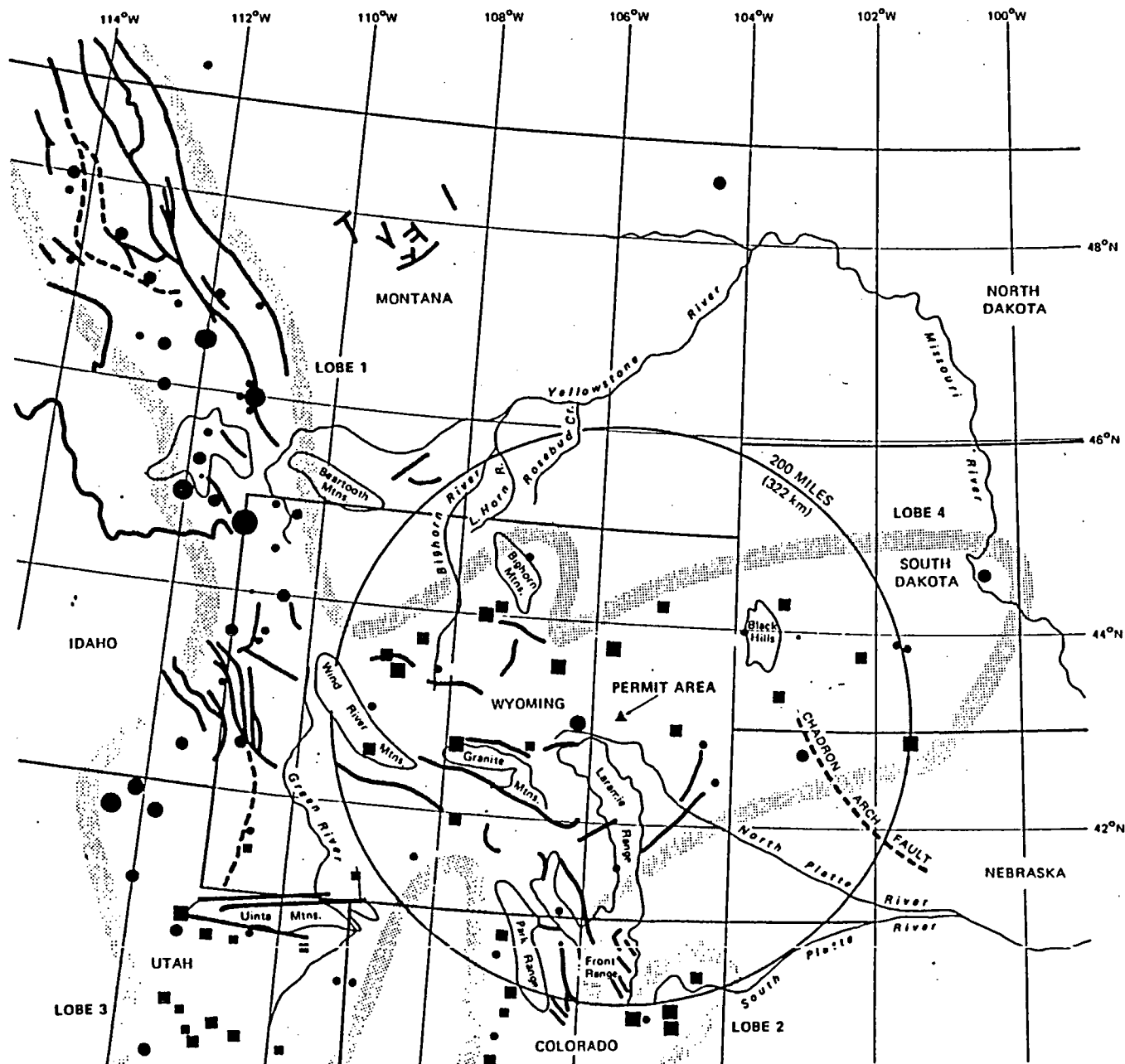
FIGURE 2-3

Figure 11.8. Casper January wind rose based upon observations taken between 1961-90. Speeds are measured in m s^{-1} . Double the values to approximate mph.



LEGEND:

Epicentral Intensity	Felt Earthquakes	Instrument Recorded Earthquakes
IV	•	■
V	•	■
VI	•	■
VII	•	■
VIII	•	■
X	•	■

— Fault known from surface exposure
 - - - Fault inferred from subsurface data

SOURCE: National Geophysical and Solar Terrestrial Data Center,
 National Oceanic and Atmospheric Administration,
 U.S. Department of Commerce.

FIGURE 2-5

Figure 2.5-1. REGIONAL SEISMICITY

ATTACHMENT 2-1

Siesmological Characteristics of Converse and Natrona Counties

ATTACHMENT 2-1

**Basic Seismological Characterization
for
Converse County, Wyoming**

by

James C. Case, Robert Kirkwood, and Rachel N. Toner
Wyoming State Geological Survey
September 2002

BACKGROUND

Seismological characterizations of an area can range from an analysis of historic seismicity to a long-term probabilistic seismic hazard assessment. A complete characterization usually includes a summary of historic seismicity, an analysis of the Seismic Zone Map of the Uniform Building Code, deterministic analyses on active faults, "floating earthquake" analyses, and short- or long-term probabilistic seismic hazard analyses.

Presented below, for Converse County, Wyoming, are an analysis of historic seismicity, an analysis of the Uniform Building Code, deterministic analyses of nearby active faults, an analysis of the maximum credible "floating earthquake", and current short- and long-term probabilistic seismic hazard analyses.

Historic Seismicity in Converse County

The enclosed map of "Earthquake Epicenters and Suspected Active Faults with Surficial Expression in Wyoming" (Case and others, 1997) shows the historic distribution of earthquakes in Wyoming. Twelve magnitude 3.0 and greater earthquakes have been recorded in Converse County. These earthquakes are discussed below.

The first earthquake recorded in Converse County occurred on April 14, 1947. The earthquake had an intensity of V, and was felt near LaPrele Creek southwest of Douglas. The earthquake was felt by everyone in a ranch house, and by a few outdoors. Windows were rattled, chairs were moved, and buildings shook (Murphy, 1950).

On August 21, 1952, an intensity IV earthquake occurred approximately 7 miles north-northeast of Esterbrook, in Converse County. It was felt by several people in the area, and was reportedly felt 40 miles to the southwest of Esterbrook (Murphy and Cloud, 1954). Three additional earthquakes have occurred in the same location as the August 21, 1952 event. The first, a small

magnitude event with no associated magnitude or intensity, occurred on September 2, 1952. The second, an intensity III event, occurred on January 5, 1957. The most recent, an intensity IV event, occurred on March 31, 1964. No damage was reported for any of the events. On January 15, 1978, a magnitude 3.0, intensity III earthquake occurred approximately 3 miles northeast of Esterbrook, in Converse County. No damage was reported.

Two earthquakes occurred in Converse County in the 1980's. On November 15, 1983, a magnitude 3.0, intensity III earthquake occurred approximately 15 miles northeast of Casper in western Converse County. No damage was reported. On December 5, 1984, a non-damaging magnitude 2.9 earthquake occurred in the Laramie Range in southern Converse County.

Four earthquakes occurred in Converse County in the 1990's. On June 30, 1993, a magnitude 3.0 earthquake was located approximately 15 miles north of Douglas. No damage was reported. On July 23, 1993, a magnitude 3.7, intensity IV earthquake occurred in southern Converse County, approximately 13 miles north-northwest of Toltec in northern Albany County. This event was felt as far away as Laramie. On December 13, 1993, another earthquake occurred approximately 8 miles east of Toltec. This non-damaging event had a magnitude of 3.5. Most recently, on October 19, 1996, a magnitude 4.2 earthquake was recorded approximately 15 miles northeast of Casper in western Converse County. No damage was reported, although the event was felt by many Casper residents.

Regional Historic Seismicity

Many earthquakes in the area have originated in the Laramie Range in southern Converse County and northern Albany County. The first earthquake recorded in this area occurred on August 27, 1938. This intensity III earthquake was recorded in northern Albany County near Marshall. No damage was associated with the event (Neumann, 1940).

As mentioned in the previous section, earthquakes have occurred in this region on August 21, 1952, September 2, 1952, January 5, 1957, March 31, 1964, and January 15, 1978.

In the 1980's, there were a series of relatively significant earthquakes in northern Albany County that were felt over a wide area. On February 13, 1983, a magnitude 4.0, intensity IV event occurred approximately 6 miles southwest of Toltec. This non-damaging earthquake was felt in Laramie, Casper, Wheatland, and Medicine Bow (Laramie Daily Boomerang, February 15, 1983). The most significant earthquake to occur in the area, a magnitude 5.5, intensity VI event, occurred on October 18, 1984. That earthquake, with an epicenter located approximately 4 miles west-northwest of Toltec, was felt in Wyoming, South Dakota, Nebraska, Colorado, Utah, Montana, and Kansas. Stover (1985) reports that cracks were found in the exterior brick walls of the Douglas City Hall and a public school in Medicine Bow. Chimneys were cracked at Casper, Douglas, Guernsey, Lusk, and Rock River. A wall in a Laramie-area school was slightly cracked by the earthquake. The earthquake was one of the largest felt in eastern Wyoming. There were a number of aftershocks to the main event, with the most significant being a magnitude 4.5, intensity IV event, and a magnitude 3.8 event occurring on October 18, 1984; a magnitude 3.5 event on October 20, 1984; magnitude 3.3 events on October 19, November 6, and December 17,

1984; a magnitude 3.1 event on October 22, 1984; a magnitude 3.2 event on October 24, 1984; and a magnitude 2.9 event on December 5, 1984. On June 12, 1986, a magnitude 3.0 earthquake occurred in the same general area.

In 1993, there were a series of non-damaging earthquakes recorded in Northern Albany and southern Converse Counties. On July 23, 1993, a magnitude 3.7, intensity IV earthquake occurred in southern Converse County, approximately 13 miles north-northwest of Toltec in northern Albany County. This event was felt as far away as Laramie. On October 9, 1993, a magnitude 3.7, intensity IV earthquake occurred approximately 9 miles north of Marshall. The earthquake was felt in Garrett. On December 13, 1993, another earthquake occurred approximately 8 miles east of Toltec. This non-damaging event had a magnitude of 3.5.

The most recent earthquake event in the region occurred on April 13, 2000. This magnitude 3.3 earthquake was located in northern Albany County, approximately 2 miles southwest of Warbonnet Peak. No damage was reported.

Uniform Building Code

The Uniform Building Code (UBC) is a document prepared by the International Conference of Building Officials. Its stated intent is to "provide minimum standards to safeguard life or limb, health, property, and public welfare by regulating and controlling the design, construction, quality of materials, use and occupancy, location and maintenance of all buildings and structures within this jurisdiction and certain equipment specifically regulated herein."

The UBC contains information and guidance on designing buildings and structures to withstand seismic events. With safety in mind, the UBC provides Seismic Zone Maps to help identify which design factors are critical to specific areas of the country. In addition, depending upon the type of building, there is also an "importance factor". The "importance factor" can, in effect, raise the standards that are applied to a building.

The current UBC Seismic Zone Map (Figure 1) (1997) has five seismic zones, ranging from Zone 0 to Zone 4, as can be seen on the enclosed map. The seismic zones are in part defined by the probability of having a certain level of ground shaking (horizontal acceleration) in 50 years. The criteria used for defining boundaries on the Seismic Zone Map were established by the Seismology Committee of the Structural Engineers Association of California (Building Standards, September-October, 1986). The criteria they developed are as follows:

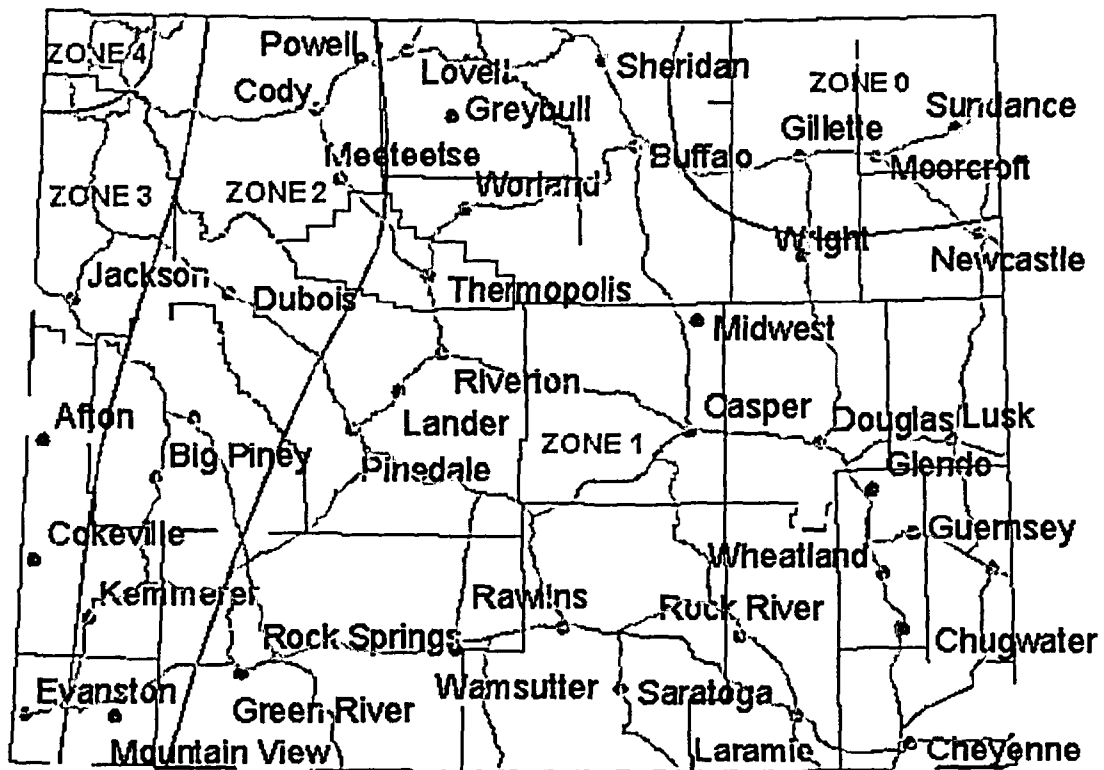


Figure 1. UBC Seismic Zone Map.

Zone Effective Peak Acceleration, % gravity (g)

4	30% and greater
3	20% to less than 30%
2	10% to less than 20%
1	5% to less than 10%
0	less than 5%

The committee assumed that there was a 90% probability that the above values would not be exceeded in 50 years, or a 100% probability that the values would be exceeded in 475 to 500 years.

Converse County is in Seismic Zone 1 of the UBC. Since effective peak accelerations (90% chance of non-exceedance in 50 years) can range from 5%-10%g in Zone 1, and there has been significant historic seismicity in the county, it may be reasonable to assume that an average peak acceleration of 10.0%g could be applied to the design of a non-critical facility located in the county if only the UBC were used. Such an acceleration, however, is significantly less than would be suggested through newer building codes.

Recently, the UBC has been replaced by the International Building Code (IBC). The IBC is based upon probabilistic analyses, which are described in a following section. Converse County still uses the UBC, however, as do most Wyoming counties as of September 2002.

Deterministic Analysis Of Regional Active Faults With A Surficial Expression

There are no known exposed active faults with a surficial expression in Converse County. As a result, no fault-specific analysis can be generated for Converse County.

Floating or Random Earthquake Sources

Many federal regulations require an analysis of the earthquake potential in areas where active faults are not exposed, and where earthquakes are tied to buried faults with no surface expression. Regions with a uniform potential for the occurrence of such earthquakes are called tectonic provinces. Within a tectonic province, earthquakes associated with buried faults are assumed to occur randomly, and as a result can theoretically occur anywhere within that area of uniform earthquake potential. In reality, that random distribution may not be the case, as all earthquakes are associated with specific faults. If all buried faults have not been identified, however, the distribution has to be considered random. "Floating earthquakes" are earthquakes that are considered to occur randomly in a tectonic province.

It is difficult to accurately define tectonic provinces when there is a limited historic earthquake record. When there are no nearby seismic stations that can detect small-magnitude earthquakes,

which occur more frequently than larger events, the problem is compounded. Under these conditions, it is common to delineate larger, rather than smaller, tectonic provinces.

The U.S. Geological Survey identified tectonic provinces in a report titled "Probabilistic Estimates of Maximum Acceleration and Velocity in Rock in the Contiguous United States" (Algermissen and others, 1982). In that report, Converse County was classified as being in a tectonic province with a "floating earthquake" maximum magnitude of 6.1. Geomatrix (1988b) suggested using a more extensive regional tectonic province, called the "Wyoming Foreland Structural Province", which is approximately defined by the Idaho-Wyoming Thrust Belt on the west, 104° West longitude on the east, 40° North latitude on the south, and 45° North latitude on the north. Geomatrix (1988b) estimated that the largest "floating" earthquake in the "Wyoming Foreland Structural Province" would have a magnitude in the 6.0 – 6.5 range, with an average value of magnitude 6.25.

Federal or state regulations usually specify if a "floating earthquake" or tectonic province analysis is required for a facility. Usually, those regulations also specify at what distance a floating earthquake is to be placed from a facility. For example, for uranium mill tailings sites, the Nuclear Regulatory Commission requires that a floating earthquake be placed 15 kilometers from the site. That earthquake is then used to determine what horizontal accelerations may occur at the site. A magnitude 6.25 "floating" earthquake, placed 15 kilometers from any structure in Converse County, would generate horizontal accelerations of approximately 15%g at the site. That acceleration would be adequate for designing a uranium mill tailings site, but may be too large for less critical sites, such as a landfill. Critical facilities, such as dams, usually require a more detailed probabilistic analysis of random earthquakes. Based upon probabilistic analyses of random earthquakes in an area distant from exposed active faults (Geomatrix, 1988b), however, placing a magnitude 6.25 earthquake at 15 kilometers from a site will provide a fairly conservative estimate of design ground accelerations.

Probabilistic Seismic Hazard Analyses

The U.S. Geological Survey (USGS) publishes probabilistic acceleration maps for 500-, 1000-, and 2,500-year time frames. The maps show what accelerations may be met or exceeded in those time frames by expressing the probability that the accelerations will be met or exceeded in a shorter time frame. For example, a 10% probability that acceleration may be met or exceeded in 50 years is roughly equivalent to a 100% probability of exceedance in 500 years.

The USGS has recently generated new probabilistic acceleration maps for Wyoming (Case, 2000). Copies of the 500-year (10% probability of exceedance in 50 years), 1000-year (5% probability of exceedance in 50 years), and 2,500-year (2% probability of exceedance in 50 years) maps are attached. Until recently, the 500-year map was often used for planning purposes for average structures, and was the basis of the most current Uniform Building Code. The new International Building Code, however, uses a 2,500-year map as the basis for building design. The maps reflect current perceptions on seismicity in Wyoming. In many areas of Wyoming, ground accelerations shown on the USGS maps can be increased due to local soil conditions. For example, if fairly soft, saturated sediments are present at the surface, and seismic waves are passed through them,

surface ground accelerations will usually be greater than would be experienced if only bedrock was present. In this case, the ground accelerations shown on the USGS maps would underestimate the local hazard, as they are based upon accelerations that would be expected if firm soil or rock were present at the surface. Intensity values can be found in Table 1.

Based upon the 500-year map (10% probability of exceedance in 50 years) (Figure 2), the estimated peak horizontal acceleration in Converse County ranges from 4%g in the northeastern portion of the county to greater than 7%g in the southwestern portion of the county. These accelerations are roughly comparable to intensity V earthquakes (3.9%g – 9.2%g). These accelerations are comparable to the low end of accelerations to be expected in Seismic Zone 1 of the Uniform Building Code. Intensity V earthquakes can result in cracked plaster and broken dishes. Douglas would be subjected to an acceleration of approximately 6%g or intensity V.

Based upon the 1000-year map (5% probability of exceedance in 50 years) (Figure 3), the estimated peak horizontal acceleration in Converse County ranges from 7%g in the northeastern part of the county to greater than 10%g in the southwestern corner of the county. Those accelerations are roughly comparable to intensity V earthquakes (3.9%g – 9.2%g) to intensity VI earthquakes (9.2%g – 18.0%g). Intensity V earthquakes can result in cracked plaster and broken dishes. Intensity VI earthquakes can result in fallen plaster and damaged chimneys. Douglas would be subjected to an acceleration of approximately 10 - 11%g or intensity VI.

Based upon the 2500-year map (2% probability of exceedance in 50 years) (Figure 4), the estimated peak horizontal acceleration in Converse County ranges from 11%g in the northeastern corner of the county to over 20%g in the southwestern quarter of the county. Those accelerations are roughly comparable to intensity VI earthquakes (9.2%g – 18.0%g) to intensity VII earthquakes (18.0%g – 34.0%g). Intensity VI earthquakes can result in fallen plaster and damaged chimneys. Intensity VII earthquakes can result in slight to moderate damage in well-built ordinary structures, and considerable damage in poorly built or badly designed structures. Chimneys may be broken. Douglas would be subjected to an acceleration of approximately 20%g or intensity VII.

As the historic record is limited, it is nearly impossible to determine when a 2,500-year event last occurred in the county. Because of the uncertainty involved, and based upon the fact that the new International Building Code utilizes 2,500-year events for building design, it is suggested that the 2,500-year probabilistic maps be used for Converse County analyses. This conservative approach is in the interest of public safety.

**Peak Acceleration (%g)
with 10% Probability
of Exceedance in 50 Years
site: NEHRP B-C boundary**

**U.S. Geological Survey
National Seismic Hazard Mapping Project**

**Albers Conic Equal-Area
Projection
Standard Parallels: 29.5**

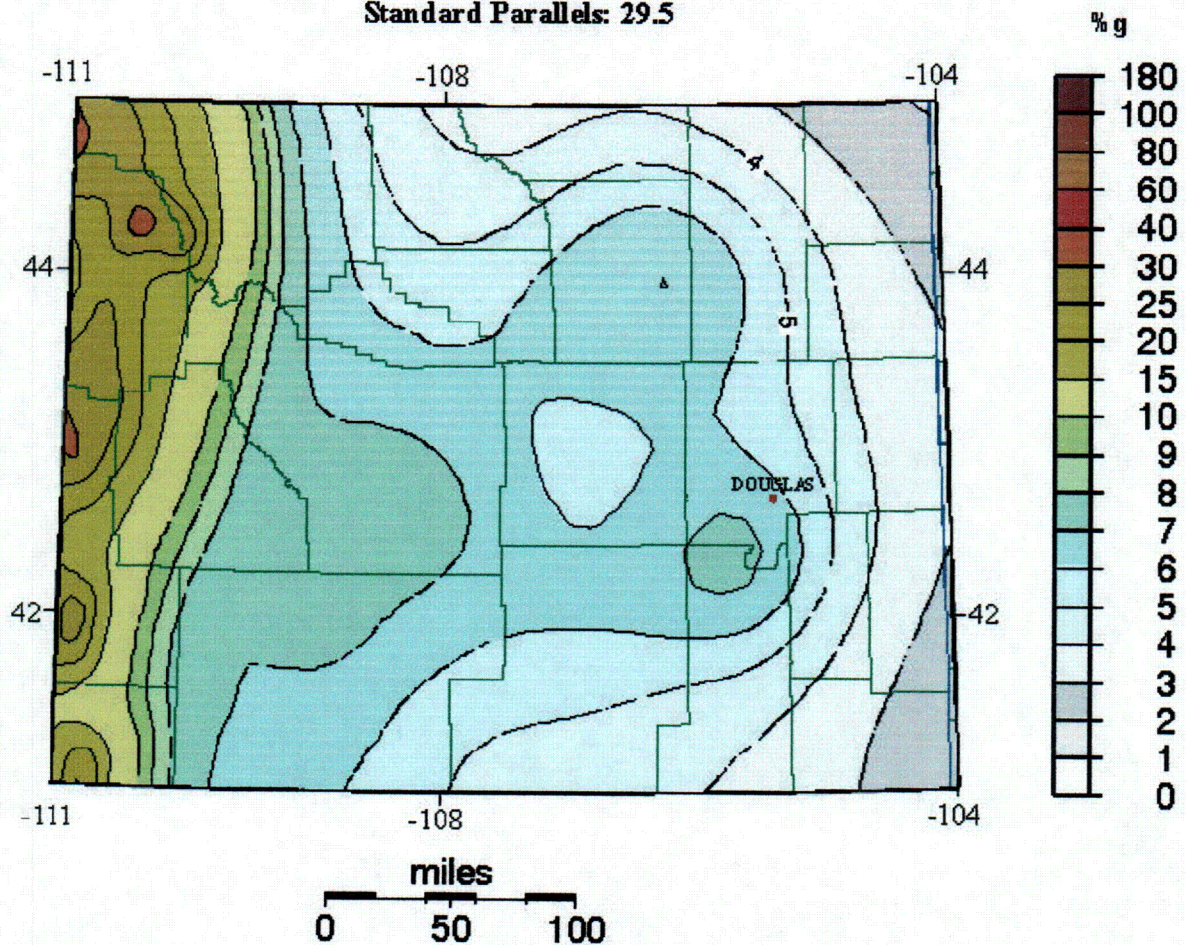


Figure 2. 500-year probabilistic acceleration map (10% probability of exceedance in 50 years).

**Peak Acceleration (%g)
with 5% Probability
of Exceedance in 50 Years
site: NEHRP B-C boundary**

**U.S. Geological Survey
National Seismic Hazard Mapping Project**

**Albers Conic Equal-Area
Projection
Standard Parallels: 29.5**

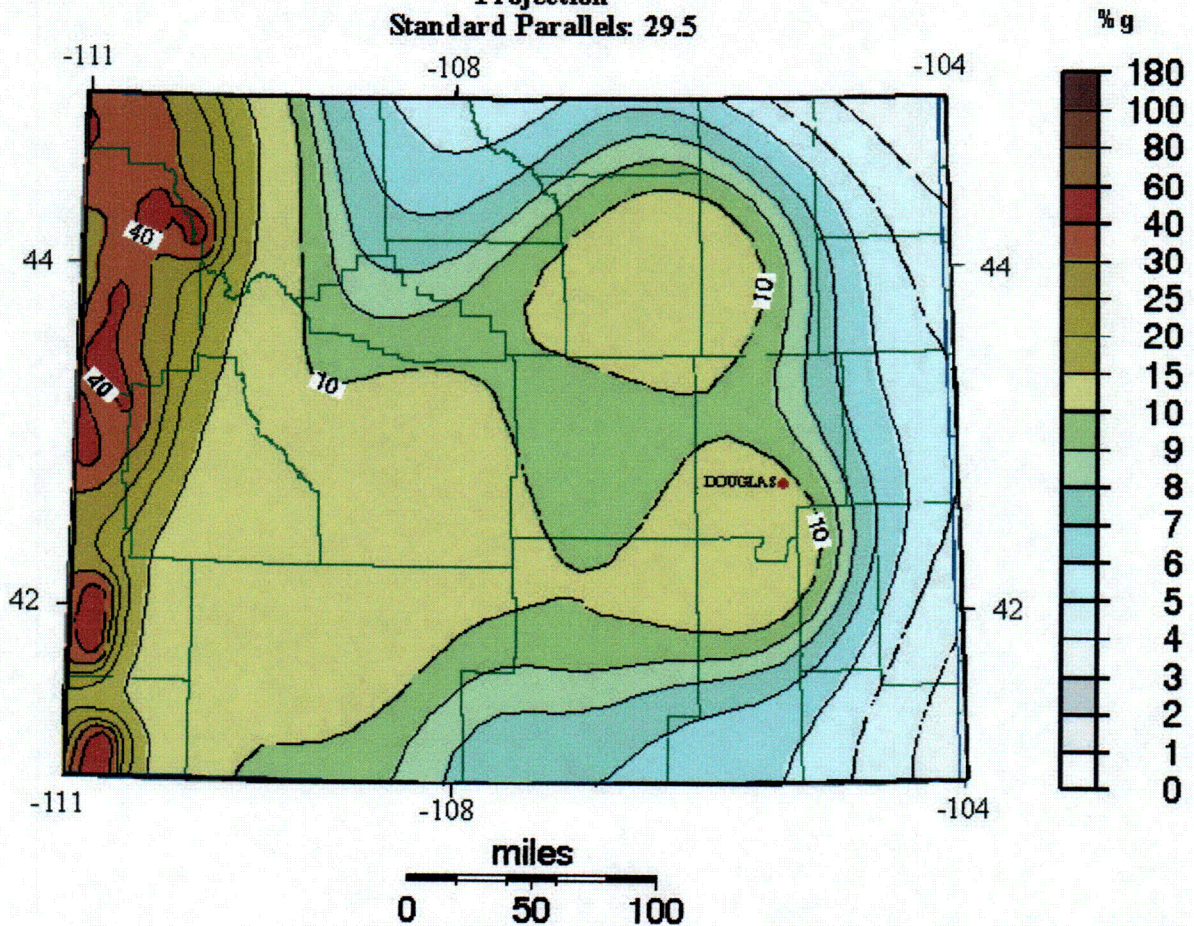


Figure 3. 1000-year probabilistic acceleration map (5% probability of exceedance in 50 years).

**Peak Acceleration (% g)
with 2% Probability
of Exceedance in 50 Years
site: NEHRP B-C boundary**

**U.S. Geological Survey
National Seismic Hazard Mapping Project**

**Albers Conic Equal-Area
Projection
Standard Parallels: 29.5**

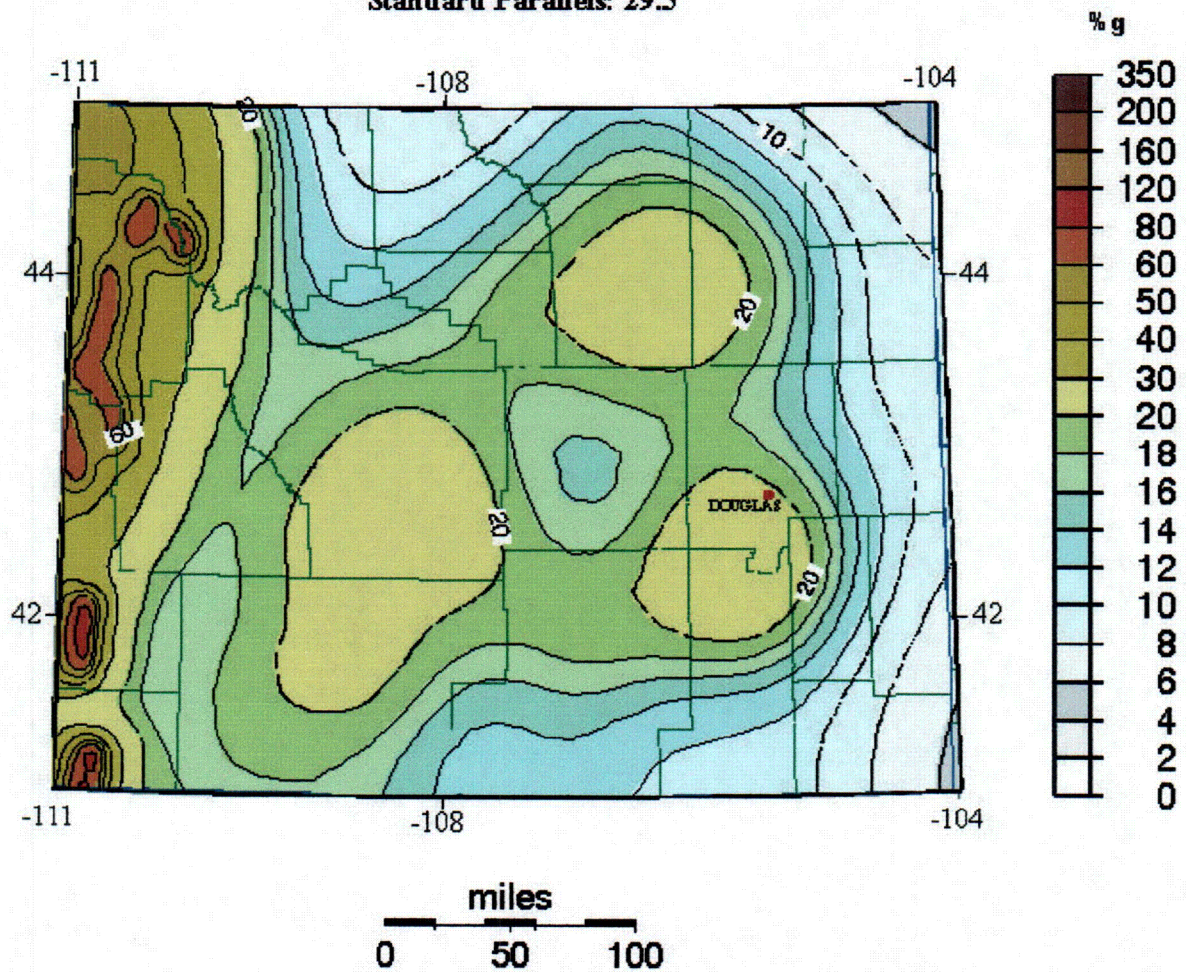


Figure 4. 2500-year probabilistic acceleration map (2% probability of exceedance in 50 years).

004

Table 1:

Modified Mercalli Intensity	Acceleration (%g) (PGA)	Perceived Shaking	Potential Damage
I	<0.17	Not felt	None
II	0.17 – 1.4	Weak	None
III	0.17 – 1.4	Weak	None
IV	1.4 – 3.9	Light	None
V	3.9 – 9.2	Moderate	Very Light
VI	9.2 – 18	Strong	Light
VII	18 – 34	Very Strong	Moderate
VIII	34 – 65	Severe	Moderate to Heavy
IX	65 – 124	Violent	Heavy
X	>124	Extreme	Very Heavy
XI	>124	Extreme	Very Heavy
XII	>124	Extreme	Very Heavy

Modified Mercalli Intensity and peak ground acceleration (PGA) (Wald, et al 1999).

Summary

There have been twenty-nine historic earthquakes with magnitudes greater than 3.0 recorded in or near Converse County. Because of the limited historic record, it is possible to underestimate the seismic hazard in Converse County if historic earthquakes are used as the sole basis for analysis. Earthquake and ground motion probability maps give a more reasonable estimate of damage potential in areas without exposed active faults at the surface, such as Converse County.

Current earthquake probability maps that are used in the newest building codes suggest a scenario that would result in moderate damage to buildings and their contents, with damage increasing from the northeast to the southwest. More specifically, the probability-based worst-case scenario could result in the following damage at points throughout the county:

Intensity VII Earthquake Areas

Boxelder
Douglas
Glenrock
Orin
Orpha
Rolling Hills

In intensity VII earthquakes, damage is negligible in buildings of good design and construction, slight-to-moderate in well-built ordinary structures, considerable in poorly built or badly designed structures such as unreinforced masonry buildings. Some chimneys will be broken.

Intensity VI Earthquake Areas

Bill
Lost Springs
Shawnee

In intensity VI earthquakes, some heavy furniture can be moved. There may be some instances of fallen plaster and damaged chimneys.

References

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**Basic Seismological Characterization
for
Natrona County, Wyoming**

by

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BACKGROUND

Seismological characterizations of an area can range from an analysis of historic seismicity to a long-term probabilistic seismic hazard assessment. A complete characterization usually includes a summary of historic seismicity, an analysis of the Seismic Zone Map of the Uniform Building Code, deterministic analyses on active faults, "floating earthquake" analyses, and short- or long-term probabilistic seismic hazard analyses.

Presented below, for Natrona County, Wyoming, are an analysis of historic seismicity, an analysis of the Uniform Building Code, deterministic analyses of nearby active faults, an analysis of the maximum credible "floating earthquake", and current short- and long-term probabilistic seismic hazard analyses.

Historic Seismicity in Natrona County

The enclosed map of "Earthquake Epicenters and Suspected Active Faults with Surficial Expression in Wyoming" (Case and others, 1997) shows the historic distribution of earthquakes in Wyoming. Twelve magnitude 2.5 or intensity III and greater earthquakes have been recorded in Natrona County. These earthquakes are discussed below.

The first earthquake that occurred in Natrona County took place on December 10, 1873, approximately 2 miles south of Powder River. People in the area reported feeling the earthquake as an intensity III event. Two of the earliest recorded earthquakes in Wyoming occurred near Casper. On June 25, 1894, an estimated intensity V earthquake was reported approximately 3 miles southwest of Evansville. Residents on Casper Mountain reported that dishes rattled to the floor and people were thrown from their beds. Water in the Platte River changed from fairly clear to reddish, and became thick with mud due to the riverbanks slumping into the river during the earthquake (Mokler, 1923). An even larger earthquake was felt in the same area on November 14, 1897. This intensity VI-VII earthquake, one of the largest recorded in central and eastern Wyoming, caused considerable damage to a few buildings. As a result of the earthquake, a portion

of the Grand Central Hotel was cracked from the first to the third story. Some of the ceilings in the hotel were also severely cracked. In another part of Casper, a person sitting in a chair was thrown to the floor (Mokler, 1923).

On October 25, 1922, an intensity IV-V earthquake was detected approximately 6 miles north-northeast of Barr Nunn. The event was felt in Casper; at Salt Creek, 50 miles north of Casper; and at Bucknum, 22 miles west of Casper. Dishes were rattled and hanging pictures were tilted near Salt Creek. No significant damage was reported at Casper (Casper Daily Tribune, October 26, 1922).

One of the first earthquakes recorded near Midwest occurred on December 11, 1942. The intensity IV-V event occurred approximately 14 miles south of Midwest. Although no damage was reported, the event was felt in Casper, Salt Creek, and Glenrock (Casper Tribune-Herald, December 12, 1942). On August 27, 1948, another intensity IV earthquake was detected approximately 6 miles north-northeast of Bar Nunn. No damage was reported (Casper Tribune-Herald, August 27, 1948).

In the 1950's, two earthquakes caused some concern among Casper residents. On January 23, 1954, an intensity IV earthquake occurred approximately 7 miles northeast of Alcova. Although this event did not result in any reported damage, one area resident reported that he thought that an intruder in the attic of his house had fallen down (Casper Tribune-Herald, January 24, 1954). On August 19, 1959, an intensity IV earthquake was recorded north of Casper, approximately 6 miles north-northeast of Bar Nunn. People in Casper reported feeling this event (Reagor, Stover, and Algermissen, 1985). It is uncertain if this earthquake actually occurred in the Casper area, as it coincides with the Hebgen Lake, Montana, earthquakes that initiated on August 17, 1959.

Only one earthquake was reported in Natrona County in the 1960s. On January 8, 1968, a magnitude 3.8 earthquake occurred approximately 10 miles north-northwest of Alcova. No damage was reported.

An earthquake of no specific magnitude or intensity occurred approximately 13 miles southeast of Ervay on June 16, 1973. No one felt this earthquake and no damage was reported.

No other earthquakes occurred in Natrona County until March 9, 1993, when a magnitude 3.2 earthquake was recorded 17 miles west of Midwest. No damage was reported. A magnitude 3.1 earthquake also occurred in the far northwestern corner of the county on November 9, 1999. No one reported feeling this earthquake that was centered approximately 32 miles northwest of Waltman.

Most recently, on February 1, 2003, a magnitude 3.7 earthquake occurred approximately 16 miles north-northeast of Casper. Numerous Casper residents felt this event. One person reported feeling two jolts in rapid succession.

Regional Historic Seismicity

Several earthquakes have also occurred near Natrona County. The first took place on August 11, 1916, in eastern Fremont County. No damage was reported from this intensity III event, which was centered approximately 39 miles southwest of Ervay (Reagor, Stover, and Algermissen, 1985).

On August 27, 1938, an intensity III earthquake was recorded in northern Albany County, approximately 45 miles southeast of Casper. No damage was associated with the event (Neumann, 1940).

A magnitude 4.7 earthquake occurred in southwestern Johnson County on June 3, 1965. No one reported feeling this event, which was centered approximately 17 miles northwest of Midwest (U.S.G.S. National Earthquake Information Center). On May 11, 1967, a magnitude 4.8 earthquake occurred in southwestern Campbell County, approximately 24 miles northeast of Edgerton. No one felt this earthquake and no damage was reported.

Several earthquakes were recorded in the region in the 1970s. The first occurred in Fremont County on April 22, 1973, approximately 28 miles southwest of Ervay. This magnitude 4.8, intensity V earthquake rattled dishes and disturbed pictures on walls in Jeffrey City (Casper Star-Tribune, April 24, 1973). On May 29, 1973, an earthquake of no specific magnitude or intensity occurred near the Ferris Mountains in Carbon County, approximately 23 miles southwest of Alcova. This earthquake was not felt (Reagor, Stover, and Algermissen, 1985). In December 1975, two earthquakes occurred in eastern Fremont County. A magnitude 3.5 earthquake occurred on December 19, 1975, approximately 13 miles west-southwest of Ervay (Reagor, Stover, and Algermissen, 1985). This earthquake did not cause any damage. Later the same month, on December 30, 1975, an earthquake of no specific magnitude or intensity was recorded approximately 24 miles northwest of Ervay. No one reported feeling this event. On June 6, 1978, a magnitude 4.0 earthquake was recorded in southeastern Hot Springs County, approximately 50 miles northwest of Waltman (Reagor, Stover, and Algermissen, 1985). No damage was associated with this earthquake.

On November 15, 1983, a magnitude 3.0, intensity III earthquake occurred in western Converse County, approximately 15 miles northeast of Casper. No damage was reported. In 1984, a series of earthquakes were recorded in northern Albany County. The most significant earthquake to occur in the area occurred on October 18, 1984. This magnitude 5.5, intensity VI event was centered approximately 44 miles southeast of Casper. It was felt in Wyoming, South Dakota, Nebraska, Colorado, Utah, Montana, and Kansas. Stover (1985) reports that cracks were found in the exterior brick walls of the Douglas City Hall and a public school in Medicine Bow. Chimneys were cracked at Casper, Douglas, Guernsey, Lusk, and Rock River. A wall in a Laramie-area school was slightly cracked by the earthquake. The earthquake was one of the largest felt in eastern Wyoming. A number of aftershocks occurred in the same area; the most significant were magnitude 4.5, intensity IV and magnitude 3.8 events occurring on October 18, 1984; a magnitude 3.5 event on October 20, 1984; magnitude 3.3 events on October 19, November 6, and December 17, 1984; a magnitude 3.1 event on October 22, 1984; a magnitude

3.2 event on October 24, 1984; and a magnitude 2.9 event on December 5, 1984. On June 12, 1986, a magnitude 3.0 earthquake occurred in the same general area.

Four earthquakes occurred near Natrona County in the 1990s. A magnitude 3.8, intensity III earthquake occurred near Bairoil in southeastern Fremont County on June 1, 1993. No damage was reported from this earthquake, which was centered approximately 41 miles south-southwest of Ervay (Case, 1994). On October 9, 1993, a magnitude 3.7, intensity IV earthquake occurred in northern Albany County, approximately 37 miles southeast of Casper. The earthquake was felt in Garrett. A magnitude 4.2 earthquake was recorded in western Converse County on October 19, 1996. Its epicenter was located approximately 15 miles northeast of Casper. No damage was reported, although many Casper residents reported feeling the earthquake. On December 11, 1996, a magnitude 3.4 earthquake occurred in Fremont County, approximately 38 miles south-southwest of Ervay. No damage was associated with this earthquake.

A magnitude 3.0 earthquake was recorded in northern Carbon County on February 1, 2000. No one reported feeling this event, which was centered approximately 22 miles south of Alcova (U.S.G.S. National Earthquake Information Center). On April 13, 2000, a magnitude 3.3 earthquake occurred in northern Albany County, approximately 39 miles southeast of Casper. No damage was reported. In 2000, two earthquakes occurred in northeastern Sweetwater County near the town of Bairoil (approximately 47-48 miles south-southwest of Ervay). A magnitude 4.00 event was recorded on May 26, 2000, and a magnitude 3.2 event was recorded four days later on May 30, 2000. People reported feeling both earthquakes (U.S.G.S. National Earthquake Information Center). Most recently, a magnitude 3.0 earthquake occurred on November 8, 2000, in northeastern Fremont County. This event was centered approximately 36 miles northwest of Waltman. No one reported feeling this earthquake (U.S.G.S. National Earthquake Information Center).

Uniform Building Code

The Uniform Building Code (UBC) is a document prepared by the International Conference of Building Officials. Its stated intent is to “provide minimum standards to safeguard life or limb, health, property, and public welfare by regulating and controlling the design, construction, quality of materials, use and occupancy, location and maintenance of all buildings and structures within this jurisdiction and certain equipment specifically regulated herein.”

The UBC contains information and guidance on designing buildings and structures to withstand seismic events. With safety in mind, the UBC provides Seismic Zone Maps to help identify which design factors are critical to specific areas of the country. In addition, depending upon the type of building, there is also an “importance factor”. The “importance factor” can, in effect, raise the standards that are applied to a building.

The current UBC Seismic Zone Map (Figure 1) (1997) has five seismic zones, ranging from Zone 0 to Zone 4, as can be seen on the enclosed map. The seismic zones are in part defined by the probability of having a certain level of ground shaking (horizontal acceleration) in 50 years. The

criteria used for defining boundaries on the Seismic Zone Map were established by the Seismology Committee of the Structural Engineers Association of California (Building Standards, September-October, 1986). The criteria they developed are as follows:

Zone Effective Peak Acceleration, % gravity (g)

4	30% and greater
3	20% to less than 30%
2	10% to less than 20%
1	5% to less than 10%
0	less than 5%

The committee assumed that there was a 90% probability that the above values would not be exceeded in 50 years, or a 100% probability that the values would be exceeded in 475 to 500 years.

Natrona County is in Seismic Zone 1 of the UBC. Since effective peak accelerations (90% chance of non-exceedance in 50 years) can range from 5%-10%g in this zone, and there has been some significant historic seismicity in the county, it may be reasonable to assume that an average peak acceleration of 7.5%g could be applied to the design of a non-critical facility located in the county if only the UBC were used. Such an acceleration is significantly less than would be suggested through newer building codes.

Recently, the UBC has been replaced by the International Building Code (IBC). The IBC is based upon probabilistic analyses, which are described in a following section. Natrona County still uses the UBC, however, as do most Wyoming counties as of January 2003.

Deterministic Analysis Of Regional Active Faults With A Surficial Expression

A suspected active fault system called the Cedar Ridge/Dry Fork fault system is present in northwestern Natrona County and northeastern Fremont County. The 35-mile long Cedar Ridge fault comprises the western portion of the fault system, and the 15-mile long Dry Fork fault makes up the eastern portion. The only Pleistocene-age movement on the fault system was found in northeastern Fremont County (T39N R92W NE ¼ Section 10). A short scarp on the Cedar Ridge fault, approximately 0.8 miles long, was identified at that location. Since the entire fault system is approximately 50 miles long, and only one small active segment was discovered, Geomatrix (1988a) stated that the "age of this scarp and the absence of evidence for late Quaternary faulting elsewhere along the Cedar Ridge/Dry Creek fault suggest that this fault is inactive." As a result of this assessment, it is not possible to conduct a reliable deterministic analysis on the fault system; however, general estimates can be made.

Although there is no compelling reason to believe that the Dry Fork fault system is active, if it did activate as an isolated system, it could potentially generate a magnitude 6.7 earthquake. This is based upon a postulated fault rupture length of 15 miles (Wells and Coppersmith, 1994; Wong et al., 2001). A magnitude 6.7 earthquake on the fault system could generate peak horizontal

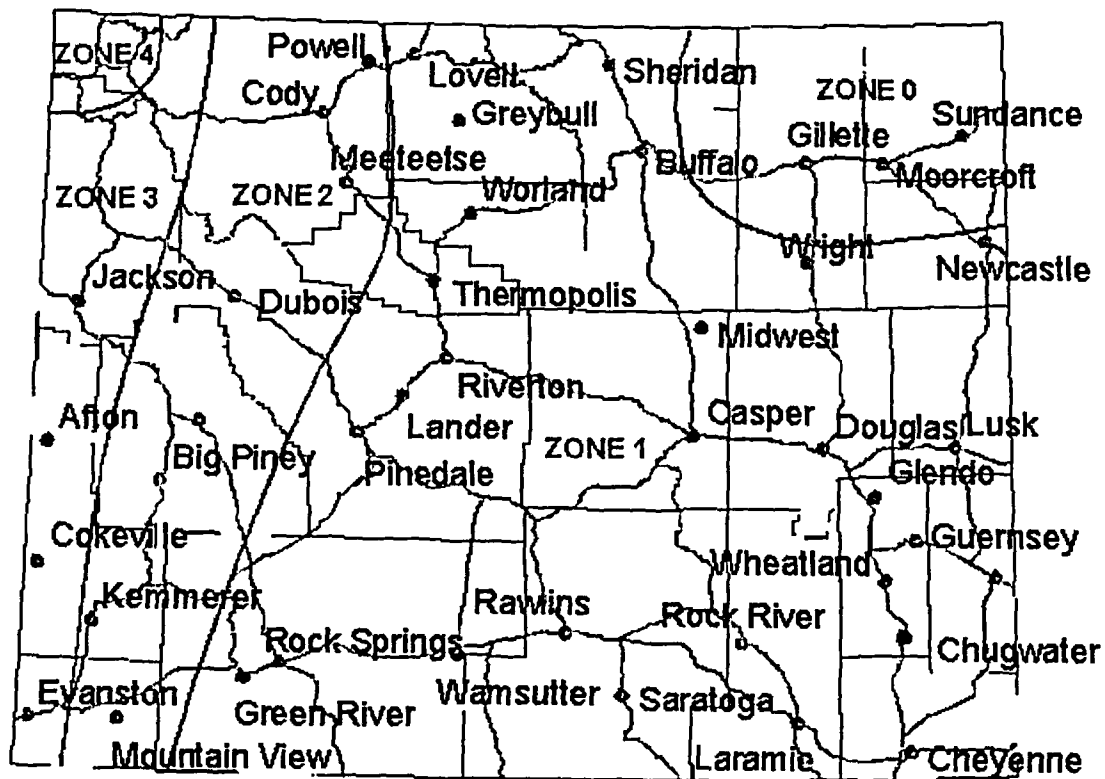


Figure 1. UBC Seismic Zone Map.

accelerations of approximately 1.9%g at Alcova, approximately 16%g at Arminto, approximately 2.0%g at Casper, approximately 2.3%g at Edgerton, approximately 5.7%g at Ervay, approximately 7.8%g at Hells Half Acre, approximately 14%g at Hiland, approximately 2.4%g at Midwest, approximately 4.4%g at Natrona, approximately 1.8%g at Pathfinder Reservoir Dam, approximately 7.2%g at Powder River, and approximately 11%g at Waltman, (Campbell, 1987). These accelerations would be roughly equivalent to intensity VI earthquakes at Arminto, Hiland, and Waltman, intensity V earthquakes at Ervay, Powder River, Hells Half Acre, and Natrona, and intensity IV earthquakes at Alcova, Casper, Edgerton, Midwest, and Pathfinder Reservoir Dam. Light damage could occur at Arminto, Hiland, and Waltman, and very light damage could be sustained at Ervay, Powder River, Hells Half Acre, and Natrona. No damage should occur at Alcova, Casper, Edgerton, Midwest, or Pathfinder Reservoir Dam. Again, there is no compelling reason to believe that the Dry Fork fault system is active.

There is also no compelling reason to believe that the entire Cedar Ridge fault system is active. Based upon its fault rupture length of 35 miles, however, if the fault did activate it could potentially generate a maximum magnitude 7.1 earthquake (Wells and Coppersmith, 1994; Wong et al., 2001). A magnitude 7.1 event could generate peak horizontal accelerations of approximately 2.4%g at Alcova, approximately 17%g at Arminto, approximately 2.3%g at Casper, approximately 2.6%g at Edgerton, approximately 7.6%g at Ervay, approximately 8.5%g at Hells Half Acre, approximately 18%g at Hiland, approximately 2.7%g at Midwest, approximately 4.7%g at Natrona, approximately 2.3%g at Pathfinder Reservoir Dam, approximately 7.8%g at Powder River, and approximately 12%g at Waltman (Campbell, 1987). These accelerations would be roughly equivalent to an intensity VI-VII earthquake at Hiland, intensity VI earthquakes at Arminto and Waltman, intensity V earthquakes at Ervay, Natrona, and Powder River, and intensity IV earthquakes at Alcova, Casper, Midwest, Edgerton, Pathfinder Reservoir Dam. Hiland could sustain moderate to light damage, and light damage could occur at Arminto and Waltman. Very light damage could occur at Ervay, Natrona, and Powder River, but no damage should occur at Alcova, Casper, Midwest, Edgerton, Pathfinder Reservoir Dam.

The South Granite Mountain fault system is a known active fault system located in southeastern Fremont County and northwestern Carbon County. The fault system is composed of several west-northwest-trending faults that border the northern flanks of the Seminoe Mountains, Ferris Mountain, Green Mountain, and Crooks Mountain. Geomatrix (1988b) divided the South Granite Mountain fault system into five segments. The segments, from east to west, are the Seminoe Mountains segment, the Ferris Mountains segment, the Muddy Gap segment, the Green Mountain segment, and the Crooks Mountain segment. Geomatrix (1988b) discovered evidence of late-Quaternary faulting on the Ferris Mountains and Green Mountain segments of the fault system. They concluded that the Ferris Mountains segment was capable of generating a maximum credible earthquake of magnitude 6.5 – 6.75 with a recurrence interval of 5,000 to 13,000 years. They also concluded that the Green Mountain segment was capable of generating a maximum credible earthquake of magnitude 6.75 with a recurrence interval of 2,000 to 6,000 years (1988b). Geomatrix (1988b) did not find evidence of late-Quaternary movement on the Seminoe Mountains, Muddy Gap, and Crooks Mountain fault segments. These segments, however, may be extensions of the known active faults in the South Granite Mountain fault system. These segments should therefore be considered to be potentially active. Geomatrix (1988b) estimated

the length of the Seminole Mountains segment to be 22.5 miles (36 km). Such a fault length would result in a magnitude 6.85 earthquake if the entire length ruptured (Wells and Coppersmith, 1994). The length of the Crooks Gap fault segment was estimated to be 21.25 miles (34 km) (Geomatrix, 1988b). This fault length could generate a magnitude 6.86 earthquake if the entire length ruptured (Wells and Coppersmith, 1994). The Muddy Gap fault system is approximately 14.4 miles (23 km) in length (Geomatrix, 1988b). If the entire fault ruptured, a magnitude 6.66 earthquake could be generated (Wells and Coppersmith, 1994).

There are two approaches to doing a deterministic analysis on a segmented fault system such as the South Granite Mountain fault system. The first approach involves finding the shortest distance from the area of interest to a specific fault segment. A deterministic analysis is then applied to each individual fault segment. The second approach involves measuring the distance from the area of interest to the closest point on the fault system as a whole. An average magnitude is then used for activation anywhere along the entire fault. For the purposes of this report, the second, more conservative approach will be used. Because the active segments of the South Granite Mountain fault system have been assigned a maximum magnitude of 6.75, it may be reasonable to assume that a magnitude 6.75 earthquake could be generated anywhere along the length of the fault system. A magnitude 6.75 earthquake could generate peak horizontal accelerations of approximately 6.6%g in the Alcova area, approximately 2.5%g at Casper, approximately 4.6%g at Ervay, approximately 2.5%g at Hiland, Powder River, and Waltman, approximately 2.2%g at Arminto and Natrona, and approximately 9.4%g at Pathfinder Reservoir Dam (Campbell, 1987). These accelerations would be roughly equivalent to an intensity VI earthquake at Pathfinder Reservoir Dam, intensity V earthquakes at Alcova and Ervay, and intensity IV earthquakes at Arminto, Casper, Hiland, Natrona, Powder River, and Waltman. The Pathfinder Reservoir Dam could sustain some light damage and very light damage could occur at Alcova and Ervay. No damage should occur at Arminto, Casper, Hiland, Natrona, Powder River, and Waltman. Midwest and Edgerton would be subjected to ground accelerations of less than 1.5%g, which should also not cause any damage. Pipelines crossing the South Granite Mountain Fault System could also be damaged or ruptured if the segment activates.

The Stagner Creek fault system is an east-west trending system located near Boysen Reservoir on the south flank of the Owl Creek uplift. Geomatrix (1988a) determined that the maximum length of the fault is 24 miles (38 km), with Quaternary-age displacement found along a 17 mile (27 km) segment of the fault between Mexican Pass and Tough Creek. The maximum credible earthquake was determined to be a magnitude 6.75 event with a recurrence interval of between 8,000 to 20,000 years (Geomatrix, 1988a). A magnitude 6.75 earthquake originating on the Stagner Creek fault system could generate peak horizontal accelerations of approximately 2.6%g at Ervay, approximately 3.2%g at Hiland, approximately 2.8%g at Arminto, approximately 2.5%g at Waltman, and approximately 1.9%g at Powder River. These accelerations would be roughly equivalent to intensity IV earthquakes, which should not cause any damage. Alcova, Casper, Midwest, Edgerton, Pathfinder Reservoir Dam, and Natrona would be subjected to ground accelerations of less than 1.5%g, which should also not cause any damage.

Floating or Random Earthquake Sources

Many federal regulations require an analysis of the earthquake potential in areas where active faults are not exposed, and where earthquakes are tied to buried faults with no surface expression. Regions with a uniform potential for the occurrence of such earthquakes are called tectonic provinces. Within a tectonic province, earthquakes associated with buried faults are assumed to occur randomly, and as a result can theoretically occur anywhere within that area of uniform earthquake potential. In reality, that random distribution may not be the case, as all earthquakes are associated with specific faults. If all buried faults have not been identified, however, the distribution has to be considered random. "Floating earthquakes" are earthquakes that are considered to occur randomly in a tectonic province.

It is difficult to accurately define tectonic provinces when there is a limited historic earthquake record. When there are no nearby seismic stations that can detect small-magnitude earthquakes, which occur more frequently than larger events, the problem is compounded. Under these conditions, it is common to delineate larger, rather than smaller, tectonic provinces.

The U.S. Geological Survey identified tectonic provinces in a report titled "Probabilistic Estimates of Maximum Acceleration and Velocity in Rock in the Contiguous United States" (Algermissen and others, 1982). In that report, Natrona County was classified as being in a tectonic province with a "floating earthquake" maximum magnitude of 6.1. Geomatrix (1988b) suggested using a more extensive regional tectonic province, called the "Wyoming Foreland Structural Province", which is approximately defined by the Idaho-Wyoming Thrust Belt on the west, 104° West longitude on the east, 40° North latitude on the south, and 45° North latitude on the north. Geomatrix (1988b) estimated that the largest "floating" earthquake in the "Wyoming Foreland Structural Province" would have a magnitude in the 6.0 – 6.5 range, with an average value of magnitude 6.25.

Federal or state regulations usually specify if a "floating earthquake" or tectonic province analysis is required for a facility. Usually, those regulations also specify at what distance a floating earthquake is to be placed from a facility. For example, for uranium mill tailings sites, the Nuclear Regulatory Commission requires that a floating earthquake be placed 15 kilometers from the site. That earthquake is then used to determine what horizontal accelerations may occur at the site. A magnitude 6.25 "floating" earthquake, placed 15 kilometers from any structure in Natrona County, would generate horizontal accelerations of approximately 15%g at the site. Critical facilities, such as dams, usually require a more detailed probabilistic analysis of random earthquakes. Based upon probabilistic analyses of random earthquakes in an area distant from exposed active faults (Geomatrix, 1988b), however, placing a magnitude 6.25 earthquake at 15 kilometers from a site will provide a fairly conservative estimate of design ground accelerations.

Probabilistic Seismic Hazard Analyses

The U.S. Geological Survey (USGS) publishes probabilistic acceleration maps for 500-, 1000-, and 2,500-year time frames. The maps show what accelerations may be met or exceeded in those time frames by expressing the probability that the accelerations will be met or exceeded in a shorter time frame. For example, a 10% probability that acceleration may be met or exceeded in 50 years is roughly equivalent to a 100% probability of exceedance in 500 years.

The USGS has recently generated new probabilistic acceleration maps for Wyoming (Case, 2000). Copies of the 500-year (10% probability of exceedance in 50 years), 1000-year (5% probability of exceedance in 50 years), and 2,500-year (2% probability of exceedance in 50 years) maps are included. Until recently, the 500-year map was often used for planning purposes for average structures, and was the basis of the most current Uniform Building Code. The new International Building Code, however, uses a 2,500-year map as the basis for building design. The maps reflect current perceptions on seismicity in Wyoming. In many areas of Wyoming, ground accelerations shown on the USGS maps can be increased due to local soil conditions. For example, if fairly soft, saturated sediments are present at the surface, and seismic waves are passed through them, surface ground accelerations will usually be greater than would be experienced if only bedrock was present. In this case, the ground accelerations shown on the USGS maps would underestimate the local hazard, as they are based upon accelerations that would be expected if firm soil or rock were present at the surface. Intensity values can be found in Table 1.

Based upon the 500-year map (10% probability of exceedance in 50 years) (Figure 2), the estimated peak horizontal acceleration in Natrona County ranges from approximately 5%g in the central portion of the county to greater than 6%g near the borders of the county. These accelerations are roughly comparable to intensity V earthquakes (3.9%g – 9.2%g). Intensity V earthquakes can result in cracked plaster and broken dishes. Casper and Midwest would be subjected to accelerations of 6%g and greater, or intensity V.

Based upon the 1000-year map (5% probability of exceedance in 50 years) (Figure 3), the estimated peak horizontal acceleration in Natrona County ranges from approximately 9%g in the central, south-central, and northwestern portions of the county to greater than 10%g in the northeastern, southeastern, and southwestern parts of the county. These accelerations are roughly comparable to intensity V earthquakes (3.9%g – 9.2%g) and intensity VI earthquakes (9.2%g – 18%g). Intensity V earthquakes can result in cracked plaster and broken dishes. Intensity VI earthquakes can result in fallen plaster and damaged chimneys. Casper and Midwest would be subjected to accelerations of approximately 10%g or intensity VI.

Based upon the 2500-year map (2% probability of exceedance in 50 years) (Figure 4), the estimated peak horizontal acceleration in Natrona County ranges from approximately 14%g in the central portion of the county to greater than 20%g in the northeastern and southeastern corners of the county. These accelerations are roughly comparable to intensity VI earthquakes (9.2%g – 18%g) and intensity VII earthquakes (18%g – 34%g). Intensity VI earthquakes can result in fallen plaster and damaged chimneys. Intensity VII earthquakes can result in slight to moderate damage in well-built ordinary structures, and considerable damage in poorly built or badly

designed structures, such as unreinforced masonry. Chimneys may be broken. Casper and Midwest would be subjected to accelerations of 18%g (intensity VI-VII) and 20%g (intensity VII), respectively.

As the historic record is limited, it is nearly impossible to determine when a 2,500-year event last occurred in the county. Because of the uncertainty involved, and based upon the fact that the new International Building Code utilizes 2,500-year events for building design, it is suggested that the 2,500-year probabilistic maps be used for Natrona County analyses. This conservative approach is in the interest of public safety.

Table 1:

Modified Mercalli Intensity	Acceleration (%g) (PGA)	Perceived Shaking	Potential Damage
I	<0.17	Not felt	None
II	0.17 – 1.4	Weak	None
III	0.17 – 1.4	Weak	None
IV	1.4 – 3.9	Light	None
V	3.9 – 9.2	Moderate	Very Light
VI	9.2 – 18	Strong	Light
VII	18 – 34	Very Strong	Moderate
VIII	34 – 65	Severe	Moderate to Heavy
IX	65 – 124	Violent	Heavy
X	>124	Extreme	Very Heavy
XI	>124	Extreme	Very Heavy
XII	>124	Extreme	Very Heavy

Modified Mercalli Intensity and peak ground acceleration (PGA) (Wald, et al 1999).

Abridged Modified Mercalli Intensity Scale

Intensity value and description:

- I** Not felt except by a very few under especially favorable circumstances.
- II** Felt only by a few persons at rest, especially on upper floors of buildings. Delicately suspended objects may swing.
- III** Felt quite noticeably indoors, especially on upper floors of buildings, but many people do not recognize it as an earthquake. Standing automobiles may rock slightly. Vibration like passing of truck. Duration estimated.
- IV** During the day felt indoors by many, outdoors by few. At night some awakened. Dishes, windows, doors disturbed; walls make creaking sound. Sensation like heavy truck striking building. Standing automobiles rocked noticeably.
- V** Felt by nearly everyone, many awakened. Some dishes, windows, and so on broken; cracked plaster in a few places; unstable objects overturned. Disturbances of trees, poles, and other tall objects sometimes noticed. Pendulum clocks may stop.
- VI** Felt by all, many frightened and run outdoors. Some heavy furniture moved; a few instances of fallen plaster and damaged chimneys. Damage slight.
- VII** Everybody runs outdoors. Damage negligible in buildings of good design and construction; slight to moderate in well-built ordinary structures; considerable in poorly built or badly designed structures; some chimneys broken. Noticed by persons driving cars.
- VIII** Damage slight in specially designed structures; considerable in ordinary substantial buildings with partial collapse; great in poorly built structures. Panel walls thrown out of frame structures. Fall of chimneys, factory stacks, columns, monuments, walls. Heavy furniture overturned. Sand and mud ejected in small amounts. Changes in well water. Persons driving cars disturbed.
- IX** Damage considerable in specially designed structures; well-designed frame structures thrown out of plumb; great in substantial buildings, with partial collapse. Buildings shifted off foundations. Ground cracked conspicuously. Underground pipes broken.
- X** Some well-built wooden structures destroyed; most masonry and frame structures destroyed with foundations; ground badly cracked. Rails bent. Landslides considerable from river banks and steep slopes. Shifted sand and mud. Water splashed, slopped over banks.
- XI** Few, if any, (masonry) structures remain standing. Bridges destroyed. Broad fissures in ground. Underground pipelines completely out of service. Earth slumps and land slips in soft ground. Rails bent greatly.
- XII** Damage total. Waves seen on ground surface. Lines of sight and level distorted. Objects thrown into the air.

**Peak Acceleration (%g)
with 10% Probability
of Exceedance in 50 Years
site: NEHRP B-C boundary**

U.S. Geological Survey
National Seismic Hazard Mapping Project

Albers Conic Equal-Area
Projection
Standard Parallels: 29.5

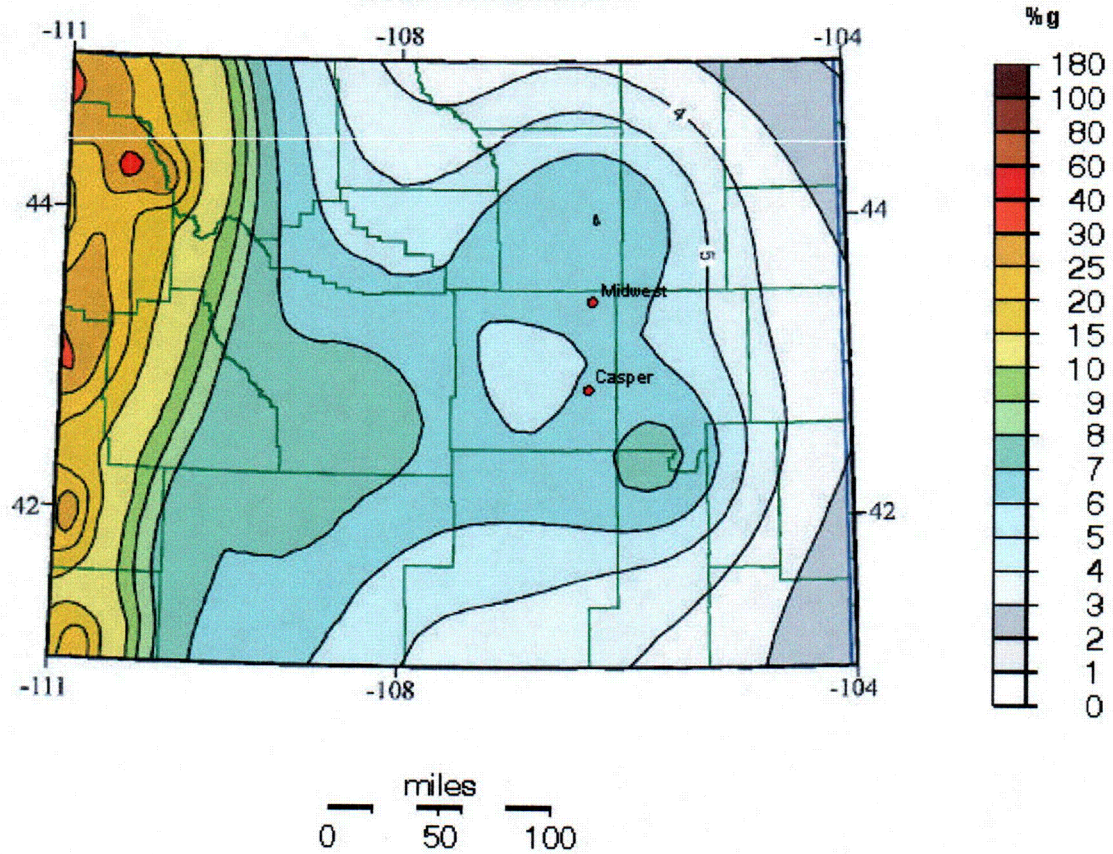


Figure 2. 500-year probabilistic acceleration map (10% probability of exceedance in 50 years).

**Peak Acceleration (% g)
with 5% Probability
of Exceedance in 50 Years
site: NEHRP B-C boundary**

U.S. Geological Survey
National Seismic Hazard Mapping Project
Albers Conic Equal-Area
Projection
Standard Parallels: 29.5

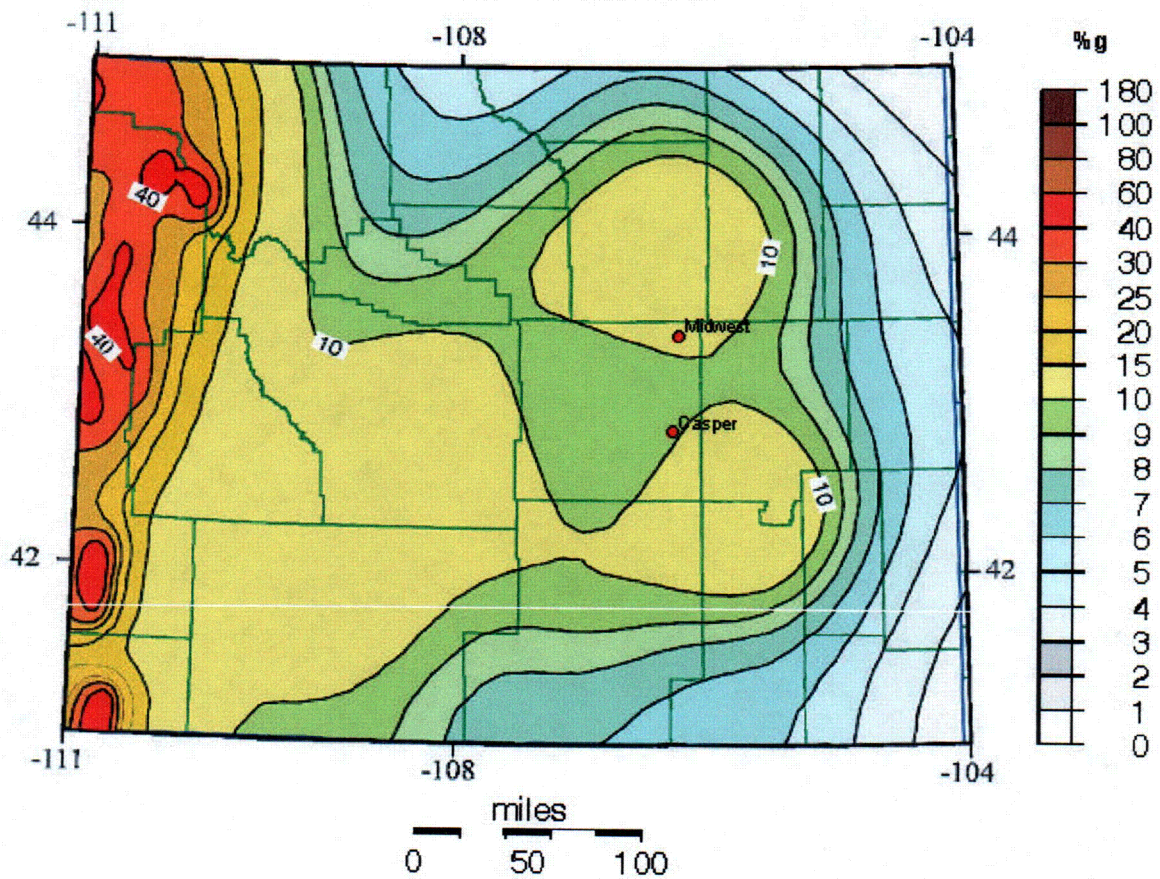


Figure 3. 1000-year probabilistic acceleration map (5% probability of exceedance in 50 years).

**Peak Acceleration (%g)
with 2% Probability
of Exceedance in 50 Years
site: NEHRP B-C boundary**

**U.S. Geological Survey
National Seismic Hazard Mapping Project
Albers Conic Equal-Area
Projection
Standard Parallels: 29.5**

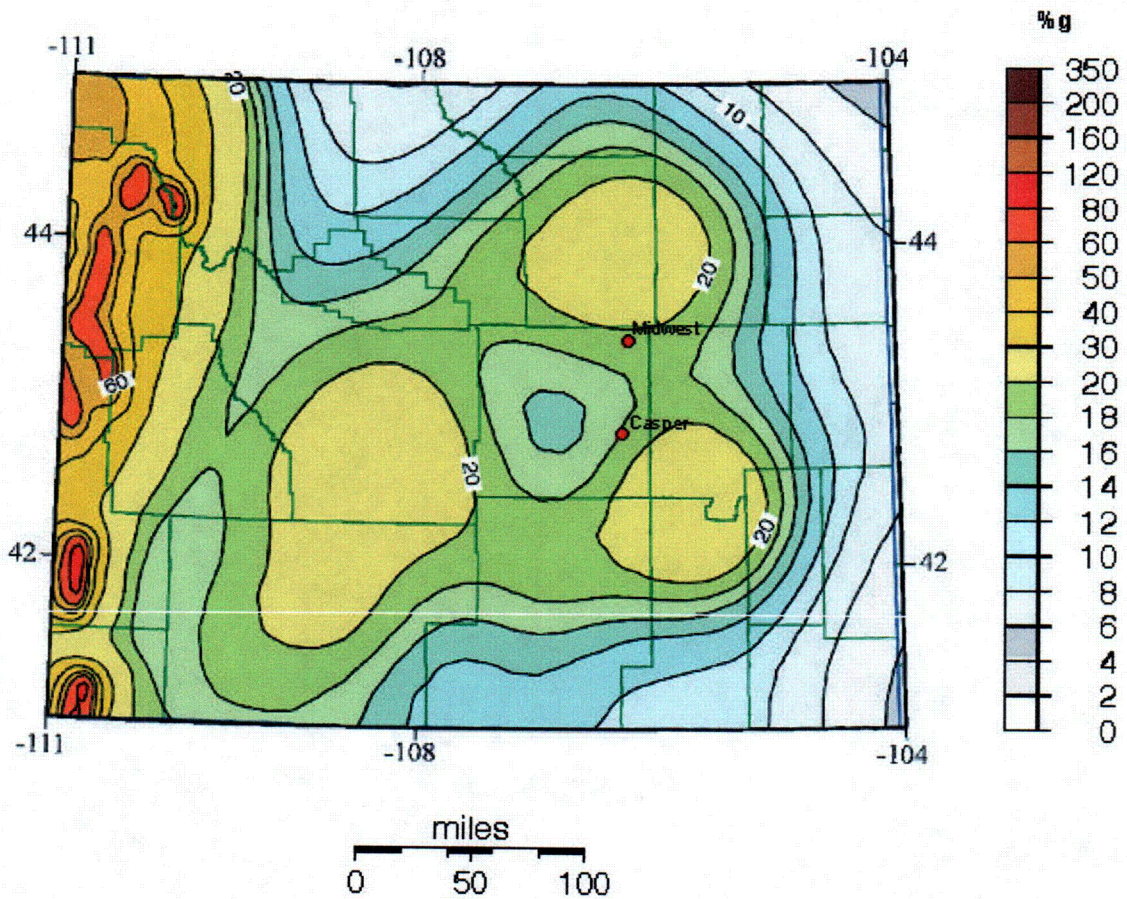


Figure 4. 2500-year probabilistic acceleration map (2% probability of exceedance in 50 years).

Summary

There have been over forty historic earthquakes of magnitude 2.5 or intensity III and greater recorded in or near Natrona County. Because of the limited historic record, it is possible to underestimate the seismic hazard in Natrona County if historic earthquakes are used as the sole basis for analysis. Earthquake and ground motion probability maps and specific fault analyses give a more reasonable estimate of damage potential in Natrona County.

Current earthquake probability maps that are used in the newest building codes suggest a scenario that would result in moderate damage to buildings and their contents, with damage increasing from the central to the northeast and southeast areas of the county. More specifically, the probability-based or fault activation-based worst-case scenario could result in the following damage at points throughout the county:

Intensity VII Earthquake Areas

Casper
Edgerton
Midwest
Bar Nunn
Mills
Evansville
Hiland
Ervay

In intensity VII earthquakes, damage is negligible in buildings of good design and construction, slight-to-moderate in well-built ordinary structures, considerable in poorly built or badly designed structures such as unreinforced masonry buildings. Some chimneys will be broken.

Intensity VI Earthquake Areas

Alcova
Arminto
Natrona
Powder River
Waltman

In intensity VI earthquakes, some heavy furniture can be moved. There may be some instances of fallen plaster and damaged chimneys.

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U.S.G.S. National Earthquake Information Center: <http://www.neic.cr.usgs.gov/>

CHAPTER 3

DESCRIPTION OF THE FACILITIES

The permit area for the combined SR-HUP properties contains 30,760 acres. The total surface area to be affected by the proposed operation is within the permit area and will total approximately 1,800 acres. The Reynolds Ranch amendment area will add 8,704 acres and the total surface area to be affected will total approximately 300 acres.

The wellfields, two purge storage reservoirs and two irrigators, the two Office/Processing Plant areas, six Satellite facilities, and evaporation ponds are the significant surface features associated with the uranium in situ leaching mining operation.

The total wellfield area to be used for the injection and recovery of leaching solution over the twenty-five year mine life will be approximately 1,020 acres, including the Reynolds Ranch amendment area. The areas fenced to limit access by livestock to wellfield areas will be slightly greater than that encompassed by the areas to be mined. The main facilities at the SR-HUP, besides the wellfields, include the two yellowcake processing plant sites and related facilities that are located within the former Bill Smith Mine Site (Smith Ranch Main Office CPP Complex) and the former Exxon Highland Mine Site (HUP Central Plant/Office Complex). Currently (March 2006) the HUP facilities remain on stand-by status, with all yellowcake processing, office and related activities occurring at Smith Ranch.

In association with the Smith Ranch CPP is a lined, two-celled evaporation pond to assist with wastewater disposal. Additional lined evaporation ponds consisting of 5 to 15 acre cells may be constructed as needed. Wastewater is also disposed at two deep disposal wells at Smith Ranch and one deep disposal well at Highland. One deep disposal well is planned for the Southwest Satellite Area and one is planned for Reynolds Ranch amendment area.

Currently, there are four Satellite IX facilities constructed and three in operation. Satellite Nos. 1, 2 and 3 are located at Highland and Satellite No. SR-1 is located at Smith Ranch. It is likely that one additional Satellite facility will require construction at Smith Ranch in order that existing uranium reserves can be recovered. One Satellite facility is planned for the Southwest Area and one Satellite is planned for the Reynolds Ranch amendment area. These Satellites will be very similar to in design to existing Satellites.

3.1 IN SITU LEACHING PROCESS AND EQUIPMENT

The SR-HUP uses processes and technology developed and demonstrated during Q-sand and O-sand R&D programs conducted at Smith Ranch, R&D Programs conducted at Highland, as well as techniques and processes developed at other ISL facilities that utilize best practices and industry experience. The Reynolds Ranch Satellite and wellfields will be operated consistent with operations at SR-HUP.

3.1.1 Uranium Dissolution

In Situ Leach (ISL) mining of uranium requires the circulation of a solution that will oxidize the uranium to a soluble state and form stable uranium complexes that can easily be recovered from the ore body. The project uses a carbonate leaching solution consisting of varying concentrations and combinations of sodium carbonate (Na_2CO_3), sodium bicarbonate (NaHCO_3), oxygen, hydrogen peroxide (H_2O_2), and carbon dioxide (CO_2) added to the native ground water. The carbonate/bicarbonate leaching solution is used because of its selectivity for uranium and minor reaction with the gangue minerals. The pilot tests were conducted using sodium bicarbonate, carbon dioxide, hydrogen peroxide, and oxygen in the leaching solutions. When the leaching solution is injected into the ore zone, the dissolved oxidant reacts with the uranium mineral and brings the uranium to the U^{+6} oxidation state.

The U^{+6} species form complexes with some of the carbonates in the leaching solution to create uranyldicarbonate ions $(\text{UO}_2 (\text{CO}_3)_2)^{-2}$ and/or an uranyltricarboxylate ion $(\text{UO}_2 (\text{CO}_3)_3)^{-4}$, both of which are soluble and stable species in solution. When the uranium is removed by leaching, a small portion of the radium content also is mobilized. Depending on site conditions, contaminants such as selenium, and/or vanadium, may also be oxidized and mobilized in low concentrations. Results from the ISL pilot operations in the project area and operating wellfields have shown elevated selenium values but no evidence of other trace elements being significantly mobilized during leaching. Figure 3-1 shows the primary chemical reactions expected to occur in the Production Zone.

The dissolution and complexing of uranium occur as the leaching solution flows through the ore body from the injection wells to the production wells. Leaching solutions will continue to be circulated through a given area of the production zone as long as uranium recovery from that area is economically attractive.

3.1.2 Resin Loading/Elution Circuit

The uranium-bearing solution or pregnant leaching solution pumped from the wellfield is piped to the ion exchange plant for extraction of the uranium by use of ion exchange units. As the solution passes through the IX resin in the IX columns the uranyldicarbonate and uranyltricarboxylate are preferentially removed from the solution. The barren solutions leaving the ion exchange units normally contain less than 2 ppm of uranium. After the resin in a column is "loaded" with uranium, the vessel is isolated from the normal process flow and the resin is removed from the column for elution. For Satellite IX facilities, this transfer is performed by moving the uranium loaded resin from the Satellite to the CPP using truck transport. In the elution process the resin is contacted with a strong sodium-chloride salt solution, which regenerates the resin in a process very similar to

regenerating a conventional home water softener. The eluted resin is then placed back in service for additional uranium recovery. For Satellite facilities, freshly eluted resin is transferred from the Central Processing Plant to the IX facility using truck transport.

After the barren solution leaves the ion exchange columns, carbon dioxide and/or carbonate/bicarbonate is added as necessary to return the carbonate/bicarbonate concentration to the desired operating level. The solution is then pumped back to the wellfield, with the oxidant (O_2 gas and/or H_2O_2) added either as it leaves the CPP or Satellite, or just before the solution is re-injected into the Production Zone.

The piping and metering system for production and injection leaching solutions consists of buried trunk lines between the recovery plant and the operating wellfield areas with metering and flow distribution headers in the wellfield header buildings. The individual well flows and pressures are adjusted and controlled within the header buildings.

3.1.3 Precipitation Circuit

In the elution circuit, the uranyldicarbonate and uranyltricarboxylate ions are removed from the loaded resin by a relatively small volume of strong chloride/carbonate solution providing a solution (rich eluate) from which the uranium can be precipitated.

The rich eluate containing the uranium is routed to tankage for temporary storage in front of the batch or small continuous precipitation circuit. To initiate the precipitation cycle hydrochloric or sulfuric acid is added to the uranium bearing solution to breakdown the uranyl carbonate present in the solution. Hydrogen peroxide or ammonia is then added to the acidified eluate to effect precipitation of the uranium as uranyl peroxide or ammonium diuranate. The addition of hydrogen peroxide drives the pH of the solution down, and to optimize crystal growth and settling, a base (e.g. sodium hydroxide or ammonia) is added as a pH adjustment. The uranium precipitate is allowed to settle. The uranium depleted supernate solution is removed and stored for re-use in future elutions or disposed. Sodium chloride and sodium carbonate are added to the clean eluate as needed for reconstitution.

Deep injection wells and/or lined evaporation ponds are used to collect and dispose process wastewaters such as the excess eluate. The evaporation ponds may have multiple cells and each cell will be lined with a hypalon or similar membrane liner. A system of perforated pipes will be installed in a sand bed under the pond liner and will be monitored to ensure that if a leak were to occur, it would be quickly detected.

The precipitation cycle procedures and methods to be employed for this project have been used extensively in ISL programs and in conventional uranium milling

operations.

3.1.4 Product Filtering, Drying and Packaging

After precipitation, the settled yellowcake is prepared for drying and product packaging. The yellowcake from the elution/precipitation circuit is washed with fresh water to remove excess chlorides and other soluble contaminants and then de-watered. This slurry may be routed to holding tanks in the precipitation area prior to filtering and drying. The yellowcake is dried and packaged in 55 gallon steel drums for storage and shipment.

Currently (March 2006) the yellowcake is dried in a vacuum dryer at the SR CPP. With this type of dryer, the off-gases generated during drying are filtered and scrubbed to remove entrained particulates. The water sealed vacuum system provides ventilation while the dryer is being loaded and unloaded into drums. This type of dryer minimizes airborne effluents. The drying system is described in more detail in Chapter 4.

An enclosed warehouse, adjacent to the yellowcake drying area, is provided for the storage of yellowcake. Onsite inventory of drummed yellowcake typically is less than 200,000 lbs. However, in periods of inclement weather or other interruptions in product shipments, all production will be stored on-site in designated storage areas.

The drummed yellowcake is shipped by exclusive use transport to another licensed facility for further processing. All yellowcake shipments are made in compliance with applicable regulations. A flow diagram showing the major process components of the uranium recovery plant is included as Figure 3-2.

3.1.5 Major Process Equipment

Principal equipment used in the process consists of surge tanks (optional), ion exchange vessels, elution/precipitation tanks, vacuum drying systems, and the piping, pumps and valves required to control and move the solutions among the various process components. The continuous flow portion of the circuit (the ion exchange circuit) has instrumentation designed to monitor key fluid levels, flow rates and pressures. The elution/precipitation portion of the recovery plant circuit is designed for batch and semi-continuous operations. The number of batch cycles are increased as uranium production increases. The elution circuit operates under automated controls.

3.2 **SITE FACILITIES LAYOUT**

Major existing surface facilities at the SR-HUP are shown on Plate 1 and include the Smith Ranch Main Office-Central Processing Plant (CPP) and associated facilities, the Highland Office-Central Processing Facility Complex (on stand-by

status as of March 2003), operating wellfields, potential future wellfields, Satellite Building Nos. 1, 2, 3, SR-1, the Southwest Satellite (SR-2), the proposed Reynolds Ranch Satellite, the Boner Storage Building, five deep disposal well facilities, the Satellite No. 1 Radium Settling Basin, Purge Storage Reservoir Nos. 1 and 2, and Irrigation Area Nos. 1 and 2.

3.2.1 Smith Ranch Main Office-Central Processing Plant

The Smith Ranch Main Office-Central Processing Plant (CPP) is located within the 30 acre fenced area in the NE¼, NW¼, Section 36, T36N, R74W (see Plate 1). The northern end of the CPP houses IX facilities while the remainder of the building contains the resin elution and yellowcake processing and drying/packaging areas. The yellowcake drying/packaging area may process 9,750 pounds U_3O_8 per day (3.5 million pounds per year). However, normal operations are expected to be about 1 to 2 million pounds per year. The CPP IX facilities currently (March 2006) serve Wellfield 1, Wellfield 2, and portions of Wellfield 4. The CPP IX facility is designed to operate at a maximum through-flow of 4500 gpm and vessel pressures of 150 psi. This area also contains the Evaporation Ponds, Pilot Plant Building, Construction and Maintenance Shops, and Warehouse facilities. Figure 3-3 shows the plan view of these facilities. Figure 3-4 shows the general layout of the process equipment in the CPP.

In concert with the acquisition of the Smith Ranch operation by PRI in July 2002, all resin and yellowcake processing operations were moved to the Smith Ranch CPP in September 2002, with the Highland Central Plant and associated facilities being placed on stand-by status at that time. It is anticipated that all resin and yellowcake processing will continue to be conducted only at the Smith Ranch CPP until the uranium market improves such that additional yellowcake processing capacity is needed, or if a major shutdown condition occurred at the Smith Ranch CPP.

3.2.2 Highland Central Processing Facility

The Highland Central Processing Facility (CPF) is located within the 40 acre fenced area in the NE¼ NW¼, Section 29, T36N, R72W (see Plate 1). Currently (March 2006), the Highland CPF remains on stand-by status. The Central Plant building houses the majority of the process equipment, such as the uranium extraction circuit, yellowcake precipitation, dewatering, drying and packaging equipment. All buildings at the CPF were obtained from the previous Exxon open pit uranium mine/mill operation. The yellowcake drying/packaging area at the Highland CPF may process up to 2 million pounds U_3O_8 per year. However, when operational, production has typically been less than 1.5 million pounds per year. The general layout of the CPF area is shown on Figure 3-5. The process equipment layout is shown on Figure 3-6.

3.2.3 Satellite Buildings

The Satellite buildings house the ion exchange columns, water treatment equipment, resin transfer facilities, pumps for injection of lixiviant, a small laboratory and an employee break room. Bulk carbon dioxide and oxygen are stored in compressed form adjacent to each Satellite building or in the wellfield. Gaseous carbon dioxide is added to the lixiviant as the fluid leaves the Satellite building for the wellfield or at headerhouses.

The locations of Satellite buildings and associated structures are shown on Plate 1. There are four Satellite buildings in operation and one more Satellite planned in the Southwest area for the combined SR-HUP. There is one Satellite building planned for the Reynolds Ranch amendment area. Satellite No. 1 is located in the NW $\frac{1}{4}$ Section 21, T36N, R72W. The building occupies approximately 8,000 ft². The layout of Satellite No. 1 is shown on Figure 3-7. Satellite No. 1 serves the A and B-Wellfields (Section 21, 20-Sand and Section 21, 30-Sand Wellfields, respectively). Since July 1991 Satellite No. 1 has only been used for ground water restoration activities at the A and B-Wellfields. During production operations this facility had a capacity of approximately 1800 gpm.

Satellite No. 2 is located in the NE $\frac{1}{4}$ Section 14, T36N, R73W (see Plate 1). The building occupies approximately 13,000 ft². Satellite No. 2 serves the C-Wellfield (Section 14, 50-Sand Wellfield), D-Wellfield (Section 22/23, 40-Sand Wellfield), E-Wellfield, and the H-Wellfield, and the I-Wellfield. The Satellite No. 2 facility is designed to operate with a maximum through-flow of 3200 gpm and vessel pressures of 150 psi during production operations. As of March 2003 the A, B, and C-Wellfields are undergoing ground water restoration while the D, D-Extension, E, F, and H, and I-Wellfields are still in production. The layout of Satellite No. 2 is shown on Figure 3-8.

Satellite No. 3 is located in the SE $\frac{1}{4}$, Section 20, T36N, R73W (see Plate 1). Satellite No. 3 and associated facilities serve the D-Extension and F-Wellfields and additional wellfields proposed for western portions of the permit area. The building occupies approximately 13,000 ft². The Satellite No. 3 facility is designed to operate with a maximum through-flow of 5,000 gpm and vessel pressures of 150 psi during production operations. The layout of Satellite No. 3 is shown on Figure 3-9.

Satellite No. SR-1 is located in the SE $\frac{1}{4}$ Section 27, T36N, R74W (see Plate 1). The building occupies approximately 13,000 ft². Currently (March 2006), this facility serves Wellfield 3, portions of Wellfield No. 4 and planned future wellfield areas. The Satellite No. SR-1 facility is designed to operate with a maximum through-flow of 4500 gpm and vessel pressures of 150 psi during production operations. The layout of Satellite No. SR-1 is shown on Figure 3-10.

The proposed Reynolds Ranch Satellite will be located in the SE 1/4 of Section 35, T37N, R74W. The building will occupy approximately 19,000 ft². This Satellite will serve all wellfields planned for the Reynolds Ranch amendment area. This Satellite facility is designed to operate with a maximum through-flow of 4500 gpm and vessel pressures of 150 psi during production operations. The layout of the Reynolds Ranch Satellite is shown on Figure 3-11.

An additional Satellite, Satellite SR-2, is planned for the southwest corner of the current SR-HUP permit area. This Satellite will serve three future wellfields (Wellfields 9, 10, and 11). Construction of this Satellite will be in conjunction with development of these wellfields and begin in the Fall of 2006. It is anticipated that Satellite SR-2 will be located in the SW 1/4 NE 1/4 Section 17, T35N, R74W (see Plate 1). The building and ancillary facilities will occupy approximately 19,000 ft². The Satellite No. SR-2 facility is designed to operate with a maximum through-flow of 4500 gpm and vessel pressures of 150 psi during production operations. The layout of Satellite No. SR-2 is shown on Figure 3-17.

The Boner storage building, which covers approximately 5,000 ft², is located just east of Satellite No. 2 (see Plate 1) and is used for wellfield equipment and materials storage and fabrication of various structures predominately used in the construction of wellfields.

3.2.4 Wellfields

3.2.4.1 Ore Deposits

The ore deposits in the SR-HUP and Reynolds Ranch amendment area generally occur at depths of 450 feet to 1,000 feet below the surface in long narrow trends varying from a few hundred to several thousand feet long and 20 to 300 feet wide. The depth depends on the local topography, the dip of the formation and stratigraphic horizon. At Smith Ranch, the shallower ore deposits are contained within the Q-Sand and the mineable ore in this sand occurs at depths of 450 to 500 feet. At the Reynolds Ranch amendment area, the shallower ore deposits are contained within the U/S-Sand and the mineable ore in this sand occurs at approximate depths of 380 to 525 feet. Most of the remaining uranium mineralization at the Smith Ranch and Reynolds Ranch occurs in the O-sand formation at a depth of 700 to 900 feet. The Q-Sand pilot and O-Sand pilot were conducted at depths of approximately 500 feet and 750 feet respectively. These ore body sands are synonymous with the 30, 40, 50, and 60-Sands located at Highland.

A typical stratigraphic interval to be mined by the in situ mining method is shown by the geologic cross sections of the Production Wellfields as found in the Wellfield #1, #3, #4, and #4A Pre-Operational Data Submittals, dated May 27, 1999, June 1, 1998, April 26, 1999, and July 18, 2000, respectively. The designations of the intervals identified on the cross sections are Company designations. For an ISL

wellfield, the production zone is the geological sandstone unit where the leaching solutions are injected and recovered.

3.2.4.2 Wellfield Areas

Wellfield areas are developed as needed to meet production requirements and are generally about 50 acres each. Injection and recovery wells in a wellfield are completed in the mineralized intervals of only one production zone at any one time. Injection and recovery wells are completed as described in Section 3.2.4.5 to isolate the open hole or screened ore bearing interval from all other aquifers. Production zone monitor wells are located in a ring around the wellfield units. Monitor wells for overlying and underlying aquifers are installed at a density of one for each four acres of wellfield area. The distance between overlying or underlying monitor wells in the same zone shall not exceed 1,000 feet and all such wells are installed within the confines of the wellfield unit area.

When areas within a prospective wellfield are encountered which exhibit very thin or absent vertical confining layers, PRI evaluates the local stratigraphy and may adjust the monitoring and operating programs to account for such a situation. These adjustments may include placement of the overlying/underlying monitor wells in different stratigraphic horizons within the same wellfield, and perhaps in the same sandstone unit containing the mineralized intervals (at different horizons), or in some instances overlying or underlying wells may not be needed. Additional operational controls may also be instituted in the absence or breach of a confining layer, such as localized increased rates of over-recovery.

There are currently 14 wellfields installed at the SR-HUP. Locations of the wellfields are shown on Plate 1. Wellfields A, B, C, D, E, F, D-Extension, H, and I are located at Highland. The A and B-Wellfields were the first wellfields installed at Highland in 1987 and are currently in ground water restoration status. Active ground water restoration was completed in the A-Wellfield in 1999 and approved by WDEQ in 2003, and the NRC in 2004. Ground water restoration in the B-Wellfield was completed in 2005 and approval is expected from the WDEQ-LQD in 2006. It is anticipated that the surface reclamation will follow soon after the regulatory agencies concur with ground water restoration. The C-Wellfield was installed in 1989 and is currently undergoing ground water restoration as well.

The D-Wellfield was installed in 1990 and 1991 and started production in mid-1991. The D-Wellfield is currently in production. The E-Wellfield was installed in 1991 and 1992 and started production in February, 1992. The E-Wellfield is currently in production. The F-Wellfield was sequentially installed during 1993-1996, with production beginning in May 1994. The F-Wellfield is currently in production. The H-Wellfield was sequentially installed during 1996 and 1997 with production beginning in 1997. The H-Wellfield is currently in production. The D-Extension Wellfield was installed during 2000 and is currently in production. The

I-Wellfield is the newest wellfield at the Highland Project and was installed in 2004 and put in operation in 2004.

There are currently (March 2006) six wellfields (Mine Units 1, 2, 3, 4, 4A, and 15) installed and in production at Smith Ranch. No wellfields at Smith Ranch are currently in ground water restoration, however restoration is planned to begin in 2006 for Mine Unit 1. Production operations began at Mine Unit 1 in 1997, Mine Unit 3 in 1998, Mine Unit 4 in 1999, Mine Unit 4A in 2001, Mine Unit 2 in March 2003, and Mine Unit 15 in 2005. Currently, production operations are occurring in all of these wellfields. Plate 1 also shows planned wellfield areas that will be potentially mined, dependent on uranium market conditions and economic feasibility.

There are currently 8 wellfields planned for the Reynolds Ranch amendment area. Anticipated locations of these wellfields are shown on Plate 1. Delineation drilling is anticipated to continue in 2006, and construction of the Satellite is anticipated to begin in 2007 along with construction of the first Mine Unit. At this time, Mine Unit 21 is anticipated to be the first wellfield in production at the Reynolds Ranch Satellite. Production at this wellfield is anticipated to begin in 2008.

3.2.4.3 Wellfield Injection/Production Patterns

The wellfield injection/production pattern employed is based on the conventional square five spot pattern which is modified as needed to fit the characteristics of the orebody (see Figure 3-12). The standard production cell for the five spot pattern contains four injection wells surrounding a centrally located well. The cell dimensions vary depending on the formation and the characteristics of the orebody. The injection wells in a normal pattern are expected to be between 75 feet and 150 feet apart. All wells are expected to be completed so they can be used as either injection or recovery wells, so that wellfield flow patterns can be changed as needed to improve uranium recovery and restore the ground water in the most efficient manner. During operations, leaching solution enters the formations through the injection wells and flows to the recovery wells. Within each wellfield, more water is produced than injected to create an overall hydraulic cone of depression in the production zone. Under this pressure gradient the natural ground water movement from the surrounding area is toward the wellfield providing additional control of the leaching solution movement. The difference between the amount of water produced and injected is the wellfield "bleed."

The minimum over production or bleed rates will be a nominal 0.5% of the total wellfield production rate and the maximum bleed rate typically approaches 1.5%. Over-production is adjusted as necessary to ensure that the perimeter ore zone monitor wells are influenced by the cone of depression resulting from the wellfield production bleed.

Each injection well and recovery well is connected to the respective injection or recovery manifold in a wellfield Headerhouse building. The manifolds deliver the leaching solutions to the pipelines carrying the solutions to and from the ion exchange facilities. Flow meters and control valves are installed in the individual well lines to monitor and control the individual well flow rates and pressures. Wellfield piping is high density polyethylene (HDPE) pipe, PVC and/or steel. The wellfield piping will typically be designed for an operating pressure of 150 psig, and it will be operated at pressures equal to or less than the rated operating pressure of the pipe and other in-line equipment. If a higher design pressure is needed, the pressure rating of the materials will be evaluated and if necessary, materials with a higher pressure rating will be used.

The individual well lines and the trunk lines to the ion exchange facilities are buried to prevent freezing. The use of field header buildings and buried lines is a proven method for protecting pipelines. A typical wellfield development pattern is illustrated in Figure 3-12.

3.2.4.4 Wellfield Operations

The production areas have been divided into wellfields for scheduling development plans and for establishing baseline data, monitoring requirements, and restoration criteria. A wellfield will consist of a reserve block generally about 50 acres and will represent an area that is expected to be developed, produced and restored as a unit. Up to 20 such units may be required to develop the total project area. A wellfield will typically have a flow rate in the 1000-4000 GPM range. Aquifer restoration of a wellfield will begin as soon as practical after mining in the unit is complete. If a mined out unit is adjacent to another unit being mined, restoration of a portion of the unit may be deferred to minimize interference with the mining operation. The wellfields as currently projected are shown in Plate 1. However, the size and location of the wellfields will be modified as needed based on final delineation of the ore deposit, performance of the area and development requirements.

The projected mining schedule for existing and proposed wellfields along with the anticipated ground water restoration and decommissioning schedule is provided in Figure 3-13. It should be realized that it is not possible to determine a precise schedule of future operating wellfields due to the types of activities involved and the over-riding fluctuating uranium market conditions. As a result, the only proposed wellfield shown on Figure 3-13 is Wellfield 15A at the Smith Ranch Project, J-Wellfield at the Highland Project, and Wellfield 21 at the Reynolds Ranch amendment area. It is anticipated that Wellfield 15A will be the next wellfield to go into production at the combined SR-HUP. The exact schedule for other proposed wellfields (as shown in Plate 1) will depend on future economic analyses of ore reserves and anticipated production costs.

The development schedule provided in Figure 3-13 is affected by various factors. These factors typically involve adjustments as necessary to meet production schedules and contractual agreements, longer (or shorter) than predicted mining or restoration times or delays in wellfield installations. To account for such changes, PRI provides an Annual Report to the WDEQ with a map of the permit area showing the wellfields being developed, in production, in restoration, and areas where restoration has been completed. New areas where production or restoration is expected to begin in the subsequent year will also be identified in the Annual Report.

3.2.4.5 Well Completion

Pilot holes for monitor, production, and injection wells are drilled through the target completion interval with a small rotary drilling unit using native mud and a small amount of commercial drilling fluid additive for viscosity control. The hole is logged, reamed, casing set, and cemented to isolate the completion interval from all other aquifers. The cement will be placed by pumping it down the casing and forcing it out the bottom of the casing and back up the casing-drill hole annulus. The Pilot holes will be large enough in diameter to provide at least three inches of annulus space.

Typical well completion schematics for production wells, injection wells, and monitor wells are shown on Figures 3-14 through 3-16, respectively. The well casing will be fiberglass or PVC. A typical fiberglass casing will be Centron's 2.1 pound per foot well casing with a 0.175 inch wall thickness or similar casing. The Centron casing has a standard joint length of 30 feet and is rated for 950 pounds per square inch operating pressure. PVC well casing is typically 4.5-inch SDR-17 (or equivalent). The PVC casing joints normally have a length of approximately 20 feet each. When SDR-17 PVC casing is used, each joint is connected by a water tight o-ring seal which is located with a high strength nylon spline. Currently, all production and injection wells are constructed with SDR-17 PVC casing that utilizes the o-ring seal and nylon spline.

Casing centralizers, located approximately every 40 feet above the casing shoe, are normally run on the casing to ensure it is centered in the drill hole. Effective sealing materials shall consist of neat cement slurry, sand-cement grout, or bentonite clay mixtures meeting State requirements described in Section 6, Chapter 11 of the LQD Non Coal Rules and Regulations unless a variance is obtained from the LQD Administrator. The purpose of the cement is to stabilize and strengthen the casing and plug the annulus of the hole to prevent vertical migration of solutions. The volume of cement used in each well is determined by estimating the volume required to fill the annulus and ensure cement returns to the surface. In almost all cement jobs, returns to the surface are observed. In rare instances, however, the drilling may result in a larger annulus volume than anticipated and cement may not return all the way to the surface. In these cases the upper portion of the annulus will be cemented from the surface to backfill as

much of the well annulus as possible and stabilize the wellhead. This procedure is called "topping off". Tremie pipes cannot be used to top off a well in cases where the cement return to the surface is more than 40 feet from the top. This is due to the fact that centralizers are placed every 40 feet and it is not possible to place a tremie pipe past the centralizers. In these instances, protection of ground waters of the state is documented through mechanical integrity testing.

After the well is cemented to the surface and the cement has set, the well is drilled out and completed either as an open hole or it is fitted with a screen assembly (slotted liner), which may have a sand filter pack installed between the screen and the underreamed formation. The well may then be air lifted for about 30 minutes to remove any remaining drilling mud and/or cuttings. A submersible pump is frequently run in the well for final clean-up and sampling.

3.2.4.6 Well Casing Integrity

After an injection or production well has been completed, and before it is made operational, a Mechanical Integrity Test (MIT) of the well casing is conducted. In the integrity test, the bottom of the casing adjacent to or below the confining layer above the production zone is sealed with a plug, downhole packer, or other suitable device. The top of the casing is then sealed in a similar manner or with a sealed cap, and a pressure gauge is installed to monitor the pressure inside the casing. The pressure in the sealed casing is then increased to 125% of the maximum operating wellhead casing pressure. A well must maintain 90% of this pressure for 10 minutes to pass the test.

If there are obvious leaks, or the pressure drops by more than 10% during the 10 minute period, the seals and fittings will be reset and/or checked and another test is conducted. If the pressure drops less than 10% the well casing is considered to have demonstrated acceptable mechanical integrity.

If a well casing does not meet the MIT criteria, the well will be placed out of service and the casing may be repaired and the well re-tested or abandoned. The WDEQ-LQD Administration will be notified of any well that fails the MIT. If a repaired well passes the MIT, it will be employed in its intended service following approval from the LQD Administrator that the well has demonstrated mechanical integrity. If the well defect occurs at depth, the well may be plugged back and re-completed for use in a shallower zone provided it passes the MIT. If an acceptable test cannot be obtained after repairs, the well will be plugged and abandoned.

During wellfield operations, injection pressure at the injection well heads will not exceed the integrity test pressure. In no event will injection wells be used for injection purposes if they do not demonstrate mechanical integrity.

The MIT of a well is documented to include the well designation, date of the test, test duration, beginning and ending pressures, and the signature of the individual

responsible for conducting the test. Results of the MITs are maintained on site and are available for inspection by NRC and WDEQ. In accordance with WDEQ and EPA requirements, the results of MITs are reported to the WDEQ on a quarterly basis. In accordance with WDEQ and EPA requirements, MITs are repeated once every five years for all wells used for injection of leachate, or injection of fluids for restoration operations.

Additionally, a MIT will be conducted on any well to be used for injection purposes after any well repair where a downhole drill bit or underreaming tool is used. Any injection well with evidence of suspected subsurface damage will require a new MIT prior to the well being returned to service.

3.2.4.7 Monitoring of Wellfield Flow and Pressure

Injection well and production well flow rates and pressures are monitored in order that injection and production can be balanced for each pattern and the entire wellfield. This information is also needed for assessing operational conditions and mineral royalties. The flow rate of each production and injection well is determined by monitoring individual flow meters in each wellfield headerhouse. Production well flow rates are determined on a daily basis. Injection well flow rates are determined at least every three days. Injection well flow rates are monitored less often than production well flow rates as there are no royalty considerations with injection wells. Additionally, through operating experience and the fact that injection pressures remain relatively constant, PRI has found that monitoring injection well flow rates at least every three days is more than adequate to ensure that wellfield patterns are adequately balanced.

The pressure of each production well and the production trunk line are determined in each wellfield headerhouse on a daily basis. The pressure of the injection trunk line is also determined daily in each wellfield headerhouse. The surface injection pressures will not exceed the maximum surface pressures posted in each headerhouse.

Data records for these monitoring activities are maintained on-site.

3.2.4.8 Pipeline Monitoring

Pressure and flow indicators on the main pipelines to and from the recovery plant will also be recorded daily to ensure the pressures and flows are maintained within the safe working limits of the pipeline.

3.2.5 Chemical Storage Facilities

Chemical storage facilities at the SR-HUP include both hazardous and non-hazardous material storage areas. Bulk hazardous materials, which have the potential to impact radiological safety, are stored outside and segregated from

areas where licensed materials are processed and stored. Other non-hazardous bulk process chemicals (sodium chloride, sodium carbonate) that do not have the potential to impact radiological safety are stored within the Central Plant facilities.

Chemical storage facilities at the Reynolds Ranch Satellite will include bulk carbon dioxide and oxygen storage tanks. Also, bulk fuel storage facilities for vehicles may be constructed at the Reynolds Ranch Satellite.

3.2.5.1 Process Related Chemicals

Hazardous materials, which have the potential to impact radiological safety, include anhydrous ammonia, hydrogen peroxide, and acid (sulfuric and/or hydrochloric). Anhydrous ammonia and hydrogen peroxide are used for pH control in the precipitation circuit at the Smith Ranch CPP. Sulfuric acid is also used at the CPP to initiate the precipitation cycle. These hazardous materials are stored outside of the CPP in a chemical tank farm area where they are segregated from process areas until their point of use within the process system. All outside bulk liquid storage tanks are contained within concrete curbed secondary containment structures. A similar setup for bulk process chemicals is utilized at the Highland CPF. Currently, the Highland CPF is on standby status and no bulk process chemicals are used and/or stored in this area. The locations of existing chemical storage areas at the Smith Ranch CPP and Highland CPF are shown in Figures 3-3 and 3-5, respectively.

Additional process-related chemicals stored in bulk at the SR-HUP include carbon dioxide and oxygen. Carbon dioxide is typically stored adjacent to the Central Plant and/or Satellite facilities where it is added to the lixiviant prior to leaving the IX facilities. Oxygen is also typically stored at the Central Plant and Satellite facilities, or within wellfield areas, where it is centrally located for addition to the injection stream in each header house. Currently, carbon dioxide is stored at the Smith Ranch CPP and Satellite Nos. 2, 3, and SR-1, while oxygen is stored at the Smith Ranch CPP, Satellite Nos. 2 and Mine Unit 15, and at a storage pad at the east end of the F-Wellfield. Carbon dioxide and oxygen is also anticipated to be stored at the Reynolds Ranch Satellite. The locations of existing carbon dioxide and oxygen storage tanks are shown on Plate 1.

Hazardous materials typically used during ground water restoration activities include the use of an acid (hydrochloric acid) for pH control and the addition of a chemical reductant (sodium sulfide or hydrogen sulfide gas). To minimize potential impacts to radiological safety, these materials are stored outside of process areas. Currently, bulk hydrochloric acid is stored at Satellite No. 2. Additional hydrochloric acid tanks may be located near other Satellite facilities as ground water restoration commences in other wellfield areas. All hydrochloric acid tanks will be contained within sufficient secondary containment structures.

Sodium sulfide is currently available at the SR-HUP as a chemical reductant for ground water restoration. The material consists of a dry flaked product and is typically purchased on pallets of 55-pound bags or super sacs of 1,000 pounds. The bulk inventory is stored outside of process areas in a cool, dry, clean environment to prevent contact with any acid, oxidizer, or other material that may react with the product. No hydrogen sulfide gas is currently (March 2006) stored at the site. In the event that hydrogen sulfide is used as a chemical reductant, proper safety precautions will be taken to minimize potential impacts to radiological and chemical safety. Additionally, bioremediation is also used during ground water restoration. Chemicals utilized for bioremediation include methanol, molasses, and phosphoric acid. Methanol is stored in bulk at the Satellite area (where restoration is occurring) in 500 or 2000-gallon tanks. Molasses and phosphoric acid are stored inside the restoration Satellite in small quantities.

As part of the EHS Management System, a risk assessment was completed to recognize potential hazards and risks associated with chemical storage facilities (and other processes) and to mitigate those risks to acceptable levels. The risk assessment process identified anhydrous ammonia as the most hazardous chemical with the greatest potential for impacts to chemical and radiological safety. The anhydrous ammonia storage and distribution system at the Smith Ranch CPP (see Figure 3-3) has a maximum capacity of approximately 90,000 lbs. Administrative controls limit ammonia storage in the tank to 80% of maximum capacity. Strict loading procedures are utilized to ensure that this limit is not exceeded and that other safety controls are in place during the transfer of anhydrous ammonia. Process safety controls are also in place at the CPP where anhydrous ammonia is added to the precipitation circuit. These safety controls include the installation of a process area ammonia detector and alarm and emergency shut off solenoid for isolation of the ammonia distribution system in the event of a major release.

The ammonia system at the Smith Ranch CPP is covered under the EPA's Risk Management Program (RMP) regulations. The RMP regulations require certain actions by covered facilities to prevent accidental releases of hazardous chemicals and minimize potential impacts to the public and environment. These actions include measures such as accidental release modeling, documentation of safety information, hazard reviews, operating procedures, safety training, and emergency response preparedness.

3.2.5.2 Non-Process Related Chemicals

Non-process related chemicals that are stored at the SR-HUP and Reynolds Ranch Satellite include petroleum (gasoline, diesel) and propane. Due to the flammable and/or combustible properties of these materials, all bulk quantities are stored outside of process areas at the CPP and Satellite facilities. All gasoline and diesel storage tanks are located above ground and within concrete curbed secondary containment structures.

3.3 INSTRUMENTATION AND CONTROL

Smith Ranch CPP monitoring and alarm instrumentation are employed to provide centralized monitoring of key process components. Operator control of key elements will be maintained with a series of remotely controlled valves and power switches. In addition to alerting the operations personnel of upset conditions within the facility, the instrumentation also monitors the operations and records routine operational data for both production and regulatory reporting requirements.

When operating parameters move outside specified normal operating ranges, an alarm will notify the operator to initiate corrective action to alleviate the problem. Excessively high or low levels or pressure alarms activate automatic shutdown of the related equipment. Operational areas such as pipelines, headerhouses, and the disposal wells comprise a significant component of the automatic shutdown system since those areas provide the greatest risk to large spills of source and byproduct material to the environment. These systems use high and low pressure alarms to automatically shutdown headerhouses, wellfields, and/or ion exchange facilities depending on the location and scale of the alarms. The CPP also has alarms for high/low pressures, high/low flow, or low vacuum (in the case of the rotary vacuum dryers) that will alert the operator of the upset condition to either initiate a corrective action or shutdown that operational area.

Alarm responses as well as recovery from automatic shutdowns will follow designated procedures as provided in the Standard Operating Procedures. The system was designed and installed to minimize the risk of uncontrolled releases of leaching solutions or other fluids and provide maximum safety and protection for the CPP Operators and Maintenance personnel.

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REVISIONS			SMITH RANCH-HIGHLAND- REYNOLDS RANCH PROJECTS	
NO.	DATE	BY	TYPICAL MONITOR	
1	02/06	JKT	WELL	
			CONVERSE COUNTY, WYOMING	

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	POWER RESOURCES, INC.	
	HIGHLAND URANIUM OPERATION	
	SATELLITE NO. 3	
	LAYOUT	
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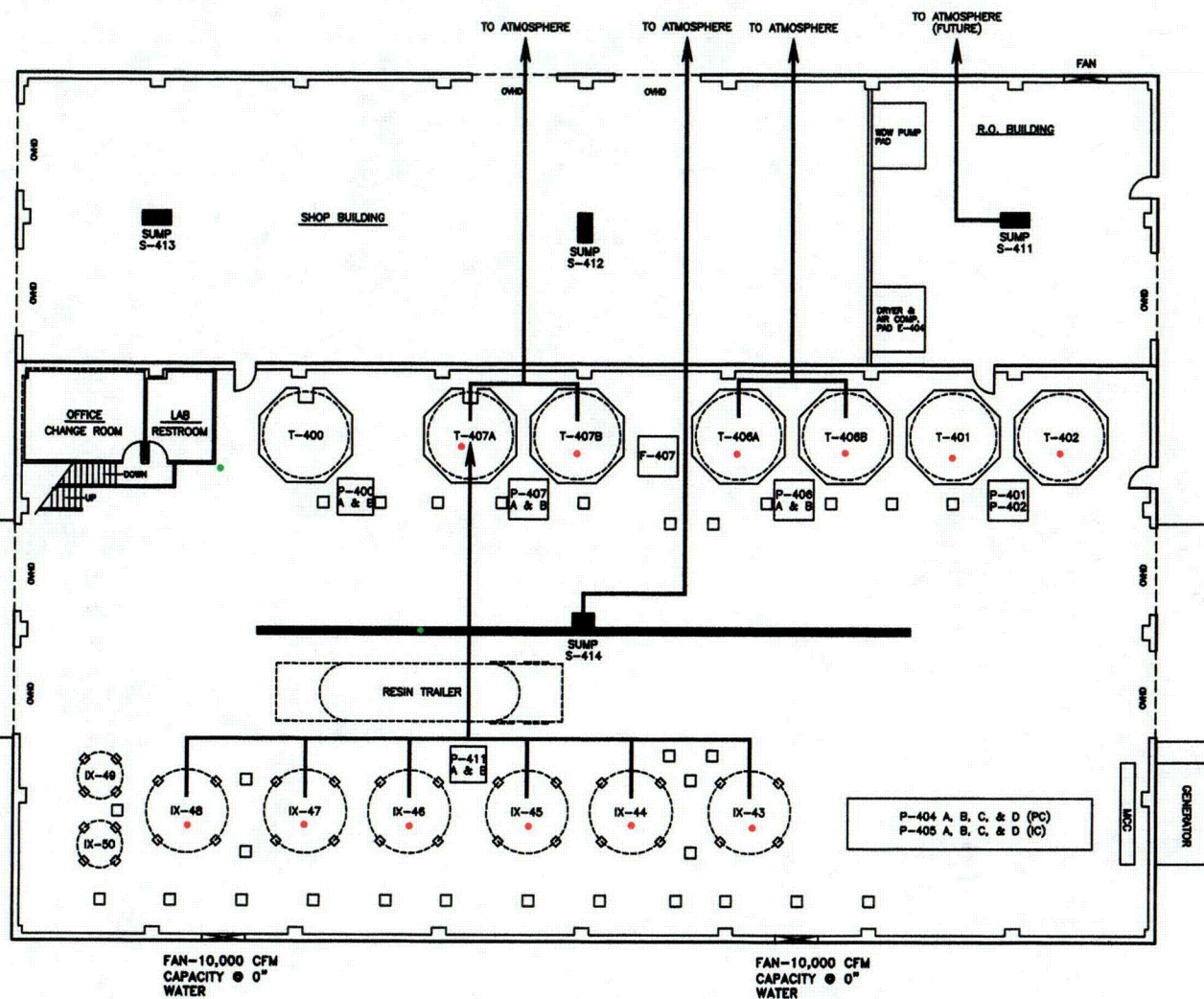


FIGURE 3-11

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2	03/06	JT

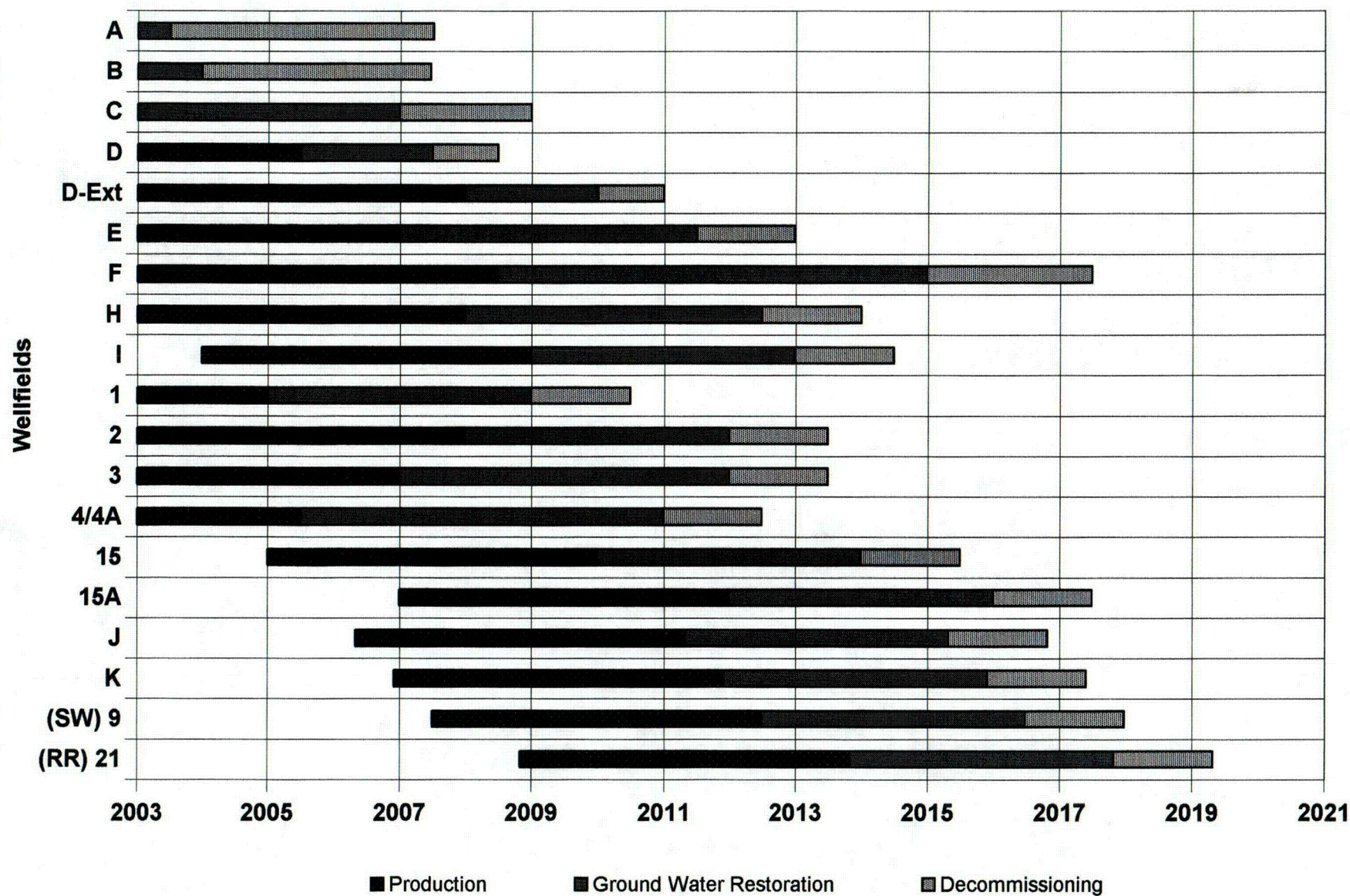
REYNOLDS RANCH PROJECT

SATELLITE LAYOUT

CONVERSE COUNTY, WYOMING

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Figure 3-13
Smith Ranch-Highland Uranium Project - Estimated Time Table of Mining Related Activities



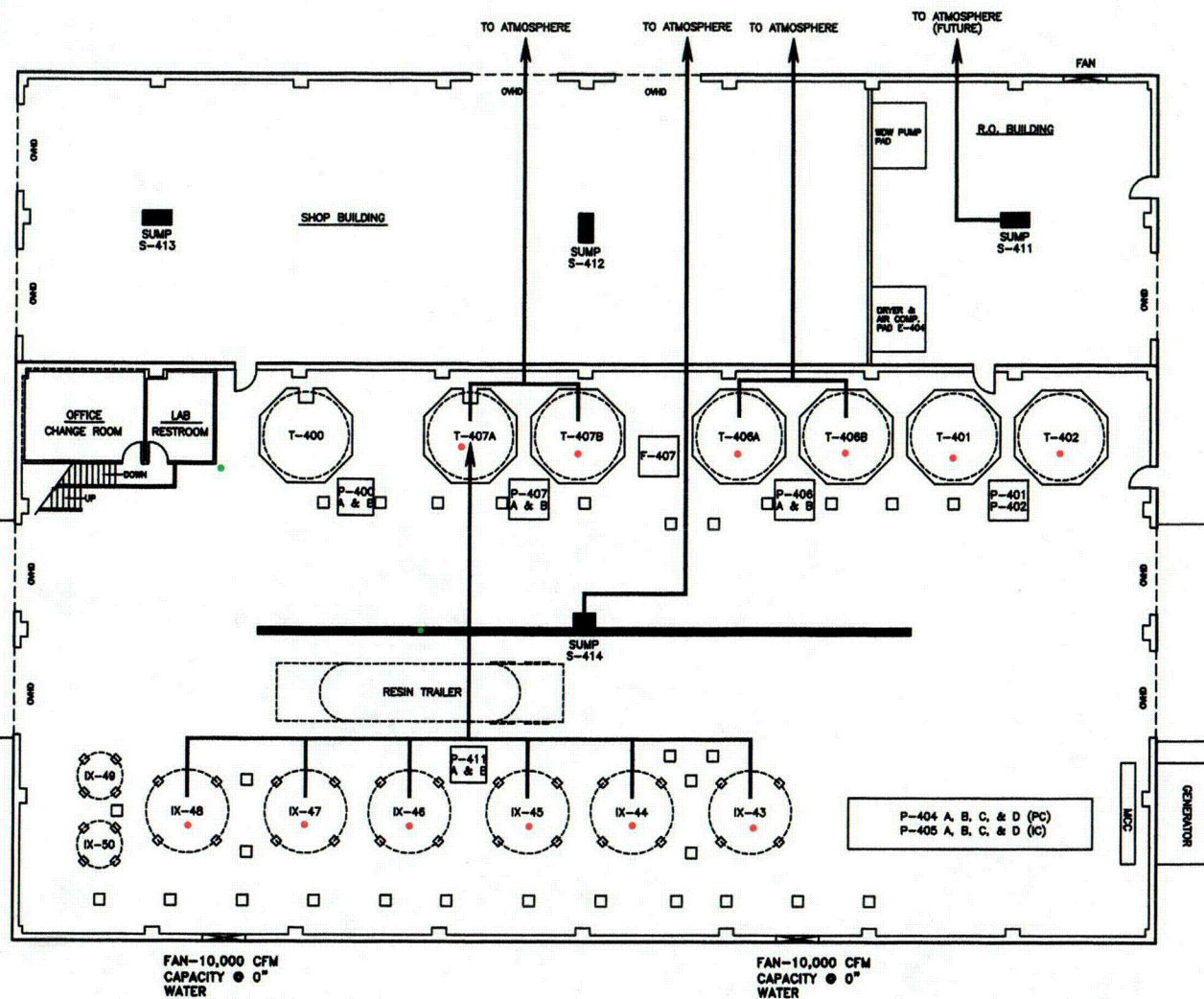


FIGURE 3-17

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REVISIONS

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1	02/06	JT
2	03/06	JT

**SMITH RANCH-HIGHLAND
URANIUM PROJECT
SW SATELLITE (SR-2) LAYOUT**

CONVERSE COUNTY, WYOMING

DESIGN BY	DATED	DESIGNED BY	DATED	BY
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CHAPTER 4

EFFLUENT CONTROL SYSTEM

This section describes the effluent control systems used at the SR-HUP and proposed Reynolds Ranch Satellite. The effluents of concern at ISL operations include the release or potential release of radon gas (radon-222) and dried yellowcake. Currently, yellowcake processing and drying operations are only conducted at the Smith Ranch CPP as the Highland Central Plant remains on standby status.

The yellowcake drying facilities at the Smith Ranch CPP are comprised of two vacuum dryers that have their own ventilation system. These vacuum dryers do not discharge any uranium when operating. Section 4.1.3 further discusses yellowcake drying at the Smith Ranch CPP. Yellowcake drying at the Highland Central Plant is conducted with a natural gas fired rotary hearth that utilizes a wet scrubber and vacuum system to limit the release of uranium during drying. Section 4.1.4 further discusses the effluent controls for this system.

Routine washdown procedures at both drying facilities keeps work areas clean of accumulating uranium as well as dirt and dust from outside sources.

4.1 GASEOUS AND AIRBORNE PARTICULATES

The principal radiological gas representing a potential radiological dose to man is radon-222 gas released to the atmosphere from the circulating leach solution and/or in the elution and precipitation circuit. Some carbon-dioxide gas and some acid fumes will evolve also from the elution/precipitation circuit, but these gases do not present a health problem at the anticipated concentrations. In order to alleviate potential discomfort or health problems due to the in-plant accumulation of gases and fumes, three ventilation systems have been installed. A ventilation system is connected to all process vessels where significant radon-222 or process fumes could reasonably be expected to be released. For the general work areas in the CPP building, a forced air ventilation system is installed for use when the buildings are normally closed due to weather or other factors. A third ventilation system is installed as a part of the yellowcake drying operation.

4.1.1 Tank and Process Vessel Ventilation Systems

A separate ventilation system is installed for all indoor non-sealed process tanks and vessels where radon-222 or process fumes would be expected. The system will consist of an air duct or piping system connected to the top of each of the process tanks to exhaust fumes to the outside atmosphere. The venting system from all tanks and sumps consists of 4 to 6-inch PVC piping and function to vent radon gas to the outside atmosphere (see Figures 3-6 through 3-12 for schematic of ventilation systems for CPP and Satellites). Air flow through any openings in the vessel will be from the process area into the vessel and into the

ventilation system controlling any releases that occur inside the vessel. Where needed, exhaust fans can pull the air from the top of the tanks or from a sump and discharge the air with any gases and fumes to a vent placed on the outside of the building near the roof level. Separate ventilation systems are used as needed for the functional areas within the CPP.

A tank ventilation system of this type was utilized in the pilot process plant and in-plant monitoring for radon concentrations has proven it to be an effective system for minimizing employee exposure. Operational data collected during operation of the CPP has confirmed that the ventilation system is effective.

4.1.2 Work Area Ventilation System

The work area ventilation system is designed to force air to circulate within the separate CPP process areas. The systems for the ion exchange area and for the precipitation area include a minimum of two exhaust fans each. A third system is provided for yellowcake drying and packaging area. The ventilation system exhausts are located on the north or leeward side of the buildings. During favorable weather open doorways and the convection vents in the roof have provided satisfactory work area ventilation.

The maximum calculated annual radon release for the commercial ISL operations is based on NRC procedures used in NUREG-0925 Appendix C assuming all produced fluids are in equilibrium. Using these basis, radon is released at the maximum rate of 6738 Ci/year during the period of maximum production and restoration flows of 11,000 gpm and 3,000 gpm respectively (Table 4-1).

Other emissions to the air are limited to exhaust and dust from limited vehicular traffic and small amounts of process chemicals such as ammonia, carbon dioxide, oxygen, hydrogen peroxide, sodium hydroxide, sulfuric acid and hydrochloric acid. There are no significant combustion related emissions from the process facility as commercial electrical power is available at the site.

4.1.3 Yellowcake Drying at the Smith Ranch CPP

The wet yellowcake from the precipitation circuit is vacuum dried and packaged in fifty-five (55) gallon drums for shipment. The vacuum drying system is proven technology, which is being used successfully in several ISL sites where uranium oxide is being produced.

The vacuum drying system consists of the following:

- 1) Drying Chamber: A S.S. vessel is heated externally and is fitted with a mechanical agitator to stir the yellowcake.

The chamber has a top port for loading the wet cake and a bottom port unloading the dry powder. Additional ports are provided for venting of vapors during the drying procedure.

- 2) Bag House: This air and vapor filtration unit is mounted directly above the drying chamber so that any dry solids collected on the bag filter surfaces can be batch discharged back to the drying chamber. The bag house is heated to prevent condensation of water vapor during the drying cycle. It is kept under negative pressure by the vacuum system.
- 3) Condenser: This unit is located downstream of the bag house and is water cooled. It is used to remove the water vapor from the non-condensable gases coming from the drying chamber. The gases are moved through the condenser by the vacuum system. Dust passing through the bag filters is wetted and entrained in the condensing moisture within this unit.
- 4) Vacuum Producer: The vacuum producer is a water sealed unit that provides a negative pressure on the entire system during the drying cycle. It is also used to provide ventilation during transfer of the dry powder from the drying chamber to fifty-five (55) gallon drums. The water seal captures entrained particulate matter remaining in the gas streams.
- 5) Packaging: The system is operated on a batch basis. When the yellowcake is dried sufficiently, it is discharged from the drying chamber through a bottom port into drums. A level gauge, a weigh scale, or other suitable device is used to determine when a drum is full. As noted in 4) above, ventilation is provided by the vacuum pump when the powder is being transferred.
- 6) Heating: The heat for drying is supplied by a heat transfer medium such as Dow-Therm or other suitable heat transfer materials. The yellowcake drying is accomplished under 325° F and at pressures less than atmospheric.
- 7) Effluent Monitoring: Because of the low, intermittent air flow exiting the vacuum pump, isokinetic sampling of the effluent is not possible. The air flow from the vacuum pump associated with the yellowcake dryer does not exit the building. The water that is collected from the condenser is recycled to the precipitation circuit or filtered and discharged with other process water. Room air will be monitored routinely for airborne dust and radionuclides as described in Chapter 9.
- 8) Controls: The system is instrumented sufficiently to operate automatically and to shut itself down for malfunctions such as heating or vacuum system failures. The system will alarm if there is an indication that the emission control system is not performing within operational

specifications. If the system is alarmed due to the emission control system, the operator will follow standard operating procedures to recover from the alarm condition, and the dryer will not be unloaded as part of routine operations, if currently loaded, or reloaded, if currently empty, until the emission control system is returned to service within specified operational conditions.

To ensure that the emission control system is performing within specified operating conditions, instrumentation is installed that signal an audible alarm if the air pressure (i.e. vacuum level) falls below specified levels, and the operation of this system is checked and documented during dryer operations. In the event this system fails, the operator will perform and document checks of the differential pressure or vacuum every four (4) hours. Additionally, during routine operations, the air pressure differential gauges for other emission control equipment is observed and documented at least once per shift during dryer operations.

4.1.4 Yellowcake Drying at the Highland Central Plant

When operating, the yellowcake drying and packaging facilities at the Highland Central Plant emit minor quantities of radioactive airborne particulates. To ensure adequate building ventilation, the following is utilized as required:

- 1) CPF building – Five 36 inch hooded axial fans providing a nominal ventilation capacity of 64,000 cfm and one 48 inch wall mounted axial fan providing an additional ventilation capacity of 20,900 cfm.
- 2) Precipitation area – Ventilation of this area is provided, when needed, by a 42 inch hooded axial roof fan, nominally rated at 15,000 cfm. Design criteria specifies that the system provides not less than 6 air exchanges per hour, approximately 12,900 cfm exhaust capability.
- 3) Yellowcake Dryer and Packaging Rooms – The exhaust air systems in these areas consist of two separate systems, each equipped with wet scrubbers for dust removal, and each discharging to the atmosphere via separate stacks.

The Packaging Room scrubber system services the yellowcake drum filling hood, product drum lidding station and the product packaging enclosure. Collected air, fumes, particulates and gases are ducted to the Packaging Room exhaust system scrubber (a wet-baffled orifice unit), and discharged to the atmosphere via a 6 inch diameter stack extending 1 foot above the ridgeline of the building and 60 feet above the ground. The associated air-mover is a centrifugal blower. Design criteria provide for an inlet gas volume of 700 cfm, with a dust loading of 5 grains of yellowcake

dust per cubic foot. Fresh water is supplied to the scrubber at about 1.5 gpm.

A second scrubber system services the Yellowcake Dryer. Collected air, fumes, particulates and gases are ducted to a wet scrubber, and discharged to the atmosphere via a 13.5 inch diameter stack extending one foot above the ridgeline of the building and 60 feet above the ground. The associated air-mover is a centrifugal blower. Design intake to the scrubber is 3,300 cfm of air containing 0.73 grains per cubic foot of minus 10 micron yellowcake dust. Water feed to the scrubber is approximately 5-10 gpm. The overall design efficiency of this system at design loading and operating conditions is greater than 99%.

Performance criteria for the Yellowcake Drying and Packaging scrubber systems are as follows:

1. Drafts of 10-15 inches of water are maintained at the intakes of both scrubbers.
2. Pressure drops of not less than 10 inches of water are maintained across both scrubbers.
3. Discharge volumes from 2,000 to 2,500 cfm and from 550 to 900 cfm are maintained from the Dryer and the Packaging exhaust stacks, respectively.
4. Total particulate concentrations of gaseous effluents from the Dryer and Packaging scrubbers normally do not exceed 0.03 grains per cubic foot of air discharged. This exceeds 99.9% scrubber efficiency at 750 pounds per hour throughput.
5. Continuous monitoring instruments are provided for the following at each scrubber system.
 - drafts at the fan intakes
 - pressure drops (differential) across the scrubbers
 - water flow rates
6. The Central Plant Process Computer continuously monitors the Yellowcake Dryer and Packaging scrubber drafts, differential pressures, and water flow rates. The computer records the drafts, differential pressures, and water flow rates every two hours. This data is printed in a daily report which is reviewed by the Central Plant Superintendent, or designee. Any abnormal conditions are noted, and any needed repairs are initiated.

7. The Central Plant Process Computer also continuously controls the Dryer scrubber interlock system which prevents operation if an inadequate scrubber draft, differential pressure, or inadequate water flow to the system is detected. In the event of such a condition, the process computer also sounds an audible alarm in the CPF. The process computer also controls an audible alarm in the case that the Packaging scrubber draft, pressure differential, or water flow are determined to be inadequate.
8. Yellowcake drying and packaging operations are suspended if any of the equipment at the scrubber systems is not operating in accordance with design specifications.
9. As appropriate, specific operating parameter values presented above may be changed; however, they will be selected and used in a manner to maintain or improve the scrubber system efficiency. The appropriate Standard Operating Procedures (SOPs) will be revised to reflect these changes.
10. A stack emissions survey is performed semiannually on the Dryer and Packaging scrubber exhaust stacks to determine the emission rate of particulates, U-natural, radium-226 and thorium-230.
11. The Dryer and Packaging scrubber systems are inspected and cleaned on a routine basis (at least every 14 days of operation).

4.2 LIQUIDS AND SOLIDS

Liquid effluents from the operation include the production bleed stream, excess fluids from the elution and precipitation process, regeneration of the water softener system (calcium control), yellowcake rinse water, plant washdown water, restoration equipment (EDR/RO) waste, restoration bleed, analytical laboratory waste, and facility sanitary waste.

The net production bleed stream is approximately one half to one and one half percent of the production. The bleed is taken after the ion exchange units have removed the uranium. The bleed stream and washdown water from the Smith Ranch Satellite IX facilities is transferred to the CPP through a pipeline connecting the two facilities. The bleed is then commingled with the other liquid effluents and either discharged to one of the deep disposal injection wells or alternatively as shown in Figure 4-1 the water may be routed to a reverse osmosis unit. The resulting RO brine may be commingled with other plant water for disposal in a deep disposal injection well. The RO permeate effluent may be used as process water for chemical makeup or returned to the leaching circuit.

The production bleed stream, washdown water, and ground water restoration waste water generated at the Highland Satellites (Satellites Nos. 1, 2 and 3) is treated for removal of uranium and radium-226 and is then pumped to either Purge Storage Reservoir No. 1 or No. 2 prior to disposal via land application (irrigation) at one of the two pivot irrigators.

Excess liquids from the Smith Ranch CPP elution and precipitation circuit and water softener regeneration are expected to average about 60 gallons per minute and will be routed to lined evaporation ponds or to a disposal injection well. Less than 2 gallons per minute of water will result from plant wash water. This water will be commingled with other plant waste water or may be used as process make-up water if it is of satisfactory quality.

The production bleed stream, wash down water, and ground water restoration waste water generated at the proposed Reynolds Ranch Satellite will be disposed through a deep injection well. This deep injection well will be similar in design and depth to the current deep injection wells at Smith Ranch and located near the proposed Reynolds Ranch Satellite area. This deep injection well will be permitted through the WDEQ and operated according to permit requirements.

The water generated during preoperational pump testing typically meets WDEQ-WQD Class IV (Livestock) standards at a minimum and has minimal potential radiological impact on soils or surface water. Therefore, water generated during preoperational pump testing is pumped onto the ground and no alternate handling or disposal method is required.

Excess liquids from the Highland Central Plant are disposed at Morton 1-20 deep disposal well located approximately one mile north of the plant. Currently, no liquids from the Highland Central Plant are disposed of as the facility remains on standby status.

During restoration two additional liquid waste streams are expected at Smith Ranch, Figure 4-2. The operation of electrodialysis (EDR) or reverse osmosis (RO) units will generate a stream in which most of the dissolved solids in the total EDR/RO stream are concentrated in 15% to 30% of the water volume. When operating at full capacity this concentrated stream may be about 250 gallons per minute per ion exchange facility. This stream will be routed to a lined evaporation pond or to a deep waste disposal well. When water quality from restoration areas improve to the point that after uranium and radium removal it is suitable for discharge under an NPDES permit, it may be routed from the separate radium removal settling system to a water treatment system. When the recovery plant is operating at normal capacity it is expected that this stream could be more than 1000 gallons per minute.

A projected water balance for Smith Ranch operating at 12,000 gpm with a one percent production bleed is shown in Figure 4-2. The water balance represents

the highest production flowrate matched with the corresponding restoration flowrate from Table 4-1 (ad). These flowrates represent the total water balance with 3 ion exchange facilities and the Central Processing Plant. As capacity is added to the facility to meet these production and restoration levels, disposal capacity will be added in the form of additional deep disposal injection wells, (currently, there are two deep disposal wells at Smith Ranch and one at the HUP). Two more deep wells may be installed at Smith Ranch and one additional well at the HUP) or future evaporation ponds. Additional reductions in wastewater volumes may be obtained by increasing the efficiency of the reverse osmosis process. Figure 4-3, Recovery Plant Flow Rates, provides additional detail on the individual streams of the water going to the deep disposal injection wells.

The future lined evaporation ponds are expected to consist of several cells of five (5) to fifteen (15) acres each. Some waste streams may be routed to selected cells for additional treatment and/or processing. If treatment or processing can improve the water quality such that it meets Wyoming DEQ criteria for NPDES discharge or for irrigation and NRC radionuclide criteria for release to unrestricted areas, the water may be discharged through the water treatment plant or used for irrigation.

4.2.1 Deep Disposal Injection Wells

Currently, the SR-HUP utilizes three deep disposal injection wells to dispose of waste water generated by both wellfield and yellowcake processing operations. One well is associated with the Highland facilities and two wells are associated with the Smith Ranch facilities. The locations of the wells are shown on Plate 1. One deep disposal well is planned for the Reynolds Ranch Satellite Facility, which will be located near the Satellite.

The Smith Ranch Facility currently operates two Deep Disposal Injection wells, and these are currently permitted under the Underground Injection Control Program through the Wyoming Department of Environmental Quality – Water Quality Division (WDEQ-WQD). Both of these wells are approved to operate under UIC Permit 99-347 as Class I Non-Hazardous Waste Disposal Wells and authorized by U.S. NRC for the facility under Amendment 16 to Source Material License SUA-1548. PRI currently plans to construct additional deep disposal injection wells during the course of operations as water disposal needs are anticipated and with regulatory approval through WDEQ and U.S. NRC, including the Reynolds Ranch Satellite.

The two Smith Ranch operating disposal wells are designated as WDW #1 and WDW #2, and they are located in Township 36N and Range 74W. WDW #1 is located in the NE¼ Section 35 approximately ½ mile west of the CPP. WDW #2 is located in the NE¼ of Section 27 approximately 800 feet north of Satellite SR-1. The description of the construction and testing of these wells are found in

submittals from the original licensee (Rio Algom Mining Corp.) to U.S. Nuclear Regulatory Commission dated October 25, 1995 for WDW #1 and November 22, 1999 for WDW #2. Both wells are permitted to inject into the Parkman, Teapot and Teckla formations, and the permit authorizes injection of up to 432,000 gallons per day of process effluents, laboratory wastes, and production bleed at a maximum injection wellhead pressure of 1,566 psig.

The proposed deep disposal well at the Reynolds Ranch Satellite is very similar in design, depth, and operation to the deep disposal wells at Smith Ranch described above. The operating parameters and design information for the proposed Reynolds Ranch Disposal Well can be found in the permit application submitted to the WDEQ-WQD on October 6, 2004.

The Highland operating Morton 1-20 Disposal Well is also permitted with the WDEQ-WQD UIC Permit 99-347 as a Class I Non-Hazardous Waste Disposal Well. This permit also includes an additional deep disposal well (Vollman 33-27) located near the center of Section 27 T36N, R73W, approximately 1.5 miles east of Satellite No. 3. To date (December 2004) this well has not been constructed. The construction and operation of the Vollman 33-27 well was approved by NRC via License Amendment No. 9. (License SUA-1511), dated December 31, 1998. Similar to the two deep disposal wells associated with Smith Ranch operations, both the existing Morton 1-20 well and the planned Vollman 33-27 are, or will be, completed in a deep injection zone within intervals from 8,629 to 9,141 feet below the surface in the Teapot and Parkman formations.

4.2.2 Satellite No. 1 Radium Settling Basins

The Radium Settling Basins consist of two 3 acre feet (AF) clay lined ponds located east of Satellite No. 1. They are used to settle out residual radium-barium sulfate which remains after removal by the radium treatment system and filter presses located in Satellite No. 1. After treated wastewater passes through the Radium Settling Basins, it is transported to the Satellite No. 1 Purge Storage Reservoir where it is stored prior to periodic land application. The Radium Settling Basins are connected to Satellite No. 1 by a 3 inch HDPE pipeline and are connected to the Satellite No. 1 Purge Storage Reservoir by an 8-inch HDPE pipeline.

During early 1988 Everest Minerals Corporation (predecessor to Power Resources, Inc.) notified the NRC that very small quantities of water seepage had been detected in the underdrain system of the Radium Settling Basins. As discussed in the June 1, 1988 correspondence from Everest Minerals Corporation to the NRC, the seepage rates were much lower than the theoretical seepage rates through the clay liner which contained "as-built" permeabilities on the order of $1.0\text{E-}7$ to $7.8\text{E-}7$ cm/sec. Upon inspection of the clay liner during 1988 it was determined that erosion protection was needed to protect the sides

of the clay liner from wave action. Therefore, a geotextile fabric was installed in September 1988 to protect against future erosion concerns.

The two radium settling basins continued to function as designed, with seepage rates and seepage water quality unchanged from previous periods. The small amount of seepage entering the underdrain system was periodically pumped back to the basins. The geotextile fabric installed to protect against erosion of the clay liner has proven to be very effective. The water quality data resulting from monitoring of the underdrain system was reported to the NRC in the 10 CFR 40.60 Semi-Annual Reports.

During August and September 2002 PRI made modifications to the filtering equipment at Satellite No. 1 in order that continued operation of the Radium Settling Basin was no longer needed. Therefore, they were drained in October 2002. Treated wastewater from Satellite No. 1 is now directly pumped to Purge Storage Reservoir No. 1. This operation is consistent with the treatment systems at Satellite Nos. 2 and 3.

PRI has begun the decommissioning and reclamation of the Radium Settling Basins. Most of the clay liner has been removed and disposed of as "by-product" waste. A small amount of clay liner remains with low levels of uranium and radium-226. PRI intends to dispose of the remaining clay liner during decommissioning activities for Mine Units A and B.

The Radium Settling Basins were originally permitted by the WDEQ-WQD under Permit 93-178 and are currently permitted under the WDEQ/LQD Permit to Mine No. 603. The application package for this facility was submitted to the NRC on February 16, 1987.

4.2.3 Satellite No. 1 Purge Storage Reservoir and Irrigation Area

The Satellite No. 1 Purge Storage Reservoir (PSR-1) is located east of Satellite No. 1 and is used to store treated wellfield purge water and treated water from wellfield restoration activities. The reservoir contains 54 AF when at full capacity. Water stored in the reservoir is periodically land applied by sprinkler irrigation on a 58 acre irrigation area when weather conditions permit.

The reservoir is underlain by a natural clay soil that contains an average permeability of approximately $1.8\text{E}-8$ cm/sec. Use of the reservoir began in January 1988 with the start of production from the Satellite No. 1 area. The reservoir performed as designed until August 1994 at which time a small amount of leakage was discovered seeping at the two ephemeral drainages located immediately east and south of the reservoir. A Corrective Action Plan (CAP), which addressed the conditions at the reservoir and corrective measures to be implemented, including the installation of two pumpback sumps (North and South Pumpback Sumps), was submitted to the NRC in correspondence dated

October 3, 1994. It was determined that the seepage resulted from erosion of the natural clay liner along the eastern most portion of the reservoir. The erosion was caused mostly by wave action. Erosion of the clay liner exposed an underlying sandstone which allowed seepage to move out of the reservoir, to the south and east, where the sandstone outcropped in the ephemeral draws.

On November 9, 1994 all of the treated wastewater was diverted to the Satellite No. 2 Purge Storage Reservoir (PSR-2) in order that the PSR-1 could be dried out and repairs to the liner accomplished. Due to the abnormally wet spring of 1995, construction activities, which included repair of the clay liner and the addition of a geotextile fabric along the eastern side of the reservoir to protect against erosion, were not completed until August 1995. The CAP also included the construction of an 800 foot long Interceptor Trench approximately 300 feet south of PSR-1 in August 1996. The trench captures subsurface seepage from the south side of PSR-1 and pumps it back into the reservoir. The pumping system is fully automatic and continuously operates. To date (December 2004) the Interceptor Trench has been very effective in preventing seepage from PSR-1 from surfacing and entering the drainage south of the system. After the Interceptor Trench went into service, it was no longer necessary to operate the South Pumpback Sump.

As of December 2004, both the Interceptor Trench and North Pumpback Sump are fully operational. It is expected that the system will operate until PSR-1 is no longer used to store treated wastewater. The system is monitored in accordance with requirements of the WDEQ-LQD.

PSR-1 was originally permitted by the WDEQ-WQD under Permit No. 93-178. The PSR-1 and associated pumpback system are currently permitted under the WDEQ-LQD Permit to Mine No. 603. The original application package PSR-1 was submitted to the NRC on February 16, 1987.

The Satellite No. 1 Irrigation Area is located east of Satellite No. 1 near PSR-1. The area consists of a center pivot sprinkler irrigation system which covers 58 acres. Water from PSR-1 is periodically land applied by sprinkler irrigation on this area.

The Satellite No. 1 Irrigation Area was originally permitted by the WDEQ-WQD under Permit No. 92-077 and is currently permitted under the WDEQ-LQD Permit to Mine No. 603. The application package for this facility was submitted to the NRC on July 17, 1986 and approved with the original license approval in July 1987.

4.2.4 Satellite No. 2 Purge Storage Reservoir and Irrigation Area

An additional purge storage reservoir and irrigation area were constructed in 1994 northeast of Satellite No. 2. These facilities, known as the Satellite No. 2

Purge Storage Reservoir (PSR-2) and Irrigation Area are used for the storage and disposal of purge and ground water restoration fluids from wellfields served by Satellite Nos. 2 and 3.

The locations of the Satellite No. 2 PSR and Irrigation Area and the 4 inch HDPE pipeline which is used to transport treated wastewater from Satellite No. 3 to the Satellite No. 2 PSR are shown on Plate 1. The facilities are sized, constructed, and operated in a fashion similar to the existing Satellite No. 1 PSR and Irrigation Area. The facilities were originally permitted by the WDEQ-WQD under Permit No. 93-410 and are currently permitted under the WDEQ-LQD Permit to Mine No. 603. On June 10, 1994 the NRC approved Amendment No. 53 which approved the construction and use of these facilities. Similar to PSR-1, PSR-2 is underlain by several low permeability clay units which minimizes seepage to any potential useable aquifer. Use of the Irrigation Area started during September 1995.

4.2.5 Existing Lined Evaporation Ponds

Currently, two small, lined solar evaporation ponds are in operation at the Smith Ranch Facility. These ponds were initially constructed in 1981 and authorized under the Q-Sand Pilot Project License SUA-1387. These ponds are located just to the north of the CPP, and they are currently used for limited process effluent disposal and for solids retention prior to transfer to the deep disposal injection wells. The capacity of each pond is 0.78 acre feet of water. Each pond is 100 ft. x 100 ft. and 8 feet deep. During operations, a 3 feet freeboard is maintained in each pond to protect the berms from wave action due to winds.

Each pond is constructed with a compacted sandy clay base overlain by a 30 mil Hypalon liner. The bottom of each pond has a two way slope toward the center. A sand layer is placed over the bottom of the pond with the synthetic liner on top of the sand. For each pond, a perforated PVC pipe is installed in the sand layer parallel to the bottom slope. The perforated pipe is connected to a collection sump. The sumps will be monitored for leaks of process solutions, as described in Chapter 5.

4.2.6 Future Solar Evaporation Pond(s)

The future solar evaporation ponds for the SR-HUP will consist of five to fifteen acre cells typically ten to twenty feet deep for holding process waste waters containing high total dissolved solids. The design plan and method of construction for the individual cells will be similar to that used for the pilot plant lined evaporation ponds.

A preliminary subsurface study of potential evaporation pond sites was conducted by Chen & Associates of Casper, Wyoming. Eleven subsurface test holes drilled in the permit area encountered as much as 45 feet of clay and

sandy clay material that would be suitable for use in constructing the pond embankments. No water was encountered in any of the test holes, which were 25 to 50 feet deep.

After all topsoil is removed and stockpiled from the area to be disturbed, the evaporation pond cells will be constructed from a combination of cuts and compacted subsoil embankments using the local clays and sandy clays. Embankment slopes will be on the order of 3 horizontal to 1 vertical and the cells will have an eight foot wide or greater crest on all embankments. The material in the bottom of the cell and interior sides of embankments will be compacted to 90 to 95% of maximum standard Proctor density. Material unsuitable for use in construction of soil liners will be identified and segregated. A leak detection system consisting of perforated pipes placed in a sand layer and designed to drain to a common sump will be installed in each cell. The cell will then be lined with an impervious membrane material such as hypalon or high density polyethylene.

The final design and location of each cell will depend on site-specific soils sampling and testing. The embankments will be designed to divert natural run-off away from the pond and the ponds will be located away from significant surface drainage systems. The ponds will be fenced individually to exclude livestock and wildlife such as antelope. The fences around the evaporation ponds will be posted with warning signs for personnel protection. A Permit to Construct will be obtained from the WDEQ prior to beginning construction.

There are no current plans for construction of solar evaporation ponds at the Reynolds Ranch amendment area.

4.2.7 Solid Waste

The non-radioactive wastes, such as packing material, are disposed in the site's existing solid waste disposal facility as authorized by the WDEQ. The on-site construction waste landfill site was originally permitted by the WDEQ in 1978 and continues to operate for disposal of construction, shipping, and demolition materials. Public access to the disposal site is prohibited by the facility's fencing. Only those materials generated by the facility or in association with its operation are allowed to be disposed at the site. No hazardous, sanitary, or radioactive contaminated wastes are disposed at this landfill. No impact to ground water is anticipated resulting from this landfill.

The disposal facility is located directly behind the Smith Ranch CPP near the top of a sandstone ridge to prevent run-on from snowmelt and precipitation (see Plate 1). Prior to its original use, topsoil from the site was removed and stockpiled for future use. The disposal site(s) consist of a constructed trench approximately 10-14 feet deep surrounded on either side by litter control fencing. Materials placed within the site are periodically buried in place with sand material

originally excavated from the disposal pit. Construction materials, primarily including such items as waste lumber, pallets, or cable spools may be managed by controlled burns authorized by specific county burn permits. Any fugitive materials not managed by the litter fences periodically are collected and placed into the disposal site to assure the litter is appropriately controlled.

4.3 CONTAMINATED EQUIPMENT

Solid wastes generated by this project that are contaminated with uranium consist of materials such as rags, trash, packing material, worn or replaced parts from equipment, piping, sediments removed from process pumps and vessels, the solids remaining in the evaporation pond after the liquids have evaporated and sludge from the radium-226 treatment systems at Satellite Nos. 1, 2, and 3. Radioactive solid waste that has a contamination level requiring controlled disposal are isolated in drums or other suitable containers and disposed in a NRC licensed tailings facility or as otherwise approved by the NRC. The combined operations at the SR-HUP will generate between approximately 100 to 300 yd³ of radioactive contaminated waste each year. During final decommissioning of the Central Processing facilities and Satellites, the volume will increase.

CHAPTER 5

PRE-OPERATIONAL ASSESSMENT OF WELLFIELDS

AND ENVIRONMENTAL MONITORING

The primary objectives for an in situ leaching project monitoring program are protection of existing ground water supplies, keeping employee and public exposure to ALARA, and preventing and/or mitigating the impact of any surface contamination that could result due to a leak or spill of process solutions. The program to keep employee and public exposure to ALARA is discussed in Chapter 9. The remaining pre-operation and operational monitoring programs are discussed in this chapter.

5.1 PRE-OPERATIONAL ASSESSMENT OF WELLFIELDS

5.1.1 General

Appendix D5 and Appendix D6 of this amendment application contain general baseline geologic and hydrologic information pertaining to the Reynolds Ranch amendment area. General baseline geologic and hydrologic information pertaining to SR-HUP operations has been previously submitted. Prior to wellfield development it is necessary to collect and assemble very detailed information on geologic and hydrologic conditions in order that ore zones can be defined, geologic and hydrologic parameters quantified, wellfields planned, hydrologic monitoring programs developed, and baseline ground water quality sufficiently determined. To accomplish the above, the operator must conduct a very capital intensive multi-step program which includes interaction with the WDEQ.

Sections 5.1.2 through 5.1.6 contain a detailed description of the types of geologic and hydrologic data which have been collected for operating wellfields and will be collected for proposed wellfields. Section 5.1.7 contains a description of the baseline gamma surveys that will be conducted at all proposed wellfields.

5.1.2 Monitor Well Spacing

The density and spacing of monitor wells are determined during the detailed geologic and hydrologic assessment of a proposed wellfield. Monitor wells are installed in the mineralized area (production pattern area) at a density of one well per three acres of area under the production patterns. A minimum of five of these wells are installed per mine unit. These wells are used to obtain baseline water quality data to characterize the Production Zone and to determine ground water Restoration Target Values (RTVs).

Monitor wells are installed within the Production Zone, outside the mineralized portion of the ore zone and production pattern area in a "ring" around the mine area. These wells are used to obtain baseline water quality data and characterize the area outside the production pattern area. Upper Control Limits (UCL's) are determined for these wells from the baseline water quality data (Section 5.1.5).

The distance between these monitor wells is typically between 300 and 800 feet. The distance between these monitor wells and the production patterns is typically 250 to 600 feet. The acceptable distance between the monitor wells and the production patterns is determined using a ground water flow model and estimated hydraulic properties for the proposed production area. The acceptable distance between monitor wells and the production patterns also takes into account the demonstration that if an excursion were to occur, production fluids can be controlled within 60 days, as required by WDEQ requirements. Based on past modeling and current monitor well spacing at SR-HUP, monitor wells will typically be installed at a distance of 500 feet between monitor wells and 500 feet between the monitor wells and the production pattern (see Figure 3-12).

Monitor wells are installed within the overlying and underlying aquifers at a density of one of each type of well per every three acres of pattern area. These wells are used to obtain baseline water quality data and are used in the development of UCL's for these zones. In the case that no potentially affected overlying and/or underlying aquifer exists, or the confining unit (aquitard) between the production zone and/or the overlying or underlying aquifer is thin (less than 5 feet in thickness), within a part, or entire wellfield, the density and location of such wells will be determined in consultation with the regulatory agencies. In the event that the mineralized area and corresponding production pattern area is very narrow and continuous (i.e. "line drive"), wells monitoring the overlying and underlying aquifers (if present) will not be more than approximately 1,000 ft apart from one another.

5.1.3 Hydrologic Testing Proposal

Once an area has been adequately assessed from a geologic and mineability standpoint and the operator determines that it is both feasible and desirable to ISL the area, the limits of the mine area are determined and it becomes a proposed mine unit. A Hydrologic Testing Proposal is then developed to determine the following:

1. Hydrologic characteristics of the Production Zone aquifer.
2. Presence or absence of hydrologic boundaries within the Production Zone aquifer.
3. The degree of hydrologic communication, if any, between the Production Zone and the overlying and underlying aquifers.
4. The vertical permeability of the overlying and underlying confining units which have not already been tested.
5. The degree of hydrologic communication between the Production Zone and the surrounding monitor well ring.

The Hydrologic Testing Proposal is submitted to the WDEQ for review and comment. PRI has a Standard Operating Procedure (SOP) in place which details the contents of the Hydrologic Testing Proposal.

5.1.4 Mine Unit Hydrologic Test Document

Following completion of the field data collection, the Mine Unit Hydrologic Test Document is assembled and submitted to the WDEQ for review. In accordance with NRC requirements, the Mine Unit Hydrologic Test Document is reviewed by a Safety and Environmental Review Panel (SERP) to ensure that the results of the hydrologic testing and the planned mining activities are consistent with technical requirements and do not conflict with any requirement stated in the NRC license. A written SERP evaluation will evaluate safety and environmental concerns and demonstrate compliance with applicable NRC license requirements. The written SERP evaluation will be maintained at the site.

The Mine Unit Hydrologic Test Document contains the following:

1. A description of the proposed mine unit (location, extent, etc.).
2. A map(s) showing the proposed production patterns and locations of all monitor wells.
3. Geologic cross-sections and cross-section location maps.
4. Isopach maps of the Production Zone sand, overlying confining unit and underlying confining unit.
5. Discussion of how the hydrologic test was performed, including well completion reports.
6. Discussion of the results and conclusions of the hydrologic test including pump test raw data, drawdown match curves, potentiometric surface maps, water level graphs, drawdown maps and when appropriate, directional transmissivity data and graphs.
7. Sufficient information to show that wells in the monitor well ring are in adequate communication with the production patterns.
8. Any other information pertinent to the area tested will be included and discussed.

Other information that may be evaluated in the pre-operational assessments of wellfields and the Hydrologic Test Report if it is determined that significant differences may exist from previous evaluations. Other evaluations may include:

- The relationship between well field operating pressures (projected down-hole injection pressures), the hydrostatic pressure of the fluid column, sustainable well casing pressures, and formation rupture pressures.
- An impact analysis that includes the ability to control the migration of lixiviant from the production zones to surrounding environs; groundwater and surface water pathways that might transport extraction solutions offsite in the event of an uncontrolled excursion, surface piping leak, or incomplete restoration.
- The impact of in situ leach operations on groundwater flow patterns and aquifer levels.
- The expected post-extraction impact on geochemical properties and water quality.

5.1.5 Baseline Water Quality Determination

5.1.5.1 General

The collection of baseline water quality data and determination of baseline water quality conditions is very important as the Upper Control Limits (UCL's) and ground water restoration objectives are based on this data. PRI has Standard Operating Procedures (SOPs) in place that detail acceptable water quality sampling and handling procedures, as well as the statistical assessment of the data.

5.1.5.2 Data Collection

Water quality samples are obtained and analyzed from the above monitor wells to establish baseline (background) ground water quality conditions in each zone. Sampling, preservation and analysis procedures are performed in accordance with accepted procedures. The number of samples collected and the parameters analyzed are as follows:

- 1) Mineralized Zone (Production Pattern) MP-Wells - Two separate samples, collected at least two weeks apart, are collected for the parameters listed in Table 5-1. The regulatory authorities are contacted in order that they can, if desired, collect split samples from the second field sampling for comparative purposes.

Two separate samples, collected at least two weeks apart, are analyzed for the following parameters:

- Total alkalinity	- pH
- Chloride	- Selenium
- Conductivity	- Uranium
- Sulfate	- Radium-226
- TDS	- Arsenic*
- Fluoride*	

* Arsenic and fluoride are deleted from the above list of parameters if the previous two analyses (conducted for the list of parameters included in Table 5-1) show that arsenic and fluoride are below detection limits.

- 2) Ore Zone (Monitor Well Ring), M and Trend (T) Wells (if installed) - One sample for the parameters in Table 5-1 and three samples for the UCL parameters chloride, total alkalinity, and conductivity. All samples are collected at least two weeks apart.
- 3) Overlying and Underlying Zones, MO and MU Wells - Two samples for the parameters in Table 5-1 and two samples for the UCL parameters chloride, total alkalinity, and conductivity. All samples are collected at least two weeks apart.

5.1.5.3 Statistical Assessment of Baseline Water Quality Data

Baseline water quality is determined by averaging the data collected for each parameter, for each zone that is monitored. The variability of the data is also calculated. Outliers are determined in accordance with methods presented in WDEQ-LQD Guideline 4, or other accepted methods. Values determined to be outliers are not used in the baseline calculations. Where wells are not uniformly distributed, the average may be determined by weighting the data according to the fraction of area, or water volume, represented by the data. Baseline conditions are determined as follows:

Mineralized Zone (Production Pattern) Wells - Data for each parameter are averaged. If the data collected for the entire mine unit indicate that waters of different underground water classes (WDEQ-WQD Rules and Regulations, Chapter VIII) exist together, the data are not averaged together, but treated as sub-zones. Data within specific sub-zones are averaged. Boundaries of sub-zones, where required, are delineated at half-way between the sets of sampled wells which define the sub-zones.

Ore Zone (Monitor Well Ring) Wells - Data for each parameter are averaged. As with the mineralized zone wells, if sub-zones are present which differ in underground water classes, data within the specific sub-zones is averaged separately.

Overlying Aquifer - Data for each parameter are averaged.

Underlying Aquifer - Data for each parameter are averaged.

5.1.5.4 Restoration Target Values

The Restoration Target Values (RTV's) are determined from the baseline water quality data and are used to assess the effectiveness of ground water restoration activities. The average and range of baseline values determined for the wells completed in the Production Zone within the wellfield area (i.e. MP-Wells), constitute the RTV's. If the data indicate that waters of significantly different quality exist within the same mine unit, the data will be divided into sub-zones and averaged to determine the RTV's for each subzone.

5.1.6 Upper Control Limits

5.1.6.1 General

Monitor wells are installed within the Production Zone outside and around the pattern area (i.e. monitor well ring) and within overlying and underlying aquifers to document that the lixiviant and production fluids are not leaving the defined Production Zone. The process bleed (wellfield purge), in combination with production activities (pumping and injection rates), assist in keeping production fluids within the Production Zone.

Should production fluids reach a monitor well and its UCLs are exceeded, an "excursion" occurs. If an excursion is determined to have occurred, operational changes are implemented until such time that production fluids are retrieved to the Production Zone and the affected monitor well(s) is no longer on excursion status. As part of the detailed hydrologic assessment, UCLs are determined based on the baseline water quality data. The UCL parameters are chloride, total alkalinity, and conductivity.

It should be noted that the UCLs for Highland wellfields historically used bicarbonate instead of total alkalinity. Given the pH of the ground water UCLs for bicarbonate and total alkalinity are synonymous, except that total alkalinity is expressed as mg/L CaCO₃ equivalent instead of mg/L of bicarbonate. As of July 2004 PRI converted all UCLs to total alkalinity using the SERP process for all of Highland wellfields. Such a conversion is necessary to assist laboratory operations and provide consistent reporting requirements throughout the project.

5.1.6.2 Determination of Upper Control Limits

The UCLs are based on the baseline water quality data and determined as follows:

- Chloride UCL - baseline mean plus five standard deviations, or the baseline mean plus 15 mg/L, whichever is greater. Expressed as mg/L chloride.
- Total Alkalinity UCL - baseline mean plus five standard deviations. Expressed as mg/L as CaCO₃.
- Conductivity UCL - baseline mean plus five standard deviations. Expressed in μ mhos/cm at 25°C.

5.2 OPERATIONAL HYDROLOGIC MONITORING PROGRAM

5.2.1 General

During operation, the primary purpose of the wellfield monitoring program is to detect and correct any condition which could lead to an excursion of leaching solution or detect such an excursion should one occur. To achieve this objective, flow rates and operating pressures are monitored at individual operating wells and along the main pipelines to and from the recovery plant. Water quality and water levels in the wellfield monitor wells are tested to ensure compliance.

Noncompliances discovered through operational monitoring will be reported and corrective action plans developed in accordance with LQD Rules and Regulations, Chapter 11, Sections 12 and 13.

5.2.2 Monitoring Frequency and Reporting

The Production Zone, overlying aquifer, and underlying aquifer monitor wells are sampled semi-monthly at approximately two week intervals (but not less than 10 days apart) and the samples are analyzed for and compared against the excursion parameter UCL values. The excursion parameters shall be chloride, conductivity and total alkalinity. In addition, the water level in each monitor well is measured and recorded prior to each sampling event. Water levels are not used as an excursion indicator. Water level and analytical monitoring data for the UCL parameters are reported to the WDEQ-LQD on a quarterly basis. This data is retained on site for review by the NRC.

5.2.3 Water Quality Sampling and Analysis Procedures

Water quality samples are obtained by pumping the monitor wells with permanently installed submersible pumps. To assure that water within the well casing has been adequately displaced and formation water is sampled, wells are pumped a certain amount of time, based on the particular well's performance. A minimum of one (1) casing volume of water is removed from the well prior to sampling. Prior to sampling, the electrical conductivity and pH are measured at periodic intervals and recorded on field data sheets to demonstrate that water quality conditions have stabilized and ensure that formation water is sampled. All

data for each well are periodically reviewed to ensure that both sampling and analytical procedures are adequate.

Water quality samples from monitor wells are analyzed for chloride, total alkalinity, and conductivity usually within 48 hours of sampling, at the on-site laboratory. All analyses are performed in accordance with accepted methods. PRI has Standard Operating Procedures (SOPs) in place that detail water sampling and laboratory analysis procedures.

5.2.4 Excursions

An excursion is considered to have occurred at a well if any two of the three UCL parameters (chloride, alkalinity, and conductivity) are exceeded. A verification sample is taken within 24 hours of the determination that a sample has exceeded two of the three UCL values. If results of the confirmatory sampling are not complete within 30 days of the initial sampling event, then the excursion will be considered confirmed for the purpose of meeting the reporting requirements described below. The verification sample is split and analyzed in duplicate to assess analytical error. During an excursion all monitoring wells on excursion status are sampled at least every seven days for the UCL parameters and uranium.

Upon verification of an excursion, the WDEQ-LQD will be verbally notified within 24 hours and the NRC Project Manager will be verbally notified within 48 hours. The WDEQ will be notified in writing within five days. The NRC Project Manager will be notified in writing within 30 days. Corrective actions, such as changes in pumping or injection rates are implemented as soon as possible. Corrective actions continue until the excursion is mitigated.

If an excursion is not controlled within 30 days following confirmation of the excursion, a sample must be collected from each of the affected monitoring wells and analyzed for the following parameters: ammonia; antimony; arsenic; barium; beryllium; bicarbonate; boron; cadmium; calcium; carbonate; chloride; chromium; conductivity; copper; fluoride; gross alpha; gross beta; iron; lead; magnesium; manganese; mercury; molybdenum; nitrate + nitrite; pH; potassium; selenium; sodium; sulfate; radium-226 and 228; thallium; TDS; uranium; vanadium; and zinc.

If the concentration of the UCL parameters detected in the monitor well(s) does not begin to decline within 60 days after the excursion is verified, injection into the production zone adjacent to the excursion will be suspended to further increase the net water withdrawals. Injection will be suspended until a declining trend in the concentration of the UCL parameters is established. Additional measures will be implemented if a declining trend does not occur in a reasonable time period. After a significant declining trend is established, normal operations will be resumed with the injection and/or production rates regulated such that net withdrawals from the

area will continue. The declining trend will be maintained until the concentrations of excursion parameters in the monitor well(s) have returned to concentrations less than respective UCLs.

If an excursion is controlled, but the fluid which moved out of the production zone during the excursion has not been recovered within 60 days following confirmation of the excursion, the operator will submit within 90 days following confirmation of the excursion a plan and compliance schedule meeting the requirements of LQD Rules and Regulations, Chapter 13, Section 13(b).

A monthly report on the status of an excursion shall be submitted to the administrator beginning the first month the excursion is confirmed and continuing until the excursion is over. The monthly report shall contain the requirements described in LQD Rules and Regulations, Chapter 12, Section 12(e).

5.3 EFFLUENT AND ENVIRONMENTAL MONITORING

5.3.1 General

PRI maintains a detailed environmental and radiological program to monitor any releases from the SR-HUP and Reynolds Ranch operations to the environment. The program scope encompasses monitoring of air, ground water, surface water, and direct radiation. Soils and vegetation are also monitored at the irrigation facilities. The program is designed to meet the requirements of NRC's 10 CFR 40.65. Monitoring results are reported semi-annually to the NRC in the 40.65 Semi-Annual Reports. PRI has SOPs in place that detail the various monitoring programs. Many years of monitoring data collected at both the Smith Ranch and HUP operations have shown no significant adverse impacts to the environment or any increased health risks to the public.

5.3.2 Continuous Air Particulate Monitoring

To ensure compliance with 10 CFR 20.1301, 20.1302 and 20.1501, PRI maintains a continuous air monitoring program at five separate locations. These monitoring locations contain high flow air pumps which continuously collect particulate matter on paper filters. The filters are exchanged weekly, composited for analysis on a quarterly basis, and are analyzed for uranium, radium-226, and thorium-230 and lead-210. Results of the analyses are reported to the NRC in the Semi-Annual Report. The locations of the Air Monitoring Stations are shown on Plate 1 and are as follows:

1. Air Station No. 1 (Dave's Water Well): This station monitors background conditions, upwind of both the Smith Ranch and HUP wellfields and yellowcake processing facilities. The site is located adjacent to Dave's Water Well in the SW¼ NW¼ Section 8, T35N, R74W.

2. Air Station No. 2 (Smith Ranch Restricted Area): This station monitors conditions downwind of the Smith Ranch CPP Restricted Area boundary. The site is located 500 feet northeast of the Smith Ranch CPP in the NW¼ NE¼ Section 36 T36N, R74W.
3. Air Station No. 3 (Vollman Ranch): This station monitors the nearest downwind residence to the Smith Ranch CPP Restricted Area as well as background conditions for the Highland Central Plant Restricted Area. The site is located adjacent to the ranch house in the NW¼ NE¼ Section 27, T36N, R73W.
4. Air Station No. 4 (Overlook): This station monitors conditions downwind of the Highland Central Plant at the Restricted Area boundary. The site is located approximately 400 feet northeast of the Central Plant Facility in the NE¼ NE¼ Section 29, T36N, R72W. This monitoring station is only operated when yellowcake processing operations are active at the Highland Central Plant.
5. Air Station No. 5 (Fowler Ranch): This station monitors conditions at the nearest downwind residence to the Highland Central Plant. The site is located approximately 1200 feet west of the Fowler Ranch house in the SE¼ SE¼ Section 9, T36N, R72W. The ranch house is only occupied for a few months each year. This station is only operated when yellowcake processing operations are active at the Highland Central Plant.
6. Air Station No. 6 (Reynolds Ranch Satellite Area): This station monitors conditions downwind of the Reynolds Ranch Satellite Facility. The site is located approximately 1,100 feet northeast of the Satellite building in the NE¼ SE¼ Section 35 T37N, R74W.

Table 5-2 summarizes the U-Nat, Th-230, and Ra-226 monitoring data collected at the Smith Ranch Air Monitoring Stations for the period 1996 through 2002. Review of the air particulate data shows that all radionuclide concentrations have averaged less than 5% of the respective Effluent Concentration Limits. The data also shows that no significant difference has been determined between background radionuclide concentrations and those determined at the Restricted Area Boundary of the Smith Ranch CPP, or the nearest downwind residence (Vollman Ranch).

Table 5-3 summarizes the U-Nat, Th-230, and Ra-226 monitoring data collected at the Air Monitoring Stations used to monitor the impact of the Highland Central Plant, for the period 1995 through 1999. Review of this data shows that all radionuclide concentrations have averaged less than 5% of the respective Effluent Concentration Limit. A review of this data also shows that no significant difference has been determined between background radionuclide concentrations and those determined at the Restricted Area Boundary at the

HUP Central Plant, or the nearest downwind residence (Fowler Ranch). Comparison of historic radionuclide particulate data from the Smith Ranch and Highland Air Monitoring Stations shows no significant variations.

Since drying operations will not be conducted at the Reynolds Ranch Satellite Facility, continuous air particulate monitoring is not planned. It is anticipated that the Satellite operations at Reynolds Ranch will not have a significant impact on radiological constituents of air particulates, which is supported by the results of air particulate monitoring results for SR-HUP discussed above.

5.3.3 Passive Radon Gas Monitoring

Passive radon gas (radon-222) is monitored at the site to assess background conditions and releases from the facilities to the environment. Radon is monitored using Track-Etch type radon cups (detectors) provided by a contractor specializing in radon detection. The radon cups were historically exchanged on a quarterly basis. The frequency of exchange of the cups has been changed to semi-annually (every 6 months) in order that the 0.2 pCi/L sensitivity level recommended in NRC Regulatory Guide 4.14 can be potentially met. Results of the monitoring are reported to the NRC in the Semi-Annual Report. Radon is monitored at the five Air Monitoring Stations described above. Radon is monitored at Air Station Nos. 4 and 5 only when the stations are active in response to yellowcake processing at the Highland Central Plant. Passive radon-222 will be monitored at the Reynolds Ranch Satellite at a background station (Air Station No. 1) and at a station just downwind of the Satellite Facility (Air Station No. 6).

Radon-222 monitoring data collected at the Smith Ranch Air Monitoring Stations for the period 1996 through 2002 is summarized in Table 5-2. Table 5-4 summarizes the radon-222 monitoring data collected at the Highland Air Monitoring Stations and the three Passive Air Stations. A review of these data shows that radon-222 at all sites has averaged less than 20% of the Effluent Concentration Limit. Review of this data also shows that no significant difference has been determined between background radon-222 concentrations and those determined at the Restricted Area Boundary or nearest downwind residence sites. The data from the Highland Passive Air Stations also show that increases in radon-222 adjacent to Satellite No. 2, where radon is routinely vented during operations, has had a minimal impact on ambient air quality. As the monitoring data shows, any increases in radon-222 have been minimal and well below the Effluent Concentration Limit.

Similar radon-222 conditions to that described above for SR-HUP are expected to exist from the Reynolds Ranch Satellite operation.

5.3.4 Passive Gamma Radiation Monitoring

Passive gamma radiation is monitored at the five Air Monitoring Stations described above. Passive gamma radiation is monitored using spherical TLD's which are exchanged on a quarterly basis. Results of the monitoring are reported to the NRC in the Semi-Annual Report. Gamma radiation is monitored at Air Station Nos. 4 and 5 only when the stations are active in response to yellowcake processing at the Highland Central Plant. Gamma radiation will be monitored at the Reynolds Ranch Satellite at a background station (Air Station No. 1) and at a station just downwind of the Satellite Facility (Air Station No. 6).

Passive gamma radiation monitoring data collected at the Smith Ranch Air Monitoring Stations for the period 1996 through 2002 is summarized in Table 5-2. Table 5-5 summarizes the passive gamma radiation monitoring at the Highland Air Stations and the three Passive Air Stations. Review of these data show that background gamma radiation levels at the respective upwind and downwind sites for each project range from 33 to 36 mRem per quarter. It should be noted that the downwind sites also represent background due to their distance from any processing areas or gamma radiation sources. In comparison to the background sites, data obtained at the Restricted Area Boundaries of the Smith Ranch CPP and Highland CPF show apparent minimal increases in gamma radiation of only 2 to 5 mRem per quarter.

Similar gamma radiation conditions to that described above for SR-HUP are expected to exist from the Reynolds Ranch Satellite operation.

5.3.5 Environmental Ground Water Monitoring Program

The project wide environmental ground water monitoring program includes the quarterly monitoring of operating domestic and stock wells located within 1 km of operating wellfields. Water samples are obtained from these wells for the analysis of uranium and radium-226. The ground water monitoring stations for current operating wellfields are described in Table 5-6 and shown on Plate 1. Plate 1 also shows the locations of other potential ground water monitoring sites near proposed SR-HUP and Reynolds Ranch wellfields that will be added to the monitoring program once wellfield operations commence in those areas.

5.3.6 Environmental Surface Water Monitoring Program

The project wide environmental surface water monitoring program includes the quarterly monitoring of Sage Creek when stream flow is present as well as numerous stock ponds that are located down stream of operating wellfields. The surface water monitoring sites are described in Table 5-7 and shown on Plate 1. Water samples are obtained from these sites for the analysis of uranium and radium-226 when adequate water exists to permit sampling.

Surface water sampling for locations for the Reynolds Ranch amendment area will be determined and added to the monitoring plan as wellfield operations commence.

5.3.7 Wastewater Land Application Facilities Monitoring Program

5.3.7.1 General

To assist in assessing impacts of irrigating treated wastewater at the Satellite No. 1 and Satellite No. 2 Wastewater Land Application Facilities (Irrigation Areas) the irrigation water, soil, and vegetation are monitored for various constituents including natural uranium and radium-226. This monitoring program has been in place since the start of each facility. Results of the monitoring program are reported to the NRC in the Semi-Annual Report and to the WDEQ-LQD in the Annual Report. The monitoring programs for the Satellite No. 1 and Satellite No. 2 Wastewater Land Application Facilities are shown in Tables 5-8 and 5-9, respectively.

5.3.7.2 Radium Treatment Sampling

Monthly Grab samples are collected from the radium treatment system at each Satellite to assure that the barium chloride treatment system is reducing radium-226 to acceptable concentrations (less than the Effluent Concentration Limit of 60 pCi/L ($6.0\text{E-}8\mu\text{Ci/mL}$)). Monitoring data collected throughout the life of the project shows that the treatment system is very effective in reducing radium-226 concentrations to levels below the Effluent Concentration Limit (ECL).

The result of monitoring data for the radium treatment system at Satellite No. 1 for the period 1995 through 1999 shows a mean radium-226 concentration of $9.25\text{ E-}9\ \mu\text{Ci/mL}$ which is 15% of the ECL. The results of monitoring data for the radium treatment system at Satellite No. 2 for the period 1995 through 1999 shows a mean radium-226 concentration of $2.51\text{ E-}8\ \mu\text{Ci/mL}$, which is 42% of the ECL. Monitoring data for the Satellite No. 3 treatment system, which has only been operational since January 1999, shows a mean radium-226 concentration of $2.12\text{ E-}8\ \mu\text{Ci/mL}$ (35% of the ECL) for the period January 1999 through December 1999.

5.3.7.3 Irrigation Fluid Sampling

The irrigation fluid quality has been monitored at both irrigation facilities since irrigation operations started. Review of the irrigation fluid monitoring results at the Satellite No. 1 facility, for the period 1989 through 1999, shows the following mean concentrations of natural uranium and radium-226 (weighted by volume of water applied):

U-Nat 1.32 mg/L or 9.0×10^{-7} $\mu\text{Ci/mL}$
Radium-226 5.59 pCi/L or 5.6×10^{-9} $\mu\text{Ci/mL}$

Results of this monitoring program at the Satellite No. 2 facility for the period 1995 through 1999 show the following mean concentrations of natural uranium and radium-226 (weighted by volume of water applied):

U-Nat 0.79 mg/L or 5.3×10^{-7} $\mu\text{Ci/mL}$
Radium-226 7.33 pCi/L or 7.3×10^{-9} $\mu\text{Ci/mL}$

The concentrations of uranium and radium-226 within the treated wastewater applied at both irrigation facilities are within the range of concentrations predicted in the information submitted to the NRC for use of these facilities.

5.3.7.4 Soil Sampling

The monitoring programs for the Satellite No. 1 and Satellite No. 2 Wastewater Land Application Facilities also require that soil samples be collected annually in August at depths of 0-6 inches and 6-12 inches to assess impacts of irrigation on the irrigated soil. Results of the soil monitoring for natural uranium and radium-226 at the Satellite No. 1 and Satellite No. 2 facilities are summarized in Tables 5-10 and 5-11, respectively.

A review of the soils data for the Satellite No. 1 facility shows an increasing trend in natural uranium concentrations within the 0-6 inch soil depth, compared to a background range of 4.4×10^{-7} to 1.7×10^{-6} $\mu\text{Ci/g}$ (0.7 to 2.5 mg/kg). The most recent data obtained in August 1999 shows a mean natural uranium concentration of 1.1×10^{-5} $\mu\text{Ci/g}$ (16.5 mg/kg) for the 0-6 inch soil depth. Since no discernable increase in radium-226 concentrations have been observed at this same depth, no problems are anticipated in meeting soil radionuclide release criteria.

A review of the natural uranium concentration data for the 6-12 inch soil depth at the Satellite No. 1 facility shows only a minimal increase above background. Since no discernable increase in radium-226 concentrations have been observed at this same depth, no problems are anticipated in meeting soil radionuclide release criteria.

The higher concentrations of uranium in the near surface soil (0-6 inch depth) is attributed to the uranium attaching to soil particles and being more concentrated due to evaporation of soil water towards the surface. If deemed necessary at decommissioning, it would be possible to reduce the near surface concentrations by deep plowing and mixing the soil.

A review of the data for the Satellite No. 2 facility, which has not been in operation as long as the Satellite No. 1 facility, shows that uranium is also

increasing slightly in the near surface soil (0-6 inch depth). The most recent data obtained in August 1999 shows a natural uranium concentration of $4.6 \text{ E-6 } \mu\text{Ci/g}$ (6.9 mg/kg) which is minimally above the background range of 1.8 E-6 to $3.4 \text{ E-6 } \mu\text{Ci/g}$ (2.7 to 5.0 mg/kg). Data for the 6-12 inch depth shows that soil uranium concentrations are still within the background range.

A review of the radium-226 data for both soil depths at the Satellite No. 2 facility shows that concentrations have not exceeded the background range of radium-226 concentrations. Because no discernable increase in radium-226 has been determined, or is it expected, no problems are anticipated in meeting soil radionuclide release limits.

5.3.7.5 Vegetation Sampling

The vegetation (grass) at both irrigation facilities is also monitored on an annual basis, in August of each year, to determine the potential accumulation of radionuclides in the vegetation. Monitoring of the vegetation started at the Satellite No. 1 facility in 1991 while monitoring of the Satellite No. 2 facility commenced in 1996. The mean natural uranium and radium-226 concentrations in vegetation for the Satellite No. 1 and Satellite No. 2 irrigation facilities are included in Tables 5-12 and 5-13, respectively.

A review of the data for the Satellite No. 1 irrigation facility shows a relatively small increase in uranium concentrations within the vegetation during the period 1991 through 1997. The apparent abrupt increase in uranium in the vegetation in 1998 and 1999 is attributed to a change in sample analysis procedures. At the request of the WDEQ-LQD, starting in 1998, the radionuclide and other parameters were analyzed on a dry weight basis, instead of a wet weight basis. The highest uranium concentrations in the vegetation, which were observed in the 1999 data, are also suspect as the "background" sample also showed anomalously higher uranium concentrations. Monitoring data obtained in August 2000 should help explain this apparent anomaly.

A review of the radium-226 data obtained for the vegetation at the Satellite No. 1 facility shows that radium-226 concentrations remain very close to the range of background concentrations.

A review of the data for the Satellite No. 2 irrigation facility shows only minor increases in uranium concentrations within the vegetation. The mean concentration determined for the samples collected in August 1999 was 6.8 E-4 mg/kg (1.00 mg/kg). Radium-226 concentrations in the vegetation showed no discernable increase compared to background concentrations.

5.3.8 Waste Disposal Well Monitoring

The SR-HUP currently utilizes three Class I Non-Hazardous Waste Disposal Wells

to dispose of waste water generated by wellfield and yellowcake processing operations. Wells WDW #1 and WDW #2 are associated with the Smith Ranch facilities and Well Morton 1-20 is associated with the Highland facility (see Plate 1). In accordance with the UIC permits issued by the WDEQ-WQD for the disposal wells at each facility, the quality of the injected water is monitored on a quarterly basis. Samples are composited from the waste stream each quarter and analyzed for total dissolved solids, total alkalinity, ammonia, natural uranium, radium-226, and pH.

The quality of waste water injected into the Smith Ranch waste disposal wells and Highland Morton 1-20 Well for the period 1997 through 2002 is summarized in Tables 5-14 and 5-15. The permit limit for uranium is 65 mg/L while pH must be maintained between 2 and 11. Permit limits have not been established for any of the other sample parameters. Review of the data in Tables 5-14 and 5-15 shows that the permit limit for uranium was exceeded at Smith Ranch during the 3rd Quarter 2002 report period and at Highland during the 4th Quarter 2002 report period. The permit limits for uranium and pH were not exceeded during any other report period.

The elevated uranium concentration in the Smith Ranch 3rd Quarter 2002 sample resulted from an upset condition in the CPP Precipitation Circuit during the period August 13 to 26, 2002. Since the 3rd Quarter 2002 composite sample was also collected during this two week period, the sample contained an elevated concentration of uranium. Samples of the waste water obtained on a daily basis and analyzed at the CPP Process Lab showed an average uranium concentration for the three month period of 43.9 mg/L, which is less than the permit limit of 65 mg/L. As evidenced by the results of the 4th Quarter 2002 sample, corrective actions have been implemented to ensure that an upset condition such as that which occurred in August 2002 does not happen again.

For the Highland Morton 1-20 Well, the elevated uranium concentration in the 4th Quarter 2002 sample was a result of tank cleanout procedures that did not allow for normal operation of the uranium removal circuit during preparation of the Highland Central Plant for standby status. Currently, the Morton 1-20 well is also on standby status.

The planned Deep Disposal Well for Reynolds Ranch will be monitored in accordance with the UIC permit issued by the WDEQ-WQD. However, it is anticipated that monitoring of the Reynolds Ranch Deep Disposal Well will be conducted in a similar manner to the Smith Ranch disposal wells. Monitoring information for the proposed Reynolds Ranch Disposal Well can be found in the permit application submitted to the WDEQ-WQD on October 6, 2004.

5.3.9 Evaporation Ponds

5.3.9.1 Evaporation Pond Sampling

The evaporation ponds are sampled on a semi-annual basis. Each pond sample is analyzed for bicarbonate, calcium, chloride, sodium, sulfate, TDS, uranium, radium-226 and thorium-230. PRI has SOPs in place that detail the monitoring programs for these ponds.

5.3.9.2 Leak Detection Monitoring

Each lined evaporation or treatment pond at the Smith Ranch CPP is constructed with a leak detection system consisting of a network of perforated pipes in a sand layer beneath the liner with the pipes draining to a collection sump. Should a leak in the liner occur, the water will flow through the sand, enter a perforated pipe, then flow to the sump. PRI has SOPs in place that detail the monitoring program for the leak detection system. The monitoring program for the lined ponds includes either a fluid level sensor in each pond sump with an alarm displayed at the CPP or a daily inspection of each sump by an operator. The evaporation ponds are inspected daily for visual indications of leaks or embankment deterioration by an individual instructed in proper inspection procedures. The pond inspections are recorded and initialed by the inspector.

If six inches or more of fluid is detected in any leak detection system sump, it will be sampled and analyzed for chloride and conductivity. If analyses indicate a pond leak, and the analyses are confirmed, the appropriate agencies will be notified by telephone within 48 hours after receiving the confirming analyses and the water level in the pond with the indicated leak will be lowered by transferring the contents to another cell. If water continues to flow to the sump, samples will be collected every seven days and analyzed for chloride and conductivity. Once per month a sample will be analyzed for bicarbonate, uranium, and sulfate. A written report will be filed with the appropriate agencies within 30 days after the notification of the suspected leak and every 30 days thereafter until the leak is repaired. The reports will include the available analytical data, the corrective actions taken, and results of the actions.

A freeboard of at least three (3) feet will be maintained in each pond to prevent loss of solutions by wave action and to allow for holding the contents of another pond on a temporary basis in the event of a leak.

5.3.10 Wildlife Monitoring

5.3.10.1 General

In accordance with WDEQ mine permit requirements, PRI takes various precautions to limit potential adverse impacts to wildlife from in situ mining

operations.

Impacts to wildlife as a result of current and proposed operations are insignificant for the following reasons:

1. No unique or critical habitats are present within the permit area.
2. No important wildlife migration routes are contained within the permit area.
3. ISL activities disturb relatively minor amounts of land surface compared to conventional open pit mining methods.
4. Areas disturbed by wellfield activities are quickly revegetated after wellfield construction and are used by wildlife throughout production activities.
5. Restrictive fencing is limited to isolated areas which do not significantly impede wildlife movements.
6. Vehicular traffic is limited and reduced speed limits are utilized for safety purposes and to decrease the potential for vehicle-wildlife collisions.
7. Power lines are constructed using standard practices to minimize the potential electrocution of raptors.

Observations over the 13+ years of operation show that wildlife are not impacted, and both deer and pronghorn readily utilize the fenced operating areas. It is likely that wildlife are attracted to the fenced wellfield areas due to the lack of livestock and the abundant vegetative growth which offers food and cover.

During the initial permitting of both the Smith Ranch Project and the HUP, commitments were made to the WDEQ-LQD and Wyoming Game & Fish Department to monitor for a 3-year period the effects of ISL mine development and operation activities on Pronghorn Antelope and Mule Deer, the big game species of concern in the area. These 3-year monitoring commitments were complete at both operations and the required reports submitted to the WDEQ-LQD. Based on the results of these monitoring programs it was determined that the ISL operations were having no significant negative impact on Pronghorn or Mule Deer. The regulatory agencies agreed that it was not necessary to prolong this monitoring. As a result, this monitoring will not be conducted for the Reynolds Ranch amendment area.

5.3.10.2 Threatened and Endangered Species

The baseline studies of the project site identified the three species that were "Threatened" or "Endangered Species" and could possibly be present at the site. These species included the Blackfooted Ferret (Endangered), the Bald Eagle

(Threatened) and the Peregrine Falcon (Threatened). In May 2000 the U.S. Fish and Wildlife Service (USFWS) was contacted to assess the status of these species. It was determined that only the Blackfooted Ferret is still an Endangered Species.

Relative to Blackfooted Ferrets, none have ever been observed on, or near, the project site and the lack of prairie dog colonies anywhere near the site precludes the habitat required by them.

Current (January 2003) information suggests that the Mountain Plover is proposed by the USFWS for listing as a Threatened Species. Although the project site is located in the very broad geographic region where this specie is known to exist, the site does not contain the habitat preferred by them. Field observations throughout the life of the project have resulted in no observations of the Mountain Plover.

In the case that a Threatened or Endangered Species begins to use the license area or adjacent areas, the USFWS Wyoming Field Office, Cheyenne will be notified.

5.3.10.3 Raptor Nest Surveys

It is not anticipated that mining related activities will adversely affect a raptor nest, or disturb a nesting raptor as there is a lack of nesting raptors on and near the permit area due to the lack of trees and other nesting sites. Additionally, mining related activities are limited to relatively small areas for limited periods of time. Known active nest sites are not located within active or proposed wellfield areas.

In accordance with WDEQ-LQD requirements a raptor nest survey is conducted in late April or early May each year to identify any new nests and assess whether known nests are being utilized. The survey covers all areas of planned activity for the life of mine (wellfields, Satellites, CPF, etc.) and a one mile area around the activity. Status and production at known nests will be determined, if possible. This survey program is primarily intended to protect against unforeseen conditions such as the construction of a new nest in an area where operations may take place.

Raptor nest surveys since 1992 has shown that known nest sites are used by Redtailed Hawks, Swainsons Hawks, and great Horned Owls on a seasonal basis. The only Golden Eagles nesting on the project site have nested approximately 2 miles from any project activity.

Activities at the project site have not resulted in the need to disturb or relocate any raptor nest. Due to the location of proposed wellfields, it is very unlikely that any raptor nests will be disturbed in the future. In the very unlikely event that it is necessary to disturb a raptor nest, a permit for a mitigation plan will be acquired

from the U.S. Fish and Wildlife Service, Wyoming Field Office, in Cheyenne, Wyoming.

5.3.11 Cultural Resources Mitigation

In accordance with WDEQ-LQD and Wyoming State Historic Preservation Office (WSHPO) requirements, cultural resource surveys have been conducted on lands comprising the project area (see Section 2.4 of Chapter 2). These surveys have been approved by the USBLM, WDEQ-LQD, and WSHPO.

In the Smith Ranch area, it was determined that only two sites of significant historical or archaeological value could be potentially affected by the project. These sites included 48C01289 and 48C0352, both of which were considered eligible for the National Register of Historic Places (NRHP) at the time of the initial surveys. Due to the potential for impacts to site 48C01289 during future wellfield operations, additional evaluative testing was conducted in July 1999. As a result of this additional testing, the cultural resource evaluation of 48C01289 has been changed to "ineligible". Currently, no additional evaluative testing has been conducted on site 48C0352. However, no surface disturbing activities will take place within 100 feet of the boundaries of this site until the adverse effects of such disturbance have been mitigated under a plan approved by the USBLM, WDEQ-LQD, and WSHPO.

In the Highland area, it has been concluded in all previous cultural resource surveys that the sites mapped are of no significant historical or archaeological value.

Baseline studies in the Reynolds Ranch amendment area determined that one area, the Holdup Hollow segment of the Bozeman Trail, was listed in the NRHP. As a result of the study, the proposed boundaries for the Reynolds Ranch amendment area were modified to exclude the Holdup Hollow segment. Therefore, no surface disturbing activities will take place within 100 ft of the boundaries of this area.

If any significant cultural materials are discovered during the development and construction of new mining areas, they will be protected and the appropriate federal (USBLM) or state (WSHPO) office notified.

5.3.12 Spill Reporting Requirements

Any liquid spill which enters a water of the state, any liquid spill in excess of 420 gallons or any spill that threatens to enter a water of the state, comprised of lixiviant, pregnant liquor, acid, solvent, process waste water or any similar stream, must be reported to the WDEQ/LQD within 24 hours of the incident. A written report is required to be submitted within 7 days. For purposes of this document, a water of the state includes dry draws, playas, and wetlands, as well as streams,

rivers and lakes.

All reportable spills are recorded in a spill log or file located at the facility. The NRC Project Manager will be notified within 48 hours for any spill that may have a radiological impact on the environment or is required to be reported to any other State or Federal agency. This notification will be followed within 30 days by a written report to the NRC Project Manager describing the event and corrective actions taken.

Appropriate site personnel, including applicable supervisors, Environmental and Radiation Safety personnel, and site Managers are immediately notified of any wellfield spill and containment or fluid recovery measures are implemented if practicable. Appropriate corporate personnel, including the President and Sr. Vice President of operations, are notified of reportable spills in accordance with corporate internal notification procedures.

CHAPTER 6

RECLAMATION PLAN

The objective of the Reclamation Plan is to return the affected ground water and land surface to conditions such that they are suitable for uses for which they were suitable prior to mining. The methods to achieve this objective for both the affected ground water and the surface are described in the following sections.

6.1 GROUND WATER RESTORATION

6.1.1 Water Quality Criteria

The primary goal of the ground water restoration efforts will be to return the ground water quality of the Production Zone, on a mine unit average, to the pre-injection baseline condition as defined by the baseline water quality sampling program which is performed for each mine unit. Should baseline conditions not be achieved after diligent application of the best practicable technology (BPT) available, PRI commits, in accordance with the Wyoming Environmental Quality Act and WDEQ regulations, to a secondary goal of returning the ground water to a quality consistent with the use, or uses, for which the water was suitable prior to ISL mining.

For the purposes of this application, the use categories are those established by the WDEQ, Water Quality Division. The final level of water quality attained during restoration is related to criteria based on the pre-mining baseline data from that wellfield, the applicable Use Suitability Category and the available technology and economics. Baseline, as defined for this project, shall be the mean of the pre-mining baseline data, taking into account the variability between sample results (baseline mean plus two standard deviations).

6.1.2 Restoration Criteria

The restoration criteria for the ground water in a mining unit is based on the baseline water quality data collected for each mine unit from the wells completed in the planned Production Zone (i.e., MP-Wells), on a parameter by parameter basis. All parameters are to be returned to as close to baseline as is reasonably achievable. Restoration Target Values (RTVs) are established for the list of baseline water quality parameters. The RTVs for the mining units shall be the mean plus two standard deviations of the pre-mining values. Table 5-1 of Chapter 5 entitled Baseline Water Quality Parameters lists the parameters included in the RTVs.

Baseline values will not be changed unless the operational monitoring program indicates that baseline water quality has changed significantly due to accelerated movement of ground water, and that such change justifies redetermination of

baseline water quality. Such a change would require resampling of monitor wells and review and approval by the WDEQ.

Restoration success will be determined after completion of the stability monitoring period. At the end of stability, all constituent concentrations will meet approved standards and will not show strong trends in groundwater deterioration as a result of ISL activities. Upon regulatory approval of the stability monitoring results, the decommissioning of the wellfield will be started.

6.1.3 Ground Water Restoration Method

The commercial ground water restoration program consists of two stages, the restoration stage and the stability monitoring stage. The restoration stage typically consists of three phases:

- 1) ground water transfer;
- 2) ground water sweep;
- 3) ground water treatment.

These phases are designed to optimize restoration equipment used in treating ground water and to minimize the volume of ground water consumed during the restoration stage. PRI will monitor the quality of ground water in selected wells as needed during restoration to determine the efficiency of the operations and to determine if additional or alternate techniques are necessary. Online production wells will be sampled for uranium concentration and for conductivity to determine restoration progress on a pattern-by-pattern basis.

The sequence of the activities will be determined by PRI based on operating experience and waste water system capacity. Not all phases of the restoration stage will be used if deemed unnecessary by PRI.

A reductant may be added at any time during the restoration stage to lower the oxidation potential of the mining zone. Either a sulfide or sulfite compound may be added to the injection stream in concentrations sufficient to reduce the mobilized species. However, PRI will employ bioremediation as a reduction process.

Reductants are beneficial because several of the metals, which are solubilized during the leaching process, are known to form stable insoluble compounds, primarily as sulfides. Dissolved metal compounds that are precipitated by such reductants include those of arsenic, molybdenum, selenium, uranium and vanadium.

Once restoration activities have returned the average concentration of restoration parameters to acceptable levels and following concurrence from the WDEQ that restoration has been achieved in the mining area, the stability monitoring stage will begin. This stage consists of monitoring the restored wellfield for six months

following successful completion of the restoration stage. Following the stability monitoring stage, PRI will make a request to the regulatory agencies that the wellfield is restored.

6.1.3.1 Ground Water Transfer

During the ground water transfer phase, water will be transferred between a wellfield commencing restoration and a wellfield commencing mining operations. Also, a ground water transfer may occur within the same wellfield, if one area is in a more advanced state of restoration than another.

Baseline quality water from the wellfield commencing mining will be pumped and injected into the wellfield in restoration. The higher TDS water from the wellfield in restoration will be recovered and injected into the wellfield commencing mining. The direct transfer of water will act to lower the TDS in the wellfield being restored by displacing affected ground water with baseline quality water.

The goal of the ground water transfer phase is to blend the water in the two wellfields until they become similar in conductivity. The water recovered from the restoration wellfield may be passed through ion exchange (IX) columns and/or filtered during this phase if suspended solids are sufficient in concentration to present a problem with blocking the injection well screens.

For the ground water transfer between wellfields to occur, a newly constructed wellfield must be ready to commence mining. Therefore this phase may be initiated at any time during the restoration process. If a wellfield is not available to accept transferred water, ground water sweep or some other activity will be utilized as the first phase of restoration.

The advantage of using the ground water transfer technique is that it reduces the amount of water that must ultimately be sent to the waste water disposal system during restoration activities.

6.1.3.2 Ground Water Sweep

Ground water sweep may be used as a stand-alone process where ground water is pumped from the wellfield without injection causing an influx of baseline quality water from the perimeter of the mining unit, which sweeps the affected portion of the aquifer. The cleaner baseline water has lower ion concentrations that act to strip off the cations that have attached to the clays during mining. The plume of affected water near the perimeter of the wellfield is also drawn inside the boundaries of the wellfield. Ground water sweep may also be used in conjunction with the ground water treatment phase of restoration. The water produced during ground water sweep is disposed of in an approved manner.

The rate of ground water sweep will be dependent upon the capacity of the waste water disposal system and the ability of the wellfield to sustain the rate of withdrawal.

6.1.3.3 Ground Water Treatment

Either following or in conjunction with the ground water sweep phase water will be pumped from the mining zone to treatment equipment at the surface. Ion exchange (IX), reverse osmosis (RO) or Electro Dialysis Reversal (EDR) treatment equipment will be utilized during this phase of restoration.

Ground water recovered from the restoration wellfield will be passed through the IX system prior to RO/EDR treatment, as part of the waste disposal system or it will be re-injected into the wellfield. The IX columns exchange the majority of the contained soluble uranium for chloride or sulfate. Additionally, prior to or following IX treatment, the ground water may be passed through a de-carbonation unit to remove residual carbon dioxide that remains in the ground water after mining.

At any time during the process, an amount of reductant sufficient to reduce any oxidized minerals may be metered into the restoration wellfield injection stream. The concentration of reductant injected into the formation is determined by how the mining zone ground water reacts with the reductant. The goal of reductant addition is to decrease the concentrations of redox sensitive elements through reduction of these elements.

All or some portion of the restoration recovery water can be sent to the RO unit. The use of an RO unit 1) reduces the total dissolved solids in the contaminated ground water, 2) reduces the quantity of water that must be removed from the aquifer to meet restoration limits, 3) concentrates the dissolved contaminants in a smaller volume of brine to facilitate waste disposal, and 4) enhances the exchange of ions from the formation due to the large difference in ion concentration. The RO passes a high percentage of the water through the membranes, leaving 60 to 90 percent of the dissolved salts in the brine water or concentrate. The clean water, called permeate, will be re-injected, stored for use in the mining process, or sent to the waste water disposal system. The permeate may also be de-carbonated prior to re-injection into the wellfield. The brine water that is rejected contains the majority of dissolved salts in the affected ground water and is sent for disposal in the waste system. Make-up water, which may come from water produced from a wellfield that is in a more advanced state of restoration, water being exchanged with a new mining unit, water being pumped from a different aquifer, the purge of an operating wellfield or a combination of these sources, may be added prior to the RO or wellfield injection stream to control the amount of "bleed" in the restoration area.

The reductant (either biological or chemical) added to the injection stream during this stage will scavenge any oxygen and reduce the oxidation-reduction potential

(Eh) of the aquifer. During mining operations, certain trace elements are oxidized. By adding the reductant, the Eh of the aquifer is lowered thereby decreasing the solubility of these elements. Regardless of the reductant used, a comprehensive safety plan regarding reductant use will be implemented.

If necessary, sodium hydroxide may be used during the ground water treatment phase to return the ground water to baseline pH levels. This will assist in immobilizing certain parameters such as trace metals.

The number of pore volumes treated and re-injected during the ground water treatment phase will depend on the efficiency of the RO in removing Total Dissolved Solids (TDS) and the success of the reductant in lowering the uranium and trace element concentrations.

6.1.3.4 Restoration Monitoring

During restoration, lixiviant injection is discontinued and the quality of the ground water is constantly being improved back to near baseline quality, thereby greatly diminishing the possibility and relative impact of an excursion. Therefore, the monitor ring wells (M-Wells), overlying aquifer wells (MO or MS-Wells), and underling aquifer wells (MU or MD-Wells) are sampled once every 60 days and analyzed for the excursion parameters, chloride, total alkalinity and conductivity. Water levels are also obtained at these wells prior to sampling.

In the event that unforeseen conditions (such as snowstorms, flooding, equipment malfunction) occur, the WDEQ will be contacted if any of the wells cannot be monitored within 65 days of the last sampling event.

6.1.4 Restoration Stability Monitoring Stage

Following concurrence from the WDEQ that restoration has been achieved in the mining area, a six month stability period is assessed to show that the restoration goal has been adequately maintained. The following restoration stability monitoring program is performed during the stability period:

1. The monitor ring wells (M-Wells) are sampled once every two months and analyzed for the UCL parameters, chloride, total alkalinity and conductivity; and
2. At the beginning, middle and end of the stability period, the MP-Wells will be sampled and analyzed for the parameters in Table 5-1 of Chapter 5.

In the event that unforeseen conditions (such as snowstorms, flooding, equipment malfunction) occur, the WDEQ will be contacted if any of the M-Wells or MP-Wells cannot be monitored within 65 days of the last sampling event.

6.1.5 Well Plugging

Wellfield plugging and surface reclamation will be initiated once the regulatory agencies concur that the ground water has been adequately restored and determined stable. All production, injection and monitor wells and drillholes are abandoned in accordance with WS-35-11-404 and Chapter VIII, Section 80 of the WDEQ-LQD Rules and Regulations to prevent adverse impacts to ground water quality or quantity.

Wells will be plugged and abandoned in accordance with the following program.

1. When practicable, all pumps and tubing are removed from the well.
2. All wells are plugged from total depth to within 2 feet of the collar with a nonorganic well abandonment plugging gel formulated for well abandonment and mixed in the recommended proportion of 10 to 20 lbs per barrel of water, to yield an abandonment fluid with a 10 minute gel strength of at least 20 lbs/100 sq ft and a filtrate volume not to exceed 13.5 cc.
3. The casing is cut off at least two feet below the ground surface. Abandonment fluid is topped off to the top of the cut-off casing. **A steel plate shall be placed atop the sealing mixture showing the permit number, well identification, and date of plugging.**
4. A cement plug is placed at the top of the casing, **(if cement is not within three feet of the surface)** and the area is backfilled, smoothed, and leveled to blend with the natural terrain.

As an alternative method of well plugging, a dual plug procedure may be used where a cement plug will be set using slurry of a weight of no less than 12 lbs/gallon into the bottom of the well. The plug will extend from the bottom of the well upwards across the first overlying aquitard. The remaining portion of the well will be plugged using a bentonite/water slurry with a mud weight of no less than 9.5 lbs/gallon. A 10-foot cement top plug will be set to seal the well at the surface.

6.2 **SURFACE RECLAMATION AND DECOMMISSIONING**

6.2.1 Introduction

All lands disturbed by the mining project will be returned to their pre-mining land use of livestock grazing and wildlife habitat unless an alternative use is justified and is approved by the state and the landowner, i.e. the rancher desires to retain roads or buildings. The objectives of the surface reclamation effort is to return the disturbed lands to production capacity of equal to or better than that existing prior to mining. The soils, vegetation and radiological baseline data will be used as a guide in evaluating final reclamation.

Following regulatory approval of ground water restoration in any given wellfield, and at least 12 months prior to the planned commencement of facility decommissioning or surface reclamation in a wellfield area, PRI will submit a final (detailed) decommissioning plan to the NRC for review and approval. This section provides a general description of the proposed facility decommissioning and surface reclamation plans for the SR-HUP and Reynolds Ranch Projects.

6.2.2 Surface Disturbance

The primary surface disturbances associated with solution mining are the sites containing the Central Processing Plants, Satellite Facilities, and evaporation ponds. Surface disturbances also occur during the well drilling program, pipeline installations, and road construction. These more superficial disturbances, however, involve relatively small areas or have very short-term impacts.

The Smith Ranch Central Plant and Main Office Complex is located within the historic Bill Smith Mine Site. Therefore, construction of the facilities for ISL mining did not create any new disturbance areas. Disturbances associated with the evaporation ponds, ion exchange Satellites, and field header buildings, will be for the life of those activities and topsoil will be stripped from the areas prior to construction. Disturbance associated with drilling and pipeline installation are limited, and are reclaimed and reseeded as soon as weather conditions permit. Vegetation will normally be reestablished over these areas within two years. Disturbance for access roads at the SR-HUP is also limited as a network of roads is already in place to most wellfield areas and throughout the project area. However, access roads at the Reynolds Ranch amendment area will be constructed, and for new wellfield areas at the SR-HUP.

6.2.3 Topsoil Handling and Replacement

In accordance with WDEQ-LQD requirements, topsoil is salvaged from building sites (including Satellite buildings), permanent storage areas, main access roads, graveled wellfield access roads and chemical storage sites. Conventional rubber-tired, scraper-type earth moving equipment is typically used to accomplish such topsoil salvage operations. The exact location of topsoil salvage operations is determined by wellfield pattern emplacement and designated wellfield access roads within the wellfields, which are determined during final wellfield construction activities. It is estimated that a maximum of 250 acres of topsoil will be salvaged, stockpiled, and reapplied throughout the life of the SR-HUP and Reynolds Ranch projects.

As described in Appendix D-7 SOILS previously submitted for SR-HUP and Appendix D-7 of this amendment application for Reynolds Ranch, topsoil thickness varies within the permit area from non-existent to several feet in depth. Topsoil thickness is usually greatest in, and along drainages where material has been deposited and deep soils have developed. Therefore, topsoil stripping depths may

vary from 0 to up to several feet in depth, depending on location and the type of structure being constructed. In cases where it is necessary to strip topsoil in relatively large areas, such as a major road or building site, the field mapping and SCS Soil Surveys will be utilized to determine approximate topsoil depths. For small disturbances such as wellfield access roads, trenches, or drill pits only the top 4 to 6 inches of topsoil will be stripped. The extent of topsoil stripping and stockpiling for the remainder of the project's life will be very limited as no new major facilities or roads will require construction.

Salvaged topsoil is stored in designated topsoil stockpiles. These stockpiles are generally located on the leeward side of hills to minimize wind erosion. Stockpiles are not located in drainage channels. The perimeter of large topsoil stockpiles may be bermed to control sediment runoff. Topsoil stockpiles are seeded as soon as possible after construction with the permanent seed mix. In accordance with WDEQ-LQD requirements, all topsoil stockpiles are identified with a highly visible sign with the designation "Topsoil."

During mud pit excavation associated with well construction, exploration drilling and delineation drilling activities, topsoil is separated from subsoil with a backhoe. When use of the mud pit is complete, all subsoil is replaced and topsoil is applied. Mud pits only remain open a short time, usually less than 30 days. Similarly, during pipeline construction, topsoil is stored separate from subsoil and is replaced on top of the subsoil after the pipeline ditch is backfilled. The success of revegetation efforts at the Smith Ranch and Highland sites show that these procedures adequately protect topsoil and result in vigorous vegetation growth.

6.2.4 Revegetation Practices

Revegetation practices are conducted in accordance with WDEQ-LQD regulations and the mine permit. During mining operations the topsoil stockpiles, and as much as practical of the disturbed wellfield and pond areas will be seeded with vegetation to minimize wind and water erosion. After topsoiling for the final reclamation, an area will normally be seeded with oats to establish a stubble crop, then reseeded with grasses the next growing season. A long term temporary seed mix may be used in wellfield and other areas where the vegetation will be disturbed again prior to final decommissioning and final revegetation. The long term seed mix consists of one or more of the native wheatgrasses (i.e. Western Wheatgrass, Thickspike Wheatgrass). Typical seeding rates are 12-14 lbs of pure live seed per acre.

Permanent seeding is accomplished with a seed mix approved by the WDEQ-LQD. The permanent mix typically contains native wheatgrasses, fescues, and clovers. Typical seeding rates are 12-14 lbs of pure live seed per acre.

The success of permanent revegetation in meeting land use and reclamation success standards will be assessed prior to application for bond release by utilizing

the "Extended Reference Area" method as detailed in WDEQ-LQD Guideline No. 2 - Vegetation (March 1986). This method compares, on a statistical basis, the reclaimed area with adjacent undisturbed areas of the same vegetation type.

The Extended Reference Areas will be located adjacent to the reclaimed area being assessed for bond release and will be sized such that it is at least half as large as the area being assessed. In no case will the Extended Reference Area be less than 25 acres in size.

The WDEQ-LQD will be consulted prior to selection of Extended Reference Areas to ensure agreement that the undisturbed areas chosen adequately represent the reclaimed areas being assessed. The success of permanent revegetation and final bond release will be assessed by the WDEQ-LQD.

6.2.5 Site Decontamination and Decommissioning

When ground water restoration in the final mining unit is completed, decommissioning of the Central Processing/Office areas at both Smith Ranch and Highland and the remaining facilities (evaporation ponds, purge storage reservoirs, radium ponds) will be initiated. In decommissioning the Satellite plant, the process equipment will be dismantled and sold to another licensed facility, or decontaminated in accordance with Regulatory Guide 1.86 "Termination of Operating Licenses for Nuclear Reactors" and "Guidelines for Decontamination of Facilities and Equipment Prior to Release for Unrestricted Use or Termination of Licenses for Byproduct, Source or Special Nuclear Material". Materials that cannot be decontaminated to an acceptable level will be disposed in an NRC approved facility. After decontamination, materials that will not be reused or that have no resale value, such as building foundations, will be buried on-site.

The Central Processing/Office Areas will be contoured to blend with the natural terrain, surveyed to ensure gamma radiation levels are within acceptable limits, topsoiled, and reseeded per the approved Reclamation Plan.

After all liquids in the evaporation ponds, purge storage reservoirs, and/or radium ponds have evaporated or been disposed via deep disposal well, or irrigation, the precipitated solids and pond liners will be removed and disposed of in a licensed facility. The area will then be contoured to blend with the natural terrain, surveyed to ensure gamma levels are not exceeded, topsoiled, and reseeded per the approved plan.

Gamma surveys are also conducted during the decommissioning of each wellfield. Material identified during the gamma surveys as having contamination levels requiring disposal in a licensed facility will be removed, packaged (if applicable), and shipped to an NRC approved facility for disposal.

In the event that soil cleanup is required during decommissioning of facilities and wellfield areas, the cleanup criteria for radium and other radionuclides (uranium and thorium) will be based on the radium benchmark dose approach of 10 CFR 40, Appendix A, Criterion 6(6). Post-reclamation and decommissioning radiological survey methods for verification of soil cleanup will be designed to provide 95-percent confidence that the survey units meet cleanup guidelines.

6.2.6 Final Contouring

Recontouring of land where surface disturbance has taken place will restore it to a surface configuration that will blend in with the natural terrain and will be consistent with the post mining land use. Since no major changes in the topography will result from the proposed mining operation, a final contour map is not required.

6.2.7 Financial Assurance

In accordance with existing NRC license conditions and WDEQ permit requirements, PRI will maintain surety instruments to cover the costs of reclamation of each operation, including the costs of ground water restoration, the decommissioning, dismantling and disposal of all buildings, waste water ponds and other facilities, and the reclamation and revegetation of affected areas. Additionally, in accordance with NRC and WDEQ requirements, an updated Annual Surety Estimate Revision is submitted to the NRC and WDEQ each year to adjust the surety instrument amount to reflect existing operations and those planned for construction or operation in the following year. After review and approval of the Annual Surety Estimate Revision by the NRC and WDEQ, PRI revises the surety instrument to reflect the revised amount.

PRI maintains several approved Irrevocable Letters of Credit in favor of the State of Wyoming for the various operations. Currently (April 2005), the amounts of the surety estimates are as follows:

Smith Ranch-Highland Uranium Project	
- Smith Ranch Facilities	\$15,695,700
- Highland Uranium Project Facilities	\$22,402,000
North Butte/Ruth Facilities (non-operating)	\$183,400
Gas Hills Facilities (non-operating)	\$803,600

Reclamation costs for the Reynolds Ranch Operation will be added to the surety estimate for the Smith Ranch Uranium Project one year prior to construction. The estimated reclamation and restoration costs anticipated for the Reynolds Ranch Satellite, associated Mine Unit 21 (anticipated to be the first Mine Unit in production), and the Deep Waste Disposal Well are detailed in Attachment 6-1 of this Chapter. The total estimated surety for these facilities is approximately \$3,331,600, which is considered a conservative estimate. The costs are based on estimates for the existing Smith Ranch Satellite, existing Smith Ranch Mine Unit 4,

and existing Smith Ranch Deep Waste Disposal Wells since the Reynolds Ranch Satellite, Mine Unit 21, and Deep Waste Disposal Well are anticipated to be similar in all aspects.

Groundwater restoration costs are based on treatment of 1 pore volume for groundwater sweep and 5 pore volumes for reverse osmosis and bioremediation, as is predicted in the current Smith Ranch Surety Estimate. Mine Unit pore volumes are determined using the following equation:

$$\text{Mine Unit Pore Volume} = (\text{Affected Ore Zone Area}) \times (\text{Average Completed Thickness}) \times (\text{Flare Factor}) \times (\text{Porosity})$$

The flare factor has been determined for Smith Ranch wellfields to be approximately 1.5 to 1.7. This flare factor was estimated using a three dimensional groundwater flow model (MODFLOW) in conjunction with an advective particle tracking technique (MODPATH). The modeling was performed by Lewis Water Consultants in 1999, and the results were summarized in the report "Evaluation and Simulation of Wellfield Restoration and the RAMC Smith Ranch Facility." A detailed sensitivity analysis of the wellfield flare factor was also conducted as part of this work. The results of the sensitivity analyses indicate that the wellfield flare factor is a linear function of the wellfield scale, net production rate, and the ratio of horizontal to vertical hydraulic conductivity of the aquifer. Since the net production and bleed rates are similar for all wellfields, and the hydraulic conductivity of the Fort Union Formation sands are very similar (as demonstrated through aquifer test data), then the differences in flare factor between wellfields should be primarily the result of differences in wellfield scale.

CHAPTER 7

ENVIRONMENTAL EFFECTS

The objective of the mining and environmental monitoring program is to conduct a mining operation that is viable and environmentally responsible. The environmental monitoring programs used to ensure that potential sources of pollution are controlled and monitored are presented in Chapter 5. Chapter 7 also discusses and describes the degree of unavoidable environmental change, the short-term and long-term impacts due to the operation and discusses potential impacts of possible accidents associated with the project.

7.1 SITE PREPARATION AND CONSTRUCTION

Impacts from site preparation and construction are limited to the local soils and vegetation. The Central Processing/Office complexes at both Smith Ranch and Highland are located within previously constructed uranium mine/mill sites. Therefore, the use or construction of these facilities did not result in new surface disturbance. Implementation of the ISL mining project has extended the operating life of the site and deferred final reclamation. During this period, livestock grazing will continue to be excluded from limited areas where mining related activities are occurring.

Drilling wells and installation of pipelines result in temporary disturbance to the soils and vegetation in those areas; however, as demonstrated by current practices, the impact is minimal. Topsoil is bladed to one side, then re-spread as soon as construction is complete and the area seeded. Vegetation in these areas is normally re-established within two years of disturbance. Implementation of the project resulted in livestock being excluded from some of the wellfield areas, however, this will vary with the grazing level and the landowner's desires.

Surface disturbances associated with the evaporation ponds and access roads is for the life of these activities as the topsoil will be removed from these areas and stockpiled prior to construction. When these facilities are no longer needed for the operation, the areas will be re-contoured, top-soiled and re-seeded. The primary impact of these activities will be the exclusion of livestock and wildlife from the evaporation pond areas for the life of the ponds. It is expected that grazing will be excluded from as much as 1200 to 1400 acres over the life of the project. After the project is complete, all areas will be reclaimed and the pre-mining use restored. Therefore, there will be no long-term surface impact from the operation.

There will be no subsidence as a result of the operation. The proposed in-situ leach process removes uranium minerals from the surfaces of the host formation along with trace quantities of other elements similarly deposited on the host sandstone and clays. The demonstrated nature of this process is that the

physical structure of the host matrix is unaffected. For this reason, subsidence does not result from in situ leaching, nor does in situ leaching of uranium alter the potential for subsidence. Because there is no potential for subsidence as a result of the in situ mining process, no subsidence mitigation or control plan has been included with this application.

7.2 EFFECTS OF OPERATIONS

As shown by numerous years of monitoring data collected at both the Smith Ranch and Highland operations, no significant or measurable impacts to air or surface water quality are anticipated as a result of the operation.

7.2.1 Impact to Ephemeral Drainages

Within the current SR-HUP permit area, the main drainages collect surface precipitation and snowmelt in a roughly northwest to southeast direction along Sage Creek. Within the Reynolds Ranch amendment area, the main drainages collect surface precipitation and snowmelt in a roughly southwest to northeast direction along Duck Creek, Willow Creek, and Brown Springs Creek. All flow within both areas is ephemeral with no intermittent or perennial stream flows. The volume of flow from these ephemeral drainages is seasonal and directly related to local climatic conditions. The climate is semi-arid with an overall precipitation averaging 13 inches per year. Snow accumulations are generally light and overall contribute little to the total annual precipitation. Most of the precipitation comes in the form of local potentially high intensity thunderstorms.

Mining activities may sometimes come in contact with ephemeral drainages as a result of roads or wellfield operations. The travel roads include two track and/or established roadways. To the extent possible, existing travel roads are utilized when traveling within the permit area. In instances where ephemeral drainages may be impacted by mining operations, whether by road or wellfield operations, the appropriate protection measures will be afforded to minimize impact to the drainage including prevention of erosion.

The primary surface disturbances associated with in-situ leaching occur with well drilling, pipeline installations, road and wellfield construction. These disturbances involve relatively small areas and/or have a very short-term impact. Continuing efforts are made to keep short-term disturbances caused by these operations to a minimum.

Activities associated with drilling include construction of drill pits and preparation of drill sites. Once a drill site has been selected, the appropriate topsoil protection methodology is employed. Erosion protection measures which may be taken, based on the site specific requirements, include the placement of hay bales, sedimentation breaks, placement of water contour bars, grading and contouring both before and/or after drilling operations to minimize erosion.

Road construction is kept to a minimum by utilizing existing roads when possible. When designing and constructing new roads, weather, elevation contours, land rights, and drainages are considered. When constructing new roads, efforts are made to cross ephemeral drainages or channels at right angles to enhance erosion protection measures. However, given that each specific site is different, it may not always be feasible or warranted to construct roads or crossings at right angles or along elevation contours. In such cases, appropriate erosional measures are considered, examined, and utilized to minimize erosion.

During the construction of wellfields, many activities are on-going including drilling, casing of wells, well development, pipeline construction, header house construction, lateral pipeline placement, and access road construction. These activities may have a short term or temporary effect on erosion. To reduce the potential impact of these activities, erosion protection measures are employed based on site specific conditions. These measures may include; the placement of hay bales, sedimentation breaks, placement of water contour bars, installing culverts, grading and contouring to help minimize erosion.

In steep grade areas, in addition to the previously noted erosion protection measures, the disturbed areas are re-seeded as soon as possible after construction is completed. This seeding commences at the appropriate time for optimum growth, whether the next spring or fall planting, and weather permitting.

In areas where wells may be constructed in drainage areas, impacts are minimized through the use of necessary erosion protection structures including but not limited to; placement of hay bales; construction of water contour bars; installing culverts; flow diversion structures; grading and contouring; application of rip rap; and designated traffic routes. Traffic within the drainage bottoms is limited to work activities necessary to construct and service wells. Wells that are constructed in significant drainages where runoff has the potential to impact the wellhead will have added wellhead protection. This protection will vary depending on the drainage and its potential for runoff. Protection measures may include barriers surrounding the wellhead, protective steel casing, and cement blocks or other means to protect the wellhead from damage that may be caused by runoff.

7.2.2 Surface Water Impacts

The potential impacts to surface waters as a result of operations at the Smith Ranch-Highland Uranium Project and Reynolds Ranch amendment area are considered to be minimal and temporary. There is, however, the potential for impacts to occur during wellfield construction and reclamation activities. During leaching, restoration, and after reclamation, the surface will be vegetated and contoured to minimize temporary effects to surface water quality.

The physical presence of the surface facilities including wellfields and associated structures, access and haul roads, Satellite IX buildings, office buildings, pipelines, Central Processing Plant facilities and other structures associated with the ISL mining and processing of uranium are not expected to significantly change peak surface water flows because of the relatively flat topography of the drainages at the sites, the low regional precipitation, the absorptive capacity of the soils, and the small area of disturbance relative to the large drainage area within and adjacent to the permit area. In areas where these structures may affect surface water drainage patterns, diversion ditches and culverts are used to prevent excessive erosion and control runoff. In areas where runoff is concentrated, energy dissipaters are used to slow the flow of runoff to minimize erosion and sediment loading in the runoff.

During wellfield construction and reclamation, the potential loss of vegetation to those activities may cause increased opportunities for erosion and potential movements of sediments into drainages. Where possible, contouring is used to minimize the potential effects of erosion. Upon completion of construction and reclamation, and as soon as feasible considering growing seasons, re-vegetation work is started using either cover crops or a native seed mix to stabilize the soil and minimize erosion due to runoff.

7.2.3 Ground Water Impacts

Over the long-term, the groundwater concentration of some parameters in the ore zone may slightly vary compared with the initial condition; however, any changes are minimal and will not alter the potential use category of these waters as defined by the Wyoming Department of Environmental Quality. The most significant water impact will be the withdrawal and beneficial use of about 20,000 acre feet of groundwater over the life of the project; approximately the same volume as was produced from the Bill Smith Mine between 1974 and 1982. Most of the water removed will be returned to the environment after treatment and discharge or used for irrigation, etc. The remaining water removed from the formation will be evaporated or disposed through authorized deep well injection.

7.2.4 Air Quality Impacts

The potential impacts to air quality as a result of ISL mining and processing of uranium are minimal and temporary. During wellfield and plant construction, the principal emissions to air are suspended particulates and gaseous pollutants from vehicle and drill rig exhausts, dust from vehicular traffic on unpaved roads, and dust from disturbed and unprotected soils. Throughout the life of the project, drill rigs and associated mobile equipment will be used during wellfield construction. Diesel powered drill rigs and water trucks associated with wellfield delineation and development, act as non-stationary sources of air pollutants. The drilling activities will proceed through the various wellfields with each drill hole location requiring one to four days of work. Most other equipment associated with

wellfield development and construction will experience intermittent use, and its impact on air quality will be negligible. Other mobile vehicles will either be gasoline or diesel powered on-road cars and trucks typically equipped with required emission control devices.

Dust emissions from wind erosion are minimized by promptly reclaiming disturbed soil and establishing vegetative cover to wellfields and soil stockpiles.

Air quality impacts related to operations are largely limited to airborne effluents generated from processing. Air pollution consisting of dust suspended and exhaust emissions by vehicle traffic associated with routine wellfield maintenance is minimal.

Dissolved radon gas, generated by its dissolution from processing solutions, may escape to the atmosphere and potentially adversely impact air quality in the wellfields and immediate vicinity of processing buildings. Radon can be vented to the atmosphere from the wellfields at each wellhead or from the process equipment in the IX facility or the processing plant. PRI is using pressurized downflow IX columns, and therefore radon releases occur only when individual IX columns are disconnected from the circuit and opened to remove the resin for elution. Additionally, the yellowcake dryers could potentially release airborne particulate emissions, including natural uranium and radon daughters, to the environment. Previous modeling of the radiological effects of these emissions upon the local population was completed using the MILDOS-AREA computer code developed by NRC. A more detailed discussion of this model can be found in Section 7.3.

7.2.5 Wildlife Impacts

7.2.5.1 Endangered Species

There are no known endangered species or endangered species habitat within the project area. Therefore, there is no impact to endangered species from the proposed project.

7.2.5.2 Wildlife

The species observed on the permit area are common throughout eastern Wyoming and many other areas of the Rocky Mountain region. Many individuals of the small animal species such as the small burrowing mammals, snakes, lizards, and arthropods that now live in areas that will be disturbed by the proposed project will be destroyed when the vegetation is removed. Since a relatively small number of reptiles inhabit the disturbed portion of the permit area, the impact on these animals is relatively minor. Vegetation removal also has a relatively minor effect on insects and other arthropods because of their ability to quickly re-establish populations on reclaimed area. However, the loss of

arthropods does decrease the amount of food available to insectivorous animals, including many species of birds. More small mammals (mice, rats, and ground squirrels) are lost as a result of vegetation removal than any other group of vertebrates. The number of animals lost in any area will generally be proportional to the number of acres disturbed. The short average life cycle of small mammals means that the loss in potential biomass accumulates during each year of project operation and rebounds proportionally once project areas are revegetated and released. It is estimated that as much as 8.4 to 120 lbs/yr of rodent biomass may be lost throughout the life of the recovery plant and associated facilities. A total of 84 to 1200 lbs/yr of rodent biomass may be lost as a result of wellfield installation and operation. Construction and operation of the additional Satellite facilities may result in a loss of 4.2 to 60 lb/yr of rodent biomass. While this does not significantly affect the long-term maintenance of small mammal populations in the area, it does reduce the amount of food available to predatory animals such as raptors, coyotes, and badgers. Whittaker (1970) states that the efficiency of food utilization by primary carnivores may be as high as 15 percent. If this figure is used as a rough estimate, then project operations may result in the loss of a maximum of 14 to 198 lbs/yr of carnivore biomass. Construction of the future additional facilities could result in a loss of 1 to 9 lbs/yr of carnivore biomass.

Highly mobile species, such as the larger mammals (Pronghorn Antelope and Mule Deer) and most birds, will be able to escape the disturbed area. However, the movement of those animals into adjacent undisturbed habitat may result in increased competition for food, shelter, territory, mates, and other necessities. This may result in the loss of some of these animals.

In terms of economic value and public interest, the most important wildlife species that utilizes the permit area is probably the Pronghorn Antelope. It is estimated that the density of antelope in this region is five to seven animals per square mile and that they remain in the area throughout the year. Consequently, the loss of 40 acres of vegetation due to the recovery plant and associated facilities may result in a reduction in antelope carrying capacity on the permit area by less than one (1) animal, while mining activities on an average of 40 acres/year may reduce Antelope carry capacity by the same amount. Operation of the additional Satellite facilities (an average of 80 acres/year) could reduce antelope carrying capacity by one (1) animal.

The increased number of people in the permit area could have an additional impact on Antelope and other wildlife populations, since some animals are likely to be killed by increased vehicular traffic. These additional wildlife losses are not expected to result in any long-term decrease in any wildlife populations, including antelope, since the number lost each year is expected to be a very small percentage of the total population.

Other than actual removal of vegetation and the potential of accidents resulting from activity in the area, project activities are not expected to significantly affect the antelope population. These animals do not appear to be disturbed by mining and processing activities similar to those proposed for this project. This has been well documented at the Highland Uranium Project and the Smith Ranch Operations where Antelope and Mule Deer are commonly observed near active mining areas without any noticeable concern. No reduction in the antelope population has been observed in the vicinity of that facility since it was originally constructed by Exxon in the early 1970's. The Mule Deer population of the area has shown a significant increase since the 1970's.

Continued operation of the SR-HUP/Reynolds Ranch should not have a significant effect on raptors utilizing the permit area due to the small percentage of prey that would be lost as a result of vegetation removal.

Wildlife species will re-invade disturbed areas after they are reclaimed. The time required for re-invasion is a function of the habitat requirements of each species. Herbivores capable of feeding on grasses and weedy plant species (e.g., deer mouse, thirteen-lined ground squirrel, mourning dove, and horned lark) would be the first animals to establish themselves on re-vegetated areas. Those animals also nest on the ground and prefer open habitats. Predaceous arthropods, such as ground beetles and assassin bugs, and insectivorous animals, such as the grasshopper mouse, meadowlark, loggerhead shrike, and horned lizard, would also be expected to be early invaders of re-vegetated areas. Several other species of animals (such as sage grouse) that are heavily dependent on sagebrush and other shrubs for food, cover, and/or nesting could take several years to successfully re-invade reclaimed areas because of the time required for shrubs to become re-established.

Although it is likely that noise has some effect on certain species of wildlife, the EPA states that a thorough literature search "revealed an almost complete lack of information concerning the effects of noise on wildlife" (EPA, 1972). Specific effects of mining noise on the wildlife in the permit area cannot be determined; however, from experience at similar mine sites, it is likely that most species will quickly become accustomed to noise from operating machinery. For example, at the SR-HUP, the deer and Pronghorn Antelope are commonly observed within active mining and drilling areas and they display no noticeable concern. Although this does not prove that noise created by mining has no effect on wildlife, it tends to indicate that effects, if any, are minor.

Impacts to wetlands and surface water sources available to wildlife are expected to be minimal during the life of the project. At this time, no disturbances to any wetlands or water sources are planned. If, in the future, a change in the mine plan should involve an impact to a wetlands area or water source, appropriate agencies will be contacted for development of a mitigation plan. All proposed drainage crossings will comply with appropriate regulations.

7.3 RADIOLOGICAL EFFECTS

Exposure pathways to radiological materials at ISL mining operations are considerably different from pathways associated with other uranium mining and milling methods. The environmental advantages of the ISL mining method and the processing of uranium for this project are two-fold. First, the majority of the radioactive daughter products remains underground and is not removed with the uranium. Second, the use of modern vacuum dryers reduces the potential radiological air particulate releases typically associated with conventional uranium milling facilities to insignificant levels (FEIS, NUREG-1508, 1997).

7.3.1 Exposure Pathways

There are no routine particulate emissions from the facility. Liquids released from the facility are treated on site to reduce radiation/ concentration levels of uranium and radium to levels acceptable for release to unrestricted areas as specified in 10 CFR 20 Appendix B Table II (1992). The only avenue, which is considered a potentially significant radiological exposure pathway for the proposed project, is the release of gaseous radon-222 to the atmosphere.

The effects of radon gas release from wellfields, Satellites, Central Processing Facilities, and ponds during production and restoration were modeled with the use of MILDOS-Area, a dispersion model approved by NRC for estimating potential radiological impacts caused by air emissions. The 1997 version of the model allows comparison of specific receptor site air concentrations with the ALCs given in 10 CFR 20.

7.3.2 Background Radiation Exposures to the Population

The major population areas within 50 miles of the recovery plant site are the towns of Glenrock with a population of approximately 2,000 (17 miles SSW), Douglas with a population of approximately 5,000 (23 miles SE), and Casper with a population of approximately 52,000 (36 miles WSW). A regional population within 50 miles of the plant site is approximately 59,000 persons.

In the FEIS for the Teton ISL Project (NUREG-0925, Section 4.5.7), the NRC staff stated the primary sources of radiological exposure to the population in the vicinity of the Teton project were naturally occurring cosmic and terrestrial radiation (174 mRem/yr), naturally occurring radon-222 (up to 625 mRem/yr), and diagnostic medical procedures (75 mRem/yr). Since the Teton ISL project is only some 10 miles from the Smith Ranch Central Processing Facilities, it can be assumed that natural background radiological exposure are similar in nature at Smith Ranch.

7.3.3 Annual Population Doses from the Project

Annual population doses computed for the SR-HUP by MILDOS-Area for the period of maximum mine emissions of radon-222 indicated a dose of 0.3 person-Rem/yr from mine activities to persons living within 50 miles of the site. Annual population doses computed by MILDOS-Area for the Reynolds Ranch Satellite operations indicate the highest effective population dose for people within 50 miles (80 km) is 2 person-Rem/yr. This dose is not significantly higher than the dose determined previously for SR-HUP, however, the difference may be accountable to a greater number of people at downwind residences closer to the Reynolds Ranch Satellite area.

7.3.4 Dose to Individuals

A series of nearby receptors were assessed in the MILDOS-Area model runs. These receptors included nearby dwellings and ranches, towns as far distant as Casper, and a series of hypothetical receptors placed around the perimeter of the project on the permit boundary. These last receptors included locations downwind of the satellites and the main processing facility.

The highest radon working level at a SR-HUP permit boundary receptor with access to an unrestricted area was $7.99\text{E-}05$ WL compared to an ALC (allowable concentration) of $1.10\text{E-}03$ WL.

The Total Effective Dose was predicted to be 2.24 mRem/yr at this receptor (downwind of the main processing facility). Dose to Bronchi at two unrestricted area boundary receptors were more than 25 mRem/yr but within the error of the model. These two locations are monitored for dosage during the period of maximum mine activity.

The maximum annual Total Effective Dose from the Reynolds Ranch Satellite was predicted to be 4 mRem/yr at the nearest occupied, downwind residence (Reynolds Ranch residence) during the estimated period of maximum mine activity. This dose is well below the 10CFR20 limit of 100 mRem/year. The results of the MILDOS-Area conducted for the Reynolds Ranch Satellite area are provided in Attachment 7-1 of this Chapter.

7.3.5 Radiological Impacts on Biota Other than Man

Standard Operating Procedures for spill prevention and clean-up, restrictive fencing, and equipment design, restrict contact between native biota and the radioactive materials accumulated during mining. Some small mammals, insects, and birds will have occasional contact with materials containing small amounts of radioactivity. No significant impact is expected from this contact.

The primary radioactive emission from the project is airborne radon-222. Since the levels are closely monitored within the restricted area for worker safety, it is reasonable to assume that wildlife mobility and limited access will lead to lower exposures to wildlife in comparison to workers. In unrestricted areas, radiological impacts on biota other than man should be at least as low as the impacts predicted for man.

7.4 NONRADIOLOGICAL EFFECTS

7.4.1 Nonradioactive Airborne Effluents

It is not anticipated that there will be a significant environmental impact from the nonradioactive airborne effluent releases. Nonradioactive airborne effluents at the SR-HUP/Reynolds Ranch will be limited to fugitive dust from access roads and wellfield activities and non-radioactive particulate emissions from the Highland Yellowcake Dryer and Packaging Room scrubber exhaust stacks. The project is permitted under WDEQ-AQD Air Quality Permit No. OP-202.

Fugitive dust emissions will be minimal and dust suppressants will only be used if conditions warrant their use. When operational, WDEQ-AQD Permit No. OP-202 requires particulate emission testing of the Yellowcake Dryer (which is fueled with natural gas) and Yellowcake Packaging Room scrubber exhaust stacks annually. Currently (December 2004) the Highland Central Plant is not operational.

7.4.2 Nonradioactive Liquid Effluents

It is not anticipated that there will be any nonradioactive liquid effluents discharged to the environment during the operation of the SR-HUP or Reynolds Ranch Satellite other than those discussed in Section 4.2 of Chapter 4. During ground water restoration, treated water may be surface discharged under a National Pollutant Discharge Elimination System (NPDES) permit. In the event that restoration water is surface discharged, the treated water will be monitored to ensure that the NPDES discharge limits are not exceeded.

7.5 EFFECTS OF ACCIDENTS

7.5.1 Tank Failure

Under normal operating conditions the process fluids are contained in the process vessels and piping circuits within the CPP and Satellite buildings. Alarms and automatic controls are used to monitor and keep levels within prescribed limits. In the unlikely event of a failure of process vessel or tank in a process building, the fluid would be contained within the building, collected in sumps and pumped to other tanks or to a lined evaporation pond. The area

would then be washed down with the water contained in a similar manner eliminating any environmental impact from the failure.

Failure of a tank outside the process building could result in the spill of leach solution to a retention or containment system. The liquids would then be pumped to another tank or lined pond. The environmental impact of such an accident could result in some soils being contaminated requiring controlled disposal. All areas affected by such a failure or leak would be surveyed and any contaminated soils or material requiring controlled disposal would be removed and disposed of in accordance with NRC and/or State requirements. Therefore, there would be no long-term impact from such an accident.

7.5.2 Pipeline Failure

The rupture of a pipeline between the CPP or a Satellite and a wellfield could result in a loss of either pregnant or barren solutions to the surface. To minimize the volume of fluid that could be lost, the pipeline systems are equipped with high pressure and low pressure shutdown systems and flowmeters. The systems also are equipped with alarms so the operator will be alerted immediately if a major malfunction occurs. If the volume and/or concentration of the solutions released in such an accident did constitute an environmental concern, the area would be surveyed and the contaminated soils would be removed and disposed according to NRC and/or State regulations. The pipelines will normally be buried approximately five feet below the surface and will be of a corrosion free high density polyethylene material. Therefore, the probability of such a failure after the pipelines have been tested and placed in service is considered small.

A worst case scenario for a pipeline would involve a major pipeline rupture going unchecked for an hour at full operating capacity. This event could potentially release 240,000 gallons of barren or pregnant lixiviant to the adjacent environment. Such an event would involve a complete pipeline rupture, and a failure by operators to detect the rupture in a timely manner. The NRC staff in their review of Hydro Resources Inc. Final Environmental Impact Statement for the Crownpoint Uranium Solution Mining Project, (NUREG-1508, 1997), indicate that the industry experience has been that major pipeline ruptures are not complete breaks in the line, but are more likely smaller openings in the pipes such as cracks, punctures and other types of partial line breaks. Monitoring systems typically enable operators to detect a leak, determine its cause, and shut down the appropriate pumps in less than 15 minutes. According to the NRC Staff in the Crownpoint EIS, actual experience for pipeline ruptures often represents less than 25% of the volume of lixiviant within the pipeline is spilled in the worst-case scenario, and in actuality, most leaks and spills occur through minor cracks or disconnection on smaller pipes.

7.5.3 Fires and Explosions

The fire and explosion hazard of the CPP will be minimal as the plant does not use flammable liquids in the recovery process. Natural gas used for building heat would be the primary source for a potential fire or explosion. In the CPP the uranium will be in solution, adsorbed on ion exchange resin, wet yellowcake slurry, or as a dried yellowcake powder contained in a sealed drum or the vacuum dryer. An explosion, therefore, would not appreciably disperse the uranium to the environment. Spilled liquids or slurries would be confined to the building sump or to the runoff control system. The sealed drums and Vacuum Dryer at Smith Ranch would contain the dried yellowcake powder, and any potential releases would be contained within the Dryer Building.

In the wellfields, injection and recovery well piping systems are manifolded for ease of operational control. Piping manifolds, submersible pump motor starters/controllers, and gaseous oxygen delivery systems are situated within electrically heated, all weather buildings. These are commonly referred to as "Headerhouses". An accumulation of gaseous oxygen would be the primary source for a potential fire or explosion. Such an event could result in the rupture of a leaching solution pipeline within the building and a spill of leaching solution. Both the gaseous oxygen and primary leaching solution lines entering each headerhouse are equipped with automatic low pressure shut off valves to minimize the delivery of oxygen to a fire or of liquids to a spill. Additionally, each Headerhouse is equipped with a continuously operating exhaust fan that would assist in preventing the build-up of oxygen in the building.

7.5.4 Tornadoes

The SR-HUP/Reynolds Ranch amendment area is located in Converse County Wyoming, in which 30 tornado touch downs were recorded in a period from 1950 through 1995. Of those, 14 tornadoes were classified as F0 with wind speeds of 40-72 miles per hour and described as a gale tornado. F1 tornadoes described as moderate with wind speeds of 73-112 miles per hour accounted for 14 tornadoes. Finally, 2 were classified as F2 with wind speeds of 113-157 miles per hour and described as significant tornadoes. (Tornado Project, State Data from the Storm Prediction Service – Wyoming, 1999). The F scales for the tornadoes is based on the Fujita Scale that is commonly used to measure the relative strength of a tornado based on the destruction.

The probability of occurrence of a tornado in the area in which the project is located is about 3×10^{-4} per year (NUREG 0706 – Section 7.1.3.1). The area is categorized as Region 3 in relative tornado intensity. For this category, the wind speed of the "design" tornado is 240 mph, of which 190 mph is rotational and 50 mph is translational. None of the plant structures are designed to withstand a tornado of this intensity.

The nature of the operation is such that little more could be done to secure the facility with advance warning than without it. The yellowcake product has the highest specific activity of any material processed at the site. However, since the material would be a wet slurry or as a contained dry powder, the potential environmental effects would be minimal. The strongest tornado recorded in Converse County is an F2. Based on the Fujita Scale, the type of damage that can be expected from an F2 tornado is roof damage, unsecured mobile homes pushed off foundations, and light structures severely damaged or destroyed. At the SR-HUP, all of the dried yellowcake is contained and stored in sealed 55 gallon drums or in the vacuum dryer within an engineered metal building. Because of the density of the material, it is not reasonable to expect the container to become mobile due solely to the winds of the tornado. However, if a portion of the building superstructure were to collapse where the dried yellowcake is stored, there is a possibility that a portion of the drums could be crushed and potentially release yellowcake.

In the Generic Environmental Statement for Uranium Milling, (NUREG-0706, NRC, 1980), NRC staff assumed 25,100 lbs. of dry yellowcake, the equivalent of 26 55-gallon drums, were picked up by a tornado. From the model study, NRC staff concluded the maximum radiation exposure due to the accident would occur at a distance of 2.5 miles from the facility, and the 50 year dose commitment to the lungs of an individual was estimated to be 8.3×10^{-7} rem. For the model site, the 50 year dose commitment to an individual of the public at the fence line, 1,600 feet from the facility, and at the nearest residence, 6,500 feet from the facility, would be estimated to be 2.2×10^{-7} rem and 4.8×10^{-7} rem, respectively.

7.5.5 Well Casing Failure

A casing failure in an injection well would have the potential for the most significant environmental impact because the leaching fluid is being injected under pressure. It is possible that this type failure could occur and continue for several days before being detected by the monitoring system. If such a failure did occur, the defective well would either be repaired or plugged and abandoned. If contamination of another aquifer was indicated, wells would be drilled and completed in the contaminated aquifer then produced until concentrations of leaching solution constituents were reduced to acceptable levels. With proper casing, cementing and testing procedures, the probability of such a failure is very low.

To minimize the risk of a casing failure significantly impacting the environment, should one occur, monitor wells were completed in the aquifers above and below the ore zone. The fluid levels and quality of the water in the adjacent aquifers routinely is monitored during mining to check for fluid movement into these aquifers. In addition, casing integrity tests will be performed on all injection wells prior to using the wells for injection and after any work that involves entering a

fiberglass or PVC cased well with a cutting tool, such as a drill bit or underreamer.

Failure of a production well casing would normally not cause fluid migration to overlying aquifers because the production wells operate at pressures lower than the aquifer pressures.

7.5.6 Leakage Through Old Exploration Holes

Movement of leaching solution between aquifers through old exploration holes in the project area is very unlikely. The drill holes were left full of bentonite abandonment mud when they were abandoned and the mud is an effective seal against fluid interchange between the various aquifer units penetrated by the drilling. The rapid swelling and bridging of the isolating shales between the sandstone aquifer units provides additional well bore sealing.

However, to ensure there is no communication between aquifers, monitor wells completed in aquifers above and below the ore zone are checked routinely for changes in aquifer pressure and water composition. In addition, pump tests are conducted prior to start-up of a mining unit to demonstrate no significant communication between the aquifers exists. Should leakage between aquifers through old drill holes be indicated during the tests, the old holes would be re-entered and plugged. If contamination of another aquifer was indicated, wells would be drilled and completed in the contaminated aquifer, water samples collected, and, if needed, the wells produced to reduce the concentration of any leaching solution fluids to acceptable levels.

7.5.7 Transportation Accidents

Materials transportation to and from the processing sites can be classified into four categories:

- 1) Shipments of dried yellowcake product from the Central Processing Plant to an offsite licensed facility;
- 2) Shipments of resin to the Central Processing Plant from the Satellite IX Facilities;
- 3) Shipments of yellowcake slurry from offsite licensees to the central processing plant for drying; and
- 4) Shipments of process chemicals from suppliers to the processing facilities.

7.5.7.1 Shipments of Dried Yellowcake Offsite

Yellowcake produced by the SR-HUP, and its shipment for further processing, does not differ significantly from yellowcake produced at a conventional mill. The NRC has evaluated transportation accidents associated with yellowcake shipments from uranium mills and published the results in a generic Environmental Statement, (NUREG-0706, NRC, 1980). The following analysis is based upon that earlier study.

The dried yellowcake is generally packed in 55-gallon, 18-gauge steel drums holding an average of 950 lbs. and classified by the Department of Transportation as Type A packaging (49 CFR Parts 171-189 and 10 CFR part 71). The yellowcake is shipped by truck approximately 1,200 miles to a conversion plant, which processes the yellowcake in the first step of manufacturing reactor fuel. An average truck shipment contains approximately 45 to 52 drums, or up to an average net weight of 42,000-lbs yellowcake. Using an average annual production rate of 2 million lbs. U_3O_8 or 2.4 million lbs. yellowcake, approximately 57 such shipments would be required annually. By increasing the annual production rate to 3.5 million lbs. U_3O_8 or 4.2 million lbs. yellowcake, approximately 100 such shipments would be required annually.

Based on published accident statistics, the average probability of a truck accident is $2.1 \times 10^{-6}/mi$ (from NUREG-0706). Truck accident statistics include three categories of events: collisions, non-collisions, and other events. Collisions are between the transport vehicle and any other objects, whether moving vehicles or fixed objects. Non-collisions are accidents involving only the one vehicle, such as when it leaves the road and rolls over. Other events include personal injuries suffered on the vehicle, persons falling from or being thrown against the standing vehicle, cases of stolen vehicles, and fires occurring on a standing vehicle. The likelihood that a transport vehicle being involved in an accident of any type during a one-year period is 14 percent.

A generalized accident-risk evaluation was performed by NRC (NUREG-0706) that classified accidents into eight categories, depending upon the combined stresses of impact, puncture, crush and fire. On the basis of this classification scheme, conditional accident probability was developed for eight severity levels (see Table 7-1). The NRC utilized two release models for this analysis. Model I is hypothetical, assuming complete loss of drum contents, and Model II is based on actual tests, assuming a partial loss of drum contents. The quantity estimated to be released in the event of a truck accident was 17,000 lbs. for Model I and 1,200 lbs. for Model II, (NUREG 0706, NRC, 1980). Most of the yellowcake released from the container would be deposited directly on the ground in the immediate vicinity of the accident. Some fraction of the released material would be dispersed to the atmosphere. The NRC used the following expression to estimate material dispersion (NUREG-0706, 1977).

$$F = 0.001 + 4.6 \times 10^{-4} (1 - e^{-0.15ut}) u^{1.78}$$

where:

F = the fractional airborne release

u = the wind speed at 50ft in m/s

t = the duration of release (hours)

The first term represents the initial "puff" immediately airborne when the container falls in an accident. Using an assumed wind speed of 10 mph (5m/s) and a release time of 24 hours, the environmental release fraction would be 9×10^{-3} . Since the conversion facility is located in Illinois, a population density of 160 persons/mi² was used for the eastern U.S. In NUREG-0706, the NRC found that the 50 year dose commitment to the lungs would be about 2 man-Sv (200 man-rem) and 0.14 man-Sv (14 man-rem) for Models I and II respectively. The integrated dose estimate would be lower for more sparsely populated areas.

An accident involving vehicles transporting the yellowcake product could result in some yellowcake being spilled. In the unlikely event of such an accident, all yellowcake and contaminated soils would be removed and processed through a mill or disposed in a licensed facility. All disturbed areas would then be reclaimed in accordance with all applicable State and NRC regulations.

The risk of an accident involving a yellowcake spill will be kept to a minimum by use of Department of Transportation approved containers and exclusive use shipments. To further reduce the environmental impact should an accident occur, a "Transportation Accident Response Guide" for the facility has been prepared and copies of the special instruction are included with every yellowcake shipment. A copy of the current Transportation Accident Response Guide, which will be updated as needed, is included in Appendix G.

Commercial yellowcake shipments are required to meet the fuel needs of the licensed power generation facilities and all risks associated with the transportation of yellowcake cannot be eliminated. However, the potential environmental impacts of an accident involving the shipment of yellowcake can be kept to a minimum by having proper procedures in place to ensure that the yellowcake is contained and the spill area is secure from unauthorized personnel.

7.5.7.2 Shipments of Resin

The operation of Satellite IX facilities requires that the resin used for IX operations be transferred from the Satellite facility to the Central Processing Plant. The resin holds the recovered uranium. While attached to the resin, the uranium will remain fixed until stripped using a strong brine solution. When the resin is transferred, it is moved using barren process water. This process water has uranium concentrations consistent with barren lixiviant (1-3 mg/l U₃O₈). The resin is transported in specially designed 500 to 700 ft³ aluminum tanks. The

tanker trucks typically haul 500 ft³ of loaded resin. Such tanker trucks would withstand the impact of most collisions.

In the event of an accident that could rupture the tank, a portion of the resin and a small amount of residual water would spill on the ground. Uranium loaded resin is slightly denser than water and settles to the bottom of the tank, and any water decants to the top. Should the tanker truck overturn and rupture, the limited amount of water would carry some of the resin to only a short distance in the proximity of the tank. The risk of environmental impact is slight with respect to uranium loaded resin beads. The beads will retain the uranium, and prevent the contamination of the soil. The resin will typically collect in low places that confines the beads and ensures cleanup. There is no risk of airborne release of uranium since it will remain fixed to the beads.

An accident involving vehicles transporting resin could result in some of the resin being spilled. In the unlikely event of such an accident, all resin and contaminated soils would be removed and processed through the elution circuit or disposed in a licensed facility. All disturbed areas would then be reclaimed in accordance with all applicable State and NRC regulations. There have been no spills from resin transport during operations at the SR-HUP.

7.5.7.3 Yellowcake Slurry Shipments

The SR-HUP facility receives yellowcake slurry shipments for the purposes of drying from other licensed facilities and potentially Satellite facilities such as those planned for the Gas Hills Project and the Ruth/North Butte Project. When yellowcake slurry is transported, it is carried in specifically designed stainless steel tanks or 55-gallon steel drums that are lined with plastic and contain a waterproof seal. Tanker trucks would withstand the impact of most collisions. In the most severe conditions, an accident would result in a rupture of the tank and the release of only a portion of the slurry. During this accident, the slurry would pour onto the ground and thicken as water in the slurry soaked into the ground.

An accident involving vehicles transporting the yellowcake slurry could result in some yellowcake slurry being spilled. In the unlikely event of such an accident, all yellowcake slurry and contaminated soils would be removed and processed through a mill or disposed in a licensed facility. All disturbed areas would then be reclaimed in accordance with all applicable State and NRC regulations.

The risk of an accident involving a yellowcake slurry spill is kept to a minimum by use of Department of Transportation approved containers and exclusive use shipments. To further reduce the environmental impact should an accident occur, PRI has emergency response procedures which would be used in the unlikely occurrence of a spill of yellowcake, resin, or slurry during transportation. In addition, truckers/vendors also carry spill response plans in the truck.

7.5.7.4 Shipment of Chemicals

Accidents involving truck shipments of process chemicals to the project site could result in a local environmental impact. Any spills would be removed and the area would be cleaned and reclaimed. Shipments of the chemicals used in ISL mining in truck load quantities are common to many industries and present no abnormal risk. These chemicals include dry solid sodium carbonate, liquid carbon dioxide, liquid oxygen, concentrated sulfuric acid, liquid (50%) hydrogen peroxide, and dry solid sodium chloride (salt). Since most of the material would be recovered or could be removed no significant long-term environmental impact would result from a shipping accident involving these materials.

The exception to the above chemicals is anhydrous ammonia, which is used at the facility in the precipitation circuit. If involved in an accident, the presence of anhydrous ammonia could result in a significant environmental impact. It is delivered in bulk shipments of 7,500 gallons using a tanker truck. Approximately 12 to 14 shipments are made annually, and the supplier is assumed to be 150 miles away. From the Generic Environmental Impact Statement for Uranium Mills, (NUREG-0706, NRC, 1980), an accident rate of 4.8×10^{-7} /mile is used for determining risk of a traffic accident.

7.5.8 Evaporation Pond Failure

The evaporation ponds are constructed with leak detection systems and these systems will be monitored daily. If a liner leak were detected, the fluid would be pumped to another pond and the liner repaired as needed. The pond area will be surveyed and reclaimed as part of the final reclamation eliminating any significant long-term impact.

An evaporation pond embankment failure would be the most severe type of evaporation pond failure. To minimize the risk of an embankment failure, the ponds are inspected daily to ensure there is no significant deterioration of the embankments. Should a failure occur, all impacted areas would be surveyed, cleaned up as needed, and reclaimed.

7.5.9 Response Procedures for Reasonably Expected System Failures

Appropriate site personnel, including mine supervisors and managers, and corporate personnel, including the Senior Vice President and President will be notified immediately if an event described in this section occurs and corrective actions will be determined and implemented in accordance with established emergency response procedures. Procedures for issuing Radiation Work Permits for workers to mitigate the effects of radiological incidents have been established and are described in Chapter 9.

7.6 SOCIOECONOMIC IMPACTS

Continued operation of the SR-HUP/Reynolds Ranch amendment area will provide jobs for about 100 company employees and 20 to 40 contract employees. The general population of Converse County declined approximately 20 percent between 1980 and 1984 and the overall economy remains depressed; therefore, the impact of the project, although limited, will be beneficial to the local communities. No adverse impact is anticipated as current housing, schools and other support facilities are more than adequate to accommodate the projected employment.

7.7 MINERAL RESOURCE IMPACTS

The only mineral known to be present in economically recoverable quantities in the project area is uranium. Oil and gas exploration has been conducted and is expected to continue in the general area. However, exploration and production drilling for oil and gas within the permit area is aimed at pay sands at subsurface depths of 8,000 feet or more. To date, such drilling has been unsuccessful. Extensive drilling and evaluation has shown that economic coal beds that could be conventionally mined are not underlying the SR-HUP/Reynolds Ranch amendment area. Although there has been some very limited activity in the area for coal bed methane prospects, no concerns are anticipated due to the unlikelihood of large-scale development in areas where ISL mining will occur. In the unlikely case that both ISL mining and coal bed methane development occurs in the same area, working agreements between operations will alleviate any concerns.

Table 7-1

Fractional Probabilities of Occurrence and Corresponding Package Release Fractions for Each of the Release Models for Low Specific Activity (LSA) and Type A Containers Involved in Truck Accidents (NUREG-0170, NRC, 1977)

Accident Severity Category	Fractional Occurrence of Accident	Release Fractions	
		Model I	Model II
I	0.55	0.0	0.0
II	0.36	1.0	0.01
III	0.07	1.0	0.1
IV	0.016	1.0	1.0
V	0.0028	1.0	1.0
VI	0.0011	1.0	1.0
VII	8.5×10^{-5}	1.0	1.0
VIII	1.5×10^{-5}	1.0	1.0

CHAPTER 9

MANAGEMENT ORGANIZATION AND ADMINISTRATIVE PROCEDURES

9.1 ENVIRONMENT, HEALTH AND SAFETY MANAGEMENT

Power Resources, Inc. (PRI) will maintain a performance-based approach to the management of the environment, health and safety program, including radiation safety. The Environment, Health and Safety Systems Management Program encompasses licensing, compliance, environmental monitoring, industrial hygiene, and health physics programs under one umbrella, and it includes involvement by the individual worker to the senior management of PRI. This program will allow PRI to operate efficiently and maintain an effective Environment, Health and Safety Program (EHS Program).

9.2 ENVIRONMENT, HEALTH AND SAFETY MANAGEMENT ORGANIZATION

Figure 9-1 is a partial organization chart for PRI with respect to the operation of the Smith Ranch – Highland Uranium Project (SR-HUP) and associated operations, and represents the management levels that play a key part in the Environmental, Health and Safety Systems Management Program and may serve a functional part of the Safety and Environmental Review Panel (SERP) described under Section 9.5.2.1. The dashed line of reporting signifies a dual reporting function. This organization allows environmental, health, industrial safety, and radiation safety matters to be considered at any management level. Since the Reynolds Ranch Satellite area is an associated operation to SR-HUP, management of the construction and operation of the Satellite Facility and associated wellfields will be also be performed with the organizational components currently in place for SR-HUP as described in the following sections.

9.3 ENVIRONMENT, HEALTH AND SAFETY MANAGEMENT QUALIFICATIONS

9.3.1 Board of Directors

The Board of Directors has the ultimate responsibility and authority for radiation safety and environmental compliance for PRI, including the SR-HUP and associated operations. The Board of Directors sets corporate policy and provides procedural guidance in these areas. The Board of Directors directly provides operational direction to the President of PRI.

9.3.2 President

The President is responsible for interpreting and acting upon the Board of Directors policy and procedural decisions. The President directly supervises the Senior Vice President of Operations. The President is empowered by the Board

of Directors to have the responsibility and authority for the radiation safety and environmental compliance programs. He is responsible for ensuring that Operations staff are complying with all applicable regulations and permit/license conditions through direct supervision of the Senior Vice President of Operations.

9.3.3 Senior Vice President of Operations

The Senior Vice President of Operations reports to the President and is directly responsible for ensuring that Corporate Operations personnel (including the Smith Ranch - Highland Uranium Project) comply with Industrial Safety, Radiation Safety, and Environmental Protection Programs as stated in the EHS Management System. The Senior Vice President of Operations is also responsible for company compliance with all regulatory license conditions/stipulations, regulations and reporting requirements. The Senior Vice President of Operations has the responsibility and authority to terminate immediately any activity that is determined to be a threat to employees or public health, the environment, or potentially a violation of state or federal regulations as indicated in reports from the Manager-Health, Safety and Environmental Affairs/CRSO or the RSO.

The Senior Vice President of Operations directly supervises the General Manager of Operations.

9.3.4 Mine Manager

The Mine Manager is responsible for managing the day-to-day operations at the SR-HUP/Reynolds Ranch, and reports directly to the Senior Vice President of Operations. The Mine Manager is responsible for ensuring that SR-HUP/Reynolds Ranch personnel comply with Industrial Safety, Radiation Safety, Environmental Protection Programs, and all relevant state and federal regulations.

The Mine Manager has the responsibility and the authority to suspend, postpone or modify, immediately if necessary, any activity that is determined to be a threat to employees, public health, the environment, or potentially a violation of state or federal regulations. The Mine Manager cannot unilaterally override a decision for suspension, postponement or modification if that decision is made by the Senior Vice President of Operations, the Manager-Health, Safety and Environmental Affairs/CRSO, or the RSO.

The position of Mine Manager requires a Bachelor's Degree in engineering or science from an accredited college or university, or equivalent work experience, and a minimum of five years supervisory experience. Work experience will include industrial process/production experience, and industrial process/production management.

9.3.5 Manager-Health, Safety and Environmental Affairs

Reporting directly to the Mine Manager, the Manager-Health, Safety and Environmental Affairs/Corporate Radiation Safety Officer (CRSO) oversees all Radiation Protection, Health, and Environmental Programs as stated in the EHS Management System, at company operations, including the SR-HUP/Reynolds Ranch. This position assists in the development and review of radiologic and environmental sampling and analysis procedures and is responsible for routine auditing of the programs. The Manager-Health, Safety and Environmental Affairs/CRSO has the responsibility and authority to suspend, postpone, or modify any activity that is determined to be a threat to employees, public health, the environment or potentially a violation of state or federal regulations. As such, the Manager-Health, Safety and Environmental Affairs/CRSO has a secondary reporting requirement to the Senior Vice President of Operations.

The position of Manager-Health, Safety and Environmental Affairs/CRSO requires a Bachelor's degree in an engineering or science field from an accredited college or university, or an equivalent level of work experience. Additionally, a minimum of five years of experience in environmental and safety management and operations functions will be required as well as the ability to meet the requirements of Regulatory Guide 8.31 for the position of RSO.

9.3.6 Senior Environmental Scientist

The Senior Environmental Scientist is primarily responsible for assisting in the implementation of the environmental compliance programs and the compilation of required reports. This position also assists with the industrial and radiation safety programs. This position may supervise the Environmental Specialist or Environmental Technician. This position reports directly to the Manager-Health, Safety and Environmental Affairs/CRSO.

The position of Senior Environmental Scientist requires a minimum of a Bachelor's Degree from an accredited college or university in the physical sciences, biology, engineering or related discipline and must be computer literate and have at least four years experience in environmental compliance and permitting.

9.3.7 Environmental Specialist or Environmental Technician

The Environmental Specialist or Environmental Technician assists with the implementation of the environmental compliance programs including maintaining ground water monitoring data bases and waste management programs. This position also assists with the industrial and radiation safety programs and may be used as a training position for Radiation Safety Technician (RST). The

position normally reports to the Senior Environmental Scientist, but will report radiation safety items directly to the RSO or CRSO.

The position of Environmental Specialist requires a minimum of a Bachelor's Degree in the physical sciences, environmental science, engineering or a related field. One year of directly related experience is desired, but not required.

The position of Environmental Technician may be utilized in lieu of the Environmental Specialist depending on the level of responsibility given to the position and required qualifications for that level of responsibility. The position of Environmental Technician requires a minimum of an Associates Degree, or relevant experience in physical sciences, environmental science, or related field.

9.3.8 Radiation Safety Officer (RSO)

Reporting directly to the Manager-Health, Safety and Environmental Affairs/CRSO, the Radiation Safety Officer (RSO) is responsible for the daily supervision of the radiation safety programs at company operations, including the SR-HUP. Responsibilities include the development and implementation of all radiation safety programs, ensuring that all records are correctly maintained, and assisting the Manager-Health, Safety and Environmental Affairs/CRSO in ensuring compliance with NRC regulations and license conditions applicable to worker health.

The RSO conducts training programs for the supervisors and employees with regard to the proper application of radiation protection procedures. The RSO personally inspects facilities to verify compliance with all applicable radiological health and safety requirements. The RSO has the responsibility and the authority, through appropriate line management, to suspend, postpone, or modify any work activity that is unsafe or potentially a violation of NRC regulations or license conditions, including the ALARA program. Depending on the level of activity at the site, the RSO may also fulfill the responsibilities of the RST.

The position of RSO requires a minimum of a Bachelor's Degree in an engineering or science field from an accredited college or university, or an equivalent level of work experience. Additionally, the position of RSO requires a combination of education, training, and/or experience in applied health physics and radiation protection to meet the requirements of NRC Regulatory Guide 8.31.

9.3.9 Radiation Safety Technician (RST)

The Radiation Safety Technician (RST) conducts radiological surveys, collects air, water, soil and vegetation samples, performs analyses and collects data for the radiation safety program, performs calculations of employee radiation

exposures, keeps records, and conducts various other activities associated with implementation of the environmental and radiation protection programs. The RST reports directly to the RSO. Depending on the level of activity at the site, the responsibilities of the RST and RSO may be combined.

The position of RST requires a minimum of a high school diploma, or alternatively, an equivalent combination of experience and training in radiation protection at uranium mining and/or processing operations.

9.3.10 Safety Supervisor

The Safety Supervisor is responsible for the non-radiation related health and safety programs. Responsibilities include the development and implementation of health and safety programs in compliance with the Wyoming State Mine Inspector Office regulations. Responsibilities include safety training of new and existing employees, and the maintenance of appropriate records to document compliance with regulations. The Safety Supervisor may also be a qualified RST and functions in this capacity when needed. The Safety Supervisor reports directly to the Manager-Health, Safety and Environmental Affairs/CRSO.

In addition to meeting the qualifications and training requirements of the RST (as described in Section 9.3.7 above), the Safety Supervisor should have two (2) years of college in the physical sciences, engineering, or health fields. Two years of applied occupational safety experience may be substituted for each one (1) year of college. In any event, a minimum of a High School Diploma or equivalent is required.

9.4 **ALARA POLICY**

The purpose of the ALARA (As Low As Reasonably Achievable) Policy is to keep exposures to all radioactive nuclides and other hazardous material as low as possible and to as few personnel as possible, taking into account the state of technology and the economics of improvements in relation to benefits to the public health and safety, and other societal and socioeconomic considerations, and in relation to the utilization of atomic energy in the public interest.

In order for an ALARA Policy to correctly function, all individuals including management, supervisors, health physics staff, and workers, must take part and each share in the responsibility to keep all exposures as low as reasonably achievable. This policy addresses this need and describes the responsibilities of each.

9.4.1 Management Responsibilities

Consistent with Regulatory Guide 8.31, the licensee Management is responsible for the development, implementation, and enforcing the applicable rules,

policies, and procedures as directed by regulatory agencies and company policies. These shall include the following:

1. The development of a strong commitment to and continuing support of the implementation and operations of the ALARA program;
2. An Annual Audit Program which reviews radiation monitoring results, procedural, and operational methods;
3. A continuing evaluation of the Health Physics Program including adequate staffing and support;
4. Proper training and discussions which address the ALARA program and its function to all facility employees and, when appropriate, to contractors and visitors.

9.4.2 Radiation Safety Officer Responsibility

The RSO shall be charged with ensuring technical adequacy, proper radiation protection, and the overall surveillance and maintenance of the ALARA program. The RSO shall be assigned the following:

1. The responsibility for the development and administration of the ALARA program;
2. Sufficient authority to enforce regulations and administrative policies that affect any aspect of the Health Physics Program;
3. Assist with the review and approval of new equipment, process changes or operating procedures to ensure that the plans do not adversely affect the Health Physics Program;
4. Maintain equipment and surveillance programs to assure continued implementation of the ALARA program;
5. Assist with conducting an Annual ALARA Audit with Management to determine the effectiveness of the program and make any appropriate recommendations or changes as may be dictated by the ALARA philosophy;
6. Review annually all existing operating procedures involving or potentially involving any handling, processing, or storing of radioactive materials to ensure the procedures are ALARA and do not violate any newly established or instituted radiation protection practices;

7. Conduct or designate daily inspections of pertinent facility areas to observe that general radiation control practices, hygiene, and housekeeping practices are in line with the ALARA principle.

9.4.3 Supervisors Responsibility

Supervisors shall be the front line for implementing the ALARA program. Each shall be trained and instructed in the general radiation safety practices and procedures. Their responsibilities include:

1. Adequate training to implement the general philosophy behind the ALARA program;
2. Provide direction and guidance to subordinates in ways to adhere to the ALARA program;
3. Enforcement of rules and policies as directed by regulatory agencies and company management;
4. Seek additional help from management and the RSO should radiological problems be deemed by the supervisor to be outside their sphere of training.

9.4.4 Worker Responsibility

Because success of both the radiation protection and ALARA programs are contingent upon the cooperation and adherence to those policies by the workers themselves, the facility employees must be responsible for certain aspects of the program in order for the program to accomplish its goal of keeping exposures as low as possible. Worker responsibilities include:

1. Adherence to all rules, notices, and operating procedures as established by management and the RSO;
2. Making valid suggestions which might improve the ALARA program;
3. Reporting promptly, to immediate supervisor, any malfunction of equipment or violation of procedures which could result in an unacceptable increased radiological hazard;
4. Proper use and fit testing of any respirator;
5. Proper use and returning of any bioassay sample kit at its required time.

9.5 MANAGEMENT CONTROL PROGRAM

9.5.1 PRI Environment, Health and Safety Management System

PRI's Environment, Health and Safety (EHS) Management System formalizes the Company's approach to EHS management to ensure a consistency across its operations. The management system is a key element assuring that the management demonstrates "due diligence" in addressing EHS issues and describes how the operations of the facility will comply with the requirements of the PRI EH&S Policy and Regulatory requirements.

The EHS Management System:

- Assures that sound management practices and processes are in place to ensure that strong EHS performance is sustainable.
- Clearly sets out and formalizes the expectations of EHS management.
- Provides a systematic approach to the identification of EHS issues and ensures that a system of risk identification and management is in place.
- Provides a framework for personal, site and corporate EHS responsibility and leadership.
- Provides a systematic approach for the attainment of PRI's EHS objectives.
- Ensures continued improvement of EHS programs and performance.

The EHS Management System has the following characteristics:

- The system is compatible with the ISO 14001 Environment Management System.
- The system is straightforward in design and is intended as an effective management tool for all types of activities and operations, and is capable of implementation at all levels of the organization.
- The system is supported by standards that clearly spell out PRI's expectations, while leaving the means by which these are attained as a responsibility of line management.
- The system is readily auditable.

- The system is designed to provide a practical tool to assist the operations in identifying and achieving their EHS objectives while satisfying PRI's governance requirements.

The EHS Management System uses a series of standards that aligned with specific management processes and sets out the minimum expectations for EHS performance. The standards consist of management processes that consist of assessment, planning, implementation (including training, corrective actions, safe work programs, and emergency response), checking (including auditing, incident investigation, compliance management, and reporting), and management review. PRI has developed procedures consistent with these standards and regulatory requirements to implement these management controls.

9.5.1.1 Historical Management Program Activities

Commercial operations at the Highland Facility were authorized by the NRC in July 1987. Both the Smith Ranch and Highland operations are located at past surface or underground uranium mining operations and substantially use buildings and other facilities remaining from those historic operations. Both operations utilized numerous Standard Operating Procedures (SOPs) to assist with implementation of radiation safety, environmental monitoring, and management procedures.

In July 2000, Rio Algom Mining Corp. (RAMC) finalized the EHS Management System Procedures for the Smith Ranch Facility. The procedures are contained in the following 8 volumes:

Volume 1 – Management System Manual
 Volume 2 – Management Procedures
 Volume 3 – Operating Procedures (SOPs)
 Volume 4 – Health Physics Manual
 Volume 5 – Health and Safety Manual
 Volume 6 – Environmental Manual
 Volume 7 – Training and Awareness Manual
 Volume 8 – Emergency Procedure Manual

In July 2002 PRI acquired the Smith Ranch facility and combined operations with the Highland operation into the Smith Ranch – Highland Uranium Project (SR-HUP). Soon after the workforces of both operations were combined and EHS Department personnel were consolidated at the Smith Ranch Main Office complex, activities began to modify the EHS Management System Procedures in order that it could be utilized by PRI Management and the newly combined SR-HUP workforce. The initial focus of these efforts included revising procedures detailing emergency procedures and the processing of resin from the Highland

Satellites at the Smith Ranch CPP. Currently (December 2004), revisions to the EHS Management System are approximately 80% complete.

As committed to the NRC during the license transfer process as well as during the September 9-11, 2002 NRC Inspection for the combined SR-HUP facilities, PRI is committed to revising the EHS Management System Procedures accordingly and utilizing the system to augment the operation of the combined operations. No violations were determined during the latest (August 23-25, 2004) NRC inspection.

9.5.2 Performance Based License Condition

This license application is the basis of the Performance Based License, and under that license PRI may, without prior U.S. Nuclear Regulatory Commission approval or the need to obtain a License Amendment:

- 1) Make changes to the facility or process, as presented in the license application (as updated).
- 2) Make changes in the procedures presented in the license application (as updated).
- 3) Conduct tests or experiments not presented in the license application (as updated).

A License Amendment and/or NRC approval will be necessary prior to implementing a proposed change, test or experiment if the change, test or experiment would:

1. Result in any appreciable increase in the frequency of occurrence of an accident previously evaluated in the license application (as updated);
2. Result in any appreciable increase in the likelihood of occurrence of a malfunction of a structure, system, or component (SSC) important to safety previously evaluated in the license application (as updated);
3. Result in any appreciable increase in the consequences of an accident previously evaluated in the license application (as updated);
4. Result in any appreciable increase in the consequences of a malfunction of an SSC previously evaluated in the license application (as updated);
5. Create a possibility for an accident of a different type than any previously evaluated in the license application (as updated);

6. Create a possibility for a malfunction of an SSC with a different result than previously evaluated in the license application (as updated);
7. Result in a departure from the method of evaluation described in the license application (as updated) used in establishing the final safety evaluation report (FSER) or the environmental assessment (EA) or technical evaluation reports (TERs) or other analysis and evaluations for license amendments.
8. For purposes of this paragraph as applied to this license, SSC means any SSC which has been referenced in a staff SER, TER, EA, or environmental impact statement (EIS) and supplements and amendments thereof.

Additionally, the licensee must obtain a license amendment unless the change, test, or experiment is consistent with the NRC conclusions, or the basis of, or analysis leading to, the conclusions of actions, designs, or design configurations analyzed and selected in the site or facility Safety Evaluation Report, TER, and EIS or EA. This would include all supplements and amendments, and TERs, EAs, EISs issued with amendments to this license.

Determination of compliance concerning the above listed conditions will be made by a "Safety and Environmental Review Panel (SERP)." The SERP will consist of a minimum of three individuals. One member of the SERP will have expertise in management and will be responsible for managerial and financial approval for changes; one member will have expertise in operations and/or construction and will have expertise in implementation of any changes; and one member will be the Radiation Safety Officer (RSO), or equivalent. Other members of the SERP may be utilized as appropriate, to address technical aspects of the change, experiment or test, in several areas, such as health physics, ground water hydrology, surface water hydrology, specific earth sciences, and others. Temporary members, or permanent members other than the three identified above, may be consultants.

9.5.2.1 Organization of the Safety and Environmental Review Panel

The composition of the SERP shall be as follows:

Number of Participants: No less than 3 persons. It may consist of more participants.

Required Participants:
Radiation Safety Officer or equivalent (such as the CRSO)

A member of Facility Management
(e.g. Facility General Manager)

A member of Operations Management
(e.g. Plant Manager, Wellfield Manager, etc.)

Other members of the SERP may be utilized as appropriate to address technical aspects described in Section 9.5.2 shown above in several areas of expertise such as health physics, ground water hydrology, surface water hydrology, specific earth sciences, and other areas. Temporary or permanent members other than the three above may be consultants

9.5.3 Safety and Environmental Review Panel Responsibilities

This procedure will be used for the evaluation of all major changes to the facility operations as described in Section 9.5.2 of this chapter. The changes may be derived from operational and/or economic considerations, and can include changes dictated by regulatory requirements including Federal and State agencies outside of the NRC organization. The following reviews shall be carried out by the SERP. The SERP may delegate any portion of these responsibilities to a committee of two or more members of the SERP. This committee will report their findings to the full SERP for a determination of compliance with Section 9.5.2 of this chapter.

1. Operations / Technical Review
 - a. Review operating criteria and critical equipment and determine the following:
 - i. Does the proposed change impact the operations as described in the license application?
 - ii. Does the proposed change significantly change the processes used at the facility as described in the license application?
 - b. Review the Standard Operating Procedures, (SOP), for the proposed change and determine the impact on current SOP's. Make the necessary updates to the current SOP's or develop new ones.
 - c. If applicable, review the Emergency Response Plan and determine compatibility with it.
2. Environmental / Health Physics / Safety Review
 - a. Review the proposed change to determine if any changes in monitoring and record keeping are required to ensure compliance with existing programs.
 - b. Review the proposed changes and determine the need for additional training.

- c. Review key personnel training records and determine training needs as required by the proposed change.

3. Compliance Review

- a. Review the proposed change and determine whether it will conflict with Corporate or facility policies regarding training, safety, and responsibility concerns.
- b. Review the proposed change and determine compliance with the facility NRC Source Material License.
- c. Review the proposed change and determine compliance with NRC regulations and other Federal and State regulations.

Upon completion of this review, the SERP will determine if the proposed change meets the criteria listed in Section 9.5.2. If the proposed change does meet those criteria, then the SERP may implement the change and provide a record of that change as described in Section 9.5.4 of this chapter. If the proposed change does not meet those criteria, then the change will not be implemented until approval of a License Amendment is received from the U.S. Nuclear Regulatory Commission.

9.5.4 Record Keeping and Reporting

Records will be kept of all changes made following the Performance Based License requirements. These records shall include written safety and environmental evaluations, performed by the SERP, that provide the basis for the determination that the change is in compliance with the requirements referred to in Section 9.5.2. These records shall be maintained by the RSC and a copy provided to the facility General Manager and members of the SERP.

An Annual Report will be submitted to the U.S. NRC that provides a description of changes, tests, or experiments made pursuant to the SERP approval process including a summary of the safety and environmental evaluation of each review. Additionally, all pages that reflect a change made to the license application under the Performance Based License Condition will be submitted with this report. Each replacement page shall include both a change indicator for the area of change, (e.g., Bold marking vertically in the margin adjacent to the portion actually change), and a page change identification, (date of change or change number, or both). SERP related records are maintained in the Central File Locations at the Central Office Facility.

9.6 **EMPLOYEE TRAINING**

All newly hired permanent facility employees will attend a training program conducted by the RSO or another qualified individual on the basic principles of radiation safety, health hazards of exposure to uranium, personal hygiene

practices for uranium facilities, radiation safety procedures, and responses to emergencies or accidents involving radioactive materials. A written examination will be given at the completion of the training and the instructor will review all questions with incorrect answers with the employees. Each worker must achieve a predetermined passing score before being allowed to work in a controlled or restricted area of the facility. The written examination for these employees shall be maintained on file. The radiation safety training program for newly hired permanent employees is conducted in accordance with Regulatory Guide 8.31 Section 2.5 and Regulatory Guide 8.29 including: (1) Fundamentals of Health Protection; (2) Personal Hygiene at UR Facilities; (3) Facility-Provided Protection; (4) Health Protection Measures; (5) Radiation Protection Regulations. All declared pregnant females are also given training on prenatal radiation exposure in accordance with Regulatory Guide 8.13.

All permanent facility workers will also receive an Annual Refresher Training course that includes a review of any new radiation safety regulations, site safety experience and radiation exposure trends. Radiation safety problems or subjects will also be offered for discussion at least four times per year in the Quarterly Safety Meetings. Safety Meeting subjects and attendance records will be maintained on file at the site. Specialized instruction on the radiation health and safety aspects of jobs involving higher than normal exposure risks will be provided by the RSO, RST and/or Supervisor.

Each worker who may be required to use respiratory protective equipment will receive training in the use of the specific equipment to be used. No person shall use respiratory equipment until they are specifically trained in the use of the equipment.

9.7 STANDARD OPERATING PROCEDURES

Written Standard Operating Procedures (SOPs) will be established for all operational activities involving radioactive materials that are handled, processed, stored, or transported by employees. The procedures will enumerate pertinent radiation safety procedures to be followed. Written procedures shall also be established for in-plant and environmental monitoring, bioassay analysis, and instrument calibration for activities involving radiation safety. A copy of the written procedure will be kept in the area where it is used. All procedures involving radiation safety will be reviewed and approved in writing by the RSO or another individual with similar qualifications prior to being implemented. The RSO and/or his designee(s) will review the operating procedures annually.

In the case that employees are required to conduct activities of a non-routine nature where there is the potential for significant exposure to radioactive materials, and no SOPs exist for the activity, a Radiation Work Permit (RWP) will be required. The RWP will describe the scope of the work, precautions necessary to maintain radiation exposures to ALARA, and any supplemental

radiological monitoring and sampling to be conducted during the work. The RWP shall be reviewed and approved in writing by the RSO, RST, or a designated supervisor in the absence of the RSO or RST, prior to initiation of the work.

9.8 EXTERNAL RADIATION EXPOSURE MONITORING PROGRAM

External radiation exposure was monitored at the Highland Uranium Project during the period 1988 through 1993 by the use of personal radiation dosimeters, such as Thermoluminescent Dosimeter badges (TLDs) or Optically Stimulated Luminescent dosimeter badges (OSLs). All employees, except several office personnel that did not enter areas where potential exposures existed, utilized dosimeters. During the period 1988 through 1993 the monitoring data collected from the dosimeters shows that the annual dose to all workers was less than 10 percent of the 5000 mrem annual limit contained in 10 CFR 20.1201(a). Therefore, consistent with 10 CFR 20.1502, beginning on January 1, 1994, individual monitoring devices, such as TLDs, were only used to monitor occupational exposures to Central Plant Operators because they could potentially exceed 10 percent of the annual limit contained in 10 CFR 20.1201(a) due to the potential exposure to airborne uranium. Accordingly, it is not required that occupational exposures to external radiation be determined or recorded for other workers, although PRI has continued to monitor some additional workers.

To ensure that potential exposures to gamma radiation remain less than 10 percent of the annual limit (or less than 500 mrem), the two work groups with the greatest potential for exposure (Central Plant Operators and Satellite/Restoration Operators) will utilize NRC approved dosimeters. Quarterly monitoring data collected from these badges will be recorded and reviewed annually to ensure that exposures do not exceed 500 mrem.

Additionally, quarterly gamma surveys are performed at specified locations throughout the Satellite buildings and Central Processing Facilities (CPFs) to assure that areas requiring posting as "Radiation Areas" are identified, posted, and monitored to assess external radiation conditions. "Radiation Areas" are those areas exhibiting 5 to 100 mrem per hour at a distance of 30 cm from the source. Radiation Areas are posted at various locations in the yellowcake processing areas of the CPFs and Satellites, and consist of IX columns and, various tanks and filter apparatuses. Both Yellowcake Warehouses, located at each CPF, are posted as Radiation Areas. The locations of the gamma survey areas at the CPFs and Satellites are shown on Figure 3-4 and Figures 3-6 through 3-11 shown in Chapter 3.

9.9 BIOASSAY PROGRAM

A Bioassay (urinalysis) Program consistent with the program outlined in Revision 1 of NRC Regulatory Guide 8.22 "Bioassay at Uranium Mills" has been

implemented and will be maintained at the SR-HUP. All permanent employees that will handle yellowcake submit a baseline urinalysis prior to their initial assignment at the facility. A urinalysis is also required from all permanent employees at the time of termination of employment if they were recently involved in yellowcake processing activities. Central Plant and Dryer Operators, who are the only workers to routinely work in the yellowcake precipitation, drying and packaging areas, are required to submit monthly urine specimens for uranium analysis. Specimens are collected 2 to 4 days after the employee has left the work area (i.e., after a weekend and prior to entering the work area). Consistent with Regulatory Guide 8.22, quality control of the monthly urinalyses is assured by including one blank and two spiked samples with each month's batch of specimens. The blank and spiked samples are labeled with non-employee names in order that the contract laboratory is not aware of the particular specimens content. Laboratory results for these specimens are compared with known values to ensure that laboratory results are accurate.

Workers potentially exposed to concentrations of uranium above regulatory limits are also required to submit urine specimens for uranium analysis 2 to 4 days following the potential exposures. Workers meeting this requirement are typically working under the direction of a Radiation Work Permit (RWP). This is done even if respiratory protection has been utilized to ensure that the respiratory protection equipment has been worn properly and to ensure that respirators are functioning as designed.

PRI also randomly obtains, on a monthly basis, urine specimens from other workers at the facility to confirm that workers are not subject to an unknown uptake of uranium.

The contract laboratory provides immediate notification (via telephone or fax) of all urinalyses exceeding 15 $\mu\text{g/L}$ uranium. Table 9-1 lists the actions taken for individual urinalysis results.

9.10 AIRBORNE RADIATION MONITORING PROGRAM

9.10.1 Airborne Uranium Particulate Monitoring

There is no potential for exposure to ore dust at the SR-HUP/Reynolds Ranch since the facility is an ISL uranium mine. However, there is the potential for exposure of workers to yellowcake dust in certain areas of the SR-HUP. In the drying and packaging areas at Highland the potential exists for exposure to yellowcake dust that is classified as "insoluble" since the operating temperature of the Dryer is in excess of 400°C (752°F). The Highland Dryer typically operates at about 600°C (1100°F).

In the drying and packaging areas at Smith Ranch the potential exists for exposure to yellowcake dust that is classified as "soluble" since the operating

temperature of the Vacuum Dryer is low (about 77°C or 170°F). In the slurry unloading area the potential for exposure to airborne uranium is considerably less than in the drying and packaging areas. The yellowcake dust is classified as soluble in the slurry unloading area. Slurry unloading is performed on a very infrequent basis.

9.10.1.1 Airborne Uranium Monitoring at the Highland Central Plant

When the Highland Central Plant is operating, there is continuous monitoring of airborne uranium particulates at the drying and packaging areas. During periods of drying and packaging activity, the filters of the continuous air monitors are changed and analyzed daily. During periods that drying and packaging activities are not occurring, the filters are changed and analyzed on a weekly basis.

Exposures to workers are determined from the conservatively estimated uranium particulate concentration data, occupancy time studies, and the application of the Applied Protection Factor (APF) of 100 for the routine use of fullface air purifying respirators. Consistent with the Respiratory Protection Program, all Highland Central Plant Operators utilizing negative pressure respirators are required to pass the quantitative fit test.

When the Highland Central Plant is operating, the Precipitation Area of the plant is monitored on a quarterly basis for airborne uranium. A review of the historic data shows that maximum airborne uranium concentrations were less than 1% of the DAC for soluble uranium (5E-10 µCi/ml).

9.10.1.2 Airborne Uranium Monitoring at the Smith Ranch Central Processing Plant (CPP)

Airborne uranium particulate monitoring at the Smith Ranch CPP and Pilot Building was historically performed on a monthly basis. Given the extensive data base that exists for the Pilot Building that shows the virtual lack of airborne uranium in this area, and the fact that IX equipment and tanks have been removed, it is not necessary to further monitor this area for airborne uranium.

Airborne uranium particulates at the Smith Ranch CPP are monitored to assess any unanticipated occurrence of uranium in the air and provide uranium airborne concentration data used in the exposure determinations for the CPP Operators and the Dryer Operators. The monitoring locations and frequency are as follows:

<u>Location</u>	<u>Frequency</u>
Precipitation Area	Monthly
Yellowcake Storage Area	Monthly
Dryer Room	Monthly

To estimate the routine exposure of Dryer Operators to uranium, a high volume sampler is set up in the yellowcake packaging area or representative samples

are collected with a Breathing Zone (BZ) sampler. Dryer Operators are required to wear respiratory protection during yellowcake packaging operations because of the potential release of airborne uranium during this procedure.

9.10.1.3 Airborne Uranium Monitoring at Satellites

Due to the fact that the uranium bearing fluids at the Satellite facilities are fully contained within pipes, tanks, and IX vessels the likelihood of any significant quantities of uranium in the air is very remote. This is supported by many years of data collected at both Smith Ranch and Highland Satellites that show virtually no occurrence of airborne uranium at these facilities. Therefore, uranium particulates are not routinely monitored at these facilities.

9.10.1.4 Radon Daughter Monitoring

Radon daughters are routinely monitored on a monthly basis at the Highland CPF (when operating), the Smith Ranch CPP, and Satellite facilities. Routine exposures to radon daughters are only determined for Central Plant Operators. The method of analysis is the modified Kusnetz method or other commonly accepted method of measurement. In the case that radon monitoring determines concentrations above 0.08 WL, the monitoring frequency will be increased to weekly until the following four samples return to less than 0.08 WL. Radon daughter samples are collected on a fiberglass or membrane filters using a lapel sampler or equivalent pump pulling a minimum of 2 liters per minute for 5 minutes. The sample filter is allowed to decay between 40 and 90 minutes prior to counting with a scaler rate meter and an alpha scintillation detector. Radon sampling locations are shown on Figure 3-4 and Figures 3-6 through 3-11 shown in Chapter 3.

During the period 1988 through 1993, weekly and monthly monitoring results at numerous sites throughout the project showed that radon daughter concentrations were routinely less than 10% of the regulatory limit of 0.33 working level. Therefore, it was determined that the routine exposure of workers to radon daughters only needed to be determined for Central Plant Workers (Central Plant and Dryer Operators).

9.10.1.5 Airborne Radioactive Areas

Any area, room, or enclosure will be designated an "Airborne Radioactivity Area" as defined in 10 CFR 20.1003, if at any time the uranium concentration exceeds $5\text{E-}10$ $\mu\text{Ci/ml}$ for soluble uranium or $2\text{E-}11$ $\mu\text{Ci/ml}$ for insoluble uranium.

When operating, both the Yellowcake Dryer Room and Yellowcake Packaging Room at Highland are posted as Airborne Radioactivity Areas as concentrations of insoluble uranium may at times exceed $2\text{E-}11$ $\mu\text{Ci/ml}$. Because the predominant form of airborne uranium in these areas is comprised of high-fired

(above 400°C) dried yellowcake, the insoluble uranium DAC (2E-11 µCi/ml) is used.

Additionally, areas will be posted as "Airborne Radioactivity Areas" in the case that an individual present in the area without respiratory protection could exceed, during the hours an individual is present in a week, an intake of 0.6 percent of the ALI or 12 DAC-hours. Airborne Radioactivity Areas are posted in accordance with 10 CFR 20.1902. PRI will avoid posting radiation hazard signs in areas that do not require them.

9.11 EXPOSURE CALCULATION

Employee exposures at the SR-HUP are monitored in accordance with USNRC Regulatory Guide 8.34, "Monitoring Criteria and Methods to Calculate Occupational Radiation Doses." A bioassay program consistent with USNRC Regulatory Guide 8.22, Rev. 1 "Bioassay at Uranium Mills" is utilized as a means of ensuring the adequacy of the monitoring and respiratory protection programs for protection from airborne uranium dust.

Employee exposure to airborne uranium is estimated for routine and non-routine activities. The exposure to dried yellowcake at Highland is considered "insoluble" (Y-Class) and the exposure to dried yellowcake at Smith Ranch is considered "soluble" (D-Class). Exposure to any uranium that has not been through any drying process is considered "soluble" (D-Class).

The exposure estimates are based on exposure times and the concentrations of airborne uranium as determined from routine air monitoring or non-routine air monitoring (i.e. breathing zone monitoring or specific area air monitoring). Routine exposures to uranium and radon daughters are only determined for the Central Plant Workers (Central Plant Operators, Dryer Operators) as, in accordance with 10 CFR 20.1502(b)(1), they are the only workers routinely exposed to airborne radionuclides in concentrations which are likely to result in annual exposures in excess of 10% of the ALI, without respiratory protection. These potential exposures result from the need to work in the yellowcake dryer and yellowcake packaging facilities. Routine exposures are estimated using exposure times generated from Annual Time Studies or actual occupancy times. Time Studies are updated after any significant change in equipment procedures, or job functions.

Non-routine exposures to uranium result from performing non-routine operational or maintenance tasks that have the potential for creating a significant exposure to airborne uranium. These types of exposures are monitored utilizing a Radiation Work Permit (RWP). The RWP specifies the types of radiological monitoring required for the task (soluble or insoluble uranium) and the protective equipment and clothing employees must wear while performing the task. The sampling results are evaluated and documented. This data, together with the

employee's time in the area, is used to estimate the non-routine exposure. Each Central Plant Worker's routine and non-routine exposure to soluble and insoluble uranium is recorded at least monthly and summarized annually.

Routine employee exposure to radon daughters is determined for only the Central Plant Workers. Similar to non-routine uranium exposures, non-routine radon daughter exposures are monitored utilizing an RWP. Routine exposure times are determined by annual time studies or actual occupancy times. Time studies are also updated after any significant change in equipment, procedures, or job functions. Each Central Plant Worker's routine and non-routine exposure to radon daughters is recorded monthly and summarized annually.

9.11.1 Airborne Uranium Exposure Calculation

The intake of soluble or insoluble yellowcake during the weekly or annual period being evaluated is estimated using the following equation:

$$I_u = \sum_{i=1}^n \frac{(x_i)(t_i)}{(DAC)(PF)}$$

Where:

- I_u = uranium intake, DAC-hours
- t_i = time that the worker is exposed to concentration x_i , hr
- x_i = average concentration of uranium in the air, $\mu\text{Ci/ml}$
- DAC = the derived air concentration value for uranium
($5\text{E-}10 \mu\text{Ci/ml}$ for soluble, $2\text{E-}11 \mu\text{Ci/ml}$ for insoluble)
from Appendix B Table 1 of 10 CFR Part 20
- PF = respirator protection factor from Appendix A of 10 CFR Part 20
- n = number of exposures during the period of evaluation

9.11.2 Radon Daughter Exposure Calculation

The modified Kusnetz or equivalent method for determining exposure to radon daughters is utilized at the SR-HUP. From the monitoring data collected, the employees' intake of radon daughters is calculated using the following equation:

$$I_r = \sum_{i=1}^n \frac{(w_i)(t_i)}{(DAC)(PF)}$$

Where:

- I_r = radon daughter intake, DAC-hours
- t_i = time of exposure to concentration w_i , hr
- w_i = average number of working levels in the air during time t_i
- DAC = the derived air concentration value for radon daughters,
($3\text{E-}8 \mu\text{Ci/ml}$ or 0.33 WL) from Appendix B of 10 CFR Part 20
- PF = respirator protection factor
- n = number of exposure periods during the year

Section 20.2203 of 10 CFR requires that overexposure reports be made to the appropriate NRC Regional Office if the intake of uranium and/or radon exceeds the quantities specified in 10 CFR 20.1201. The following exposure limits require NRC notification:

1. Soluble Uranium - if an employee has an intake of more than 10 mg of soluble uranium in one week. This intake is in consideration of chemical toxicity.
2. Total Effective Dose Equivalent (TEDE) - if an employee exceeds the TEDE annual limit of 5 rem. The annual TEDE is determined by summing annual doses from soluble uranium, insoluble uranium and radon.

9.11.3 Calculation of Total Effective Dose Equivalent (TEDE)

In accordance with 10 CFR 20.1201, the Total Effective Dose Equivalent (TEDE) is determined on an annual basis for each Central Plant Worker by adding the deep dose external gamma exposures for the year to the internal exposures to radon daughters and uranium. The annual limit for the TEDE is 5 rem.

The total effective dose for prenatal and fetus exposure will be determined on a monthly basis for the period of declared pregnancy in accordance with Regulatory Guide 8.36. Guidance and dose limits set forth in Regulatory Guide 8.13 will also be followed for prenatal radiation exposure. The exposure limit to the fetus is 0.5 rem for the period of declared pregnancy. PRI shall also make efforts to avoid substantial variation above a uniform monthly exposure rate to a declared pregnant woman so as to satisfy the 0.5 rem limit.

9.12 ADMINISTRATIVE ACTION LEVELS

An administrative action level is set at 2.5 mg of soluble uranium for any calendar week. An administrative action level is set at 125 DAC-hours for exposure to insoluble uranium and/or radon daughters for any calendar quarter. If the action level is exceeded, the RSO will initiate an investigation into the cause of the occurrence, determine any corrective actions that may reduce future exposures and document the corrective actions taken. Results of the investigation will be reported to management within one month of the action level being exceeded.

The results of the personal gamma radiation monitoring from the dosimeters are evaluated on a quarterly basis and an administrative action level is set at 312 mrem per quarter. If an employee's exposure exceeds this level, the RSO will investigate the reason for the exposure and initiate corrective measures to prevent a recurrence.

The results of the bioassay program are also used to evaluate the adequacy of the respiratory protection program at the facility. An abnormally high urinalysis will be investigated both to determine the cause of the high result and determine if the exposure records adequately reflected that such an exposure may have actually occurred.

9.13 CONTAMINATION CONTROL PROGRAM

9.13.1 General

The primary sources of potential surface contamination at the SR-HUP Project are associated with yellowcake precipitation, drying, and packaging activities. The recovery and elution portions of the process do not present a significant surface contamination problem except for dried spills or when special equipment maintenance is required. The primary method for control of surface contamination is instruction in, and enforcement of, good housekeeping and personal hygiene practices. Any visible yellowcake or production fluid spills will be cleaned up as soon as possible to prevent drying and possible suspension into the air which could pose an inhalation hazard. Plant Operators are instructed in the proper use of equipment and the prevention of spills and solution leaks at various stages of the process. Inadvertent contamination of designated Clean Areas is controlled by instructing employees not to enter such areas with clothing or equipment contaminated with radioactive materials.

9.13.2 Surface Contamination Control

To ensure these administrative controls are effective in controlling surface contamination, alpha contamination surveys are performed monthly in Process Areas and weekly in designated Clean Areas. Routine surveys in the Process Areas of the Central Processing Plants and Satellite facilities consist of both a visual inspection for obvious signs of contamination and instrument surveys to determine total alpha contamination. Visible yellowcake, outside the drying and packaging facilities, will require prompt cleanup to minimize the potential for the material to become airborne. If the total alpha survey indicates contamination greater than 200,000 dpm/100 cm², the area will be cleaned and resurveyed.

In designated Clean Areas, such as Lunch Rooms and offices, the target level of contamination is "nothing detectable". If the total uranium alpha survey in these areas indicates contamination in excess of 250 dpm/100 cm² (25% of the Table 9-2 Removable Contamination Limits) a smear test will be performed to assess the level of removable alpha activity. If smear test results indicate removable contamination greater than 250 dpm/100 cm², the area will be cleaned promptly and resurveyed. The RSO will investigate the cause of the contamination and implement corrective action to minimize the potential for a recurrence. Total alpha surface contamination levels exceeding the Table 9-2 limits will also require cleanup and investigation.

Before yellowcake drums leave the packaging area, they are washed to remove all visible yellowcake. Prior to shipment, the drums are surveyed for total alpha contamination. Although the limit for removable contamination on drums shipped in sole use vehicles is 2200 dpm/100 cm², a target level of 1500 dpm/100 cm² is used at the SR-HUP. If the total alpha survey results reveal contamination in excess of 1500 dpm/100 cm², a smear survey is performed. If this survey indicates contamination in excess of 1500 dpm/100 cm², the drums will be rewashed and resurveyed.

Yellowcake processing equipment that must be removed for maintenance or repair is thoroughly decontaminated prior to its removal from the area to prevent the possibility of contamination in the Maintenance Shop or other areas.

9.13.3 Personnel Contamination Control

Change rooms, showers and lockers for clean clothing are provided for employee use. An operable and appropriately calibrated alpha survey meter is made available for employee use at the exit of the Central Processing facilities and at the entrance to the Lunch Room at these facilities.

Employees are instructed in the use of the survey meter, techniques for minimizing contamination, for maintaining good personal hygiene, and in basic decontamination methods. Employees are also instructed on methods and procedures for good housekeeping practices within process areas to minimize the potential for contamination of personnel and equipment. The RSO or designee performs unannounced spot check surveys for alpha contamination on workers leaving the yellowcake production facilities. These unannounced spot check surveys are conducted on at least a quarterly basis.

Employees working in the precipitation, drying and packaging areas, as well as those involved in process equipment maintenance or repair are provided with appropriate protective clothing and equipment. Protective clothing is laundered on site or, if a disposable type, is disposed of in a facility licensed to accept such wastes.

All employees with potential exposure to yellowcake dust can shower and change clothes each day prior to leaving the site. An employee who showers and changes clothes is considered to be free of significant contamination. In lieu of showering, employees are required to survey their clothing, shoes, hands, face and hair with an alpha survey instrument prior to leaving the site. These surveys and/or showers are documented and maintained on site.

9.13.4 Surveys for Release of Potentially Contaminated Materials and Equipment

Materials and equipment which have been used or stored in an area where contamination by uranium or uranium daughters could have occurred are surveyed for contamination prior to release from the site. The survey is conducted in accordance with the limits specified in Table 9-2. If the equipment or material does not meet the limits, it will be decontaminated and resurveyed. The survey results are documented and maintained on site. Any material that cannot be completely surveyed (such as the interior surfaces of pipes) is not released and will be properly stored and/or disposed of as by-product waste.

9.14 PROTECTIVE EQUIPMENT & PROCEDURES

All process and maintenance workers who work in yellowcake areas or work on equipment contaminated with yellowcake will be provided and required to wear protective clothing including coveralls, boots or shoe covers. Workers who package yellowcake for transport will also be provided gloves. Before leaving the yellowcake processing area, all workers involved in the precipitation or packaging for transport of yellowcake, will, at a minimum, monitor their hands and feet using a calibrated alpha survey instrument. In addition, spot surveys will be performed for alpha contamination at least quarterly on all workers leaving the recovery plant area. The monitoring results are documented and maintained on file.

At the Central Processing Plants, eating is only allowed in designated Lunch Room areas that are separated from the process areas. Eating or smoking in the plant controlled areas is prohibited and violators are subject to disciplinary action.

9.15 MANAGEMENT AUDIT AND INSPECTION PROGRAMS

Routine inspections of yellowcake processing areas at the CPP and Satellite facilities are conducted daily by the RST, or trained designee, to ensure that all radiation protection, monitoring, and safety requirements are being followed and/or are properly functioning. The EHS staff performs a Weekly Safety and Environmental Inspection that covers all major facilities at the SR-HUP, including the CPP areas, Satellites, and Wellfields.

In accordance with NRC requirements, an "Annual ALARA Audit" is performed to review the radiation safety program and associated monitoring data and survey results to ensure that the program is acting consistent with the ALARA philosophy. An important part of this audit includes recommendations to further improve the radiation safety and environmental programs.

In accordance with the EHS Management System, audits of the environmental, radiation safety, and industrial safety programs are periodically conducted by PRI's parent company, or outside consultants specializing in these types of operations.

9.16 RECORD KEEPING AND RETENTION

PRI, as part of its EHS Management System, maintains a record keeping and retention program that is consistent with requirements of 10 CFR 20 Subpart L, 10 CFR 40.61 (d) and (e). Records of surveys, calibrations, personnel monitoring, bioassays, transfers or disposal of source or byproduct material, and transportation accidents will be maintained on site until license termination. Records containing information pertinent to decommissioning and reclamation such as:

- description of spills,
- excursions, contamination events, etc,
- information related to site and aquifer characterization and background radiation levels
- As built drawings or photographs of structures, equipment, restricted areas, wellfields, and modifications showing the locations of these structures and systems through time.
- Drawings of areas of possible inaccessible contamination, including features such as pipes or pipelines.

These records will be maintained on site until license termination. Duplicates of all significant records will be maintained in the corporate office or other offsite locations.

9.17 SECURITY

Measures to secure licensed material from unauthorized removal and access are in place at the SR-HUP. The operating facilities are manned 24 hours per day, 7 days per week, and in controlled and/or unrestricted areas, surveillance is maintained through the presence of the operators and workers on site. Licensed Material in the form of dry and slurry yellowcake is stored at the Smith Ranch Central Processing Plant. Access to both the Smith Ranch and Highland Central Processing Plants by the public is limited by the use of a locked, automatic gate. All visitors are required to check and sign in at the office before being allowed to enter the controlled access areas of the facility. Also, PRI has further increased security at the Smith Ranch CPP/Main Office Complex by installing continuous video surveillance of outside areas.

Operating facilities at the Reynolds Ranch Satellite area will be manned 24 hours per day, 7 days per week, and surveillance will be maintained through the presence of operators on site. All visitors will be required to check and sign in at

the main office before being allowed to enter the controlled access areas at Reynolds Ranch.

9.18 QUALITY ASSURANCE

PRI has established the following Quality Assurance Program for all radiological, non-radiological effluent and environmental (including ground water) monitoring programs at the SR-HUP. This Quality Assurance Program addresses elements discussed in USNRC Regulatory Guide 4.15, "Quality Assurance for Radiological Monitoring Programs (Normal Operations) – Effluent Streams and the Environment."

Quality assurance comprises those planned and systematic actions which are necessary to provide adequate confidence in the results of a monitoring program. Quality control includes those quality assurance actions that provide a means to control and measure the characteristics of measurement equipment and processes to established requirements. Therefore, quality assurance includes quality control.

The overall objectives of the Quality Assurance program are:

1. To identify deficiencies in the sampling and measurement processes to those responsible for these operations so that corrective action can be taken.
2. To obtain a measure of confidence in the results of the monitoring programs to assure regulatory agencies and the public that the results are valid.

The first step of any reliable Quality Assurance Program is a formal delineation of the organization structure, management responsibilities, and training requirements for management personnel. These items have been covered in the previous section. Other components of the program are described below.

9.18.1 Radiological and Environmental Monitoring Procedures

A critical step to insuring quality assurance objectives includes written procedures for various aspects of the radiological and environmental monitoring programs. Procedures for radiological and environmental monitoring programs are contained in EMS Manual IV-Health Physics Manual (radiological monitoring program procedures), and EMS Manual VI- Environmental Manual (environmental monitoring program procedures). These manuals describe the procedures used to collect samples, complete laboratory analyses and survey, calibrate equipment, evaluate data, etc. for the radiological and environmental monitoring programs.

Procedures contained in EMS Manual IV-Health Physics Manual include the following programs:

- Airborne Radioactivity Monitoring
- External Radiation Monitoring
- Contamination Control
- Respiratory Protection
- Exposure Monitoring
- Transportation of Radioactive Materials
- Radiological Laboratory Programs

Procedures contained in EMS Manual VI-Environmental Manual include the following programs:

- Liquid Effluent Monitoring
- Air Monitoring
- Soil and Sediment Monitoring
- Vegetation Monitoring
- Wellfield Development and Monitoring
- Waste Management
- Topsoil Management
- Other Management Programs

9.18.2 Duplicative Sampling and Inter and Intra Laboratory Analyses

A good Quality Assurance Program provides provisions to ensure that contract and in-house laboratories are accurately analyzing and reporting radiologic and chemical analyses. PRI utilizes an EPA certified laboratory for all off site radiologic and chemical samples.

For every 20 excursion monitor well samples, a duplicate sample and a spiked sample are analyzed by PRI's in-house laboratory. The duplication begins with original sample aliquots and allows the analyst to determine the precision of the analytical result. Standard addition spikes consist of the addition of a known amount of analyte to a duplicate sample aliquot. These spiked samples are useful in estimating the accuracy of an analytical result as well as identifying potential interferences.

In accordance with the applicable SOP's, baseline water quality samples for new wellfield areas are filtered and preserved on site and transported to an EPA approved laboratory for analysis. Additionally, protocols have been established for the storage and shipment of samples, including standard Chain of Custody procedures.

9.18.3 Instrument Calibrations

Electronic instruments used to conduct radiologic surveys or determine the concentrations of radiologic material are calibrated by a qualified contractor on a routine basis to ensure that they are operating within specified ranges for the radionuclides being measured. In accordance with SOP's certain instruments, such as alpha and GM probes, are functionally checked with a known radiologic source on a more frequent basis (daily or weekly). Additionally, air pumps used to collect environmental or breathing air samples are routinely calibrated. PRI only utilizes EPA approved laboratories which adhere to strict protocols to ensure that their electronic instruments are properly calibrated to ensure valid results. A list of the survey and monitoring equipment by type, specification of the range, sensitivity, calibration methods and frequency, availability, and planned use is shown in Table 9-3.

9.18.4 Records

Records of radiologic surveys, instrument calibrations, radiological and chemical analyses, and employee exposures are retained on site under the direction of the RSO. To maintain the integrity of the program, the RSO and others, through the audit program, periodically review records to ensure that they are complete and accurate, and calculations have been done properly. These types of records are maintained on site until license termination. Critical records are periodically duplicated and stored in a second location in the case of fire or a similar type disaster. Computer programs used to determine employee exposures or other components of the program are verified with hand calculations to ensure that they are accurate.

9.18.5 Audits

PRI management periodically conduct audits of the radiation safety and environmental monitoring programs to verify compliance with applicable rules, regulations, license requirements and to ensure that exposures of employees, the public, and the environment are ALARA. Audit teams are comprised of knowledgeable individuals from within the project or from other PRI operations, the parent company, or outside contractors specializing in such audits. The Annual ALARA Audit is conducted on an annual basis to assist with achieving the above objectives.

Table 9-1
Actions Taken for Individual Urinalysis Results

<u>Uranium Content of Specimen</u>	<u>Required Action(s)</u>
a) Less than 15 µg/L or 9 nCi in vivo	None
b) 15 to 35 µg/L or 9 to 16 nCi in vivo	<ol style="list-style-type: none"> 1) Confirm results (repeat analysis) 2) Attempt to identify cause of elevated result 3) Take corrective measures and/or limit employee's exposure 4) Document corrective actions 5) Submit documentation to NRC, as part of required 10 CFR 40.65 report
c) Greater than 35 µg/L	<ol style="list-style-type: none"> 1) Take actions specified for (b) above 2) Restrict employee from yellowcake area work until results of subsequent specimens are less than 15 µg/L
d) Greater than 35 µg/L for 2 consecutive specimens, or greater than 130 µg/L for any single specimen	<ol style="list-style-type: none"> 1) Take actions specified for (c) above 2) Analyze urine specimens for albuminuria 3) Notify NRC in writing within 30 days of exceeding the Action level

TABLE 9-3
RADIATION SURVEY AND MONITORING
EQUIPMENT

Criteria	Alpha Detector	Gamma Detector	Gilair Air pump	Alpha Counter
Equipment Type	Model 3 43-5 Or Equivalent	Model 3 44-6 Or Equivalent	Basic(3) Or Equivalent	Model 2000 43-9 Or Equivalent
Calibration Frequency	ANNUAL	ANNUAL	PRIOR TO EACH USE	ANNUAL
Calibration Performed By	EPA Approved Lab	EPA Approved Lab	Bios DC_HC 1 Dry Cell Calibrator (In house)	EPA Approved Lab
Range	0-50,000 CPM	0-200 MR/HR	5-500 cc/min	0-999999 CPM
Sensitivity	Efficiency As per calibration	Typically 1200 cpm/mR/hr	N/A	Efficiency As per calibration
Availability	Available at all times	Available at all times	Available monthly Or as needed	Available monthly Or as needed
Planned Use	Personal Alpha surveys and truck surveys	Truck surveys	Monthly Radon tests or as needed	Analysis for modified Kusnetz method

**THIS PAGE IS AN
OVERSIZED DRAWING OR
FIGURE,
THAT CAN BE VIEWED AT THE
RECORD TITLED:
PLATE 1
“SMITH RANCH -
HIGHLAND URANIUM PROJECT
FACILITIES & MONITOR SITES
LOCATION MAP”
WITHIN THIS PACKAGE**

D-01

APPENDIX D-5

GEOLOGY

REYNOLDS RANCH AMENDMENT AREA CONVERSE COUNTY WYOMING

1.0 REGIONAL GEOLOGY

The Reynolds Ranch Amendment area is located in northern Converse County, Wyoming near the southern extent of the Powder River Basin. It is located adjacent to the northern part of the SR-HUP. The Powder River Basin is a late Cretaceous to early Tertiary structural and topographic basin with a regional dip in a northwesterly direction at a rate of approximately one foot per 100 feet.

The Eocene Wasatch Formation outcrops in the area. The Paleocene Fort Union Formation comprises the strata to a depth of at least 1000 meters. The Lance Formation of the Cretaceous age underlies the Fort Union Formation. Most of the economic uranium mineralization occurs within the upper 500 feet of the Fort Union Formation.

Additional information on regional geology can be found in Appendix D-5 of the approved Mine Permit and License Application for the Smith Ranch Uranium Project.

2.0 SITE GEOLOGY

The bedrock unit across the Reynolds Ranch Amendment Area is the Eocene Wasatch Formation. It varies in thickness from less than 200 feet to over 400 feet and overlies the Paleocene Fort Union Formation in which the bulk of the economic uranium mineralization occurs. The contact between these two formations is unconformable where seen at the surface (Kent, 1986, Connor 1976, Sharp and Gibbons, 1964) but is not readily identifiable in the subsurface by any characteristic marker. The practical marker horizon separating the two, utilized by many authors, is the School Coal Zone previously mined to the southwest of this area at the Glenrock Coal Mine.

The Wasatch and Fort Union Formations are lithologically indistinguishable from each other in the Project Area. They are both comprised of lenticular fluvial sandstones, siltstones, claystones, and thin lignites. The arkosic sands range from fine to very coarse grained, are sub-angular, exhibit fair to poor sorting, and are poorly to moderately consolidated. Measured permeability of the claystones has been found to be less than 0.1 millidarcies whereas the permeability of the sands average between 500 and 2000 millidarcies.

Figure D5-3 shows a schematic stratigraphic cross section from the Project Area to the nearby Smith Ranch and Highland Project Areas. This section illustrates the correlation of the various sand zones and the nomenclatures utilized for them at each project area. Each of the sands that have been, or will be, mined at each of the mine areas are designated. Currently, the uppermost sand mined at the Highland project – the 50 sand (O₃ at Smith Ranch and Reynolds Ranch) – is the deepest anticipated target zone at the Reynolds Ranch Project.

The basal shale which provides the lower confining unit in the Project Area is composed of primarily claystone with minor siltstones. It has a thickness of 10 to 40 feet and averages 30 feet across the Project Area. It is equivalent to the “D” shale in the 1989 SMC pump tests of their proposed production zones. This shale thins to the south and east where it has been eroded by increased “O” sand deposition.

The lowermost sand with economic uranium mineralization in the Reynolds Ranch Amendment Area is an upper portion of the “O” sand, referred to as the “O₃” sand. This sand is equivalent to the “E” sand unit of SMC in their 1989 pump tests. This sand varies from 0 to 50 feet in thickness and occurs at depths of up to 800 feet below the ground surface.

The “P” Shale is the overlying confining layer for the “O₃” sand. It is composed of highly bentonitic claystones and siltstones with some discontinuous sandstone lenses and minor lignitic stringers. This shale averages 50 feet thick but may be as much as 150 feet thick.

Overlying the “O” sand is the “Q” sand which contains little in the way of economic mineralization. Some mineralization is encountered where the overlying “S” sand scours into the “Q” and provides oxidized, mineralized groundwater flow. The primary mineralized alteration front within this sand occurs to the south on the Smith Ranch Project. The “Q” is rather discontinuous across much of the Area, composed mainly of isolated sand channels.

The “R” shale is the upper confining layer for the “Q” sand and the lower confining layer for the overlying “S” sand. It is similar in composition to the “P” shale and, where the “Q” sand is absent, the two combine with a thickness of up to 150 feet.

The primary mineralized sands within the Reynolds Ranch Amendment Area are the “S” and “U” sands (moving upward stratigraphically). These sands individually range in thickness from 0 to 70 feet thick but, in many places, are in communication as they form one sand unit where significant channel sand deposition has occurred and a continuous sand section of up to 150 feet may occur. In much of the Project Area these two sands are referred to jointly as the “U/S” sand.

The upper confining layer for the "U/S" sand is the V shale which is composed of siltstones and claystones which are highly bentonitic. It ranges in thickness from 20 to 70 feet throughout the Project Area.

The "W" sand is stratigraphically the highest continual sand unit of the Fort Union Formation within the Project Area. It varies in thickness from 0 to 85 feet thick and pinches out in the northwestern portion of the Project Area. Minor economic mineralization has been encountered in this zone to date.

The confining layer above the "W" sand is the "Z" shale which is very similar to the "V" shale in composition and has an average thickness of 20 feet. At the top of the "Z" shale lies the School Coal, the top of Fort Union Formation. The coal varies from 0 to 20 feet in thickness and pinches out to the north and east.

The highest mineralized sands of interest in the Project Area occur in the lowermost section of the Wasatch Formation. These sands are designated the "E" and "G" sands (stratigraphically moving upward). These sands are relatively shallow within the Project Area, with the base of the "E" at an average depth of 350 feet below the ground surface. Much of the uranium mineralization encountered occurs near, or above, the water table and is thus not mineable by current ISL technology. Deposits within these sands have been previously open pit mined north of the Project Area by several operators.

3.0 ABANDONED DRILL HOLES

A search of the drill hole database maintained by PRI resulted in a total 6,483 abandoned drill holes located within the Reynolds Ranch Amendment Area boundaries. Holes drilled from 1997 through 1999 were done by Rio Algom Mining Co. under Drilling Notification No. 236 (DN-236) and have been plugged in accordance with current State of Wyoming regulations, as reported in the Annual Drill Hole Reports for DN-236. Reasonable inspection of the Reynolds Ranch Amendment Area shows that these abandoned holes were marked with a stake after plugging was completed.

To the best of PRI's knowledge all holes drilled prior to 1997 were sealed and surface plugged in compliance with the State of Wyoming regulations in effect at the time of drilling. Reasonable inspection of the area did not reveal any surface indications of old holes drilled prior to 1997. No problems are anticipated with past abandoned drill holes since no problems were encountered at SR-HUP under similar conditions. PRI will consider the presence of pre-1997 boreholes when designing and implementing pump testing, and when evaluating pump test results.

PRI conducted drilling activities in 2005 and associated drill hole information is shown in Table D5-1. All of these holes were plugged in accordance with State of Wyoming regulations.

All known abandoned drill holes are listed in Table D5-1 and the location and density is shown on Plate D5-2.

**THIS PAGE IS AN
OVERSIZED DRAWING OR
FIGURE,
THAT CAN BE VIEWED AT THE
RECORD TITLED:
FIGURE D5-1
“REYNOLDS RANCH PROJECT
WEST - EAST
GEOLOGIC CROSS SECTION
LOOKING EAST”
WITHIN THIS PACKAGE**

D-02

**THIS PAGE IS AN
OVERSIZED DRAWING OR
FIGURE,
THAT CAN BE VIEWED AT THE
RECORD TITLED:
FIGURE D5-2
“REYNOLDS RANCH PROJECT
NORTH - SOUTH
GEOLOGIC CROSS SECTION
LOOKING SOUTH”**

WITHIN THIS PACKAGE

D-03

**ABANDONED DRILL HOLES
REYNOLDS RANCH AMENDMENT AREA**

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	74	11	11-66	355796	887403	5606.8	1101	11/5/1968
36	74	11	11-52	355797	889001	5605.1	1105	11/1/1968
36	74	11	11-38	355798	890603	5634	1108	10/30/1968
36	74	11	11-7	355798	887042	5597.2	520	9/26/1967
36	74	11	11-4	355823	890032	5597.5	601	9/28/1967
36	74	11	11-25	356390	887600	1	700	12/14/1967
36	74	11	11-22	356398	888411	5618.7	698	12/12/1967
36	74	11	11-19	356403	889200	5592.3	688	12/12/1967
36	74	11	11-14	356415	889975	5581.7	705	12/11/1967
36	74	11	11-8	357003	887028	5634.6	620	9/27/1967
36	74	11	11-5	357009	890027	5564	624	9/27/1967
36	74	11	11-23	357190	888405	1	700	12/13/1967
36	74	11	11-18	357195	889655	1	657	12/12/1967
36	74	11	11-20	357195	889200	1	698	12/14/1967
36	74	11	11-28	357195	887201	5616.2	703	12/12/1967
36	74	11	11-9	357211	891617	5646.9	700	12/7/1967
36	74	11	11-26	357217	887591	5582.6	694	12/13/1967
36	74	11	11-11	357243	890834	5601.5	670	12/11/1967
36	74	11	11-13	357260	890400	1	700	12/8/1967
36	74	11	11-68	357396	887406	5599.8	1100	11/6/1968
36	74	11	11-54	357397	889000	5570	1108	10/31/1968
36	74	11	11-40	357398	890602	5600.9	1107	10/29/1968
36	74	11	11-15	357523	890169	5575.1	724	12/13/1967
36	74	11	11-101	357899	886840	5642.7	1003	1/27/1999
36	74	11	11-24	357992	888404	5584.9	899	12/15/1967
36	74	11	11-10	357997	891601	5638	602	12/11/1967
36	74	11	11-12	358000	890805	1	700	12/8/1967
36	74	11	11-1	358111	891555	5637.1	696	7/5/1967
36	74	11	11-85	358181	886921	5719.4	1020	5/22/1992
36	74	11	11-2	358205	888565	1	641	7/5/1967
36	74	11	11-90	358269	892119	5630.9	1002	8/25/1998
36	74	11	11-81	358276	887041	5635	1041	7/25/1990
36	74	11	11-72	358409	887042	5641.8	1040	5/26/1989
36	74	11	11-76	358410	886882	5649.4	1000	9/28/1989
36	74	11	11-82	358508	887195	5632.7	1042	7/11/1991
36	74	11	11-97	358843	891860	5625.4	851	9/28/1998
36	74	11	11-84	358869	892121	5634.7	880	5/27/1992
36	74	11	11-93	358871	892069	5627	882	8/21/1998
36	74	11	11-91	358877	892020	5628.1	884	8/19/1998
36	74	11	11-83	358890	891905	5622.2	884	7/12/1991
36	74	11	11-78	358893	891812	5616.4	862	10/5/1989
36	74	11	11-95	358893	891864	5623.8	884	9/3/1998
36	74	11	11-77	358895	891759	5608.2	860	10/2/1989

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	74	11	11-70	359000	887410	1	1095	9/18/1968
36	74	11	11-42	359000	890605	1	1107	10/29/1968
36	74	11	11-56	359000	888998	5624.9	1109	10/25/1938
36	74	11	11-79	359001	891915	5625.3	882	7/26/1990
36	74	11	11-99	359051	891876	5614.6	860	10/7/1998
36	74	11	11-98	359053	891823	5607.1	863	10/1/1998
36	74	11	11-94	359053	891723	5596.7	881	9/4/1998
36	74	11	11-92	359055	891774	5601.2	884	8/20/1998
36	74	11	11-96	359103	891726	5593.9	862	9/25/1998
36	74	11	11-100	359107	891828	5603.5	863	10/12/1998
36	74	11	11-73	359113	891563	5577	841	8/25/1989
36	74	11	11-80	359156	891915	5613.3	860	7/30/1990
36	74	11	11-75	359163	891679	5584	820	9/27/1989
36	74	11	11-71	359250	889925	1	976	4/9/1969
36	74	11	11-74	359321	891731	5580.6	820	9/25/1989
36	74	13	13-136	359977	886610	5585.5	1040	5/21/1992
36	74	13	13-10	362197	886606	5553.4	1100	8/5/1968
36	74	13	13-12	363800	886600	5528.8	1100	8/6/1967
36	74	13	13-9	361400	886600	1	565	9/26/1967
36	74	13	13-127	359924	886504	5578.3	1023	6/19/1991
36	74	13	13-140	359819	886461	5588.8	1001	12/10/1993
36	74	13	13-115	359769	886411	5590	1020	9/13/1989
36	74	13	13-91	359914	886312	5597.7	642	12/13/1977
36	74	13	13-95	359820	886300	5598.5	652	3/20/1980
36	74	13	13-122	359668	886291	5595.8	1020	8/14/1990
36	74	13	13-86	359721	886216	5605.4	604	12/1/1977
36	74	13	13-152	359771	886214	5604.9	1001	12/15/1998
36	74	13	13-141	359670	886207	5604.9	1002	12/10/1998
36	74	13	13-161	359723	886162	5608.9	1007	12/17/1998
36	74	13	13-92	359898	886119	5613.3	642	12/12/1977
36	74	13	13-137	362383	886112	5527.3	1010	5/20/1992
36	74	13	13-87	359720	886029	5618.9	604	12/1/1977
36	74	13	13-93	359929	885961	5261.7	650	3/19/1980
36	74	13	13-94	359737	885904	5625.7	651	3/19/1980
36	74	13	13-153	359745	885802	5631.9	1001	12/15/1998
36	74	13	13-130	362014	885787	5539.9	603	6/18/1991
36	74	13	13-197	360019	885724	5628	1003	1/29/1999
36	74	13	13-162	362165	885674	5538.6	999	2/1/1999
36	74	13	13-247	359813	885639	5644.9	963	3/1/1999
36	74	13	13-223	359885	885635	5637.5	977	2/18/1999
36	74	13	13-166	359935	885624	5636	1001	1/5/1999
36	74	13	13-250	359813	885607	5642.1	982	3/3/1999
36	74	13	13-219	359430	885606	5635.1	983	2/26/1999
36	74	13	13-230	359912	885588	5639.2	962	2/24/1999
36	74	13	13-213	359865	885584	5640.6	1002	2/11/1999
36	74	13	13-256	359767	885581	5644.9	982	3/12/1999

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	74	13	13-138	362169	885580	5540.9	320	5/20/1992
36	74	13	13-132	362064	885579	5540.9	324	6/18/1991
36	74	13	13-119	362119	885579	5540.7	363	7/24/1990
36	74	13	13-251	359962	885567	5637.8	983	3/4/1999
36	74	13	13-2	361492	885550	5560	644	9/25/1967
36	74	13	13-4	363895	885537	5526	645	9/26/1967
36	74	13	13-227	360093	885531	5630.7	962	2/19/1999
36	74	13	13-102	359942	885531	5638.9	1040	1/27/1982
36	74	13	13-142	359992	885528	5635.5	1001	12/11/1996
36	74	13	13-126	360045	885528	5628.9	1024	6/19/1991
36	74	13	13-204	359846	885528	5642.7	1003	2/4/1999
36	74	13	13-1	360285	885515	5629.1	623	9/25/1967
36	74	13	13-103	359540	885515	5644.2	1042	1/27/1982
36	74	13	13-143	359440	885503	5642.2	1042	12/11/1998
36	74	13	13-3	362692	885498	5545.9	555	9/28/1937
36	74	13	13-225	359947	885481	5637.9	961	2/19/1999
36	74	13	13-217	359756	885478	5647.1	1002	2/16/1999
36	74	13	13-200	359852	885478	5642.9	1003	1/28/1999
36	74	13	13-205	359802	885478	5644.6	1003	2/3/1999
36	74	13	13-160	359899	885478	5640.7	1001	12/17/1993
36	74	13	13-224	359857	885429	5641.6	963	2/23/1999
36	74	13	13-252	359811	885426	5643.1	963	3/5/1999
36	74	13	13-220	359447	885402	5650.6	1000	2/12/1999
36	74	13	13-214	360011	885380	5625.1	1003	2/10/1999
36	74	13	13-206	359842	885366	5635.8	1002	2/8/1999
36	74	13	13-207	360063	885337	5620	968	2/5/1999
36	74	13	13-96	362238	885332	5546.7	651	3/19/1980
36	74	13	13-199	360014	885331	5621.7	967	1/21/1999
36	74	13	13-144	359963	885326	5624.7	970	12/14/1993
36	74	13	13-135	359912	885325	5643.4	1020	5/20/1992
36	74	13	13-159	359868	885314	5628.3	999	12/18/1993
36	74	13	13-164	362079	885272	5542.9	580	1/25/1999
36	74	13	13-117	362127	885271	5543.8	363	7/24/1990
36	74	13	13-146	359774	885267	5627.2	990	12/14/1993
36	74	13	13-218	360069	885235	5613	982	2/18/1999
36	74	13	13-215	360021	885230	5613.6	968	2/9/1999
36	74	13	13-109	359740	885218	5624.8	1043	5/22/1989
36	74	13	13-114	359811	885218	5622	1020	9/12/1989
36	74	13	13-145	359871	885218	5619.8	1007	12/14/1993
36	74	13	13-123	359920	885216	5619.1	1017	8/14/1990
36	74	13	13-156	359694	885214	5626.4	987	12/16/1993
36	74	13	13-82	362241	885214	5550.5	400	11/12/1977
36	74	13	13-210	362293	885211	5553.8	842	2/8/1999
36	74	13	13-155	359782	885172	5620	985	12/17/1993
36	74	13	13-198	359734	885170	5621.8	1002	1/20/1999
36	74	13	13-125	359827	885121	5640.8	1023	6/18/1997

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	74	13	13-99	362298	885120	5557.4	360	3/12/1981
36	74	13	13-209	362351	885117	5560.1	842	2/5/1999
36	74	13	13-163	362138	885110	5548.3	580	1/22/1999
36	74	13	13-129	362188	885107	5552.3	345	6/18/1991
36	74	13	13-216	362315	885049	5562.3	841	2/9/1999
36	74	13	13-253	360089	885046	5601.3	924	3/17/1999
36	74	13	13-229	360129	885046	5600.4	960	3/3/1999
36	74	13	13-83	362250	885017	5559.9	397	11/11/1977
36	74	13	13-22	362196	885015	5556.9	1101	8/6/1968
36	74	13	13-165	359594	885014	5618.9	1001	1/6/1999
36	74	13	13-105	362110	885014	5551.2	354	11/3/1982
36	74	13	13-221	359545	885011	5621.5	1002	2/16/1999
36	74	13	13-24	363795	885010	5521.7	1089	8/7/1968
36	74	13	13-228	359498	885010	5623.1	962	2/25/1999
36	74	13	13-20	360592	885006	5588.6	1098	8/5/1968
36	74	13	13-211	362317	885001	5564.6	840	2/4/1999
36	74	13	13-48	361848	884982	5551.6	1105	6/9/1971
36	74	13	13-222	359600	884919	5614.4	999	2/17/1999
36	74	13	13-157	359551	884916	5615.9	1001	12/16/1993
36	74	13	13-169	362190	884853	5563.5	579	1/18/1999
36	74	13	13-262	360091	884848	5593.5	866	3/26/1999
36	74	13	13-154	359505	884813	5612.5	1002	12/14/1993
36	74	13	13-202	362288	884809	5573.7	580	1/22/1999
36	74	13	13-84	362197	884809	5567.7	400	11/12/1977
36	74	13	13-168	362142	884806	5562.2	580	1/18/1999
36	74	13	13-170	362243	884806	5570.6	580	1/19/1999
36	74	13	13-118	362092	884803	5560	363	7/24/1990
36	74	13	13-249	360162	884800	5589.6	963	3/5/1999
36	74	13	13-255	360118	884799	5590.8	960	3/15/1999
36	74	13	13-167	362049	884799	5555.3	577	1/21/1999
36	74	13	13-257	360069	884795	5592.7	962	3/16/1999
36	74	13	13-171	362202	884754	5570.1	580	1/19/1999
36	74	13	13-134	359509	884728	5620.8	1010	5/18/1992
36	74	13	13-148	359659	884724	5603.4	1000	12/14/1998
36	74	13	13-147	359559	884716	5606.5	1001	12/14/1998
36	74	13	13-97	362226	884715	5575	651	3/19/1983
36	74	13	13-49	360577	884666	5574.7	1002	6/8/1971
36	74	13	13-124	359710	884665	5589.6	1000	6/14/1991
36	74	13	13-121	359613	884665	5604	980	7/30/1993
36	74	13	13-172	362079	884620	5568.2	580	1/21/1999
36	74	13	13-104	362310	884611	5576.3	353	11/3/1982
36	74	13	13-208	362237	884586	5578.2	838	2/3/1999
36	74	13	13-100	362134	884582	5575	380	3/12/1981
36	74	13	13-139	362183	884566	5580	340	5/19/1992
36	74	13	13-131	362081	884563	5574.6	625	6/17/1991
36	74	13	13-259	360088	884557	5584.8	882	3/23/1999

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	74	13	13-258	360041	884555	5586.1	942	3/18/1999
36	74	13	13-174	362187	884534	5579.1	1000	1/28/1999
36	74	13	13-212	362136	884528	5577.6	840	2/10/1999
36	74	13	13-173	362085	884523	5574.9	580	1/20/1999
36	74	13	13-201	359502	884473	5599.6	1003	2/2/1999
36	74	13	13-226	359550	884473	5598.7	1000	2/18/1999
36	74	13	13-98	362047	884444	5573.6	652	3/20/1980
36	74	13	13-203	362126	884424	5579	579	1/27/1999
36	74	13	13-150	359571	884405	5595.4	1006	12/15/1998
36	74	13	13-116	359519	884400	5598.4	984	7/24/1990
36	74	13	13-149	359471	884398	5598.4	1007	12/15/1998
36	74	13	13-101	362129	884378	5580.7	400	3/13/1981
36	74	13	13-175	362246	884312	5582.8	580	1/25/1999
36	74	13	13-85	362198	884311	5584.2	1101	11/12/1977
36	74	13	13-176	362206	884229	5548.6	580	1/26/1999
36	74	13	13-260	359928	884199	5585.6	860	3/25/1999
36	74	13	13-151	359391	884194	5595.3	1006	12/17/1998
36	74	13	13-254	359907	884150	5582.9	902	3/19/1999
36	74	13	13-158	359466	884148	5592.2	987	12/17/1998
36	74	13	13-113	359414	884146	5623	1023	5/23/1989
36	74	12	12-174	359578	891367	5543.2	882	8/31/1998
36	74	12	12-165	359629	891369	5544.5	800	10/5/1989
36	74	12	12-76	362936	891395	5528.4	511	6/14/1977
36	74	12	12-84	363039	891401	5530.5	499	6/16/1977
36	74	12	12-86	363091	891405	5529.6	560	11/9/1977
36	74	12	12-13	362994	891406	5528.6	1105	9/20/1968
36	74	12	12-171	359484	891445	5559.7	810	5/27/1992
36	74	12	12-158	359634	891447	5548.9	815	9/18/1989
36	74	12	12-160	359582	891447	5551.1	801	9/22/1989
36	74	12	12-178	359625	891488	5549.5	803	9/28/1998
36	74	12	12-180	359674	891490	5547.6	802	9/29/1998
36	74	12	12-77	363188	891502	5515.5	496	6/15/1977
36	74	12	12-5	364557	891503	5594.6	504	6/29/1967
36	74	12	12-97	363096	891504	5517	564	12/1/1977
36	74	12	12-4	363164	891506	5515.7	545	6/29/1967
36	74	12	12-3	361674	891517	5540.1	640	6/30/1967
36	74	12	12-148	359377	891521	5562.9	840	8/11/1989
36	74	12	12-2	360466	891533	5526.9	618	6/30/1967
36	74	12	12-1	359270	891535	5566.6	618	6/30/1967
36	74	12	12-126	363162	891672	5500	500	3/10/1981
36	74	12	12-56	363248	891776	5490.8	1000	3/29/1972
36	74	12	12-55	362993	891776	5492	1002	3/28/1972
36	74	12	12-98	363150	891790	1	561	12/1/1977
36	74	12	12-179	359446	891822	5584.9	861	9/30/1998
36	74	12	12-183	359497	891824	5588.2	843	10/9/1998
36	74	12	12-127	363236	891880	5484.3	500	3/11/1981

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	74	12	12-233	364456	891887	5570.9	781	3/9/1999
36	74	12	12-176	359434	891972	5598.1	863	9/25/1998
36	74	12	12-122	364440	892100	5562.7	595	3/5/1980
36	74	12	12-121	364548	892102	5561.8	600	3/4/1980
36	74	12	12-74	364140	889004	5506.6	773	2/3/1975
36	74	12	12-60	361292	889005	5555.6	1003	3/30/1972
36	74	12	12-31	361389	889007	5546.8	1100	9/19/1968
36	74	12	12-35	364582	889007	5500.2	1106	9/24/1968
36	74	12	12-79	361339	889007	5551.5	501	6/16/1977
36	74	12	12-71	364293	889008	5499.4	805	1/28/1975
36	74	12	12-200	360903	889011	5581.3	821	12/4/1998
36	74	12	12-153	360845	889012	5588.3	822	8/23/1989
36	74	12	12-151	360949	889014	5579.9	840	8/18/1989
36	74	12	12-143	364445	889015	5576.8	754	10/30/1986
36	74	12	12-209	360923	889062	5577.6	801	12/8/1998
36	74	12	12-231	361223	889079	5564.8	782	3/8/1999
36	74	12	12-218	360968	889084	5573.6	806	12/16/1998
36	74	12	12-228	361219	889128	5564.8	803	12/18/1998
36	74	12	12-133	361163	889174	5563.3	602	1/25/1982
36	74	12	12-59	361392	889182	5561	1627	3/29/1972
36	74	12	12-101	361291	889186	5562.6	590	11/30/1977
36	74	12	12-123	361464	889189	5557	600	3/12/1981
36	74	12	12-132	361669	889190	5548	600	1/25/1982
36	74	12	12-102	361035	889195	5565.1	601	12/10/1977
36	74	12	12-208	360960	889298	5558.9	801	12/8/1998
36	74	12	12-214	361010	889301	5557.7	803	12/9/1998
36	74	12	12-217	361108	889309	5555.1	826	12/15/1998
36	74	12	12-51	361421	889383	5549	1093	9/26/1968
36	74	12	12-230	360952	889396	5552.6	783	3/8/1999
36	74	12	12-107	360541	889418	5559.7	604	12/10/1977
36	74	12	12-53	364580	889421	5468.2	1187	9/27/1968
36	74	12	12-100	360657	889476	5553.9	604	11/30/1977
36	74	12	12-193	360797	889487	5550.3	822	11/21/1998
36	74	12	12-199	360947	889491	5547.2	781	12/4/1998
36	74	12	12-194	360898	889491	5547.6	783	12/2/1998
36	74	12	12-206	360999	889493	5546.1	782	12/7/1998
36	74	12	12-201	360788	889763	5546.6	782	12/4/1998
36	74	12	12-236	364094	889785	5497.9	821	3/18/1999
36	74	12	12-26	363007	889790	5505.6	1116	9/25/1968
36	74	12	12-62	364201	889792	5503.3	804	1/16/1975
36	74	12	12-70	364276	889794	5505.3	804	1/24/1975
36	74	12	12-28	364581	889795	5498.2	1095	9/27/1968
36	74	12	12-68	364356	889795	5504.5	804	1/21/1975
36	74	12	12-27	363791	889798	5494.1	1107	10/9/1968
36	74	12	12-24	361400	889810	1	1108	9/26/1968
36	74	12	12-190	360761	889812	5548.6	802	11/21/1998

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	74	12	12-150	360707	889832	5552.3	840	8/15/1989
36	74	12	12-155	360810	889837	5551.9	822	8/24/1989
36	74	12	12-195	360785	889884	5552.2	783	12/3/1998
36	74	12	12-207	360730	889932	5555.5	783	12/8/1998
36	74	12	12-94	361274	889998	5555.3	578	11/12/1977
36	74	12	12-134	361162	890012	5557.6	600	11/3/1982
36	74	12	12-80	361800	890043	5552.7	1035	4/9/1969
36	74	12	12-129	361013	890105	5564	700	1/22/1982
36	74	12	12-139	361160	890126	5637.5	600	10/25/1984
36	74	12	12-114	361418	890130	5560.9	700	1/29/1979
36	74	12	12-119	361313	890130	5562	600	3/4/1980
36	74	12	12-67	364446	890178	5531.7	805	1/21/1975
36	74	12	12-61	364342	890178	5533.4	804	1/16/1975
36	74	12	12-168	364494	890178	5528.2	802	7/15/1991
36	74	12	12-69	364542	890183	5522.7	804	2/6/1975
36	74	12	12-52	364605	890189	5521.5	1126	9/27/1968
36	74	12	12-78	361316	890216	5567.9	500	6/15/1977
36	74	12	12-50	361373	890219	5567.4	1089	9/26/1968
36	74	12	12-109	361517	890221	5562.5	700	1/29/1979
36	74	12	12-89	361421	890224	5566.4	600	11/10/1977
36	74	12	12-106	360945	890225	1	560	12/12/1977
36	74	12	12-216	360650	890237	5575.2	802	12/15/1998
36	74	12	12-110	360852	890249	5573.4	700	1/26/1979
36	74	12	12-189	360599	890260	5579	861	11/21/1998
36	74	12	12-205	360648	890263	5577.8	802	12/7/1998
36	74	12	12-196	360698	890265	5575.8	802	12/3/1998
36	74	12	12-112	361003	890268	5575.5	691	2/1/1979
36	74	12	12-215	360597	890281	5581.1	822	12/15/1998
36	74	12	12-128	361240	890286	5574	1000	1/25/1982
36	74	12	12-120	361421	890317	5572.5	600	3/4/1980
36	74	12	12-111	361378	890319	5576.4	700	2/1/1979
36	74	12	12-118	361618	890358	5563.9	600	3/3/1980
36	74	12	12-239	364546	890399	5543.8	801	3/29/1999
36	74	12	12-138	361546	890415	5645.5	600	10/25/1984
36	74	12	12-204	360508	890427	5583.7	802	12/8/1998
36	74	12	12-238	364592	890452	5544.9	800	3/24/1999
36	74	12	12-105	361618	890455	5574.4	603	12/12/1977
36	74	12	12-117	361717	890464	5567.2	598	3/3/1980
36	74	12	12-113	361237	890473	5591.3	699	2/2/1979
36	74	12	12-92	361276	890479	5588.5	560	11/9/1977
36	74	12	12-80A	361330	890485	1	502	6/15/1977
36	74	12	12-54	361385	890485	1	1107	10/1/1968
36	74	12	12-173	364538	890499	5551.4	830	5/22/1992
36	74	12	12-146	359688	890502	5574.9	842	8/14/1989
36	74	12	12-237	364618	890553	5546.2	801	3/18/1999
36	74	12	12-90	361492	890589	5584.4	640	11/9/1977

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	74	12	12-82	361441	890592	5583.1	501	6/15/1977
36	74	12	12-96	361595	890595	1	637	11/12/1977
36	74	12	12-83	361331	890599	5578.3	495	6/15/1977
36	74	12	12-91	361282	890600	5576.4	640	11/10/1977
36	74	12	12-20	363790	890601	5535.9	1104	10/8/1968
36	74	12	12-21	364590	890602	5546.3	1105	9/23/1968
36	74	12	12-17	361381	890602	5580	1098	9/20/1968
36	74	12	12-19	362992	890603	5550.4	1107	10/11/1968
36	74	12	12-144	359893	890603	5569.1	882	8/8/1989
36	74	12	12-147	360043	890604	5569	820	8/9/1989
36	74	12	12-235	364637	890604	5546.8	841	3/17/1999
36	74	12	12-182	360143	890608	5556.3	823	10/5/1998
36	74	12	12-15	359800	890610	1	1108	10/7/1968
36	74	12	12-186	360284	890613	5555.9	841	10/8/1998
36	74	12	12-58	364215	890615	5536.8	1000	3/30/1972
36	74	12	12-187	360383	890617	5562.6	841	10/12/1998
36	74	12	12-188	360431	890617	5564.8	820	11/21/1998
36	74	12	12-198	360439	890617	5565.6	801	12/3/1998
36	74	12	12-131	361967	890674	5571.3	700	1/26/1982
36	74	12	12-140	362073	890678	5642.1	602	10/18/1985
36	74	12	12-130	361725	890683	5583.4	703	1/26/1982
36	74	12	12-234	364563	890781	5545.3	842	3/17/1999
36	74	12	12-75	364616	890781	5548.4	500	6/14/1977
36	74	12	12-85	364514	890783	5544.4	501	6/15/1977
36	74	12	12-135	361809	890795	5583.6	600	11/3/1982
36	74	12	12-192	360069	890844	5561.7	847	11/22/1998
36	74	12	12-197	360168	890847	5548.2	803	12/4/1998
36	74	12	12-93	361830	890892	5587.3	740	11/10/1977
36	74	12	12-115	361725	890897	5574.7	590	3/3/1980
36	74	12	12-95	361933	890904	5590.5	685	11/14/1977
36	74	12	12-116	362051	890915	5585.3	598	3/3/1980
36	74	12	12-137	361893	890974	5594.7	602	11/3/1982
36	74	12	12-169	364492	890977	5563.4	845	7/15/1991
36	74	12	12-57	364590	890979	5557	997	3/29/1972
36	74	12	12-141	361891	891087	5647.3	602	10/18/1985
36	74	12	12-184	359893	891125	5501.1	783	10/13/1998
36	74	12	12-88	362500	891155	1	745	11/14/1977
36	74	12	12-191	359941	891179	5500.3	781	11/22/1998
36	74	12	12-142	362848	891212	5622.9	562	10/31/1986
36	74	12	12-159	359335	891225	1	798	9/19/1989
36	74	12	12-162	359435	891261	5543.6	802	10/4/1989
36	74	12	12-125	362948	891299	5543.9	540	3/11/1981
36	74	12	12-87	362800	891300	1	560	11/9/1977
36	74	12	12-163	359571	891315	5540.5	782	10/2/1989
36	74	12	12-164	359628	891316	5540.9	802	10/4/1989
36	74	12	12-175	359685	891318	5539.3	867	9/1/1998

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	74	12	12-161	359480	891318	5542.2	800	9/25/1989
36	74	12	12-181	359773	891320	5534.1	782	10/1/1998
36	74	12	12-177	359731	891322	5537.2	783	9/29/1998
36	74	12	12-185	359823	891323	5529.4	781	10/9/1998
36	74	12	12-170	360129	886796	5576.9	1000	7/12/1991
36	74	12	12-157	359426	887069	5613	1042	8/31/1989
36	74	12	12-225	361494	887352	5551.3	781	12/16/1998
36	74	12	12-145	361439	887400	5553.3	802	8/21/1989
36	74	12	12-212	361491	887401	5551.2	801	12/10/1998
36	74	12	12-154	361336	887402	5550.6	782	8/22/1989
36	74	12	12-45	361397	887406	5549.4	1105	9/18/1968
36	74	12	12-49	364558	887407	5504.7	1093	9/25/1968
36	74	12	12-66	361602	887409	5549.5	805	1/24/1975
36	74	12	12-224	361389	887418	5548.4	786	12/16/1998
36	74	12	12-211	361335	887450	5545.2	801	12/9/1998
36	74	12	12-223	361226	887635	5531.1	783	12/16/1998
36	74	12	12-65	363000	887773	5519.6	804	1/23/1975
36	74	12	12-172	360777	887979	5564.3	1000	5/21/1992
36	74	12	12-210	360977	887984	5547.2	803	12/9/1998
36	74	12	12-222	361070	887991	5540.2	782	12/16/1998
36	74	12	12-221	361055	888206	5539.8	786	12/16/1998
36	74	12	12-40	362993	888207	5536.8	1097	9/23/1968
36	74	12	12-167	363746	888217	5502.3	1000	7/16/1991
36	74	12	12-64	363596	888220	5510	803	1/22/1975
36	74	12	12-42	364600	888225	1	1100	10/10/1968
36	74	12	12-73	363859	888225	5495.8	805	1/31/1975
36	74	12	12-72	364129	888231	5489	806	1/27/1975
36	74	12	12-38	361400	888290	1	1078	10/2/1968
36	74	12	12-213	360894	888385	5557.3	801	12/9/1998
36	74	12	12-219	360942	888388	5554.3	782	12/15/1998
36	74	12	12-202	360993	888391	5551.6	801	12/7/1998
36	74	12	12-152	361089	888398	5549	820	8/22/1989
36	74	12	12-8	361812	888524	5518.5	601	7/5/1967
36	74	12	12-7	360601	888528	5584.4	631	7/6/1967
36	74	12	12-6	359410	888552	5617.3	659	7/5/1967
36	74	12	12-104	360087	888565	5614.2	604	12/7/1977
36	74	12	12-220	360961	888713	5563.1	807	12/16/1998
36	74	12	12-226	361226	888800	5546.1	802	12/17/1998
36	74	12	12-108	361272	888806	5542.5	600	12/12/1977
36	74	12	12-124	361177	888806	5549.4	600	3/11/1981
36	74	12	12-229	361217	888894	5551.7	783	2/26/1998
36	74	12	12-232	361316	888895	5544.7	782	3/22/1999
36	74	12	12-227	361265	888896	5548.3	803	1/4/1999
36	74	12	12-103	360461	888985	5591.9	562	12/7/1977
36	74	12	12-149	359334	888998	5522.1	877	8/16/1989
36	74	12	12-156	359436	888999	5619.3	1000	9/6/1989

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	74	12	12-29	359795	889000	5599.8	1105	9/25/1968
36	74	12	12-32	362205	889000	1	1091	9/30/1968
36	74	12	12-30	360592	889002	5590.6	1106	9/30/1968
36	74	12	12-63	363987	889002	5506	803	1/22/1975
36	74	1	1-445	359421	892122	5606.7	864	9/17/1998
36	74	1	1-402	359396	892169	5609.5	861	8/26/1998
36	74	1	1-420	359444	892172	5606.8	882	9/2/1998
36	74	1	1-245	359570	892219	5600.8	1060	6/15/1989
36	74	1	1-255	359420	892222	5617.9	850	5/27/1992
36	74	1	1-400	359415	892271	5610.8	862	8/19/1998
36	74	1	1-473	359465	892278	5607.9	862	10/8/1998
36	74	1	1-481	359394	892450	5604	865	10/12/1998
36	74	1	1-472	359366	892498	5601.3	864	10/8/1998
36	74	1	1-442	359393	892550	5595.6	865	9/17/1998
36	74	1	1-108	364240	892583	5522.6	603	7/25/1973
36	74	1	1-489	364564	892789	5543.1	581	3/19/1999
36	74	1	1-91	363610	893005	5507.5	960	2/17/1970
36	74	1	1-14	363046	893011	5464.5	589	6/29/1967
36	74	1	1-90	361448	893011	5540.7	963	2/23/1970
36	74	1	1-13	361823	893015	5521.5	634	6/29/1967
36	74	1	1-12	360621	893028	5550.7	616	6/29/1967
36	74	1	1-15	364236	893029	5542.9	612	6/28/1967
36	74	1	1-11	359453	893040	5610.7	718	6/29/1967
36	74	1	1-107	364238	893077	5541.1	603	7/25/1973
36	74	1	1-106	363611	893202	5520.7	602	7/26/1973
36	74	1	1-64	361601	893528	5559.5	660	3/27/1972
36	74	1	1-479	360857	893547	5571.5	645	10/9/1998
36	74	1	1-483	360905	893550	5570.5	644	10/12/1998
36	74	1	1-467	360806	893594	5570.7	644	10/2/1998
36	74	1	1-474	360855	893599	5569.6	642	10/7/1998
36	74	1	1-480	360901	893600	5568.8	644	10/9/1998
36	74	1	1-466	360753	893640	5570	643	10/2/1998
36	74	1	1-465	360803	893644	5569.1	641	10/1/1998
36	74	1	1-468	360853	893648	5568.3	642	10/1/1998
36	74	1	1-478	360900	893648	5567.7	643	10/9/1998
36	74	1	1-258	359406	893649	5608.3	926	11/5/1997
36	74	1	1-217	361364	893658	5558.6	636	3/21/1980
36	74	1	1-455	360559	893676	5575.4	643	9/23/1998
36	74	1	1-459	360607	893680	5573.1	644	9/25/1998
36	74	1	1-463	360799	893693	5566.8	641	9/29/1998
36	74	1	1-464	360849	893696	5566.9	642	10/1/1998
36	74	1	1-470	360898	893697	5566.6	642	10/7/1998
36	74	1	1-471	361099	893705	5561.8	644	10/7/1998
36	74	1	1-469	361378	893706	5557.3	644	10/7/1998
36	74	1	1-462	360556	893726	5572.2	639	9/29/1998
36	74	1	1-451	360605	893729	5569.9	644	9/18/1998

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	74	1	1-453	360649	893734	5568.1	637	9/23/1998
36	74	1	1-458	360698	893737	5566.5	645	9/25/1998
36	74	1	1-461	360747	893741	5565.4	644	9/28/1998
36	74	1	1-476	361097	893756	5562.9	641	10/9/1998
36	74	1	1-477	361377	893758	5556.3	646	10/9/1998
36	74	1	1-428	360552	893780	5568.3	641	9/10/1998
36	74	1	1-435	360600	893782	5566.5	641	9/17/1998
36	74	1	1-421	360650	893784	5564.5	641	9/3/1998
36	74	1	1-484	361373	893809	5555.7	643	10/13/1998
36	74	1	1-422	360597	893833	5561.4	640	9/2/1998
36	74	1	1-413	360647	893834	5559.4	618	8/31/1998
36	74	1	1-254	359392	893852	5606	895	5/28/1992
36	74	1	1-208	361376	893857	5555.1	659	3/16/1977
36	74	1	1-103	361168	893857	5561.1	603	7/26/1972
36	74	1	1-62	361275	893858	5558	651	3/27/1962
36	74	1	1-63	361600	893864	5549.9	654	3/27/1972
36	74	1	1-216	361909	893867	5548.6	600	3/21/1980
36	74	1	1-354	360640	893889	5550.9	623	8/25/1998
36	74	1	1-444	360588	893967	5560.8	621	9/16/1998
36	74	1	1-328	360637	893973	5555.9	624	7/31/1998
36	74	1	1-60	360221	893983	5578.1	651	3/24/1972
36	74	1	1-61	360536	893990	5562.6	1000	3/24/1972
36	74	1	1-314	360636	894007	5555.7	624	7/27/1998
36	74	1	1-427	360310	894009	5570	641	9/4/1998
36	74	1	1-322	360711	894037	5548.6	633	7/29/1998
36	74	1	1-436	359831	894040	5589.5	644	9/11/1998
36	74	1	1-433	359881	894044	5587.5	641	9/10/1998
36	74	1	1-301	359981	894050	5582.6	644	7/27/1998
36	74	1	1-316	360157	894051	5574.7	642	7/28/1998
36	74	1	1-253	359339	894052	5583.8	866	7/19/1991
36	74	1	1-262	359388	894054	5582.7	903	11/7/1997
36	74	1	1-419	360208	894054	5571.9	640	9/3/1998
36	74	1	1-129	360880	894055	5532.5	642	5/31/1974
36	74	1	1-302	360634	894057	5551.9	622	7/24/1998
36	74	1	1-431	360305	894058	5566.8	646	9/9/1998
36	74	1	1-450	360678	894059	5549.1	621	9/18/1998
36	74	1	1-279	359878	894094	5581.5	684	11/20/1997
36	74	1	1-285	359929	894096	5580.6	645	7/21/1998
36	74	1	1-308	360102	894100	5573	625	7/24/1998
36	74	1	1-128	360735	894100	1	640	5/24/1983
36	74	1	1-449	360580	894102	5548.9	621	9/17/1998
36	74	1	1-324	360203	894106	5568.6	644	7/29/1998
36	74	1	1-432	359729	894106	5581.7	641	9/10/1998
36	74	1	1-293	360630	894106	5546.5	624	7/22/1998
36	74	1	1-360	360928	894107	5528.7	622	8/24/1998
36	74	1	1-127	360527	894108	5550.5	642	5/24/1974

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	74	1	1-443	360680	894108	5544	620	9/16/1998
36	74	1	1-275	359777	894112	5581	684	11/20/1997
36	74	1	1-294	360705	894135	5540.3	621	7/22/1998
36	74	1	1-409	360756	894137	5537.6	623	8/25/1998
36	74	1	1-283	360100	894149	5569.4	622	7/22/1998
36	74	1	1-437	359676	894152	5577.9	644	9/11/1998
36	74	1	1-194	360527	894152	5546.4	601	6/29/1976
36	74	1	1-228	360627	894156	5541.2	600	10/26/1985
36	74	1	1-58	359723	894159	5577.5	661	3/24/1972
36	74	1	1-102	359518	894159	5576.1	602	7/27/1973
36	74	1	1-134	359773	894160	5576.9	640	5/3/1974
36	74	1	1-59	361258	894173	5532.8	661	3/27/1972
36	74	1	1-315	360654	894182	5537	629	7/27/1998
36	74	1	1-323	360396	894184	5552.6	622	7/29/1998
36	74	1	1-307	360703	894185	5535.2	622	7/24/1998
36	74	1	1-345	360802	894188	5530.3	622	8/21/1998
36	74	1	1-329	360751	894189	5532.3	626	7/29/1998
36	74	1	1-309	359912	894189	5572	624	7/27/1998
36	74	1	1-154	360527	894198	5543.5	635	6/6/1974
36	74	1	1-439	359621	894226	5572.9	645	9/14/1998
36	74	1	1-267	359668	894231	5572.4	684	11/13/1997
36	74	1	1-188	359810	894235	5570.8	644	6/22/1976
36	74	1	1-284	359909	894238	5568.1	623	7/21/1998
36	74	1	1-67	360390	894244	5548.5	661	3/27/1972
36	74	1	1-100	360188	894245	5559.5	602	7/26/1975
36	74	1	1-189	360094	894248	5562.3	642	6/29/1976
36	74	1	1-276	359617	894276	5569.3	680	11/20/1997
36	74	1	1-57	360704	894280	5527.6	661	3/24/1972
36	74	1	1-101	360877	894282	5517	603	8/1/1973
36	74	1	1-56	360392	894282	5546.5	651	3/24/1972
36	74	1	1-89	363034	894282	5450	956	2/18/1970
36	74	1	1-311	360697	894286	5527.7	603	7/27/1998
36	74	1	1-321	360748	894288	5525.2	604	7/28/1998
36	74	1	1-148	360430	894293	5543.9	640	6/4/1974
36	74	1	1-136	360477	894295	5540.6	639	5/30/1974
36	74	1	1-52	360527	894296	5536.8	660	2/7/1968
36	74	1	1-344	360279	894296	5552.1	614	8/5/1998
36	74	1	1-298	359445	894317	5572	644	7/22/1998
36	74	1	1-288	359622	894326	5567.5	610	7/21/1998
36	74	1	1-263	359661	894330	5566.1	683	11/10/1997
36	74	1	1-51	359541	894330	5569.3	653	2/1/1968
36	74	1	1-99	359915	894332	5561.9	603	7/26/1973
36	74	1	1-55	359711	894333	5565.4	650	3/23/1972
36	74	1	1-440	360695	894336	5518.5	602	9/18/1998
36	74	1	1-412	360227	894337	5550.1	620	8/27/1998
36	74	1	1-264	359761	894338	5563.6	680	11/10/1997

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	74	1	1-190	359806	894341	5562.3	642	6/29/1976
36	74	1	1-325	360275	894346	5548.8	402	7/29/1998
36	74	1	1-296	360426	894346	5541.4	604	7/23/1998
36	74	1	1-295	360476	894348	5538.5	604	7/23/1998
36	74	1	1-310	360573	894353	5530.2	603	7/28/1998
36	74	1	1-343	360624	894357	5524.1	602	8/24/1998
36	74	1	1-300	359671	894360	5564.9	623	7/27/1998
36	74	1	1-289	359620	894378	5565.9	624	7/21/1998
36	74	1	1-230	360172	894381	5542.5	600	10/27/1983
36	74	1	1-376	360221	894387	5540.6	622	8/24/1998
36	74	1	1-454	360717	894388	5519.1	526	9/24/1998
36	74	1	1-153	360276	894391	5538.9	639	6/6/1974
36	74	1	1-214	362912	894393	5464.1	600	3/21/1980
36	74	1	1-306	360422	894396	5536	602	7/27/1998
36	74	1	1-408	360672	894410	5524.3	601	8/25/1998
36	74	1	1-312	360316	894415	5536.7	604	7/29/1998
36	74	1	1-397	360086	894417	5555.8	619	8/24/1998
36	74	1	1-265	359618	894428	5565.6	680	11/11/1997
36	74	1	1-226	359667	894432	5564.7	621	10/29/1982
36	74	1	1-266	359716	894437	5563.2	701	11/7/1997
36	74	1	1-251	363146	894437	5445.1	464	7/22/1991
36	74	1	1-249	359455	894446	5570.8	646	7/18/1991
36	74	1	1-377	360265	894447	5548.2	620	8/26/1998
36	74	1	1-448	359381	894462	5574.9	802	9/17/1998
36	74	1	1-393	360031	894462	5564.4	643	8/21/1998
36	74	1	1-355	360082	894466	5563.2	642	8/14/1998
36	74	1	1-382	359534	894471	5569.6	642	8/12/1998
36	74	1	1-353	360660	894479	5532.8	621	8/6/1998
36	74	1	1-330	360489	894481	5540.3	625	8/6/1998
36	74	1	1-44	363427	894492	5438.6	600	12/1/1967
36	74	1	1-39	362226	894494	5520.3	660	11/30/1967
36	74	1	1-104	362914	894497	5462.5	602	8/1/1973
36	74	1	1-38	362003	894498	5523	650	11/30/1967
36	74	1	1-46	363819	894499	5489.1	600	12/1/1967
36	74	1	1-41	362604	894499	5495.9	600	11/30/1967
36	74	1	1-45	363624	894500	5460.6	600	12/1/1967
36	74	1	1-43	363221	894501	5437	605	12/1/1967
36	74	1	1-42	362830	894502	5473.5	600	12/1/1967
36	74	1	1-37	361621	894508	5508	635	11/30/1967
36	74	1	1-36	361421	894509	5508	660	11/30/1967
36	74	1	1-424	359936	894510	5568.9	636	9/2/1998
36	74	1	1-28	359627	894512	5569.8	656	11/27/1967
36	74	1	1-10	364237	894513	5521.2	547	6/22/1967
36	74	1	1-438	359403	894514	5576.3	858	9/14/1998
36	74	1	1-418	359986	894514	5569.1	642	8/31/1998
36	74	1	1-31	360216	894515	5562.6	652	11/28/1967

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	74	1	1-30	360028	894517	5568.7	657	11/28/1967
36	74	1	1-8	361836	894518	5517.4	590	6/21/1967
36	74	1	1-49	360329	894518	5554.6	660	1/6/1968
36	74	1	1-126	360126	894519	5567.2	640	5/24/1974
36	74	1	1-40	362426	894520	5511.2	660	11/30/1967
36	74	1	1-29	359828	894521	5568.4	640	11/28/1967
36	74	1	1-48	359528	894521	5572.4	655	2/1/1968
36	74	1	1-373	360279	894522	5558.6	623	8/14/1998
36	74	1	1-50	360536	894524	5545.5	660	2/5/1968
36	74	1	1-7	360660	894528	5539.1	598	6/21/1967
36	74	1	1-135	360487	894532	5547.6	620	5/30/1974
36	74	1	1-32	360431	894536	5549.9	660	11/29/1967
36	74	1	1-105	363206	894549	5435.3	602	8/2/1973
36	74	1	1-9	363048	894549	5449.3	503	6/22/1967
36	74	1	1-6	359453	894550	5575.8	639	6/20/1967
36	74	1	1-407	359932	894561	5571.8	640	8/25/1998
36	74	1	1-34	361020	894562	5518.4	659	11/29/1967
36	74	1	1-35	361248	894563	5500.2	642	11/30/1967
36	74	1	1-396	359982	894564	5573	640	8/20/1998
36	74	1	1-399	360225	894567	5567	620	8/21/1998
36	74	1	1-374	360028	894569	5573.1	638	8/13/1998
36	74	1	1-381	359525	894571	5574.1	643	8/11/1998
36	74	1	1-303	360484	894581	5550.9	624	7/23/1998
36	74	1	1-33	360800	894583	5535.8	592	1/2/1968
36	74	1	1-162	360718	894585	5539.7	582	1/2/1975
36	74	1	1-225	359683	894608	5573.9	620	10/29/1982
36	74	1	1-332	360276	894610	5566.2	620	8/13/1998
36	74	1	1-372	359735	894610	5573.4	644	8/11/1998
36	74	1	1-417	359978	894613	5573	640	9/1/1998
36	74	1	1-274	359557	894629	5575	685	11/19/1997
36	74	1	1-272	360437	894629	5557.3	684	11/17/1997
36	74	1	1-252	362946	894648	5462.9	485	7/18/1991
36	74	1	1-395	359879	894674	5572.7	641	8/19/1998
36	74	1	1-371	359783	894676	5574.9	643	8/13/1998
36	74	1	1-270	359526	894677	5576.7	685	11/13/1997
36	74	1	1-359	359929	894678	5572	625	8/6/1998
36	74	1	1-229	359839	894679	5573.7	580	10/26/1983
36	74	1	1-268	359646	894682	5575.7	684	11/19/1997
36	74	1	1-273	360272	894684	5567.5	680	11/19/1997
36	74	1	1-88	363048	894691	5451.7	955	2/17/1970
36	74	1	1-386	360704	894713	5544.6	619	9/1/1998
36	74	1	1-47	360440	894717	5561.4	600	2/2/1968
36	74	1	1-370	359877	894724	5573	620	8/12/1998
36	74	1	1-53	359781	894725	5574.7	601	3/23/1972
36	74	1	1-356	359925	894726	5572.5	643	8/3/1998
36	74	1	1-86	359598	894726	5575.4	940	2/20/1970

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	74	1	1-146	359640	894727	5575.2	639	6/3/1974
36	74	1	1-139	359688	894728	5575.1	639	5/31/1974
36	74	1	1-97	360171	894728	5569.4	601	7/27/1973
36	74	1	1-151	359497	894728	5576.5	634	6/4/1974
36	74	1	1-152	359546	894728	5575.8	637	6/5/1974
36	74	1	1-224	359736	894728	5575.2	620	11/2/1982
36	74	1	1-54	359976	894728	5571.4	650	3/23/1972
36	74	1	1-156	359447	894729	5576.5	628	6/7/1974
36	74	1	1-271	360269	894729	5566.7	684	11/18/1997
36	74	1	1-98	360940	894740	1	602	7/31/1973
36	74	1	1-144	360679	894762	5547.1	636	6/3/1974
36	74	1	1-68	360635	894762	5549.8	656	3/27/1972
36	74	1	1-195	360836	894767	5543.2	627	6/29/1976
36	74	1	1-87	360723	894767	5545.5	964	1/23/1970
36	74	1	1-394	359874	894773	5572	641	8/19/1998
36	74	1	1-235	361063	894774	5528.7	658	10/21/1985
36	74	1	1-278	359540	894779	5573.8	677	11/20/1997
36	74	1	1-269	359443	894779	5573.8	879	11/19/1997
36	74	1	1-280	359396	894780	5573.9	884	11/21/1997
36	74	1	1-384	360229	894815	5567.7	640	8/12/1998
36	74	1	1-341	360633	894840	5553.8	624	7/31/1998
36	74	1	1-326	360683	894841	5551.8	624	7/29/1998
36	74	1	1-240	360727	894845	5549.4	602	10/31/1986
36	74	1	1-367	359878	894905	5566.4	646	8/10/1998
36	74	1	1-331	359930	894907	5564.1	623	8/6/1998
36	74	1	1-138	360068	894911	5562	636	5/29/1974
36	74	1	1-66	359970	894911	5562.7	662	3/28/1972
36	74	1	1-95	360172	894912	5562.4	603	7/31/1973
36	74	1	1-65	359778	894913	5566.6	654	3/28/1972
36	74	1	1-94	359581	894914	5564.5	601	8/1/1973
36	74	1	1-150	359485	894915	5567.9	628	6/5/1974
36	74	1	1-121	359387	894917	5568.1	638	5/22/1974
36	74	1	1-236	360265	894919	5561.8	662	10/18/1985
36	74	1	1-125	361350	894960	1	638	5/13/1974
36	74	1	1-282	360683	894966	5553.7	604	7/22/1998
36	74	1	1-122	360528	894967	5554.5	639	5/16/1974
36	74	1	1-96	360732	894968	5553.1	604	7/31/1973
36	74	1	1-351	360891	894968	5550	644	8/6/1998
36	74	1	1-123	360943	894970	5548	641	5/14/1974
36	74	1	1-124	361154	894970	5533.6	631	5/14/1974
36	74	1	1-250	359345	894996	5558.1	846	7/18/1991
36	74	1	1-256	359393	895000	5559.3	875	10/16/1997
36	74	1	1-260	359921	895007	5557.1	219	11/6/1997
36	74	1	1-390	360165	895010	5556.8	632	8/17/1998
36	74	1	1-257	359571	895013	5554.8	882	10/16/1997
36	74	1	1-259	359670	895019	5552.7	881	11/4/1997

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	74	1	1-383	360210	895065	5554.2	643	8/12/1998
36	74	1	1-281	359667	895069	5549.3	603	7/20/1998
36	74	1	1-143	360071	895104	5553.6	636	5/31/1974
36	74	1	1-147	359972	895105	5549.7	638	6/5/1974
36	74	1	1-357	359916	895106	5549.1	623	8/5/1998
36	74	1	1-115	359380	895110	5552.7	640	5/20/1974
36	74	1	1-140	359632	895112	5544.7	631	5/28/1974
36	74	1	1-117	359777	895112	5547.9	640	5/16/1974
36	74	1	1-141	359728	895112	5547.5	633	5/31/1974
36	74	1	1-116	359580	895113	5544.9	638	5/16/1974
36	74	1	1-132	359681	895113	5546.2	637	5/23/1974
36	74	1	1-227	359527	895116	5546.3	621	11/2/1982
36	74	1	1-93	360230	895120	1	602	7/31/1973
36	74	1	1-369	359913	895155	5545.8	637	8/13/1998
36	74	1	1-118	360533	895162	5542	640	5/15/1974
36	74	1	1-119	360733	895164	5541	641	5/15/1974
36	74	1	1-299	359425	895165	5545.6	843	7/28/1998
36	74	1	1-352	360783	895166	5541.7	623	8/3/1998
36	74	1	1-120	360944	895169	5540.9	642	5/14/1974
36	74	1	1-234	361136	895180	5539.4	650	10/18/1983
36	74	1	1-157	359876	895203	5542.6	641	6/6/1974
36	74	1	1-358	360064	895205	5549.1	622	8/5/1998
36	74	1	1-184	359578	895209	5536.9	605	6/22/1976
36	74	1	1-191	359679	895210	5537.3	640	6/30/1976
36	74	1	1-398	359422	895216	5540.5	844	8/18/1998
36	74	1	1-342	359478	895217	5538.2	603	8/6/1998
36	74	1	1-335	361090	895232	5541.5	622	7/30/1998
36	74	1	1-292	359578	895259	5533.3	584	7/15/1998
36	74	1	1-403	359419	895266	5535	823	8/20/1998
36	74	1	1-212	363298	895277	5430.7	562	11/17/1977
36	74	1	1-304	360986	895278	5538	624	7/23/1998
36	74	1	1-215	363501	895279	5441.7	597	3/21/1980
36	74	1	1-313	361037	895280	5538.6	623	7/27/1998
36	74	1	1-80	363347	895300	5439.5	960	4/10/1969
36	74	1	1-297	359645	895306	5529.9	583	7/29/1993
36	74	1	1-287	359701	895310	5533.9	584	7/20/1993
36	74	1	1-159	359760	895315	5539	605	12/31/1974
36	74	1	1-161	359987	895318	5546.9	607	12/30/1974
36	74	1	1-336	361086	895333	5537.8	624	7/30/1993
36	74	1	1-334	360990	895364	5534.6	624	7/30/1993
36	74	1	1-130	360942	895367	5533.9	640	5/15/1974
36	74	1	1-290	359727	895367	5538.5	683	7/16/1993
36	74	1	1-200	360827	895367	5531.3	1002	3/7/1977
36	74	1	1-137	361040	895368	5535.1	639	5/28/1974
36	74	1	1-133	361141	895369	5538.4	640	5/23/1974
36	74	1	1-277	359776	895370	5542.4	684	11/20/1997

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	74	1	1-131	361343	895371	5533.1	639	5/15/1974
36	74	1	1-211	359876	895380	5546.7	604	11/16/1977
36	74	1	1-81	360525	895400	1	1040	4/19/1969
36	74	1	1-346	360934	895406	5533.9	622	7/31/1998
36	74	1	1-160	359865	895429	5547.6	606	12/30/1974
36	74	1	1-333	359938	895435	5547	621	7/31/1998
36	74	1	1-261	359863	895479	5547.6	881	11/7/1997
36	74	1	1-415	359914	895481	5548.4	621	8/31/1998
36	74	1	1-85	362000	895490	1	955	2/18/1970
36	74	1	1-414	361237	895521	5529.3	622	8/31/1998
36	74	1	1-291	359810	895524	5547.4	683	7/14/1998
36	74	1	1-237	359854	895529	5549	657	10/21/1985
36	74	1	1-362	361073	895566	5534.2	620	8/14/1998
36	74	1	1-363	361233	895571	5526	620	8/26/1998
36	74	1	1-416	359883	895579	5551.6	621	9/1/1998
36	74	1	1-340	360923	895607	5528.4	624	8/3/1998
36	74	1	1-185	360972	895610	5528.4	605	6/18/1976
36	74	1	1-158	361023	895611	5530.5	642	6/6/1974
36	74	1	1-149	361097	895613	5532.5	633	6/4/1974
36	74	1	1-145	361241	895614	5523.5	643	5/31/1974
36	74	1	1-155	361076	895615	5531.9	639	6/5/1974
36	74	1	1-460	361279	895627	5521	602	9/25/1998
36	74	1	1-207	359964	895643	5551.7	676	3/10/1977
36	74	1	1-142	360065	895651	5544.6	599	6/4/1974
36	74	1	1-114	360269	895654	5529.1	643	5/21/1974
36	74	1	1-113	359854	895656	5541.2	639	5/22/1974
36	74	1	1-187	360453	895662	5530.6	606	6/21/1976
36	74	1	1-349	361067	895665	5528.9	620	8/5/1998
36	74	1	1-423	361177	895670	5524.4	622	9/2/1998
36	74	1	1-434	361226	895672	5521.1	602	9/11/1993
36	74	1	1-441	361275	895675	5518	601	9/15/1993
36	74	1	1-446	361327	895678	5516.2	602	9/17/1993
36	74	1	1-426	361126	895692	5527.3	621	9/3/1998
36	74	1	1-429	361173	895721	5523.1	622	9/9/1998
36	74	1	1-248	359236	895723	5503.6	804	6/1/1989
36	74	1	1-457	361221	895723	5519.5	603	9/24/1993
36	74	1	1-238	361633	895724	5498.4	600	7/7/1987
36	74	1	1-247	359571	895724	5511.3	800	5/26/1989
36	74	1	1-246	359453	895724	5501.7	802	6/1/1989
36	74	1	1-447	361276	895725	5515.6	602	9/17/1998
36	74	1	1-475	361328	895728	5512.3	604	10/13/1998
36	74	1	1-482	361328	895728	5512.3	643	10/12/1998
36	74	1	1-485	361377	895731	5513.4	601	11/20/1998
36	74	1	1-239	361811	895736	5496.2	600	7/7/1987
36	74	1	1-456	361224	895771	5517.5	603	9/24/1998
36	74	1	1-452	361274	895775	5514	603	9/18/1998

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	74	1	1-486	361325	895778	5509.6	601	11/20/1998
36	74	1	1-232	361624	895849	5492.2	600	10/21/1985
36	74	1	1-233	361815	895858	5483.2	602	10/22/1985
36	74	1	1-84	363130	895876	5438.1	960	2/18/1970
36	74	1	1-361	361042	895892	5526.3	604	8/6/1998
36	74	1	1-327	360886	895932	5521.1	602	7/30/1998
36	74	1	1-168	360935	895934	5522.3	583	1/3/1975
36	74	1	1-244	359224	895936	5481.2	1000	10/8/1987
36	74	1	1-348	360985	895937	5522.8	603	8/3/1998
36	74	1	1-163	361094	895940	5524.6	584	12/30/1974
36	74	1	1-5	364200	895950	5483.9	517	6/22/1967
36	74	1	1-25	363631	895987	5415.3	610	11/21/1967
36	74	1	1-347	360879	895987	5515.5	604	8/5/1998
36	74	1	1-26	363834	895987	5442.8	600	11/21/1967
36	74	1	1-24	363449	895991	5420.7	600	11/21/1967
36	74	1	1-1	359429	895992	5484.5	559	6/19/1967
36	74	1	1-27	364034	895998	5468.4	600	11/21/1967
36	74	1	1-16	361432	895999	5518.3	660	11/27/1967
36	74	1	1-204	363137	896004	5449.6	538	3/10/1977
36	74	1	1-23	363238	896004	5439.9	610	11/22/1967
36	74	1	1-21	362628	896004	5466	600	11/22/1967
36	74	1	1-20	362428	896005	5449	580	11/22/1967
36	74	1	1-19	362228	896006	5470	560	11/22/1967
36	74	1	1-3	361828	896007	5488	502	6/19/1967
36	74	1	1-18	362028	896007	5476	661	11/29/1967
36	74	1	1-17	361628	896008	5499	635	11/27/1967
36	74	1	1-213	361808	896011	5489.2	564	11/16/1977
36	74	1	1-205	359767	896039	5513.7	662	3/9/1977
36	74	1	1-112	360266	896040	5503	642	5/20/1974
36	74	1	1-196	359974	896041	5508.9	1003	3/7/1977
36	74	1	1-4	363126	896043	5452.9	442	6/14/1967
36	74	1	1-2	360669	896045	5504.7	502	6/19/1967
36	74	1	1-111	359855	896057	5512.4	643	5/20/1974
36	74	1	1-203	362981	896063	5466.7	1003	3/8/1977
36	74	1	1-22	362889	896063	5471.3	550	11/22/1967
36	74	1	1-210	363027	896063	5462.3	604	11/16/1977
36	74	1	1-243	359246	896116	5464.5	1000	10/8/1987
36	74	1	1-305	360912	896136	5504.4	564	7/24/1993
36	74	1	1-317	361012	896139	5505.9	584	7/28/1993
36	74	1	1-220	360964	896139	5505.3	560	5/11/1981
36	74	1	1-83	363108	896237	5466.6	959	2/18/1970
36	74	1	1-164	361151	896282	5595.7	582	12/31/1974
36	74	1	1-182	360995	896282	5494.4	562	1/20/1975
36	74	1	1-167	360939	896284	5493.7	584	1/3/1975
36	74	1	1-169	361056	896284	5493.4	582	1/7/1975
36	74	1	1-202	363259	896290	5450	1003	3/11/1977

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	74	1	1-172	360825	896292	5494.1	582	1/13/1975
36	74	1	1-109	359867	896320	5488.3	636	5/23/1974
36	74	1	1-410	360944	896415	5490.2	560	8/31/1998
36	74	1	1-385	360992	896419	5487.3	561	8/19/1998
36	74	1	1-219	361043	896422	5487.7	560	5/11/1981
36	74	1	1-110	360270	896438	5468.5	641	5/21/1974
36	74	1	1-318	360883	896595	5477.4	564	7/28/1998
36	74	1	1-176	360933	896602	5475.6	543	1/13/1975
36	74	1	1-177	361045	896607	5477.3	544	1/14/1975
36	74	1	1-181	361103	896609	5480.3	539	1/16/1975
36	74	1	1-180	361159	896610	5483.4	543	1/15/1975
36	74	1	1-337	360929	896625	5472.9	561	8/5/1998
36	74	1	1-365	361156	896660	5484.2	564	8/7/1998
36	74	1	1-82	360553	896687	5465.7	963	2/20/1970
36	74	1	1-350	361003	896806	5486.6	584	8/5/1998
36	74	1	1-366	360839	896818	5474.8	561	8/10/1998
36	74	1	1-392	360588	896850	5458.5	541	8/19/1998
36	74	1	1-166	360999	896857	5488.4	582	1/6/1975
36	74	1	1-192	361051	896859	5489.9	697	6/28/1976
36	74	1	1-165	361244	896860	5501.3	581	12/31/1974
36	74	1	1-183	361146	896860	5495.3	563	1/22/1975
36	74	1	1-231	360681	896861	5452.5	623	10/21/1985
36	74	1	1-170	360835	896868	5473.2	541	1/9/1975
36	74	1	1-487	360883	896870	5481.2	559	3/31/1999
36	74	1	1-173	360922	896870	5484.4	603	1/13/1975
36	74	1	1-319	360995	896910	5484	563	7/28/1998
36	74	1	1-411	360682	896959	5451.9	541	9/1/1998
36	74	1	1-388	360962	896997	5476.8	558	8/13/1998
36	74	1	1-339	360887	897010	5471.5	563	8/6/1998
36	74	1	1-206	360773	897020	5460.7	602	3/9/1977
36	74	1	1-209	361076	897043	5485.9	603	5/6/1981
36	74	1	1-175	360982	897048	5479.6	563	1/14/1975
36	74	1	1-389	361031	897052	5483.6	580	8/13/1998
36	74	1	1-425	360672	897059	5448.9	541	9/3/1998
36	74	1	1-179	360908	897064	5472.9	545	1/16/1975
36	74	1	1-404	360767	897069	5460.6	541	8/21/1993
36	74	1	1-171	360840	897075	5466.1	543	1/10/1975
36	74	1	1-430	360671	897110	5446.5	523	9/18/1993
36	74	1	1-391	360836	897125	5461.8	561	8/18/1993
36	74	1	1-193	360901	897127	5469	562	6/28/1975
36	74	1	1-242	359784	897202	5488.5	1000	10/15/1987
36	74	1	1-406	360804	897240	5444.6	542	8/27/1998
36	74	1	1-401	360855	897245	5452	539	8/20/1998
36	74	1	1-387	360903	897248	5457.3	562	8/18/1998
36	74	1	1-199	361003	897257	5463.7	1003	3/7/1977
36	74	1	1-320	361052	897258	5465.8	543	7/28/1998

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	74	1	1-405	361076	897311	5457.4	542	8/27/1998
36	74	1	1-201	360270	897364	5478.5	1001	3/15/1977
36	74	1	1-198	361111	897366	5450	1003	3/8/1977
36	74	1	1-222	359787	897375	5507.8	1000	5/11/1981
36	74	1	1-241	359685	897377	5516.8	1000	10/16/1987
36	74	1	1-338	360998	897385	5446.8	523	8/6/1998
36	74	1	1-174	361049	897388	5446.4	544	1/14/1975
36	74	1	1-223	359501	897420	5537.3	1000	5/11/1981
36	74	1	1-221	360039	897463	5496.7	1000	5/12/1981
36	74	1	1-368	361504	897472	5470.7	523	8/7/1998
36	74	1	1-378	361554	897473	5470.9	625	8/17/1998
36	74	1	1-197	361887	897480	5492.1	1003	3/7/1977
36	74	1	1-364	360943	897480	5429.5	524	8/7/1998
36	74	1	1-375	360992	897486	5429.1	524	8/10/1998
36	74	1	1-380	361044	897490	5427.9	581	8/11/1998
36	74	1	1-379	360991	897537	5421.5	586	8/11/1998
36	74	14	14-148	357727	886946	5654.4	1000	1/13/1999
36	74	14	14-30	356400	886800	5620.4	698	12/14/1967
36	74	14	14-34	358000	886800	5639.3	899	12/15/1967
36	74	14	14-33	357600	886800	5651.3	686	12/14/1967
36	74	14	14-32	357200	886800	5653.2	703	12/13/1967
36	74	14	14-31	356800	886800	5648.8	703	12/14/1967
36	74	14	14-190	356548	886776	5625	1002	1/26/1999
36	74	14	14-147	357990	886744	5642.9	1000	1/15/1999
36	74	14	14-118	356654	886732	5635.3	1000	10/11/1989
36	74	14	14-117	356548	886727	5627.6	960	10/9/1989
36	74	14	14-129	356494	886725	5626.1	882	11/12/1989
36	74	14	14-119	356439	886723	5625.5	1001	10/13/1989
36	74	14	14-84	357728	886703	5652.8	982	4/3/1978
36	74	14	14-144	356554	886680	5630.1	971	1/6/1999
36	74	14	14-20	357400	886600	5659.8	1115	8/2/1968
36	74	14	14-22	359000	886600	5627.1	1345	8/2/1968
36	74	14	14-18	355850	886550	5580.8	1091	8/1/1968
36	74	14	14-149	357399	886547	5661.6	999	1/12/1999
36	74	14	14-192	358291	886536	5652.8	1003	3/2/1999
36	74	14	14-86	357998	886491	5654.2	1001	4/3/1972
36	74	14	14-85	357732	886421	5661.9	1003	4/3/1972
36	74	14	14-10	357200	886400	5666.5	663	12/15/1967
36	74	14	14-196	356625	886288	5657.9	623	3/1/1999
36	74	14	14-143	356577	886286	5655.3	995	1/5/1999
36	74	14	14-189	356530	886280	5653	1004	1/26/1999
36	74	14	14-191	356688	886048	5664.6	991	1/22/1999
36	74	14	14-142	356637	886043	1	1007	12/18/1993
36	74	14	14-12	357000	886000	5676.6	969	12/15/1967
36	74	14	14-120	356662	885993	5664	960	11/16/1989
36	74	14	14-108	356980	885791	5671.8	1000	5/25/1989

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	74	14	14-116	356562	885740	5634.1	962	10/6/1989
36	74	14	14-114	356723	885739	5658.2	1000	9/29/1989
36	74	14	14-115	356638	885738	5650.5	960	10/3/1989
36	74	14	14-141	356727	885690	5657.1	991	1/19/1999
36	74	14	14-2	358000	885600	5687.1	690	9/25/1967
36	74	14	14-1	356800	885600	5667.2	742	9/25/1967
36	74	14	14-3	359200	885600	5650.7	630	9/25/1967
36	74	14	14-15	357200	885200	5688.6	995	12/15/1967
36	74	14	14-66	355850	885050	5669.6	1457	8/1/1968
36	74	14	14-68	357400	885000	5685.3	1100	7/31/1968
36	74	14	14-36	359000	885000	5647.5	1100	8/1/1968
36	74	14	14-5	355600	884800	5638.3	647	9/25/1967
36	74	14	14-110	356420	884293	5699.2	920	9/15/1989
36	74	14	14-140	356501	884285	5693.8	1001	1/6/1999
36	74	14	14-109	356525	884234	5707.5	915	9/7/1989
36	74	14	14-106	356573	884234	5701.7	1000	5/24/1998
36	74	14	14-107	356473	884232	5702.1	912	9/1/1989
36	74	14	14-195	359188	884220	5601.2	623	2/1/1999
36	74	14	14-198	359139	884219	5602.1	622	2/4/1999
36	74	14	14-145	359309	884172	5596.9	1001	1/8/1999
36	74	14	14-193	359169	884170	5600.3	620	1/21/1999
36	74	14	14-146	359215	884170	5599.4	1001	1/7/1999
36	74	14	14-194	359117	884168	5601.7	623	2/1/1999
36	74	14	14-197	359065	884168	5602.5	621	2/8/1999
36	74	14	14-199	359014	884166	5603.7	614	2/10/1999
36	73	17	J1-116	372052	881486	5493.8	500	2/27/2006
36	73	17	J1-117	372161	881489	5487.5	495	2/28/2006
36	73	17	J1-121	371837	881494	5507.1	501	2/13/2006
36	73	17	17-118	372198	881504	5486.9	679	2/2/1999
36	73	17	17-108	372098	881507	5492.8	681	1/26/1999
36	73	17	JP-64	371984	881507	5498.4	500	2/22/2006
36	73	17	17-104	372053	881509	5494.9	681	1/21/1999
36	73	17	17-70	372009	881511	5497.2	681	1/14/1999
36	73	17	17-115	372151	881512	5490.1	682	1/29/1999
36	73	17	17-68	371821	881514	5507.8	681	1/13/1999
36	73	17	17-67	371645	881515	5508.7	680	1/11/1999
36	73	17	17-81	371693	881515	5508.7	681	1/14/1999
36	73	17	17-51	371595	881516	5507.7	520	8/7/1998
36	73	17	17-66	371546	881517	5507.5	681	1/8/1999
36	73	17	17-75	371500	881518	5505.8	681	1/13/1999
36	73	17	17-40	371402	881520	5503.2	1129	3/31/1969
36	73	17	17-30	371301	881522	5504	602	10/29/1987
36	73	17	J1-141	371698	881525	5509.2	500	2/28/2006
36	73	17	JP-65	372105	881532	5493.7	500	2/24/2006
36	73	17	J1-120	371919	881533	5504.9	501	2/9/2006
36	73	17	17-76	371209	881536	5507.7	960	1/18/1999

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	73	17	JI-153	371362	881544	5504.6	515	2/24/2006
36	73	17	17-111	372195	881550	5490.2	681	1/26/1999
36	73	17	17-109	372145	881552	5491.8	680	1/25/1999
36	73	17	17-96	372098	881552	5494.8	681	1/21/1999
36	73	17	JI-119	372037	881552	5497.8	501	2/21/2006
36	73	17	17-158	371960	881565	5503.1	545	3/11/2005
36	73	17	JI-140	371726	881565	5509.2	500	2/6/2006
36	73	17	17-94	371349	881566	5504.4	681	1/19/1999
36	73	17	17-92	371398	881568	5504	681	1/18/1999
36	73	17	17-12	371819	881580	5509.1	502	11/2/1983
36	73	17	17-9	371899	881581	5507.6	500	11/2/1983
36	73	17	JP-67	371972	881581	5503.2	500	2/8/2006
36	73	17	17-31	371470	881582	5502.9	502	10/29/1987
36	73	17	JI-122	371903	881583	5507.3	500	2/14/2006
36	73	17	JP-78	371659	881584	5508.3	500	2/24/2006
36	73	17	17-32	371596	881587	5505.3	500	10/29/1987
36	73	17	JI-148	371433	881588	5504	502	2/9/2006
36	73	17	JI-118	372143	881591	5494.8	500	2/23/2006
36	73	17	17-46	372004	881592	5501.1	520	8/10/1998
36	73	17	17-91	371666	881594	5507.9	978	1/15/1999
36	73	17	17-45	371714	881596	5507.7	541	8/7/1998
36	73	17	17-69	372054	881597	5499.6	681	1/13/1999
36	73	17	17-65	371764	881598	5508.3	681	1/11/1999
36	73	17	17-90	372099	881600	5497.3	681	1/15/1999
36	73	17	JI-145	371555	881602	5505.1	501	2/23/2006
36	73	17	17-101	372142	881603	5495.4	681	1/19/1999
36	73	17	JI-154	371295	881606	5505.1	537	2/9/2006
36	73	17	17-97	372191	881608	5493.6	681	1/20/1999
36	73	17	JP-66	372075	881612	5499.3	502	2/14/2006
36	73	17	JP-84	371367	881612	5504.1	537	2/23/2006
36	73	17	17-28	371420	881614	5502.6	503	7/15/1987
36	73	17	17-29	371301	881614	5503.6	502	10/29/1987
36	73	17	17-77	371375	881616	5504	683	1/12/1999
36	73	17	JI-133	371791	881624	5507.7	500	2/7/2006
36	73	17	JP-83	371491	881627	5503.5	500	2/28/2005
36	73	17	17-43	371227	881629	5505.6	659	8/6/1998
36	73	17	17-146	371540	881630	5503.9	543	3/10/2005
36	73	17	JP-77	371722	881635	5507	496	2/27/2006
36	73	17	17-155	371880	881635	5507.2	544	3/11/2005
36	73	17	JI-123	372011	881638	5503.7	500	2/7/2006
36	73	17	JP-68	371941	881642	5506	500	2/13/2005
36	73	17	17-113	372052	881647	5502.2	681	1/29/1999
36	73	17	17-153	371740	881650	5506.7	544	3/11/2005
36	73	17	17-148	371650	881650	5505.5	543	3/10/2005
36	73	17	17-114	372139	881651	5498.2	680	1/28/1999
36	73	17	JI-147	371424	881653	5503.7	520	2/10/2006

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	73	17	17-33	371826	881659	5506.4	555	7/12/1989
36	73	17	17-144	371335	881665	5504.6	683	3/9/2005
36	73	17	17-13	371934	881666	5506.2	501	11/2/1983
36	73	17	JI-132	371875	881667	5506.5	500	2/8/2006
36	73	17	17-10	371990	881670	5505.1	500	11/2/1983
36	73	17	JP-85	371297	881673	5504.9	540	2/13/2006
36	73	17	JI-124	372093	881679	5502	501	2/6/2006
36	73	17	JI-155	371365	881684	5504.1	538	2/22/2006
36	73	17	17-78	371477	881684	5503.1	680	1/12/1999
36	73	17	17-140	371200	881685	5505.9	685	2/23/2005
36	73	17	17-44	371522	881685	5502.5	660	8/7/1998
36	73	17	17-38	371420	881686	5507.7	685	6/13/1991
36	73	17	JMP-6	371811	881694	5505.9	582	3/23/2005
36	73	17	JI-146	371508	881696	5502.9	512	3/1/2006
36	73	17	17-34	371698	881699	5503.8	554	7/11/1989
36	73	17	17-103	372184	881704	5499.9	681	1/20/1999
36	73	17	JP-69	372028	881707	5504	500	2/9/2006
36	73	17	17-24	371598	881707	5501.6	503	7/15/1987
36	73	17	17-35	371298	881710	5505	1005	7/12/1998
36	73	17	JI-126	371959	881710	5504.9	500	3/1/2006
36	73	17	JI-157	371240	881717	5505.3	532	2/8/2006
36	73	17	17-156	371940	881720	5505.1	545	3/17/2005
36	73	17	17-154	371850	881720	5505.7	545	3/16/2005
36	73	17	17-152	371770	881720	5504.4	545	3/16/2005
36	73	17	17-52	371231	881730	5504.9	658	8/11/1998
36	73	17	17-105	371472	881730	5502.9	681	1/22/1999
36	73	17	17-145	371372	881730	5504.3	683	3/10/2005
36	73	17	17-89	372099	881736	5502.8	681	1/14/1999
36	73	17	JI-156	371304	881744	5504.8	520	2/14/2006
36	73	17	17-26	371419	881760	5502.3	502	7/10/1987
36	73	17	17-25	371539	881761	5501	500	7/10/1987
36	73	17	17-21	371598	881762	5501	502	10/29/1985
36	73	17	17-143	371310	881765	5504.8	675	3/9/2005
36	73	17	17-17	371692	881767	5501	500	10/29/1984
36	73	17	17-6	371788	881772	5503	800	11/30/1981
36	73	17	17-7	371995	881777	5504.3	800	11/30/1981
36	73	17	17-16	371885	881778	5503.1	500	10/29/1984
36	73	17	17-8	372098	881782	5503.2	701	11/4/1982
36	73	17	17-71	372147	881784	5501.9	681	1/13/1999
36	73	17	17-139	371200	881785	5505.7	682	2/23/2005
36	73	17	JMP-5	371249	881785	5505.2	525	5/6/2005
36	73	17	JP-75	371619	881790	5502	495	2/28/2006
36	73	17	JI-137	371550	881796	5502	500	2/22/2006
36	73	17	17-63	371492	881808	5502.4	681	1/8/1999
36	73	17	17-100	371326	881811	5504.4	681	1/19/1999
36	73	17	17-53	371541	881811	5501.6	660	8/11/1998

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	73	17	17-79	371372	881812	5503.8	681	1/12/1999
36	73	17	17-27	371420	881815	5502.3	502	1/15/1987
36	73	17	17-151	371740	881820	5501.3	545	3/16/2005
36	73	17	17-147	371638	881820	5501.5	545	3/15/2005
36	73	17	17-141	371250	881830	5505.1	683	2/23/2005
36	73	17	17-47	371942	881835	5502.1	518	8/10/1998
36	73	17	JP-74	371722	881849	5500.6	500	3/1/2006
36	73	17	JI-136	371652	881851	5500.9	501	2/24/2006
36	73	17	17-93	371336	881855	5504.1	679	1/19/1999
36	73	17	JI-159	371234	881856	5504.9	520	2/21/2006
36	73	17	17-74	371431	881857	5503.4	682	1/11/1999
36	73	17	17-82	371383	881858	5503.3	682	1/13/1999
36	73	17	17-36	371880	881868	5496.9	682	7/16/1990
36	73	17	17-22	371607	881870	5500.4	503	10/29/1985
36	73	17	17-150	371790	881870	5500.2	545	3/16/2005
36	73	17	17-48	371694	881872	5500.1	657	8/7/1998
36	73	17	17-11	372098	881875	5500.8	500	11/2/1983
36	73	17	17-14	372019	881876	5501.8	500	11/3/1983
36	73	17	17-20	371493	881878	5499	503	10/29/1985
36	73	17	17-138	371205	881890	5505.4	685	3/14/2005
36	73	17	17-57	371256	881891	5505	680	1/7/1999
36	73	17	JM-14	372553	881904	5498.7	542	3/23/2005
36	73	17	17-59	371380	881905	5503.8	681	1/8/1999
36	73	17	17-106	371529	881916	5502.7	681	1/21/1999
36	73	17	17-88	371692	881918	5500.6	677	1/15/1999
36	73	17	JI-129	371725	881919	5500.3	480	2/27/2006
36	73	17	17-149	371740	881920	5500.3	544	3/15/2005
36	73	17	17-62	371829	881920	5499.4	681	1/12/1999
36	73	17	17-72	371254	881936	5504.5	680	1/11/1999
36	73	17	17-142	371313	881940	5504.3	685	3/15/2005
36	73	17	17-58	371376	881956	5503.9	680	1/7/1999
36	73	17	17-54	371425	881960	5502.9	660	8/12/1998
36	73	17	17-23	371525	881968	5501.4	504	10/29/1985
36	73	17	17-42	371910	881969	5500.7	660	5/14/1992
36	73	17	17-18	371819	881977	5498.9	500	10/29/1984
36	73	17	17-19	371722	881977	5499.7	500	10/29/1984
36	73	17	17-15	372016	881977	5497.4	502	11/3/1983
36	73	17	17-87	371351	882002	5504.1	682	1/15/1999
36	73	17	17-83	371871	882019	5500.1	682	1/13/1999
36	73	17	17-84	371720	882023	5501.2	682	1/14/1999
36	73	17	17-86	371471	882099	5503	681	1/15/1999
36	73	17	17-102	371715	882111	5500.2	681	1/18/1999
36	73	17	17-73	371466	882145	5503	682	1/12/1999
36	73	17	17-107	371363	882182	5503.7	681	1/22/1999
36	73	17	17-55	371413	882186	5502.8	680	8/12/1998
36	73	17	17-50	372132	882191	5503.1	680	8/10/1998

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	73	17	17-60	371463	882192	5502.6	681	1/7/1999
36	73	17	17-85	371510	882197	5502.4	682	1/15/1999
36	73	17	17-49	371929	882199	5501.6	678	8/10/1998
36	73	17	17-110	371306	882201	5503.8	681	1/25/1999
36	73	17	JM-13	372167	882223	5504.3	542	3/23/2005
36	73	17	17-95	371409	882235	5502.8	681	1/20/1999
36	73	17	17-99	371481	882241	5502.3	683	1/18/1999
36	73	17	17-112	371204	882248	5504.9	679	1/27/1999
36	73	17	17-119	371255	882254	5504.5	761	2/16/1999
36	73	17	17-123	371304	882258	5503.8	681	2/26/1999
36	73	17	17-116	371194	882296	5505	681	2/1/1999
36	73	17	17-5	370168	882304	1	525	9/26/1967
36	73	17	JM-10	370740	882365	5510.5	543	4/1/2005
36	73	17	17-98	371490	882386	5501.1	682	1/18/1999
36	73	17	17-117	370929	882426	5509.2	681	2/1/1999
36	73	17	JM-12	371719	882445	5500.9	543	3/31/2005
36	73	17	JM-11	371221	882502	5505.2	543	4/1/2005
36	73	17	17-120	370924	882526	5510	781	2/16/1999
36	73	17	17-80	371579	882573	5501.8	683	1/14/1999
36	73	17	17-126	371012	882678	5509.9	681	3/2/1999
36	73	17	17-61	371898	882687	5498.5	681	1/11/1999
36	73	17	17-122	371008	882726	5509.7	681	2/26/1999
36	73	17	17-129	370713	882749	5513.3	681	3/5/1999
36	73	17	17-4	374867	882927	1	455	9/27/1967
36	73	17	17-3	373667	882948	1	505	9/27/1967
36	73	17	17-1	371577	882959	1	520	9/26/1967
36	73	17	17-2	372485	882960	1	515	9/26/1967
36	73	17	17-127	369939	883844	5442.9	682	3/8/1999
36	73	17	17-124	369934	883938	5441.6	763	2/24/1999
36	73	17	17-121	369929	884037	5441.1	762	2/17/1999
36	73	17	17-125	369970	884134	5438	722	2/24/1999
36	73	17	17-128	369968	884183	5439.6	677	3/5/1999
36	73	18	18-98	367692	881556	5541.4	817	3/12/1999
36	73	18	18-85	367667	881603	5541.8	820	2/19/1999
36	73	18	18-79	367716	881607	5541	818	2/12/1999
36	73	18	18-71	367764	881611	5540.7	821	2/9/1999
36	73	18	18-65	367813	881615	5540.2	819	2/4/1999
36	73	18	18-84	367699	881775	5534.6	821	2/22/1999
36	73	18	18-46	365400	881800	5579.7	1090	8/6/1968
36	73	18	18-48	367800	881800	5536.4	1200	8/7/1968
36	73	18	18-50	369400	881800	5520	1098	8/7/1968
36	73	18	18-68	367746	881802	5532.6	816	2/9/1999
36	73	18	18-91	369128	881804	5488.5	819	3/1/1999
36	73	18	18-78	367794	881851	5530.1	820	2/12/1999
36	73	18	18-52	367914	881924	1	1002	3/13/1970
36	73	18	18-51	367914	881924	1	1003	3/12/1970

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	73	18	18-83	367851	881942	5526.7	821	2/19/1999
36	73	18	18-64	367823	881991	5523.4	817	2/3/1999
36	73	18	18-70	367876	881994	5524.5	821	2/8/1999
36	73	18	18-92	367810	882187	5521.5	821	3/3/1999
36	73	18	18-88	367857	882189	5521.4	821	3/1/1999
36	73	18	18-87	367957	882194	5521.1	817	2/23/1999
36	73	18	18-95	367833	882239	5522.1	820	3/9/1999
36	73	18	18-9	368696	883131	1	520	9/26/1967
36	73	18	18-8	367482	883147	1	500	9/26/1967
36	73	18	18-7	366283	883171	1	570	9/26/1967
36	73	18	18-6	365085	883200	1	560	9/26/1967
36	73	18	18-34	365400	883400	5546.8	1090	8/8/1968
36	73	18	18-38	369400	883400	5491.8	1102	8/7/1968
36	73	18	18-74	369448	883441	5469.7	761	2/10/1999
36	73	18	18-69	369269	883470	5483.8	761	2/5/1999
36	73	18	18-60	369163	883517	5491.6	761	1/28/1999
36	73	18	18-59	369264	883524	5485.3	681	1/25/1999
36	73	18	18-75	369311	883527	5481.9	759	2/10/1999
36	73	18	18-61	369570	883542	5463	681	1/27/1999
36	73	18	18-62	369257	883572	5486.5	760	2/3/1999
36	73	18	18-66	369356	883579	5479.2	759	2/5/1999
36	73	18	18-80	369453	883585	5472.5	761	2/18/1999
36	73	18	18-63	369567	883592	5465.4	762	2/2/1999
36	73	18	18-90	369159	883617	5490.9	761	3/2/1999
36	73	18	18-72	369562	883635	5468.1	760	2/8/1999
36	73	18	18-93	369155	883666	5487.9	762	3/4/1999
36	73	18	18-67	369559	883686	5471.4	751	2/4/1999
36	73	18	18-94	369459	883729	5476.2	761	3/4/1999
36	73	18	18-81	369509	883732	5475.5	762	2/18/1999
36	73	18	18-73	369556	883736	5473.7	759	2/8/1999
36	73	18	18-77	369603	883740	5472.5	760	2/11/1999
36	73	18	18-97	369147	883757	5482.2	761	3/9/1999
36	73	18	18-76	369554	883785	5475.3	761	2/11/1999
36	73	18	18-82	369597	883837	5473.8	760	2/17/1999
36	73	18	18-99	369689	883845	5470.1	760	3/12/1999
36	73	18	18-96	369737	883846	5465.3	762	3/8/1999
36	73	18	18-86	369640	883887	5471.9	761	2/23/1999
36	73	18	18-89	369389	883891	5470.1	766	3/3/1999
36	73	18	18-22	365400	885000	5523.6	1095	8/8/1968
36	73	18	18-24	367000	885000	5536.1	1099	8/8/1968
36	73	18	18-26	368600	885000	5476.6	1100	8/8/1968
36	73	18	18-54	367575	885481	5529.4	340	3/13/1981
36	73	18	18-58	367686	885488	5530.5	353	11/4/1982
36	73	18	18-5	369892	885493	5458	480	2/26/1967
36	73	18	18-3	367492	885504	5528	540	9/26/1967
36	73	18	18-4	368692	885519	5484	520	9/26/1967

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	73	18	18-1	365092	885524	5487	500	9/26/1967
36	73	18	18-2	366292	885529	5523	540	9/26/1967
36	73	18	18-57	367579	885610	5524.1	350	11/4/1982
36	73	18	18-55	365203	885686	1	501	3/16/1981
36	73	18	18-56	366770	886585	5481.6	360	11/4/1982
36	73	18	18-53	366902	886590	5488.4	300	3/13/1981
36	73	18	18-14	368600	886600	5482.4	1100	8/9/1968
36	73	18	18-12	367000	886600	5496.7	1103	8/8/1968
36	73	18	18-10	365400	886600	5503.9	1061	8/8/1968
36	74	2	2-302	355480	896150	5572.4	904	6/23/1998
36	74	2	2-310	355499	896554	5552.4	885	6/29/1998
36	74	2	2-344	355505	895647	5566.4	1010	7/20/1998
36	74	2	2-10	355532	893032	5602.3	681	9/27/1967
36	74	2	2-8	355536	896038	5571.2	664	9/28/1967
36	74	2	2-303	355549	896558	5551.8	908	6/23/1998
36	74	2	2-288	355578	896154	5571.5	906	6/9/1998
36	74	2	2-12	355595	897204	5563.8	740	11/15/1967
36	74	2	2-289	355595	895848	5564.2	908	6/2/1998
36	74	2	2-295	355599	895797	5564.9	642	6/23/1998
36	74	2	2-311	355603	895746	5565.2	888	6/29/1998
36	74	2	2-322	355607	895696	5565.7	909	7/6/1998
36	74	2	2-305	355626	896154	5569.7	687	6/26/1998
36	74	2	2-290	355649	896564	5550.8	898	6/15/1998
36	74	2	2-336	355653	895749	5566.2	905	7/15/1998
36	74	2	2-321	355660	895644	5567.6	903	7/2/1998
36	74	2	2-414	355662	894503	5568.4	1023	8/14/1998
36	74	2	2-282	355672	896156	5568.8	901	5/29/1998
36	74	2	2-286	355678	897108	5563.1	906	6/16/1998
36	74	2	2-333	355680	896103	5569.3	912	7/8/1998
36	74	2	2-287	355686	896002	5566.8	908	6/4/1998
36	74	2	2-338	355692	895247	5547.6	905	7/17/1998
36	74	2	2-306	355693	895952	5563.6	891	6/26/1998
36	74	2	2-274	355696	895853	5564.8	980	5/4/1998
36	74	2	2-312	355715	895597	5568	688	6/30/1998
36	74	2	2-296	355731	896056	5567	902	6/22/1998
36	74	2	2-319	355736	896008	5565.4	906	7/2/1998
36	74	2	2-346	355738	895348	5553.7	686	7/10/1998
36	74	2	2-327	355739	895300	5550	684	7/7/1998
36	74	2	2-291	355742	895250	5546.4	959	6/26/1998
36	74	2	2-294	355745	895855	5563.1	909	6/10/1998
36	74	2	2-276	355745	897212	5561.6	908	5/22/1998
36	74	2	2-313	355748	895806	5565.5	681	6/30/1998
36	74	2	2-369	355758	895700	5568.1	623	7/16/1998
36	74	2	2-353	355761	895650	5567.9	664	7/14/1998
36	74	2	2-301	355765	895600	5567.8	898	6/23/1998
36	74	2	2-326	355770	894949	5541.5	1000	8/11/1998

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	74	2	2-307	355779	897116	5561.6	885	6/26/1998
36	74	2	2-325	355782	896058	5565.9	900	7/6/1998
36	74	2	2-308	355799	895857	5562.4	799	6/25/1998
36	74	2	2-297	355800	895808	5565.2	900	6/24/1998
36	74	2	2-320	355803	896627	5548.1	905	7/6/1998
36	74	2	2-293	355803	896574	5548.5	897	6/24/1998
36	74	2	2-332	355804	895758	5567.2	900	7/7/1998
36	74	2	2-331	355806	896531	5549.6	903	7/7/1998
36	74	2	2-383	355813	895650	5567.9	623	7/20/1998
36	74	2	2-277	355819	895554	5567	1009	5/26/1998
36	74	2	2-283	355848	895860	5562.1	906	5/29/1998
36	74	2	2-309	355852	896575	5547.5	882	6/30/1998
36	74	2	2-406	355863	895651	5568.2	622	7/27/1998
36	74	2	2-398	355868	895604	5567.7	623	7/22/1998
36	74	2	2-347	355876	895507	5564.7	687	7/10/1998
36	74	2	2-315	355881	897125	5561.2	902	6/30/1998
36	74	2	2-334	355886	897076	5560.9	905	7/10/1998
36	74	2	2-323	355891	897026	5559.7	905	7/2/1998
36	74	2	2-316	355924	895511	5564.5	910	7/1/1998
36	74	2	2-328	355927	895461	5561.1	677	7/7/1998
36	74	2	2-345	355939	897029	5559.1	865	7/13/1998
36	74	2	2-314	355944	895260	5543.6	1003	7/1/1998
36	74	2	2-368	355975	895513	5565.5	623	7/20/1998
36	74	2	2-280	355995	895872	5563.4	905	5/22/1998
36	74	2	2-270	356177	895827	5570.4	995	5/21/1998
36	74	2	2-298	356227	895830	5569.5	902	6/22/1998
36	74	2	2-278	356233	895729	5569	844	5/20/1998
36	74	2	2-264	356275	895833	5569.3	842	11/13/1997
36	74	2	2-258	356324	895833	5569.1	905	11/4/1997
36	74	2	2-236	356423	895835	5566.5	899	10/15/1997
36	74	2	2-234	356447	896130	5555.8	903	10/15/1997
36	74	2	2-271	356499	896085	5560.4	979	5/6/1998
36	74	2	2-230	356520	895840	5562.7	901	10/9/1997
36	74	2	2-232	356547	896139	5556.8	901	10/10/1997
36	74	2	2-252	356578	895740	5557.6	906	10/23/1997
36	74	2	2-256	356597	896143	5557.6	897	11/3/1997
36	74	2	2-250	356604	896043	5565.1	904	10/22/1997
36	74	2	2-244	356611	895944	5563.9	904	10/21/1997
36	74	2	2-222	356619	895844	5558.9	905	10/6/1997
36	74	2	2-246	356628	895745	5556.3	888	10/21/1997
36	74	2	2-221	356643	895545	5557.7	906	10/7/1997
36	74	2	2-299	356647	896147	5558.1	897	6/19/1998
36	74	2	2-259	356651	896097	5561.3	902	11/4/1997
36	74	2	2-263	356654	895697	5555.5	894	11/12/1997
36	74	2	2-233	356673	895498	5554.7	883	10/15/1997
36	74	2	2-235	356674	895250	5531.4	860	10/15/1997

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	74	2	2-257	356676	895750	5554.7	860	11/4/1997
36	74	2	2-229	356695	895548	5558	902	10/9/1997
36	74	2	2-304	356696	896149	5558	879	6/25/1998
36	74	2	2-300	356706	896050	5562.3	891	6/17/1998
36	74	2	2-467	356713	896248	5552.6	863	8/21/1998
36	74	2	2-413	356716	896199	5555.7	861	8/12/1998
36	74	2	2-162	356726	895719	5554.6	864	7/22/1991
36	74	2	2-497	356764	896251	5553.9	862	9/10/1998
36	74	2	2-231	356771	895256	5523.9	1002	10/10/1997
36	74	2	2-154	356881	895651	5560.8	862	7/27/1990
36	74	2	2-5	357032	893035	5639.7	717	6/30/1967
36	74	2	2-3	357036	894545	5541.3	622	6/21/1967
36	74	2	2-1	357046	896042	5551.5	665	6/20/1967
36	74	2	2-107	357046	896413	5545.2	701	3/15/1977
36	74	2	2-104	357588	896146	5516.5	701	3/15/1977
36	74	2	2-168	357932	897355	5542.8	893	9/5/1997
36	74	2	2-613	357987	896058	5479.9	779	12/9/1998
36	74	2	2-612	357992	895954	5487.6	801	12/8/1998
36	74	2	2-617	357995	895906	5492.4	801	12/3/1998
36	74	2	2-572	358034	897405	5540.3	644	9/24/1998
36	74	2	2-618	358038	896061	5479.2	780	12/12/1998
36	74	2	2-603	358041	896010	5483.8	782	10/13/1998
36	74	2	2-581	358041	897354	5541	642	9/30/1998
36	74	2	2-608	358044	895958	5486.7	782	11/20/1998
36	74	2	2-609	358045	895910	5492.7	782	11/22/1998
36	74	2	2-176	358085	897407	5539	901	9/10/1997
36	74	2	2-600	358091	896014	5477.4	782	10/8/1993
36	74	2	2-450	358128	895480	5537.1	843	9/10/1993
36	74	2	2-109	358142	895424	5542	662	3/15/1977
36	74	2	2-594	358144	896071	5474.5	782	10/7/1993
36	74	2	2-575	358146	896021	5477.4	783	9/25/1993
36	74	2	2-528	358177	895485	5535.8	845	9/9/1998
36	74	2	2-492	358177	895369	5548.4	862	8/27/1993
36	74	2	2-595	358183	896153	5492.8	781	10/2/1998
36	74	2	2-188	358187	897367	5532.3	877	9/24/1997
36	74	2	2-586	358188	896081	5477.5	783	9/30/1998
36	74	2	2-563	358197	896025	5474.2	803	9/18/1998
36	74	2	2-558	358202	895976	5480.5	803	9/16/1998
36	74	2	2-454	358207	895927	5487.1	795	9/15/1998
36	74	2	2-537	358212	895877	5502.6	822	9/10/1998
36	74	2	2-525	358215	895828	5509.9	841	9/8/1998
36	74	2	2-510	358225	895423	5540.7	867	9/2/1998
36	74	2	2-484	358227	895372	5545.2	843	8/20/1998
36	74	2	2-519	358227	895489	5534.2	864	9/4/1998
36	74	2	2-599	358229	895321	5549.4	861	10/8/1998
36	74	2	2-614	358230	896184	5491.7	800	1/5/1999

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	74	2	2-604	358231	895270	552.1	852	10/12/1998
36	74	2	2-6	358233	893043	5640.8	708	6/30/1967
36	74	2	2-4	358233	894534	5586.3	636	6/20/1967
36	74	2	2-601	358245	896027	5473.8	783	10/8/1998
36	74	2	2-2	358253	896074	5475.4	565	6/19/1967
36	74	2	2-511	358265	895832	5511	879	9/3/1998
36	74	2	2-615	358266	895783	5515.5	801	12/18/1998
36	74	2	2-571	358273	896910	5516.4	603	9/23/1998
36	74	2	2-470	358279	895375	5541.4	843	8/14/1998
36	74	2	2-105	358282	895498	5530.1	702	3/11/1977
36	74	2	2-588	358284	895325	5543.8	861	10/2/1998
36	74	2	2-596	358295	896082	5475.4	783	10/2/1998
36	74	2	2-471	358318	895787	5511.8	841	8/18/1998
36	74	2	2-173	358319	896963	5512.1	861	9/9/1997
36	74	2	2-187	358323	896913	5519.4	843	9/15/1997
36	74	2	2-211	358326	896862	5525.4	861	9/30/1997
36	74	2	2-557	358327	895378	5537.6	863	9/16/1998
36	74	2	2-421	358331	895590	5519.7	844	8/6/1998
36	74	2	2-412	358334	895538	5523.9	824	7/28/1998
36	74	2	2-447	358336	895489	5528.1	843	8/11/1998
36	74	2	2-464	358338	895440	5532.3	844	8/13/1998
36	74	2	2-589	358340	896078	5472.6	802	10/1/1998
36	74	2	2-527	358350	895979	5498.3	802	9/9/1998
36	74	2	2-152	358360	892226	5628.4	1056	8/30/1988
36	74	2	2-578	358370	895472	5527.6	842	9/25/1998
36	74	2	2-569	358373	895422	5531.2	844	9/23/1998
36	74	2	2-463	358375	895692	5510.1	839	8/13/1998
36	74	2	2-445	358377	895641	5513.6	842	8/11/1998
36	74	2	2-561	358377	895381	5533.3	861	9/17/1998
36	74	2	2-174	358388	896559	5511.4	844	9/9/1997
36	74	2	2-597	358390	896088	5479.5	783	10/9/1998
36	74	2	2-374	358398	896461	5501.1	782	7/21/1998
36	74	2	2-462	358400	895929	5510.2	822	8/11/1998
36	74	2	2-518	358402	895985	5498.1	825	9/4/1998
36	74	2	2-183	358405	896263	5481.6	943	9/12/1997
36	74	2	2-373	358414	896805	5530.7	824	7/16/1998
36	74	2	2-593	358425	895470	5524.7	842	10/1/1998
36	74	2	2-562	358426	895384	5529.5	844	9/18/1998
36	74	2	2-416	358432	895546	5519.1	843	7/31/1998
36	74	2	2-607	358440	896032	5495	802	11/20/1998
36	74	2	2-448	358452	895884	5504.3	820	8/11/1998
36	74	2	2-418	358452	896414	5495	563	8/3/1998
36	74	2	2-417	358453	895835	5500.9	822	7/31/1998
36	74	2	2-498	358462	892230	5628	865	8/27/1998
36	74	2	2-182	358464	896809	5531.7	864	9/15/1997
36	74	2	2-161	358464	896755	5530.9	844	7/19/1991

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	74	2	2-405	358472	896466	5497.5	765	7/29/1998
36	74	2	2-381	358474	896704	5522.4	562	7/20/1998
36	74	2	2-577	358477	895475	5522	825	9/24/1998
36	74	2	2-396	358477	896653	5515.3	581	7/23/1998
36	74	2	2-491	358479	894870	5570.8	863	8/27/1998
36	74	2	2-570	358481	895424	5524.2	842	9/23/1998
36	74	2	2-201	358484	895573	5514.4	843	9/26/1997
36	74	2	2-576	358484	892282	5526.7	903	9/30/1998
36	74	2	2-208	358485	895373	5525.7	835	9/29/1997
36	74	2	2-212	358486	895325	5529	859	10/1/1997
36	74	2	2-424	358491	896037	5495.3	824	8/7/1998
36	74	2	2-472	358504	895672	5505.4	823	8/17/1998
36	74	2	2-209	358504	895837	5495.3	822	9/29/1997
36	74	2	2-189	358505	896271	5472.4	800	9/16/1997
36	74	2	2-438	358506	896319	5479.1	783	8/10/1998
36	74	2	2-422	358510	895787	5496.4	822	8/7/1998
36	74	2	2-133	358512	896812	5535.9	840	6/5/1989
36	74	2	2-153	358513	892226	5626.5	880	9/14/1989
36	74	2	2-587	358531	895427	5521.3	862	9/30/1998
36	74	2	2-446	358533	895624	5508.9	842	8/10/1998
36	74	2	2-411	358534	895574	5513.6	844	7/29/1998
36	74	2	2-457	358540	896040	5499	821	8/11/1998
36	74	2	2-196	358540	895528	5516.3	840	9/19/1997
36	74	2	2-199	358554	896273	5471.6	802	9/24/1997
36	74	2	2-195	358555	895836	5490.3	847	9/22/1997
36	74	2	2-351	358564	896816	5536.8	904	7/13/1998
36	74	2	2-102	358577	895233	5536.7	603	6/21/1976
36	74	2	2-475	358579	894874	5567	864	8/19/1998
36	74	2	2-459	358583	895578	5510.9	838	8/12/1998
36	74	2	2-86	358585	895381	5522.3	563	2/12/1975
36	74	2	2-84	358587	895431	5518.3	583	2/10/1975
36	74	2	2-101	358592	895531	5512.9	595	6/21/1976
36	74	2	2-375	358603	896275	5470.4	763	7/30/1998
36	74	2	2-210	358606	896239	5470.5	800	9/30/1997
36	74	2	2-249	358621	894980	5556.9	869	10/23/1997
36	74	2	2-410	358622	895237	5535.7	846	7/28/1998
36	74	2	2-207	358627	895140	5548.2	865	9/30/1997
36	74	2	2-240	358629	894876	5562.6	881	10/16/1997
36	74	2	2-536	358631	894729	5566.3	863	9/10/1998
36	74	2	2-151	358664	892223	5628.7	880	8/17/1989
36	74	2	2-243	358666	894828	5560.3	875	10/21/1997
36	74	2	2-214	358672	894981	5553.3	884	10/2/1997
36	74	2	2-465	358673	895240	5534	843	8/13/1998
36	74	2	2-197	358677	895190	5539.7	860	9/18/1997
36	74	2	2-202	358677	895142	5545.7	864	9/24/1997
36	74	2	2-227	358679	894878	5558	883	10/8/1997

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	74	2	2-476	358682	894731	5563.2	864	8/18/1998
36	74	2	2-184	358683	897340	5512.7	840	9/15/1997
36	74	2	2-520	358686	894681	5566.8	864	9/8/1998
36	74	2	2-592	358687	894627	5571.2	852	10/11/1998
36	74	2	2-444	358700	896670	5513.5	821	8/10/1998
36	74	2	2-125	358707	897006	5531.2	999	10/13/1987
36	74	2	2-194	358710	895840	5496.6	840	9/18/1997
36	74	2	2-122	358711	896818	5537.3	997	10/12/1987
36	74	2	2-118	358715	896624	5507.5	1000	11/14/1986
36	74	2	2-477	358724	894982	5549.3	863	8/19/1998
36	74	2	2-473	358724	895243	5531.9	841	8/17/1998
36	74	2	2-574	358731	897396	5509.4	819	9/24/1998
36	74	2	2-253	358733	894733	5560.7	884	10/30/1997
36	74	2	2-169	358733	897346	5513.7	865	9/5/1997
36	74	2	2-362	358734	894683	5564.9	683	8/18/1998
36	74	2	2-513	358736	894633	5569	879	9/1/1998
36	74	2	2-350	358742	897305	5517	900	7/15/1998
36	74	2	2-348	358756	896973	5535	904	7/10/1998
36	74	2	2-171	358760	897057	5532.9	881	9/8/1997
36	74	2	2-200	358760	895839	5501.2	840	9/25/1997
36	74	2	2-172	358761	896873	5537.8	876	9/9/1997
36	74	2	2-436	358764	895789	5505.3	824	8/7/1998
36	74	2	2-466	358768	895037	5542.7	862	8/14/1998
36	74	2	2-203	358773	894986	5544.5	864	9/25/1997
36	74	2	2-213	358778	894885	5549.1	862	10/2/1997
36	74	2	2-531	358779	893596	5629.7	903	9/9/1998
36	74	2	2-226	358780	894835	5552.1	884	10/9/1997
36	74	2	2-238	358782	894787	5555.6	884	10/16/1997
36	74	2	2-177	358783	897350	5514.8	843	9/10/1997
36	74	2	2-485	358785	894687	5562.9	862	8/20/1998
36	74	2	2-573	358786	897300	5518.2	825	9/23/1998
36	74	2	2-489	358788	894636	5567.1	864	8/26/1998
36	74	2	2-506	358792	894587	5570.8	880	8/31/1998
36	74	2	2-123	358804	896826	5534.2	1000	10/9/1987
36	74	2	2-352	358806	896975	5537.2	825	7/16/1998
36	74	2	2-111	358809	895842	5506.4	600	10/27/1983
36	74	2	2-363	358809	897057	5536.1	882	7/15/1998
36	74	2	2-474	358818	895040	5540	843	8/17/1998
36	74	2	2-488	358821	892213	5626.5	885	8/24/1998
36	74	2	2-141	358822	896624	5507.8	820	6/8/1988
36	74	2	2-499	358829	893598	5626.9	881	9/2/1998
36	74	2	2-452	358830	893548	5625.8	902	9/11/1998
36	74	2	2-237	358830	894837	5552.3	884	10/17/1997
36	74	2	2-135	358830	897353	5517	980	6/6/1989
36	74	2	2-509	358831	894738	5559.7	881	8/31/1998
36	74	2	2-490	358835	894689	5562.6	863	8/26/1998

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	74	2	2-591	358849	894587	5569.7	862	10/2/1998
36	74	2	2-132	358854	896498	5497.3	815	6/5/1989
36	74	2	2-349	358861	896827	5531.8	902	7/21/1998
36	74	2	2-364	358867	896618	5505.7	862	7/15/1998
36	74	2	2-72	358873	894943	5546.9	582	1/13/1975
36	74	2	2-502	358873	892219	5626.5	884	8/26/1998
36	74	2	2-530	358875	893650	5623.3	903	9/9/1998
36	74	2	2-514	358878	894790	5556.5	883	9/2/1998
36	74	2	2-523	358878	893601	5623.4	901	9/4/1998
36	74	2	2-73	358878	894893	5550.5	603	1/14/1975
36	74	2	2-75	358879	894836	5553.7	603	1/15/1975
36	74	2	2-547	358880	893550	5622.5	880	9/15/1998
36	74	2	2-522	358883	894742	5560.5	869	9/4/1998
36	74	2	2-106	358886	895302	5523.5	701	3/10/1977
36	74	2	2-529	358888	894689	5564.8	863	9/9/1998
36	74	2	2-540	358891	894640	5568.4	843	9/15/1998
36	74	2	2-559	358895	894591	5570.7	844	9/17/1998
36	74	2	2-567	358901	894541	5573.5	842	9/23/1998
36	74	2	2-124	358901	896831	5491.8	999	10/14/1987
36	74	2	2-180	358910	896499	5493	818	9/11/1997
36	74	2	2-365	358914	896449	5489.8	861	7/16/1998
36	74	2	2-175	358915	896620	5502.3	842	9/9/1997
36	74	2	2-583	358916	896409	5486.7	805	9/28/1998
36	74	2	2-382	358917	896373	5483.1	762	7/23/1998
36	74	2	2-468	358920	896571	5497.6	804	8/14/1998
36	74	2	2-453	358924	893654	5620.3	905	9/11/1998
36	74	2	2-521	358927	894793	5559	862	9/4/1998
36	74	2	2-219	358936	895198	5528.7	859	10/6/1997
36	74	2	2-449	358939	896676	5507.5	740	8/12/1998
36	74	2	2-568	358943	894594	5574.5	842	9/24/1998
36	74	2	2-590	358950	894544	5577.8	862	10/1/1998
36	74	2	2-113	358957	896378	5484.9	1003	10/22/1985
36	74	2	2-117	358958	896615	5482.3	1000	11/17/1986
36	74	2	2-115	358958	896499	5478.6	1000	11/5/1986
36	74	2	2-116	358960	896200	5464.8	1000	11/5/1986
36	74	2	2-251	358966	894953	5552.3	883	10/31/1997
36	74	2	2-179	358966	896833	5525.1	860	9/11/1997
36	74	2	2-150	358969	892222	5627.7	882	8/14/1989
36	74	2	2-423	358989	896679	5507.1	786	8/7/1998
36	74	2	2-535	358990	894789	5563.7	863	9/11/1993
36	74	2	2-524	358995	894740	5566.5	862	9/8/1998
36	74	2	2-534	359000	894689	5571.4	863	9/11/1993
36	74	2	2-549	359002	894639	5575.5	843	9/15/1993
36	74	2	2-127	359004	896832	5518.4	840	6/6/1989
36	74	2	2-580	359006	894590	5579.8	863	9/29/1993
36	74	2	2-112	359006	895856	5509.7	600	10/27/1983

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	74	2	2-143	359016	894906	5558.8	881	6/13/1989
36	74	2	2-110	359017	894959	5554.1	601	10/29/1982
36	74	2	2-356	359018	896880	5528.7	882	7/22/1998
36	74	2	2-114	359019	895549	5519.3	601	10/21/1985
36	74	2	2-136	359019	893615	5614.8	880	8/10/1989
36	74	2	2-611	359020	894765	5567.1	611	6/14/2004
36	74	2	2-139	359021	895929	5503.4	824	6/7/1989
36	74	2	2-546	359026	894511	5585.4	862	9/14/1998
36	74	2	2-408	359029	894462	5586.1	621	8/13/1998
36	74	2	2-103	359031	895146	5534.5	604	6/21/1976
36	74	2	2-204	359036	895097	5539.4	861	9/25/1997
36	74	2	2-384	359038	896680	5506.8	762	7/31/1998
36	74	2	2-512	359046	894743	5570.4	880	9/1/1998
36	74	2	2-526	359052	894693	5574.3	861	9/8/1998
36	74	2	2-582	359059	896334	5481.5	804	9/28/1998
36	74	2	2-120	359060	896105	5464.2	1000	10/7/1987
36	74	2	2-131	359060	896204	5466.1	802	6/2/1989
36	74	2	2-142	359062	896375	5480.3	824	6/9/1989
36	74	2	2-493	359063	893717	5612.8	883	8/26/1998
36	74	2	2-220	359067	894858	5565	882	10/3/1997
36	74	2	2-481	359067	893667	5614	884	8/21/1998
36	74	2	2-268	359071	893618	5613.3	923	11/18/1997
36	74	2	2-487	359071	892228	5624.2	886	8/24/1998
36	74	2	2-158	359077	894516	5587.6	863	7/17/1991
36	74	2	2-516	359079	894618	5581.9	863	9/3/1998
36	74	2	2-378	359079	894466	5587.8	865	7/24/1998
36	74	2	2-543	359080	894386	5586.3	884	9/15/1998
36	74	2	2-554	359083	894151	5594.3	882	9/16/1998
36	74	2	2-564	359083	894151	5594.3	863	9/23/1998
36	74	2	2-198	359088	896287	5475.3	800	9/22/1997
36	74	2	2-371	359090	896638	5504.9	783	7/17/1998
36	74	2	2-505	359090	894054	5593.6	883	9/1/1998
36	74	2	2-602	359092	894004	5595.5	863	10/8/1998
36	74	2	2-155	359095	894746	5577.5	862	7/27/1990
36	74	2	2-218	359097	894699	5577	883	10/3/1997
36	74	2	2-616	359098	894928	5558.6	840	1/4/1999
36	74	2	2-128	359102	896830	5524.3	840	6/8/1989
36	74	2	2-129	359108	897043	5538.1	840	6/6/1989
36	74	2	2-610	359110	894660	5581.7	861	6/14/2004
36	74	2	2-190	359113	896220	5467	800	9/17/1997
36	74	2	2-186	359114	896380	5474.3	800	9/16/1997
36	74	2	2-504	359114	893721	5610.8	884	8/27/1998
36	74	2	2-247	359118	894799	5571.6	882	10/31/1997
36	74	2	2-507	359118	893671	5612	881	8/31/1998
36	74	2	2-147	359119	893614	5611.6	880	8/9/1989
36	74	2	2-126	359119	895926	5494.6	803	6/1/1989

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	74	2	2-503	359122	892233	5622.7	880	8/27/1998
36	74	2	2-266	359124	893558	5611.7	922	11/11/1997
36	74	2	2-223	359126	894515	5588.5	881	10/14/1997
36	74	2	2-239	359126	895354	5531.4	867	10/20/1997
36	74	2	2-144	359126	894256	5590.3	902	6/14/1989
36	74	2	2-241	359127	894622	5585.3	904	10/20/1997
36	74	2	2-262	359128	895304	5532.8	859	11/5/1997
36	74	2	2-439	359128	896884	5521.4	824	8/10/1998
36	74	2	2-254	359129	894340	5586.7	897	10/31/1997
36	74	2	2-228	359129	895254	5534.6	857	10/9/1997
36	74	2	2-224	359130	894389	5585.3	883	10/14/1997
36	74	2	2-500	359133	894155	5591.3	883	8/26/1998
36	74	2	2-359	359137	895716	5507.9	878	7/14/1998
36	74	2	2-517	359139	894057	5591.1	885	9/8/1998
36	74	2	2-367	359140	896289	5468.7	862	7/24/1998
36	74	2	2-443	359141	897397	5526.3	838	8/11/1998
36	74	2	2-358	359142	896634	5502.4	884	7/14/1998
36	74	2	2-539	359143	894007	5592.8	863	9/10/1998
36	74	2	2-420	359143	897347	5529.2	843	8/5/1998
36	74	2	2-456	359144	896585	5498.6	802	8/12/1998
36	74	2	2-119	359146	896503	5481.2	953	11/13/1983
36	74	2	2-451	359146	893956	5595.6	861	9/11/1998
36	74	2	2-157	359146	894694	5582.4	864	7/18/1991
36	74	2	2-260	359147	894931	5557.5	882	11/5/1997
36	74	2	2-164	359148	894754	5583.2	864	5/28/1992
36	74	2	2-121	359152	896111	5462.3	1000	10/7/1987
36	74	2	2-440	359155	897146	5536.1	842	8/10/1998
36	74	2	2-372	359156	896451	5477.9	765	7/16/1998
36	74	2	2-419	359159	897097	5536.6	840	8/3/1998
36	74	2	2-149	359164	892220	5623.4	882	8/10/1989
36	74	2	2-437	359164	892935	5612.2	900	8/17/1998
36	74	2	2-140	359169	895462	5526.8	843	6/8/1989
36	74	2	2-385	359171	895939	5489.7	861	7/28/1998
36	74	2	2-170	359171	896936	5524.4	881	9/8/1997
36	74	2	2-160	359173	893560	5612	864	7/16/1991
36	74	2	2-550	359176	894630	5585.8	864	9/16/1993
36	74	2	2-130	359176	894883	5562.6	982	6/2/1989
36	74	2	2-357	359176	896888	5516.7	859	7/16/1993
36	74	2	2-156	359178	894513	5589.4	862	7/26/1990
36	74	2	2-380	359179	896838	5509.1	801	7/27/1993
36	74	2	2-205	359180	895260	5536.4	844	9/26/1997
36	74	2	2-71	359183	894991	5551.6	603	1/9/1975
36	74	2	2-242	359183	894342	5584.6	901	10/21/1957
36	74	2	2-544	359184	894158	5587.8	885	9/14/1993
36	74	2	2-409	359187	896293	5462.4	741	7/29/1993
36	74	2	2-552	359187	894109	5587.6	864	9/15/1993

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	74	2	2-193	359188	895719	5506.5	840	9/17/1997
36	74	2	2-163	359189	894394	5588.5	860	5/27/1992
36	74	2	2-533	359189	894059	5588.4	864	9/9/1998
36	74	2	2-185	359189	896638	5497.4	841	9/12/1997
36	74	2	2-555	359190	894009	5591	864	9/16/1998
36	74	2	2-478	359193	894804	5573.2	857	8/19/1998
36	74	2	2-548	359196	893959	5593.9	865	9/15/1998
36	74	2	2-469	359197	896543	5490.7	764	8/17/1998
36	74	2	2-191	359200	896163	5461.9	800	9/17/1997
36	74	2	2-542	359200	894445	5582.8	860	9/14/1998
36	74	2	2-605	359201	893909	5598.4	863	10/9/1998
36	74	2	2-261	359201	895311	5534.3	852	11/5/1997
36	74	2	2-181	359207	896454	5473.7	815	9/11/1997
36	74	2	2-165	359212	897049	5539.1	842	5/29/1992
36	74	2	2-480	359214	892937	5611.7	864	8/24/1998
36	74	2	2-494	359215	893652	5609.9	886	8/25/1998
36	74	2	2-192	359219	895465	5524.2	840	9/17/1997
36	74	2	2-486	359219	894730	5581.5	863	8/20/1998
36	74	2	2-366	359220	896336	5460.1	865	7/17/1998
36	74	2	2-145	359222	893614	5609.4	1003	6/14/1999
36	74	2	2-483	359222	894681	5585.6	864	8/19/1998
36	74	2	2-178	359223	896939	5519.1	845	9/11/1997
36	74	2	2-248	359225	894630	5586.5	903	10/22/1997
36	74	2	2-215	359229	895264	5537	841	10/1/1997
36	74	2	2-225	359229	894397	5580.8	884	10/11/1997
36	74	2	2-255	359230	894347	5581.7	900	10/23/1997
36	74	2	2-495	359233	892592	5598.9	877	9/8/1998
36	74	2	2-146	359236	894258	5583.9	880	6/16/1999
36	74	2	2-360	359239	895518	5519.3	883	7/17/1998
36	74	2	2-245	359242	894940	5557	881	11/3/1997
36	74	2	2-482	359246	896545	5490.4	803	8/21/1999
36	74	2	2-166	359246	897357	5536.8	835	5/29/1992
36	74	2	2-560	359251	893909	5597.9	865	9/17/1998
36	74	2	2-461	359260	892262	5618.7	864	8/18/1998
36	74	2	2-501	359264	892940	5611.7	885	8/27/1998
36	74	2	2-148	359266	892220	5615.9	882	9/7/1989
36	74	2	2-206	359267	895471	5520.4	845	9/29/1997
36	74	2	2-538	359278	895154	5549.8	861	9/10/1998
36	74	2	2-556	359280	894351	5579.2	862	9/18/1998
36	74	2	2-217	359280	895102	5550	886	10/2/1997
36	74	2	2-137	359288	894996	5553.5	870	6/12/1989
36	74	2	2-159	359289	894051	5585.7	838	7/17/1991
36	74	2	2-532	359289	892545	5600.6	863	9/14/1998
36	74	2	2-545	359292	894308	5580.3	643	9/14/1998
36	74	2	2-479	359292	893149	5612.1	885	8/24/1998
36	74	2	2-216	359292	894946	5557.4	884	10/2/1997

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	74	2	2-553	359296	894772	5576	864	9/17/1998
36	74	2	2-598	359296	893820	5604.2	684	10/8/1998
36	74	2	2-585	359296	893959	5592.4	864	9/30/1998
36	74	2	2-606	359299	893770	5605.9	860	10/12/1998
36	74	2	2-565	359300	893909	5597.9	860	9/24/1998
36	74	2	2-393	359307	893643	5608.8	841	7/22/1998
36	74	2	2-508	359314	892944	5611.2	883	9/2/1998
36	74	2	2-391	359317	893543	5610.6	848	7/23/1998
36	74	2	2-515	359327	895158	5549.8	860	9/3/1998
36	74	2	2-392	359335	893247	5611.8	905	7/24/1998
36	74	2	2-407	359341	893151	5611.7	902	7/28/1998
36	74	2	2-566	359341	892548	5598.6	861	9/29/1998
36	74	2	2-138	359341	894259	5577.3	1000	6/9/1989
36	74	2	2-377	359343	894309	5577.1	624	7/20/1998
36	74	2	2-404	359348	894206	5578.1	826	7/27/1998
36	74	2	2-541	359349	894727	5578.2	863	9/14/1998
36	74	2	2-415	359349	894157	5579.6	825	8/14/1998
36	74	2	2-579	359350	893910	5597.8	863	9/28/1998
36	74	2	2-551	359355	894508	5578	843	9/15/1998
36	74	2	2-265	359356	893645	5608.1	921	11/10/1997
36	74	2	2-267	359363	893546	5610	867	11/12/1997
36	74	2	2-460	359367	892270	5613.7	862	8/17/1998
36	74	2	2-496	359367	893499	5610.9	863	8/25/1998
36	74	2	2-167	359373	892221	5620.6	873	5/26/1992
36	74	2	2-379	359375	895207	5543.8	823	7/20/1998
36	74	2	2-108	359375	897102	5520.2	1002	3/16/1977
36	74	2	2-361	359376	895161	5548.2	863	7/16/1998
36	74	2	2-269	359392	893498	5610.6	920	11/17/1997
36	74	2	2-584	359450	893915	5593.6	865	9/29/1998
37	74	25	25-10	362461	905016	5451.1	1000	2/17/1972
37	74	25	25-100	358211	902804	5543.9	683	3/12/1998
37	74	25	25-101	359257	903230	5533.7	670	3/16/1998
37	74	25	25-102	359245	903056	5529.6	659	3/16/1998
37	74	25	25-103	359120	902839	5532.6	605	3/20/1998
37	74	25	25-104	358103	902850	5543.7	899	3/23/1998
37	74	25	25-105	359262	903179	5532.3	678	3/20/1998
37	74	25	25-106	359049	903339	5535.4	693	3/19/1998
37	74	25	25-107	359146	903048	5531.5	682	3/26/1998
37	74	25	25-108	358098	902901	5543.3	679	3/25/1998
37	74	25	25-109	357959	902867	5542.7	904	3/25/1998
37	74	25	25-11	363063	905014	5471.1	1012	2/16/1972
37	74	25	25-12	362446	903512	5542.7	600	2/28/1972
37	74	25	25-13	363040	903525	5510.8	600	2/28/1972
37	74	25	25-14	363156	903310	5486.5	602	6/4/1973
37	74	25	25-15	363354	903307	5478.8	603	6/5/1973
37	74	25	25-53	358010	903552	5512.8	620	2/27/1975

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	25	25-54	358308	903547	5526.6	643	2/27/1975
37	74	25	25-55	358310	903339	5538.5	660	2/27/1975
37	74	25	25-56	358613	903439	5537.6	663	2/27/1974
37	74	25	25-57	358247	903174	5540.5	658	3/4/1975
37	74	25	25-58	358927	903142	5535.9	658	3/4/1975
37	74	25	25-59	358003	903339	5528.7	600	3/7/1975
37	74	25	25-60	358305	902968	5542	641	3/6/1975
37	74	25	25-61	358927	903301	5536.5	643	3/7/1975
37	74	25	25-62	358301	902859	5543.2	656	3/10/1975
37	74	25	25-63	358006	903441	5522.4	600	3/11/1975
37	74	25	25-64	358773	903299	5538.4	637	3/11/1975
37	74	25	25-65	358301	902809	5543.7	660	3/12/1975
37	74	25	25-66	357999	903233	5533.3	640	3/13/1975
37	74	25	25-67	358850	903299	5537.6	638	3/12/1975
37	74	25	25-68	358563	902867	5541.5	660	3/13/1975
37	74	25	25-69	357997	903182	5534.7	642	3/17/1975
37	74	25	25-70	357996	903128	5537	640	3/19/1975
37	74	25	25-71	357988	903017	5540.9	661	3/21/1975
37	74	25	25-72	362640	903525	1	640	6/30/1976
37	74	25	25-74	362850	905020	1	1000	6/30/1976
37	74	25	25-80	363170	904830	1	1000	2/11/1982
37	74	25	25-81	357989	902768	5546.3	875	8/15/1989
37	74	25	25-82	358203	902856	5542.8	680	7/23/1997
37	74	25	25-83	358465	903148	5539.7	685	7/24/1997
37	74	25	25-84	358614	903390	5537.7	679	7/24/1997
37	74	25	25-85	359052	903289	5535.1	680	8/8/1997
37	74	25	25-86	359153	903269	5534.3	677	8/7/1997
37	74	25	25-87	358563	903387	5538.3	681	8/6/1997
37	74	25	25-88	358516	903152	5539.6	682	8/8/1997
37	74	25	25-89	358614	903290	5538.9	684	8/26/1997
37	74	25	25-9	361898	905018	5441.2	1000	2/17/1972
37	74	25	25-90	358390	902994	5541	680	8/26/1997
37	74	25	25-91	358386	903044	5540.9	682	3/9/1998
37	74	25	25-92	358396	902893	5542.6	685	3/10/1998
37	74	25	25-93	358846	903352	5536.6	680	3/10/1998
37	74	25	25-94	359206	903224	5533.6	678	3/10/1998
37	74	25	25-95	357936	903066	5537.8	902	3/25/1998
37	74	25	25-96	357939	902763	5543.3	902	3/12/1998
37	74	25	25-97	359167	902842	5531.4	683	3/10/1998
37	74	25	25-98	359195	903050	5530.5	682	3/10/1998
37	74	25	25-99	358438	903006	5541.5	679	3/12/1998
37	74	26	26-66	355182	902700	5578.1	663	7/3/1973
37	74	26	521	357900	902700	5543.4	884	6/20/2005
37	74	26	520	357450	902700	5535.8	880	5/2/2005
37	74	26	519	357350	902700	5535	879	4/26/2005
37	74	26	26-428	355231	902705	5574.5	682	11/26/1997

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	26	518	357950	902750	5543.7	883	6/21/2005
37	74	26	517	357300	902750	5533.1	880	5/5/2005
37	74	26	475	357842	902753	5542.5	880	6/7/1999
37	74	26	26-448	357379	902753	5533.5	882	5/24/1999
37	74	26	464	357887	902759	5543.8	880	5/27/1999
37	74	26	26-97	355372	902760	5564.7	677	6/11/1974
37	74	26	26-22	353205	902770	5466.3	720	11/28/1967
37	74	26	26-23	354001	902790	5513.9	690	11/22/1967
37	74	26	26-24	354799	902796	5584.3	765	11/22/1967
37	74	26	514	357450	902800	5530.2	879	5/6/2005
37	74	26	515	357800	902800	5538.6	882	6/22/2005
37	74	26	516	357900	902800	5542.1	883	6/20/2005
37	74	26	513	357350	902800	5530.4	877	5/5/2005
37	74	26	26-40	355179	902801	5576.4	657	3/3/1972
37	74	26	26-423	355242	902801	5573.2	642	11/21/1998
37	74	26	26-59	355080	902802	5579.8	664	6/25/1973
37	74	26	26-237	355294	902804	5570.4	604	11/5/1977
37	74	26	26-42	355376	902807	5563.9	770	3/3/1972
37	74	26	26-25	354378	902820	5545.2	522	1/29/1968
37	74	26	26-47	354261	902820	5536.9	675	3/6/1972
37	74	26	26-58	354164	902821	5523.2	662	6/25/1973
37	74	26	26-27	354377	902825	5545.2	584	6/21/1971
37	74	26	512	357950	902850	5542.7	882	6/21/2005
37	74	26	26-334	357349	902851	5528.2	893	7/10/1997
37	74	26	26-421	355287	902853	5568.7	683	11/12/1997
37	74	26	26-438	357398	902855	5527.9	887	5/1/1998
37	74	26	26-63	355376	902856	5563.5	664	7/2/1973
37	74	26	465	357792	902869	5537.6	878	5/28/1999
37	74	26	26-287	357840	902872	5544.4	886	6/14/1989
37	74	26	26-436	357890	902878	5540.1	908	4/23/1998
37	74	26	511	357450	902900	5526.6	878	5/10/2005
37	74	26	26-60	355375	902904	5562.5	660	6/25/1973
37	74	26	26-441	357919	902930	5539.7	900	4/30/1998
37	74	26	26-373	357291	902947	5527.3	893	9/3/1997
37	74	26	26-320	357342	902949	5526.7	903	6/27/1997
37	74	26	510	357850	902950	5535.9	883	6/22/2005
37	74	26	26-429	357397	902951	5526.9	875	3/29/1998
37	74	26	26-248	355431	902951	5558.7	660	5/21/1980
37	74	26	26-71	355582	902955	5550.5	662	7/5/1973
37	74	26	26-422	355374	902956	5561.6	683	11/11/1997
37	74	26	26-447	357450	902956	5526.4	1004	5/18/1998
37	74	26	26-143	357199	902958	5529.3	659	6/21/1974
37	74	26	26-94	355483	902959	5555.7	662	7/16/1973
37	74	26	26-218	356006	902959	5541.7	651	3/25/1975
37	74	26	26-327	357740	902997	5528.1	897	7/9/1997
37	74	26	26-161	356641	902999	5543.5	624	2/27/1975

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	26	509	357900	903000	5537.2	883	6/23/2005
37	74	26	508	357450	903000	5526.3	880	5/16/2005
37	74	26	26-210	356432	903002	5544	660	3/20/1975
37	74	26	26-321	357789	903003	5530.1	900	6/30/1997
37	74	26	26-449	357362	903003	5528.2	881	5/24/1999
37	74	26	26-257	355432	903004	5558.6	663	4/2/1981
37	74	26	26-371	357836	903006	5532.7	906	9/3/1997
37	74	26	26-98	355481	903007	5555.4	680	6/11/1974
37	74	26	505	357400	903050	5527.5	883	5/17/2005
37	74	26	507	357850	903050	5532.9	881	6/23/2005
37	74	26	504	357300	903050	5529	883	5/23/2005
37	74	26	506	357750	903050	5527.8	881	6/24/2005
37	74	26	26-76	355583	903058	5549.6	662	7/9/1973
37	74	26	26-419	355528	903058	5551.9	680	11/10/1998
37	74	26	26-96	355478	903060	5555.2	678	6/14/1974
37	74	26	26-240	355471	903100	5555.1	685	11/28/1977
37	74	26	503	357800	903100	5529	883	6/27/2005
37	74	26	502	357700	903100	5523.9	883	6/28/2005
37	74	26	450	357348	903101	5531.3	880	5/22/1999
37	74	26	26-84	355584	903107	5549.2	662	7/11/1973
37	74	26	26-244	355699	903115	5544.8	661	2/27/1979
37	74	26	26-28	354640	903122	5556.7	603	6/18/1971
37	74	26	501	357750	903150	5525.7	883	6/28/2005
37	74	26	474	357589	903181	5526.8	876	6/8/1999
37	74	26	26-289	357633	903182	5530.2	900	6/12/1989
37	74	26	26-279	357847	903184	5527.2	1060	11/20/1986
37	74	26	26-435	357685	903187	5522.2	905	4/29/1998
37	74	26	26-442	357736	903190	5523.4	904	5/7/1998
37	74	26	26-446	357785	903194	5525.4	908	5/19/1998
37	74	26	451	357243	903195	5535.2	881	5/22/1999
37	74	26	26-61	356169	903195	5539.5	665	6/26/1973
37	74	26	26-333	356789	903196	5535.2	693	7/8/1997
37	74	34	34-72	352375	901068	5547.1	663	7/30/1991
37	74	34	34-50	352381	900897	5574.8	683	5/1/1975
37	74	34	34-26	352388	900195	5575	700	3/14/1972
37	74	34	34-59	352394	900671	5599.3	719	3/6/1979
37	74	34	34-15	352394	901382	5505.6	560	6/25/1971
37	74	34	34-5	352395	901925	1	642	11/29/1967
37	74	34	34-7	352400	900393	5602	680	11/21/1967
37	74	34	34-21	352402	900585	5604.7	701	3/10/1972
37	74	34	34-9	352403	899589	5571.5	704	11/17/1967
37	74	34	34-6	352406	901195	5529.5	659	11/22/1967
37	74	34	34-11C	352411	901180	5531.4	532	1/22/1968
37	74	34	34-47	352440	900197	5582.6	738	4/24/1975
37	74	34	34-36	352442	901023	5555	694	4/23/1975
37	74	34	34-4	352443	899051	5581	659	10/3/1967

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	34	34-57	352448	901284	5514.8	643	6/17/1976
37	74	34	34-61	352451	900484	5605.3	662	3/26/1981
37	74	34	34-41	352463	900772	5594.5	692	4/9/1975
37	74	34	34-40	352473	899979	5579.2	699	4/3/1975
37	74	34	34-31	352484	900197	5589.6	722	3/16/1972
37	74	34	34-24	352491	900397	5605.6	702	3/9/1972
37	74	34	34-39	352500	900583	5613.7	702	4/2/1975
37	74	34	34-49	352527	899982	5582	740	4/25/1975
37	74	34	34-58	352539	900494	5611.5	701	3/6/1979
37	74	34	34-10	352546	900576	5613.8	1200	3/28/1969
37	74	34	34-52	352548	900199	5595.7	686	4/30/1975
37	74	34	34-17	352574	901201	5521.8	702	3/21/1972
37	74	34	34-32	352575	901412	5511.5	590	3/31/1975
37	74	34	34-27	352581	899980	5587.2	700	3/14/1972
37	74	34	34-56	352585	899882	5584.7	637	6/17/1976
37	74	34	34-28	352587	899586	5581.3	701	3/14/1972
37	74	34	34-60	352590	899051	5596.8	700	3/6/1979
37	74	34	34-66	352592	899424	5605.8	682	2/8/1982
37	74	34	34-48	352615	900201	5601.9	743	4/25/1975
37	74	34	34-45	352645	899218	5598.8	718	4/22/1975
37	74	34	34-43	352646	899531	5593.2	697	4/18/1975
37	74	34	34-44	352649	899761	5585.6	677	4/22/1975
37	74	35	741	357840	897596	5518	683	6/25/1995
37	74	35	566	357886	897649	5514	904	8/22/1997
37	74	35	567	357864	897844	5503	914	8/22/1997
37	74	35	329	352987	897878	5618	720	5/1/1975
37	74	35	239	353210	897892	5607	720	5/8/1975
37	74	35	56	355196	897942	5569	722	2/16/1968
37	74	35	54	353583	897980	5598	705	2/21/1968
37	74	35	328	353801	897989	5586	720	5/1/1975
37	74	35	28	355596	897994	5561	705	11/15/1967
37	74	35	55	354399	897996	5573	970	2/14/1968
37	74	35	94	354186	898001	5572	653	3/20/1968
37	74	35	95	354622	898002	5568	661	3/20/1968
37	74	35	67	356202	899589	5553	659	3/5/1968
37	74	35	46	355203	899591	5552	705	2/20/1968
37	74	35	429	355339	899592	5556	880	9/7/1985
37	74	35	66	355797	899592	5556	660	3/5/1968
37	74	35	44	353604	899596	5613	705	2/20/1968
37	74	35	45	354399	899597	5572	705	2/20/1968
37	74	35	20	353188	899599	5626	779	11/17/1967
37	74	35	631	355410	899599	5553	901	2/6/1995
37	74	35	43	352800	899600	10	705	2/21/1968
37	74	35	184	355887	899605	5556	660	6/7/1973
37	74	35	21	353990	899606	5593	713	11/16/1967
37	74	35	22	354803	899607	5558	908	11/16/1967

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	35	768	357375	899617	5561	900	6/26/1998
37	74	35	782	356449	899630	5555	684	7/14/1998
37	74	35	708	356756	899632	5556	681	6/2/1998
37	74	35	734	356652	899638	5556	692	6/12/1998
37	74	35	629	355284	899667	5553	901	2/5/1998
37	74	35	716	357370	899668	5561	902	6/3/1998
37	74	35	651	355331	899670	5552	836	2/12/1998
37	74	35	737	356754	899682	5557	680	6/11/1998
37	74	35	749	356649	899690	5555	682	6/15/1998
37	74	35	449	356810	899708	5561	871	9/29/1989
37	74	35	424	356964	899709	5562	874	8/31/1989
37	74	35	462	357018	899711	5564	874	10/17/1989
37	74	35	418	357110	899712	5563	872	8/24/1989
37	74	35	736	356861	899713	5557	677	6/15/1998
37	74	35	413	357212	899714	5564	873	8/22/1989
37	74	35	411	357315	899715	5564	884	8/18/1989
37	74	35	693	357366	899717	5560	902	5/22/1998
37	74	35	620	352904	899721	5611	702	2/5/1998
37	74	35	742	357415	899723	5561	904	6/11/1998
37	74	35	436	355281	899740	5554	870	9/15/1989
37	74	35	476	355178	899743	5556	872	11/10/1989
37	74	35	481	354920	899751	5561	873	11/17/1989
37	74	35	628	355020	899758	5554	905	2/4/1998
37	74	35	635	355070	899765	5553	904	2/6/1998
37	74	35	318	352896	899768	5614	700	4/30/1975
37	74	35	309	352727	899769	5596	720	4/24/1975
37	74	35	330	352820	899771	5608	700	5/2/1975
37	74	35	610	352948	899777	5617	700	1/28/1998
37	74	35	62	356022	899790	5552	655	3/5/1968
37	74	35	64	356396	899791	5553	661	3/7/1968
37	74	35	63	356193	899796	5552	660	3/6/1968
37	74	35	836	356054	899796	5552	910	9/16/1998
37	74	35	849	355954	899796	5553	910	10/2/1998
37	74	35	183	356109	899797	5552	660	6/7/1973
37	74	35	61	355799	899797	5553	657	3/7/1968
37	74	35	221	355905	899800	5553	640	6/26/1974
37	74	35	65	356599	899801	5555	639	3/6/1968
37	74	35	458	357269	899814	5563	872	10/11/1989
37	74	35	735	357318	899820	5559	904	6/11/1998
37	74	35	617	352896	899822	5616	702	1/30/1998
37	74	35	463	356968	899868	5563	870	10/16/1989
37	74	35	243	355205	899874	5554	700	3/18/1975
37	74	35	648	355052	899877	5557	902	2/11/1998
37	74	35	482	355098	899879	5561	874	11/17/1989
37	74	35	633	355154	899885	5560	900	2/9/1998
37	74	35	623	355294	899898	5551	901	2/4/1998

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	35	247	355366	899899	5549	660	3/20/1975
37	74	35	680	357164	899917	5559	900	5/15/1998
37	74	35	636	355097	899929	5558	904	2/9/1998
37	74	35	622	355185	899944	5555	900	2/4/1998
37	74	35	252	355647	899947	5545	660	3/21/1975
37	74	35	637	355453	899953	5547	702	2/9/1998
37	74	35	182	356109	899989	5546	660	6/7/1973
37	74	35	484	355017	899990	5566	873	11/21/1989
37	74	35	480	355179	899991	5561	873	11/16/1989
37	74	35	831	356050	899992	5546	907	9/10/1998
37	74	35	478	355288	899993	5558	875	11/14/1989
37	74	35	59	356395	899994	5551	660	3/7/1968
37	74	35	277	357067	899994	5557	660	4/10/1975
37	74	35	58	356204	899996	5546	660	3/6/1968
37	74	35	219	355902	899996	5546	640	6/27/1974
37	74	35	220	355398	899997	5550	640	6/27/1974
37	74	35	57	355999	899998	5546	660	3/7/1968
37	74	35	60	356596	899999	5554	660	3/6/1968
37	74	35	263	356908	900000	5556	700	4/1/1975
37	74	35	291	357010	900001	5556	680	4/17/1975
37	74	35	461	355526	900002	5550	873	10/13/1989
37	74	35	237	357214	900005	5557	680	4/3/1975
37	74	35	455	357154	900016	5561	870	10/5/1989
37	74	35	467	357256	900017	5560	870	10/20/1989
37	74	35	457	357364	900017	5560	874	10/10/1989
37	74	35	246	355658	900028	5543	700	3/19/1975
37	74	35	772	357259	900074	5555	894	6/25/1998
37	74	35	557	357209	900075	5555	906	8/14/1997
37	74	35	333	355995	900097	5539	640	6/16/1976
37	74	35	342	356099	900108	5539	640	8/17/1976
37	74	35	122	354797	900128	5575	692	6/24/1971
37	74	35	770	357355	900128	5552	907	6/24/1998
37	74	35	377	355192	900132	5558	663	4/1/1981
37	74	35	453	357207	900134	5558	872	10/4/1989
37	74	35	388	355725	900142	10	1000	11/2/1984
37	74	35	258	355405	900162	5553	700	3/25/1975
37	74	35	386	355503	900167	5551	653	10/28/1983
37	74	35	638	355553	900171	5549	726	2/9/1998
37	74	35	532	357298	900177	5552	900	7/23/1997
37	74	35	522	357349	900180	5552	896	7/17/1997
37	74	35	448	357399	900184	5556	876	10/3/1989
37	74	35	757	357255	900196	5551	911	6/22/1998
37	74	35	649	355497	900218	5550	703	2/12/1998
37	74	35	387	355082	900223	5563	650	10/27/1983
37	74	35	342A	355190	900233	5560	703	3/2/1977
37	74	35	771	357398	900239	5550	901	6/25/1998

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	35	556	357152	900241	5551	902	8/14/1997
37	74	35	539	357202	900243	5551	905	8/6/1997
37	74	35	717	357252	900245	5550	898	6/9/1998
37	74	35	748	357302	900247	5550	903	6/16/1998
37	74	35	335	355296	900252	5556	640	6/16/1976
37	74	35	146	355957	900260	5541	700	3/9/1972
37	74	35	343A	355406	900262	5553	701	3/2/1977
37	74	35	218	356158	900263	5535	640	6/27/1974
37	74	35	242	356091	900273	5538	700	3/18/1975
37	74	35	435	355197	900287	5561	870	9/14/1989
37	74	35	380	355098	900288	5561	643	2/8/1982
37	74	35	425	354995	900290	5567	870	9/1/1939
37	74	35	324	356896	900291	5552	660	5/1/1975
37	74	35	445	357197	900292	5554	870	9/27/1999
37	74	35	414	357295	900293	5551	873	8/23/1939
37	74	35	410	357398	900294	5552	873	8/18/1989
37	74	35	240	357099	900295	5551	660	5/9/1975
37	74	35	408	357546	900296	5543	874	8/16/1989
37	74	35	389	356190	900327	5535	1000	11/5/1984
37	74	35	350	356058	900332	5543	700	3/4/1977
37	74	35	639	355244	900333	5555	704	2/10/1993
37	74	35	656	355195	900335	5556	898	3/25/1998
37	74	35	447	356988	900344	5555	870	9/27/1989
37	74	35	442	357097	900344	5554	870	9/25/1989
37	74	35	718	357037	900348	5550	902	6/9/1998
37	74	35	242A	355970	900353	5547	640	2/18/1976
37	74	35	39	353604	900381	5575	705	2/21/1968
37	74	35	793	356930	900384	5548	904	7/8/1998
37	74	35	40	353998	900386	5572	980	2/15/1968
37	74	35	18	354798	900390	5562	630	11/17/1967
37	74	35	376	355097	900392	5556	1004	4/1/1981
37	74	35	432	356842	900392	5552	870	9/19/1989
37	74	35	498	355138	900394	5552	667	6/16/1992
37	74	35	38	352816	900395	5608	1000	2/16/1968
37	74	35	743	357032	900397	5547	906	6/19/1998
37	74	35	19	355595	900397	5545	700	11/16/1967
37	74	35	226	355787	900397	5550	640	6/26/1974
37	74	35	267	355290	900397	5551	640	4/1/1975
37	74	35	42	355199	900400	5554	695	2/21/1968
37	74	35	331	354595	900401	5564	600	6/16/1976
37	74	35	41	354402	900402	5568	700	2/21/1968
37	74	35	339	355903	900402	5550	640	6/17/1976
37	74	35	531	357162	900425	5545	892	7/22/1997
37	74	35	538	357112	900425	5545	906	8/5/1997
37	74	35	17	353197	900427	5586	699	11/22/1967
37	74	35	792	356878	900430	5547	904	7/8/1998

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	35	790	356931	900434	5547	899	7/6/1998
37	74	35	777	356978	900439	5545	898	6/30/1998
37	74	35	763	357029	900445	5544	911	6/24/1998
37	74	35	421	357398	900445	5543	873	8/29/1989
37	74	35	446	357106	900471	5545	870	9/28/1989
37	74	35	784	357159	900473	5542	891	6/30/1998
37	74	35	796	357208	900475	5541	898	7/10/1998
37	74	35	788	357204	900524	5538	902	7/7/1998
37	74	35	719	357002	900526	5539	911	6/23/1998
37	74	35	520	356953	900527	5539	899	7/17/1997
37	74	35	791	357255	900538	5537	904	7/7/1998
37	74	35	261	355579	900557	5549	700	3/31/1975
37	74	35	798	357152	900558	5536	902	7/9/1998
37	74	35	494	356205	900561	5549	645	7/29/1991
37	74	35	145	355808	900563	5549	700	3/9/1972
37	74	35	245	355888	900565	5549	700	3/19/1975
37	74	35	136	355965	900566	5550	700	3/7/1972
37	74	35	149	356066	900566	5546	700	3/10/1972
37	74	35	4	356153	900570	5542	639	9/1/1967
37	74	35	181	356111	900571	5544	1000	6/11/1973
37	74	35	491	356253	900572	5534	640	8/6/1990
37	74	35	428	356692	900575	5540	870	9/6/1989
37	74	35	305	356794	900576	5537	640	4/23/1975
37	74	35	433	356949	900577	5537	871	9/14/1989
37	74	35	298	356897	900578	5535	640	4/21/1975
37	74	35	440	357002	900578	5537	870	9/22/1989
37	74	35	3	354949	900578	5552	600	9/1/1967
37	74	35	1	352556	900581	5615	699	9/1/1967
37	74	35	290	357107	900581	5534	660	4/17/1975
37	74	35	773	357202	900585	5534	905	6/24/1998
37	74	35	779	357252	900588	5534	902	6/29/1998
37	74	35	119	352753	900589	5612	655	6/23/1971
37	74	35	2	353763	900592	5566	664	9/1/1967
37	74	35	439	357398	900595	5536	870	9/18/1989
37	74	35	349	355280	900602	5552	701	3/4/1977
37	74	35	284	357198	900634	5531	640	4/14/1975
37	74	35	720	356760	900647	5531	911	6/10/1998
37	74	35	526	356689	900648	5531	892	7/21/1997
37	74	35	966	356900	900650	5528	884	8/1/2005
37	74	35	225	356108	900666	5542	640	6/27/1974
37	74	35	528	356992	900667	5525	849	7/18/1997
37	74	35	431	356841	900673	5528	870	9/8/1989
37	74	35	512	356942	900675	5525	885	7/16/1997
37	74	35	135	352755	900686	5612	700	3/2/1972
37	74	35	605	353062	900686	5602	701	1/26/1993
37	74	35	490	354293	900696	5557	681	8/6/1990

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	35	379	354509	900698	5555	640	1/29/1982
37	74	35	393	354100	900698	5560	650	11/1/1984
37	74	35	356	354191	900699	5559	602	11/29/1977
37	74	35	956	357200	900700	5525	883	8/2/2005
37	74	35	954	357300	900700	5522	883	8/1/2005
37	74	35	964	356900	900700	5520	881	8/1/2005
37	74	35	134	352525	900706	5605	700	3/13/1972
37	74	35	615	352958	900729	5604	704	2/2/1998
37	74	35	613	353008	900732	5602	647	1/28/1998
37	74	35	422	357130	900733	5513	876	8/30/1989
37	74	35	596	353108	900738	5600	682	1/19/1998
37	74	35	604	353156	900742	5600	704	1/27/1998
37	74	35	746	357054	900743	5509	899	6/26/1998
37	74	35	166	353207	900747	5599	700	3/20/1972
37	74	35	595	353257	900749	5597	706	1/15/1998
37	74	35	955	357250	900750	5517	881	7/29/2005
37	74	35	963	356950	900750	5512	882	7/28/2005
37	74	35	597	353307	900751	5595	701	1/20/1998
37	74	35	495	356426	900752	5543	647	7/30/1991
37	74	35	781	357005	900753	5511	906	7/1/1998
37	74	35	120	352526	900755	5599	633	6/25/1971
37	74	35	121	352627	900757	5602	625	6/29/1971
37	74	35	366	353361	900768	5593	701	5/19/1980
37	74	35	519	356837	900773	5517	904	7/23/1997
37	74	35	338	356029	900775	5548	660	6/16/1976
37	74	35	243A	356088	900777	5546	640	2/18/1976
37	74	35	614	353253	900778	5595	657	2/2/1998
37	74	35	619	352951	900780	5600	700	2/6/1998
37	74	35	601	352738	900781	5599	700	1/23/1998
37	74	35	358	354828	900783	5553	603	11/29/1977
37	74	35	348A	355242	900798	5553	703	3/4/1977
37	74	35	953	357300	900800	5506	861	7/28/2005
37	74	35	957	357200	900800	5508	882	7/29/2005
37	74	35	270	355347	900802	5554	680	4/3/1975
37	74	35	282	355448	900806	5553	660	4/14/1975
37	74	35	616	353450	900807	5587	702	2/2/1998
37	74	35	276	355551	900813	5552	700	4/10/1975
37	74	35	523	357236	900827	5510	903	7/22/1997
37	74	35	590	354249	900844	5565	702	1/14/1998
37	74	35	427	356884	900849	5536	868	9/5/1989
37	74	35	732	357047	900849	5530	903	6/10/1998
37	74	35	999	356150	900850	5547	658	7/20/2005
37	74	35	998	356050	900850	5550	660	7/21/2005
37	74	35	390	356464	900857	5539	1000	11/2/1984
37	74	35	443	357385	900887	5525	870	9/26/1989
37	74	35	353	354197	900889	5570	605	11/15/1977

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	35	374	354096	900889	5572	702	3/31/1981
37	74	35	312	356884	900891	5538	640	4/24/1975
37	74	35	304	356936	900893	5537	660	4/22/1975
37	74	35	322	356829	900893	5538	650	4/28/1975
37	74	35	375	354289	900895	5567	700	3/31/1981
37	74	35	303	356983	900898	5536	660	4/21/1975
37	74	35	724	357044	900898	5535	905	6/2/1998
37	74	35	997	356200	900900	5547	663	7/20/2005
37	74	35	950	357600	900900	5509	861	7/28/2005
37	74	35	986	356400	900900	5542	659	7/25/2005
37	74	35	996	356100	900900	5551	662	7/20/2005
37	74	35	344A	355440	900903	5553	700	3/2/1977
37	74	35	883	357000	900920	5537	850	6/4/2004
37	74	35	384	356476	900924	5543	680	10/27/1983
37	74	35	137	356139	900926	5551	1000	3/6/1972
37	74	35	143	356040	900926	5554	700	3/8/1972
37	74	35	289	357338	900937	5531	640	4/18/1975
37	74	35	283	357437	900939	5526	640	4/14/1975
37	74	35	723	356940	900942	5540	865	6/3/1998
37	74	35	513	356989	900943	5539	900	7/15/1997
37	74	35	361	356680	900949	5542	699	3/5/1979
37	74	35	970	356850	900950	5542	883	7/19/2005
37	74	35	434	357086	900951	5540	872	9/13/1985
37	74	35	271	357203	900954	5534	660	4/2/1975
37	74	35	274	357614	900978	5526	640	4/9/1975
37	74	35	511	356786	900982	5542	904	7/15/1997
37	74	35	497	356465	900983	5545	671	6/3/1992
37	74	35	589	354070	900984	5580	701	1/6/1998
37	74	35	489	354120	900987	5578	680	8/6/1990
37	74	35	362	354199	900990	5577	701	3/3/1979
37	74	35	989	356300	901000	5549	661	7/19/2005
37	74	35	987	356400	901000	5548	661	7/18/2005
37	74	35	981	356600	901000	5546	660	6/30/2005
37	74	35	977	356700	901000	5544	656	6/29/2005
37	74	35	994	356200	901000	5552	994	7/19/2005
37	74	35	995	356100	901000	5555	661	7/20/2005
37	74	35	594	353548	901008	5570	703	1/16/1993
37	74	35	154	353202	901010	5550	700	3/15/1972
37	74	35	133	353598	901011	5575	700	3/1/1972
37	74	35	378	353766	901015	5591	639	2/1/1982
37	74	35	385	356338	901015	5549	680	10/27/1983
37	74	35	268	356887	901020	5544	680	4/1/1975
37	74	35	347	356480	901026	5549	640	8/17/1976
37	74	35	535	356987	901028	5544	903	7/25/1997
37	74	35	354	353366	901030	5551	604	11/30/1977
37	74	35	722	357038	901030	5544	905	6/9/1998

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	35	364	356783	901032	5544	700	3/2/1979
37	74	35	593	354114	901037	5584	707	1/14/1998
37	74	35	492	354065	901042	5586	682	8/6/1990
37	74	35	591	353723	901046	5583	706	1/20/1998
37	74	35	971	356950	901050	5545	882	7/18/2005
37	74	35	988	356350	901050	5551	660	7/8/2005
37	74	35	974	356750	901050	5545	654	6/29/2005
37	74	35	991	356250	901050	5553	659	7/14/2005
37	74	26	26-296	357292	903197	5540.2	884	8/11/1989
37	74	26	26-127	357393	903199	5531.5	678	6/18/1974
37	74	26	26-332	357344	903200	5531.8	903	7/9/1997
37	74	26	26-426	355533	903202	5549.5	683	12/1/1997
37	74	26	26-418	355582	903207	5547.7	619	11/7/1997
37	74	26	26-318	356985	903239	5537.6	897	6/27/1997
37	74	26	497	357250	903250	5533.7	874	7/27/2005
37	74	26	500	357750	903250	5521.9	884	6/30/2005
37	74	26	498	357550	903250	5526.4	883	7/7/2005
37	74	26	499	357650	903250	5522.9	881	7/29/2005
37	74	26	26-425	355976	903254	5540.9	683	11/19/1997
37	74	26	26-374	356791	903269	5533.4	680	9/3/1997
37	74	26	26-326	356886	903281	5534.5	706	7/1/1997
37	74	26	493	357200	903300	5535	880	6/21/2005
37	74	26	494	357300	903300	5532.4	878	6/17/2005
37	74	26	495	357600	903300	5524.5	885	7/6/2005
37	74	26	492	357100	903300	5536.8	877	7/28/2005
37	74	26	26-70	356169	903303	5539.9	664	7/5/1973
37	74	26	26-122	355584	903310	5549.2	680	6/18/1974
37	74	26	26-134	355684	903310	5545.4	682	6/19/1974
37	74	26	26-409	355635	903311	5546.7	683	10/30/1997
37	74	26	26-319	357951	903336	5525.6	885	7/1/1997
37	74	26	26-146	356788	903340	5531.6	632	6/21/1974
37	74	26	26-136	356985	903340	5534.7	660	6/20/1974
37	74	26	26-160	356679	903340	5532.7	644	2/27/1975
37	74	26	26-126	357200	903344	5534.4	678	6/18/1974
37	74	26	26-325	357499	903346	5527.5	900	7/7/1997
37	74	26	26-118	357393	903346	5530.6	674	6/14/1974
37	74	26	452	357244	903347	5534.6	881	5/22/1999
37	74	26	490	357150	903350	5535.3	874	6/20/2005
37	74	26	491	357450	903350	5529.3	883	7/8/2005
37	74	26	26-434	357549	903353	5526.7	900	4/24/1998
37	74	26	26-77	356172	903354	5540.4	663	7/9/1973
37	74	26	26-101	355973	903354	5541.3	679	6/7/1974
37	74	26	26-445	357601	903357	5524.5	903	5/19/1998
37	74	26	26-137	357687	903389	5521.4	640	6/20/1974
37	74	26	26-278	357845	903390	5519.1	900	11/20/1986
37	74	26	26-251	356338	903390	5541	660	5/21/1980

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	26	26-433	357145	903391	5533.8	900	3/27/1998
37	74	26	26-440	357195	903392	5533.4	890	3/23/1998
37	74	26	26-372	357242	903395	5532.4	893	8/29/1997
37	74	26	489	357600	903400	5524.9	883	7/5/2005
37	74	26	488	357500	903400	5523.1	883	7/8/2005
37	74	26	26-437	357294	903401	5531.8	909	4/27/1998
37	74	26	26-228	355671	903401	5547.3	641	8/17/1976
37	74	26	26-64	356172	903403	5540.9	663	7/2/1973
37	74	26	26-249	355744	903405	5543.6	661	5/21/1980
37	74	26	26-224	355579	903406	5551.1	580	2/17/1976
37	74	26	453	357342	903406	5531.9	882	5/19/1999
37	74	26	26-416	356068	903409	5540.3	672	11/7/1997
37	74	26	472	357392	903412	5530.9	882	6/2/1999
37	74	26	26-149	356649	903430	5533.7	617	6/24/1974
37	74	26	26-439	357090	903444	5531	687	4/28/1998
37	74	26	26-111	357393	903444	5529.7	681	6/12/1974
37	74	26	26-258	355838	903445	5541.8	661	4/10/1981
37	74	26	26-317	357685	903445	5522.2	891	6/27/1997
37	74	26	26-432	357140	903446	5531.2	899	3/25/1998
37	74	26	471	357539	903449	5528.4	880	6/3/1999
37	74	26	486	357450	903450	5528.8	883	7/7/2005
37	74	26	26-340	356684	903454	5532.2	680	8/5/1997
37	74	26	26-417	356239	903464	5541.4	681	11/6/1997
37	74	26	26-431	357841	903484	5514.9	688	4/30/1998
37	74	26	26-338	357037	903487	5527.7	681	8/6/1997
37	74	26	26-336	356781	903490	5529.4	678	7/25/1997
37	74	26	455	357185	903491	5530.2	881	5/21/1999
37	74	26	26-408	355732	903491	5543	684	10/22/1997
37	74	26	26-286	357440	903493	5536.8	884	6/14/1989
37	74	26	26-350	355784	903493	5541.3	679	8/14/1997
37	74	26	26-315	357237	903493	5528.3	897	6/25/1997
37	74	26	26-291	357335	903494	5537.6	883	6/19/1989
37	74	26	26-277	357546	903494	5525.8	901	11/21/1986
37	74	26	26-132	357687	903495	5524	651	6/18/1974
37	74	26	26-295	357134	903495	5536.3	885	8/10/1989
37	74	26	454	357283	903496	5529.9	881	5/21/1999
37	74	26	26-444	357385	903497	5528.7	907	5/6/1998
37	74	26	470	357491	903497	5528.7	880	6/2/1999
37	74	26	26-312	356465	903500	10	1001	8/25/1993
37	74	26	26-102	356174	903502	5540	678	6/10/1974
37	74	26	26-311A	356126	903508	5544.8	653	6/5/1992
37	74	26	26-311	356126	903508	5544.8	696	6/4/1992
37	74	26	26-57	353880	903520	10	661	6/26/1973
37	74	26	26-5	353770	903520	10	663	9/8/1967
37	74	26	26-46	354086	903525	5550.1	705	3/6/1972
37	74	26	26-26	354358	903525	5571.6	605	6/18/1971

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	26	26-241	356336	903537	5540.6	665	11/29/1977
37	74	26	26-209	356777	903538	5529.9	659	3/21/1975
37	74	26	26-335	356673	903539	5532.3	683	7/28/1997
37	74	26	26-6	354984	903539	5578	597	9/8/1967
37	74	26	26-90	356985	903540	5526.3	663	7/12/1973
37	74	26	26-217	356736	903542	5531.3	654	3/25/1975
37	74	26	26-121	357395	903543	5527.3	677	6/17/1974
37	74	26	26-316	357489	903543	5525.8	893	6/25/1998
37	74	26	26-147	357686	903545	5524.2	638	6/24/1974
37	74	26	26-250	355856	903546	5540.5	660	5/21/1980
37	74	26	484	357200	903550	5526	877	5/27/2005
37	74	26	483	357100	903550	5525.2	876	5/26/2005
37	74	26	485	357300	903550	5526.6	883	7/12/2005
37	74	26	26-20	353100	903550	10	685	11/28/1967
37	74	26	26-339	356890	903557	5526.7	682	8/5/1997
37	74	26	26-34	355581	903561	5547.6	945	5/5/1969
37	74	26	26-21	354807	903563	5583.2	765	11/28/1967
37	74	26	26-297	356230	903564	5537.8	661	8/2/1990
37	74	26	469	357419	903570	5527.4	877	6/2/1999
37	74	26	26-119	357688	903584	5524.3	677	6/17/1974
37	74	26	26-346	356331	903586	5538.4	680	8/12/1997
37	74	26	26-7	356159	903587	5539.1	656	9/8/1967
37	74	26	456	357148	903589	5525.1	881	5/24/1999
37	74	26	26-117	357197	903590	5524.2	678	6/17/1974
37	74	26	26-131	357394	903592	5525	657	6/19/1974
37	74	26	26-276	355420	903592	5554.1	653	10/23/1985
37	74	26	26-80	356985	903593	5525.8	662	7/10/1973
37	74	26	26-344	357246	903594	5523.9	899	8/6/1997
37	74	26	26-328	357486	903594	5524.2	900	7/7/1997
37	74	26	26-114	356071	903597	5538.6	681	6/14/1974
37	74	26	457	357294	903599	5525.8	881	5/24/1999
37	74	26	26-115	355617	903599	5545.2	674	6/14/1974
37	74	26	26-99	355670	903600	5543	675	6/10/1974
37	74	26	26-87	355974	903600	5539.6	662	7/11/1973
37	74	26	26-93	355771	903601	5540.8	663	7/16/1973
37	74	26	26-360	355721	903601	5541	680	8/20/1997
37	74	26	26-424	355812	903602	5539.8	623	11/20/1997
37	74	26	26-411	355854	903602	5539.3	682	10/22/1997
37	74	26	26-329	356886	903606	5526.6	700	7/2/1997
37	74	26	458	357366	903616	5525.5	879	5/25/1999
37	74	26	473	357411	903617	5524.8	882	6/4/1999
37	74	26	26-62	356461	903624	5536.5	663	6/26/1973
37	74	26	468	357097	903635	5524.5	882	6/3/1999
37	74	26	26-345	356156	903636	5536.9	681	8/11/1997
37	74	26	26-330	357148	903637	5522.1	900	7/8/1997
37	74	26	26-109	357393	903641	5523.2	674	6/13/1974

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	26	26-110	357686	903642	5522.1	680	6/12/1974
37	74	26	26-322	357198	903643	5522.3	900	6/30/1997
37	74	26	26-73	356984	903644	5525.3	662	7/6/1973
37	74	26	480	357050	903650	5524.1	879	5/25/2005
37	74	26	482	357450	903650	5522.3	883	7/11/2005
37	74	26	26-69	356678	903650	5531.7	664	7/5/1973
37	74	26	26-298	355851	903652	5537.8	661	8/3/1990
37	74	26	26-352	356226	903664	5536.3	680	8/15/1997
37	74	26	459	357253	903679	5523.9	881	5/25/1995
37	74	26	26-343	357305	903681	5521.8	901	8/7/1997
37	74	26	26-443	357356	903685	5521.9	908	5/5/1998
37	74	26	460	357143	903688	5522.9	881	5/25/1995
37	74	26	26-91	357394	903689	5521.4	663	7/12/1973
37	74	26	26-108	357197	903691	5521.8	680	6/12/1974
37	74	26	26-292	357091	903692	5531.4	882	6/15/1989
37	74	26	26-79	356986	903695	5524.6	640	7/9/1973
37	74	26	481	357400	903700	5521	883	7/12/2005
37	74	26	26-65	356679	903700	5530.8	664	7/2/1973
37	74	26	26-337	356727	903704	5528.5	684	8/4/1998
37	74	26	26-243	356884	903707	5526.2	653	2/27/1979
37	74	26	479	357050	903750	5522.9	874	5/24/2005
37	74	26	26-72	356680	903751	5530	662	7/5/1972
37	74	26	26-347	356334	903753	5533.2	679	8/12/1997
37	74	26	461	357244	903777	5518.7	868	5/26/1999
37	74	26	26-281	357168	903779	5519.5	1000	10/19/1987
37	74	26	26-323	357117	903779	5520.6	900	7/2/1997
37	74	26	26-314	357298	903780	5516.5	895	6/26/1997
37	74	26	26-280	357351	903782	5516.1	900	10/20/1987
37	74	26	26-348	356077	903793	5534.5	684	8/11/1997
37	74	26	26-89	356986	903793	5524	662	7/12/1973
37	74	26	26-88	356176	903797	5534.7	663	7/11/1973
37	74	26	26-78	356681	903801	5529.9	662	7/9/1973
37	74	26	26-129	356331	903802	5533.7	680	6/19/1974
37	74	26	26-100	355771	903803	5538.9	681	6/7/1974
37	74	26	26-141	356405	903805	5533.1	660	6/20/1974
37	74	26	26-106	356479	903806	5532.6	681	6/11/1974
37	74	26	467	357136	903828	5522.7	880	6/4/1999
37	74	26	26-133	355519	903847	5532.5	680	6/20/1974
37	74	26	26-150	355628	903848	5540.8	629	3/3/1975
37	74	26	478	357050	903850	5523	897	5/24/2005
37	74	26	26-81	356683	903851	5529.8	663	7/10/1973
37	74	26	26-331	357105	903876	5522.9	720	7/8/1997
37	74	26	26-324	357154	903881	5523.3	900	7/1/1997
37	74	26	26-341	357205	903883	5523.2	896	8/6/1997
37	74	26	26-285	357253	903884	5532.3	885	6/15/1989
37	74	26	26-342	357304	903886	5522.2	901	8/5/1997

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	26	26-107	356684	903894	5530.4	680	6/11/1974
37	74	26	26-242	356987	903899	5525.3	662	2/27/1979
37	74	26	26-369	356388	903906	5532.7	683	9/9/1997
37	74	26	462	357258	903937	5527.9	880	5/25/1999
37	74	26	26-83	356690	903940	5530.9	662	7/12/1973
37	74	26	26-362	356802	903945	5528.5	681	8/26/1997
37	74	26	26-353	356334	903952	5533	595	8/20/1997
37	74	26	26-112	355771	903953	5527.8	658	6/17/1974
37	74	26	26-144	355672	903953	5524.6	642	6/21/1974
37	74	26	26-349	356384	903955	5532.6	680	8/13/1997
37	74	26	26-288	357197	903994	5539.7	905	6/13/1989
37	74	26	26-293	357300	903995	5539.5	865	8/7/1989
37	74	26	466	357148	903995	5531.4	880	6/3/1999
37	74	26	463	357248	903996	5531.4	880	5/26/1999
37	74	26	26-283	356801	903996	5530.2	1000	10/21/1987
37	74	26	26-282	356988	903996	5528.6	900	10/20/1987
37	74	26	26-375	356890	903997	5529.6	681	9/2/1997
37	74	26	26-92	356177	904005	5534.8	663	7/13/1973
37	74	26	26-103	355980	904005	5536.9	680	6/11/1974
37	74	26	26-105	356380	904006	5533.6	680	6/10/1974
37	74	26	26-229	356478	904007	5533.7	999	8/18/1976
37	74	26	26-351	356029	904010	5535.1	676	8/13/1997
37	74	26	26-225	354000	904020	10	454	2/18/1976
37	74	26	26-130	356689	904035	5532.6	659	6/19/1974
37	74	26	26-116	356380	904055	5534.6	679	6/13/1974
37	74	26	26-113	355979	904104	5539.8	671	6/14/1974
37	74	26	26-128	356077	904106	5536.7	660	6/18/1974
37	74	26	26-124	356126	904108	5536.3	683	6/17/1974
37	74	26	26-104	356177	904110	5535.6	680	6/10/1974
37	74	26	26-142	356699	904113	5534.2	659	6/21/1974
37	74	26	26-175	355422	904122	5501.7	612	3/13/1975
37	74	26	26-223	355475	904122	5501.8	596	8/18/1973
37	74	26	26-120	356378	904155	5536.2	680	6/14/1974
37	74	26	26-363	356479	904167	5535.5	682	8/28/1997
37	74	26	26-230	356069	904174	5535.2	645	8/18/1973
37	74	26	26-410	356118	904177	5532.1	680	11/3/1997
37	74	26	26-361	356719	904182	5534.2	697	8/27/1997
37	74	26	26-284	356800	904190	5532.7	900	10/21/1987
37	74	26	26-56	353752	904196	5521.2	663	6/27/1973
37	74	26	26-294	356995	904198	5540.8	874	8/8/1989
37	74	26	26-44	353649	904199	5518.3	675	3/7/1972
37	74	26	26-290	357096	904199	5540.1	881	6/16/1989
37	74	26	26-415	356475	904219	5536.9	683	10/31/1997
37	74	26	26-167	356061	904225	5529.2	637	3/5/1975
37	74	26	26-123	355978	904239	5528	681	6/18/1974
37	74	26	26-157	356142	904244	5528.2	643	3/3/1975

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	26	26-125	356377	904257	5540.7	680	6/19/1974
37	74	26	26-355	356471	904267	5540.4	680	8/19/1997
37	74	26	26-33	355325	904276	5483.1	508	6/18/1971
37	74	26	26-151	355421	904281	5484.4	602	3/5/1975
37	74	26	26-163	356379	904357	5544.2	642	3/4/1975
37	74	26	26-404	355369	904358	5478.6	685	10/20/1997
37	74	26	26-170	356473	904358	5545.4	641	3/5/1975
37	74	26	26-159	356328	904358	5546	643	2/28/1975
37	74	26	26-179	355861	904382	5512.4	630	3/11/1975
37	74	26	26-354	355929	904384	5509.4	655	8/22/1997
37	74	26	26-18	354799	904399	5469.5	724	11/28/1967
37	74	26	26-85	354052	904401	5514.5	663	7/11/1973
37	74	26	26-19	355613	904401	5492.7	672	11/28/1967
37	74	26	26-74	353859	904402	5501.8	663	7/6/1973
37	74	26	26-67	353905	904402	5506.2	664	7/3/1973
37	74	26	26-140	356376	904406	5537.7	661	6/21/1974
37	74	26	26-17	353994	904407	5515	705	11/28/1967
37	74	26	26-303	355411	904409	5469.9	605	7/29/1991
37	74	26	26-302	355462	904411	5475.4	620	8/2/1990
37	74	26	26-29	354305	904419	5488.2	509	6/18/1971
37	74	26	26-55	353750	904422	5490.6	663	6/27/1973
37	74	26	26-135	355974	904438	5506.2	637	6/20/1974
37	74	26	26-172	356027	904443	5507.3	616	3/7/1975
37	74	26	26-25C	353990	904445	10	459	1/29/1968
37	74	26	26-356	356327	904452	5529	677	8/21/1997
37	74	26	26-252	356415	904462	5538.7	661	5/21/1980
37	74	26	26-187	355922	904490	5501.7	621	3/13/1975
37	74	26	26-307	356228	904493	5526.3	644	7/26/1997
37	74	26	26-299	356270	904506	5520	660	8/2/1990
37	74	26	26-148	356376	904507	5532.7	620	6/24/1974
37	74	26	26-177	355613	904517	5492.7	595	3/13/1975
37	74	26	26-156	355973	904539	5498.5	642	3/3/1975
37	74	26	26-166	355863	904541	5496.4	599	3/6/1975
37	74	26	26-173	355326	904550	5474.2	593	3/7/1975
37	74	26	26-186	355405	904554	5476.4	574	3/12/1975
37	74	26	26-178	355486	904554	5480.2	598	3/11/1975
37	74	26	26-158	356375	904590	5529.8	623	2/28/1975
37	74	26	26-145	355970	904643	5481.9	615	6/24/1974
37	74	26	26-400	355273	904646	5465.4	672	10/14/1997
37	74	26	26-164	355588	904647	5478.3	598	3/6/1975
37	74	26	26-309	355375	904651	5473.8	605	6/3/1992
37	74	26	26-304	355321	904651	5467.8	605	7/26/1991
37	74	26	26-310	355379	904656	5476.4	676	6/3/1992
37	74	26	26-364	356368	904691	5521.7	682	8/28/1997
37	74	26	26-406	355296	904697	5464.5	681	10/21/1997
37	74	26	26-176	355588	904730	5471.5	575	3/10/1975

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	26	26-402	355355	904761	5461.4	683	10/15/1997
37	74	26	26-358	355956	904766	5497.9	678	8/26/1997
37	74	26	26-357	356053	904793	5501.6	670	8/26/1997
37	74	26	26-182	356200	904798	5507.7	636	3/11/1975
37	74	26	26-239	356104	904799	5504.2	642	11/28/1977
37	74	26	26-171	356255	904800	5510.4	600	3/7/1975
37	74	26	26-365	356305	904800	5509.6	683	8/29/1997
37	74	26	26-190	355314	904817	5456.6	579	3/13/1975
37	74	26	26-174	355369	904817	5458.3	575	3/7/1975
37	74	26	26-192	355342	904817	5457.3	577	3/17/1975
37	74	26	26-152	355149	904819	5450.6	603	3/5/1975
37	74	26	26-183	355257	904822	5455.5	579	3/12/1974
37	74	26	26-162	355580	904823	5464.8	603	3/3/1975
37	74	26	26-367	356250	904901	5497.4	680	9/2/1997
37	74	26	26-403	355336	904913	5451.2	683	10/16/1997
37	74	26	26-397	355865	904914	5474.1	560	10/15/1997
37	74	26	26-359	355913	904919	5476.4	683	8/27/1997
37	74	26	26-155	355963	904923	5479.5	603	3/3/1975
37	74	26	26-202	355373	904989	5447.6	580	3/19/1975
37	74	26	26-197	355286	904990	5445	579	3/17/1975
37	74	26	26-368	356116	904991	5496.2	684	9/3/1997
37	74	26	26-185	355120	905023	5432.8	577	3/14/1975
37	74	26	26-370	355890	905023	5482.9	681	9/4/1997
37	74	26	26-195	355956	905035	5489.1	621	3/17/1975
37	74	26	26-181	356065	905035	5497.4	622	3/11/1975
37	74	26	26-188	356020	905038	5494.3	619	3/13/1975
37	74	26	26-165	355990	905039	5492.7	621	3/5/1975
37	74	26	26-35	356120	905080	10	983	4/29/1969
37	74	26	26-313	356510	905110	5495	1001	8/25/1993
37	74	26	26-221	355898	905130	5477	599	3/26/1975
37	74	26	26-396	355499	905141	5463.8	683	10/6/1997
37	74	26	26-191	355896	905181	5473.3	595	3/13/1975
37	74	26	26-201	355870	905182	5470.4	583	3/18/1975
37	74	26	26-194	355837	905182	5467.4	592	3/17/1975
37	74	26	26-366	355947	905183	5477.1	683	9/8/1997
37	74	26	26-45	353590	905190	10	654	3/7/1972
37	74	26	26-274	355495	905192	5469.6	602	10/22/1985
37	74	26	26-54	353811	905195	5413.8	663	6/27/1973
37	74	26	26-14	354000	905195	5421.8	650	11/28/1967
37	74	26	26-395	355305	905195	5461.3	683	10/7/1997
37	74	26	26-16	355595	905196	5469.1	704	11/30/1967
37	74	26	26-236	354365	905196	5413.5	542	3/1/1977
37	74	26	26-15	354797	905199	5428.6	640	12/1/1967
37	74	26	26-215	355095	905240	5451.1	583	3/24/1975
37	74	26	26-153	355046	905240	5445.4	614	3/4/1975
37	74	26	26-31	355150	905241	5456	503	6/19/1971

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	26	26-301	355351	905247	5467.4	580	8/3/1990
37	74	26	26-272	355249	905247	5463.7	602	10/23/1985
37	74	26	26-305	355853	905281	5467.5	605	7/26/1991
37	74	26	26-275	355795	905289	5481.4	603	10/22/1985
37	74	26	26-180	355897	905291	5477.2	596	3/12/1974
37	74	26	26-394	355040	905336	5445.2	639	10/9/1997
37	74	26	26-271	355088	905340	5450.9	603	10/23/1985
37	74	26	26-383	355220	905356	5465.4	683	9/24/1997
37	74	26	26-376	355269	905360	5470.5	683	9/10/1997
37	74	26	26-399	355317	905367	5475.7	681	10/10/1997
37	74	26	26-273	355367	905371	5477.8	603	10/23/1985
37	74	26	26-206	355741	905392	5488.2	622	3/20/1975
37	74	26	26-414	355789	905396	5487.6	681	11/5/1997
37	74	26	26-306	355744	905440	5504.6	625	7/26/1991
37	74	26	26-262	355361	905465	5475.2	553	10/28/1982
37	74	26	26-231	355462	905469	5482.1	582	2/28/1977
37	74	26	26-154	355586	905494	5490.7	618	3/4/1975
37	74	26	26-169	355744	905497	5497.8	621	3/7/1975
37	74	26	26-139	355898	905512	5503	681	6/20/1974
37	74	26	26-398	355663	905560	5483.1	683	10/9/1997
37	74	26	26-211	354951	905565	5429.6	583	3/24/1975
37	74	26	26-196	355003	905565	5434.6	582	3/18/1975
37	74	26	26-168	355167	905566	5450.7	580	3/10/1975
37	74	26	26-203	354895	905567	5424.9	562	3/20/1975
37	74	26	26-389	355053	905568	5438.6	681	10/3/1997
37	74	26	26-235	354686	905574	5415	542	3/1/1977
37	74	26	26-205	355591	905609	5476.9	600	3/19/1975
37	74	26	26-214	355750	905611	5480.5	623	3/24/1975
37	74	26	26-388	354949	905620	5427.5	678	10/7/1997
37	74	26	26-207	355590	905637	5469.8	599	3/20/1975
37	74	26	26-381	355240	905654	5447.7	683	9/22/1997
37	74	26	26-377	355289	905657	5450.3	683	9/11/1997
37	74	26	26-200	355591	905663	5469	583	3/18/1975
37	74	26	26-380	354897	905685	5423.8	681	9/12/1997
37	74	26	26-254	354932	905692	5429.7	660	5/22/1980
37	74	26	26-253	354530	905698	5409.9	660	5/22/1980
37	74	26	26-193	355588	905716	5465.1	561	3/17/1975
37	74	26	26-226	354105	905723	5394.6	460	2/18/1976
37	74	26	26-387	355529	905760	5458.4	676	10/2/1997
37	74	26	26-246	354790	905780	10	664	3/1/1979
37	74	26	26-184	355165	905781	5438.8	545	3/12/1974
37	74	26	26-204	355481	905781	5454.8	581	3/19/1975
37	74	26	26-212	355004	905783	5433.2	582	3/24/1975
37	74	26	26-219	354892	905785	5431.1	574	4/2/1975
37	74	26	26-263	355430	905814	5450.8	552	10/28/1982
37	74	26	26-208	355477	905821	5453	577	3/20/1975

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	26	26-390	355000	905833	5437.7	683	9/26/1997
37	74	26	26-391	355050	905838	5438	683	10/2/1997
37	74	26	26-213	355481	905844	5454.1	581	3/21/1975
37	74	26	26-382	355306	905853	5448.3	680	9/18/1997
37	74	26	26-385	355401	905871	5452.8	683	9/29/1997
37	74	26	26-300	354944	905880	5439.8	581	8/3/1990
37	74	26	26-378	354896	905880	5438.9	633	9/16/1997
37	74	26	26-270	354998	905881	5443.1	602	10/23/1969
37	74	26	26-308	354845	905883	5441.9	602	6/4/1992
37	74	26	26-199	355483	905891	5457.6	577	3/18/1975
37	74	26	26-255	355132	905903	5447.5	662	5/22/1980
37	74	26	26-392	355396	905920	5457.7	682	10/3/1997
37	74	26	26-216	355480	905944	5462.7	598	3/24/1975
37	74	26	26-247	355004	905952	5449.4	659	2/28/1979
37	74	26	26-232	355299	905952	5458.4	561	2/28/1977
37	74	26	26-12	354801	905990	5443.4	685	12/4/1967
37	74	26	26-379	354848	905991	5446.6	680	9/16/1997
37	74	26	26-269	354897	905995	5449.2	602	10/23/1969
37	74	26	26-198	355485	905996	5468.9	598	3/17/1975
37	74	26	53	355894	905997	5476.4	661	6/29/1973
37	74	26	26-138	355746	905997	5471.5	672	6/21/1974
37	74	26	26-13	355600	905999	5469.4	682	11/28/1967
37	74	26	26-189	355165	905999	5458.6	572	3/14/1975
37	74	26	26-222	355297	906002	5463.6	537	3/18/1975
37	74	26	26-52	354034	906062	5400.1	662	6/28/1973
37	74	26	26-75	354084	906063	5402.7	662	7/6/1973
37	74	26	26-86	354189	906063	5408	662	7/13/1973
37	74	26	26-68	354243	906065	5411.1	662	7/3/1973
37	74	26	26-82	354132	906065	5405.2	662	7/10/1973
37	74	26	26-41	354454	906066	5419.8	691	3/8/1972
37	74	26	26-384	355209	906097	5471.7	680	9/17/1997
37	74	26	26-405	355259	906100	5472.4	672	10/17/1997
37	74	26	26-393	354957	906162	5459.5	682	10/8/1997
37	74	26	26-386	355008	906166	5464.7	683	10/1/1997
37	74	26	26-268	355057	906172	5469.1	602	10/23/1985
37	74	26	26-245	355155	906174	5476	658	2/28/1979
37	74	26	26-413	355205	906176	5476.9	683	11/4/1997
37	74	26	26-401	355006	906215	5460.7	611	10/15/1997
37	74	26	26-407	355055	906219	5465.3	632	10/21/1997
37	74	26	26-412	355104	906221	5470.3	683	11/5/1997
37	74	26	26-420	355154	906224	5474.3	682	11/17/1997
37	74	26	26-227	354142	906278	5426.7	417	2/18/1976
37	74	26	26-234	354759	906336	5452.6	561	3/1/1977
37	74	26	26-256	355189	906428	5447	661	5/22/1980
37	74	26	26-2	354989	906502	5438.6	599	9/11/1967
37	74	26	26-4	357387	906516	5442.9	512	9/8/1967

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	26	26-233	354292	906517	5451	602	3/1/1977
37	74	26	26-50	354200	906537	5441	705	6/28/1973
37	74	26	26-39	354099	906539	5438	696	3/8/1972
37	74	26	26-264	354129	906542	5437.8	372	10/28/1982
37	74	26	26-3	356290	906580	10	560	9/11/1967
37	74	26	26-1	353789	906581	5437.7	558	9/11/1967
37	74	26	26-38	353377	906587	5431.4	660	3/8/1972
37	74	26	26-32	355304	906590	5426	455	6/19/1971
37	74	26	51	355795	906795	5399.9	688	6/29/1973
37	74	26	26-11	355601	906799	5403	725	12/1/1967
37	74	26	26-10	354828	906812	5395.9	700	12/4/1967
37	74	26	26-261	354187	906842	5410.5	602	2/9/1982
37	74	26	26-265	354379	907001	5390.6	360	10/28/1982
37	74	26	26-259	354475	907213	5373.3	600	2/9/1982
37	74	26	26-266	354555	907433	5349.6	340	10/29/1982
37	74	26	26-37	354759	907440	5342	651	3/7/1972
37	74	26	26-30	355122	907598	5341	312	9/14/1970
37	74	26	26-9	355585	907599	5343.5	700	12/1/1967
37	74	26	26-49	355796	907599	5344.3	663	6/29/1973
37	74	26	26-8	354801	907602	5334.8	772	12/1/1967
37	74	26	26-36	354478	907681	5335.5	654	3/7/1972
37	74	26	26-48	354682	907683	5329.7	686	6/28/1973
37	74	26	26-267	354594	907684	5331.7	316	10/29/1982
37	74	26	26-260	354807	907843	5324.9	602	2/9/1982
37	73	30	30-229	363810	902730	5461.6	684	12/1/1997
37	73	30	30-244	363764	902730	5462	679	12/8/1997
37	73	30	30-359	365772	902759	5452.4	690	5/18/1998
37	73	30	30-335	365823	902762	5450.1	681	3/27/1998
37	73	30	30-334	365873	902763	5448.2	693	3/20/1998
37	73	30	30-336	365928	902766	5446.9	683	3/24/1998
37	73	30	30-114	363661	902776	5465.6	605	6/5/1973
37	73	30	30-240	363710	902777	5463	684	12/3/1997
37	73	30	30-125	363761	902779	5461.2	540	5/7/1974
37	73	30	30-103	363860	902780	5460.5	602	6/1/1973
37	73	30	30-216	363853	902828	5458.7	682	11/22/1997
37	73	30	30-224	363650	902869	5462.7	651	11/26/1997
37	73	30	30-383	366040	902872	5441.4	658	6/16/1998
37	73	30	30-215	363699	902873	5460.9	681	11/21/1997
37	73	30	30-374	366036	902922	5438	678	6/2/1998
37	73	30	30-363	366034	902972	5434.5	691	5/20/1998
37	73	30	30-400	364596	902974	5444.1	585	7/16/1998
37	73	30	30-466	364992	902975	5450.9	587	9/30/1998
37	73	30	30-410	364699	902978	5442.2	544	7/24/1998
37	73	30	30-424	364799	902981	5442.5	601	8/20/1998
37	73	30	30-388	365042	902982	5453.3	678	6/11/1998
37	73	30	30-384	364940	903018	5444.7	678	6/10/1998

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	73	30	30-357	366030	903021	5431	653	5/14/1998
37	73	30	30-379	364990	903025	5446.5	678	6/3/1998
37	73	30	30-376	365038	903033	5447.8	678	5/29/1998
37	73	30	30-371	365088	903040	5448.7	678	5/26/1998
37	73	30	30-365	365139	903046	5451.5	678	5/20/1998
37	73	30	30-356	365190	903050	5452.6	678	5/14/1998
37	73	30	30-399	365723	903053	5436.4	604	7/13/1998
37	73	30	30-225	363570	903053	5462.8	684	11/26/1997
37	73	30	30-239	363620	903054	5460.9	684	12/2/1997
37	73	30	30-396	365770	903054	5433.7	684	7/8/1998
37	73	30	30-144	363720	903055	5458.1	561	5/12/1974
37	73	30	30-217	363670	903056	5459.1	686	11/21/1997
37	73	30	30-155	363773	903058	5456.9	544	12/6/1974
37	73	30	30-364	365819	903060	5431.6	689	5/19/1998
37	73	30	30-109	365868	903063	5429.4	605	6/4/1973
37	73	30	30-116	365918	903065	5428.1	600	5/6/1974
37	73	30	30-130	365949	903067	5427.9	541	5/9/1974
37	73	30	30-138	366026	903070	5427.2	539	5/13/1974
37	73	30	30-115	365977	903078	5427.7	602	6/5/1973
37	73	30	30-387	365187	903100	5451.7	674	6/11/1998
37	73	30	30-353	365237	903103	5452.6	678	5/8/1998
37	73	30	30-230	363715	903106	5458.7	684	11/25/1997
37	73	30	30-370	365288	903109	5449.4	681	5/22/1998
37	73	30	30-377	365336	903116	5445.6	678	5/29/1998
37	73	30	30-391	364993	903124	5436.6	685	7/12/1998
37	73	30	30-358	365775	903133	5426.1	682	5/15/1998
37	73	30	30-241	363685	903154	5460.4	685	12/2/1997
37	73	30	30-351	365292	903156	5450.8	679	5/5/1998
37	73	30	30-346	365342	903158	5446	678	4/30/1998
37	73	30	30-352	365391	903160	5441.2	680	5/12/1998
37	73	30	30-350	365438	903164	5436.9	678	5/6/1998
37	73	30	30-345	364992	903176	5433.2	678	4/29/1998
37	73	30	30-344	365090	903184	5442.1	677	4/24/1998
37	73	30	30-339	365389	903211	5443.5	678	4/22/1998
37	73	30	30-349	365017	903226	5432.1	678	5/4/1998
37	73	30	30-373	365083	903230	5438.9	698	5/27/1998
37	73	30	30-300	365768	903230	5417.4	684	1/14/1998
37	73	30	30-70	365815	903237	5415	598	5/21/1973
37	73	30	30-141	363721	903237	5463	540	5/14/1974
37	73	30	30-136	363747	903237	5462.3	545	5/13/1974
37	73	30	30-124	363801	903238	5461	563	5/8/1974
37	73	30	30-145	363671	903239	5464.7	542	12/5/1974
37	73	30	30-340	365186	903242	5446.4	620	4/21/1998
37	73	30	30-64	365865	903243	5413.6	602	5/17/1973
37	73	30	30-88	365890	903243	5413.3	602	5/30/1973
37	73	30	30-76	365917	903247	5412.9	600	5/25/1973

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	73	30	30-332	365386	903261	5445.6	681	2/3/1998
37	73	30	30-355	365081	903282	5435.5	678	5/13/1998
37	73	30	30-343	365180	903293	5443.2	618	4/27/1998
37	73	30	30-411	363710	903300	5466.5	524	7/27/1998
37	73	30	30-324	365384	903311	5445.1	680	1/30/1998
37	73	30	30-314	365482	903318	5433.1	660	1/28/1998
37	73	30	30-360	365077	903330	5431.8	678	5/19/1998
37	73	30	30-313	365924	903335	5406.3	682	1/23/1998
37	73	30	30-372	365173	903340	5438.4	678	5/28/1998
37	73	30	30-326	365970	903342	5403	680	1/29/1998
37	73	30	30-330	365286	903350	5444.5	680	2/2/1998
37	73	30	30-404	363706	903350	5469.8	585	7/17/1998
37	73	30	30-311	365435	903364	5435.6	683	1/27/1998
37	73	30	30-305	365482	903368	5429.9	680	1/20/1998
37	73	30	30-288	365627	903379	5416.1	683	1/8/1998
37	73	30	30-392	365116	903381	5429.7	680	7/6/1998
37	73	30	30-289	365919	903385	5401.7	682	1/7/1998
37	73	30	30-378	365166	903387	5433.1	678	6/1/1998
37	73	30	30-296	365966	903389	5400.7	680	1/13/1998
37	73	30	30-329	366016	903394	5400.2	683	2/4/1998
37	73	30	30-366	366066	903399	5400	682	5/20/1998
37	73	30	30-403	365281	903400	5436.4	584	7/15/1998
37	73	30	30-226	363700	903401	5473	679	11/26/1997
37	73	30	30-304	365432	903414	5430.3	681	1/19/1998
37	73	30	30-295	365482	903417	5426.2	683	1/13/1998
37	73	30	30-287	365532	903420	5421.2	684	1/7/1998
37	73	30	30-159	365581	903423	5417.3	463	12/9/1974
37	73	30	30-128	365628	903428	5412.8	540	5/8/1974
37	73	30	30-160	365732	903432	5407.9	1003	12/10/1974
37	73	30	30-380	365160	903436	5426.1	678	6/12/1998
37	73	30	30-137	363854	903439	5469.6	539	5/10/1974
37	73	30	30-123	363899	903442	5468.7	535	5/8/1974
37	73	30	30-140	363796	903444	5471.8	540	5/13/1974
37	73	30	30-146	363747	903449	5474.4	542	12/5/1974
37	73	30	30-409	365279	903449	5429.7	506	7/24/1993
37	73	30	30-44C	365873	903465	5403.5	525	4/13/1973
37	73	30	30-117	365629	903479	5411.2	541	5/3/1974
37	73	30	30-13	365867	903481	5404.5	602	2/15/1972
37	73	30	30-286	365919	903485	402.6	682	1/7/1998
37	73	30	30-385	365160	903486	5426.1	679	6/15/1993
37	73	30	30-290	365971	903490	5399.8	684	1/8/1998
37	73	30	30-218	363899	903491	5471.3	679	11/21/1997
37	73	30	30-299	366019	903498	5399.2	681	1/14/1993
37	73	30	30-321	365323	903502	5422.4	684	1/29/1993
37	73	30	30-303	366067	903505	5398.4	902	1/16/1993
37	73	30	30-315	365372	903507	5420.8	684	1/23/1993

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	73	30	30-312	366116	903514	5396.8	681	1/21/1998
37	73	30	30-342	365420	903515	5418.6	678	4/28/1998
37	73	30	30-320	366165	903523	5395.1	681	1/27/1998
37	73	30	30-389	365771	903525	5403.2	660	6/25/1998
37	73	30	30-382	365867	903531	5405.4	679	6/9/1998
37	73	30	30-395	365146	903534	5427.4	683	7/7/1998
37	73	30	30-367	365940	903539	5404.2	682	5/19/1998
37	73	30	30-227	363943	903546	5474.4	682	11/25/1997
37	73	30	30-309	366068	903556	5400.5	682	1/21/1998
37	73	30	30-319	366114	903566	5399.5	681	1/28/1998
37	73	30	30-242	363805	903570	5480.9	679	12/4/1997
37	73	30	30-108	365631	903575	5407.5	603	6/4/1973
37	73	30	30-390	365868	903581	5409.2	683	6/30/1998
37	73	30	30-232	363859	903587	5479.1	679	11/26/1997
37	73	30	30-386	365941	903589	5408	678	6/11/1998
37	73	30	30-118	365476	903596	5418.7	541	5/6/1974
37	73	30	30-134	365426	903597	5419.9	519	5/10/1974
37	73	30	30-127	365526	903603	5416.9	520	5/8/1974
37	73	30	30-375	366015	903610	5406.7	677	6/2/1998
37	73	30	30-369	366065	903613	5405.3	672	5/21/1998
37	73	30	30-325	366112	903616	5403.5	682	1/29/1998
37	73	30	30-328	366160	903621	5401.4	684	1/30/1998
37	73	30	30-449	364112	903638	5475.6	611	9/14/1998
37	73	30	30-394	365951	903642	5410.8	637	6/29/1998
37	73	30	30-454	364162	903643	5473.7	645	9/17/1998
37	73	30	30-393	366015	903658	5409.9	676	6/26/1998
37	73	30	30-381	366063	903663	5409.4	678	6/4/1998
37	73	30	30-397	366112	903666	5406.5	682	7/13/1998
37	73	30	30-82	365733	903668	5420.7	603	5/29/1973
37	73	30	30-465	364211	903674	5473.2	646	9/29/1998
37	73	30	30-119	365490	903679	5421.2	542	5/2/1974
37	73	30	30-453	364006	903680	5482.4	547	9/18/1998
37	73	30	30-113	365540	903680	1	605	6/4/1973
37	73	30	30-368	365292	903681	5427.8	678	5/21/1998
37	73	30	30-101	365433	903682	5424.9	603	6/1/1973
37	73	30	30-451	364055	903684	5481	646	9/11/1998
37	73	30	30-440	364104	903689	5479.5	645	9/8/1998
37	73	30	30-450	364154	903694	5477.1	647	9/11/1998
37	73	30	30-398	366038	903709	5413.8	683	7/9/1998
37	73	30	30-362	365236	903730	5431	678	5/19/1998
37	73	30	30-129	363945	903731	5488.9	553	5/8/1974
37	73	30	30-338	365286	903731	5431.1	682	4/6/1998
37	73	30	30-122	363995	903731	5487.8	562	5/7/1974
37	73	30	30-148	364043	903735	5489.2	561	12/6/1974
37	73	30	30-438	364095	903739	5483.4	644	8/31/1998
37	73	30	30-439	364144	903743	5481.1	645	9/8/1998

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	73	30	30-135	363897	903744	5491.6	559	5/14/1974
37	73	30	30-455	364195	903747	5478.7	646	9/17/1998
37	73	30	30-143	363795	903748	5497.9	560	5/16/1974
37	73	30	30-147	363747	903749	5500.3	563	12/5/1974
37	73	30	30-95	365569	903749	5420.5	603	5/30/1973
37	73	30	30-432	363995	903779	5491.8	644	9/11/1998
37	73	30	30-220	364088	903790	5487.3	684	11/22/1997
37	73	30	30-429	364141	903794	5484.4	619	8/25/1998
37	73	30	30-456	364191	903800	5482.4	645	9/16/1998
37	73	30	30-284	365586	903802	5426.5	682	1/5/1998
37	73	30	30-405	365130	903814	5440.5	604	7/21/1998
37	73	30	30-401	365178	903821	5438.9	584	7/14/1998
37	73	30	30-331	365229	903824	5437	680	2/2/1998
37	73	30	30-323	365276	903830	5437.5	683	1/28/1998
37	73	30	30-94	365480	903840	1	606	5/31/1973
37	73	30	30-219	363838	903841	5506.1	678	11/22/1997
37	73	30	30-228	363887	903845	5503.6	680	11/25/1997
37	73	30	30-54	365789	903848	5438.8	605	4/17/1973
37	73	30	30-15	365737	903848	5439.9	600	2/21/1972
37	73	30	30-158	365439	903848	5430.3	500	12/9/1974
37	73	30	30-38	365835	903848	5437.3	601	2/25/1972
37	73	30	30-22	365692	903849	5438.1	602	2/22/1972
37	73	30	30-81	365597	903850	5430.9	603	5/29/1973
37	73	30	30-442	364010	903867	5498.4	645	9/4/1998
37	73	30	30-279	365426	903887	5433.4	681	1/6/1998
37	73	30	30-441	363885	903893	5509.2	638	9/4/1998
37	73	30	30-433	364056	903919	5500.9	645	8/27/1998
37	73	30	30-406	365122	903921	5449.5	605	7/20/1998
37	73	30	30-402	365170	903925	5446.9	583	7/15/1998
37	73	30	30-231	364153	903926	5494.8	679	12/11/1997
37	73	30	30-407	365219	903927	5444.1	605	7/22/1998
37	73	30	30-302	365270	903928	5443.1	686	2/3/1998
37	73	30	30-426	364206	903930	5491.1	663	8/25/1998
37	73	30	30-264	365375	903931	5439.7	681	12/17/1997
37	73	30	30-257	365423	903936	5435.8	683	12/12/1997
37	73	30	30-431	363938	903942	5508.8	643	8/26/1998
37	73	30	30-149	363986	903946	5508.7	561	12/5/1974
37	73	30	30-221	364104	903984	5503.3	679	11/24/1997
37	73	30	30-443	363886	903989	5515.7	645	9/9/1998
37	73	30	30-435	363935	903992	5514.2	644	9/2/1998
37	73	30	30-430	363983	903996	5514	645	8/26/1998
37	73	30	30-348	364791	903999	5462.7	678	5/1/1998
37	73	30	30-437	364035	903999	5511	642	9/2/1998
37	73	30	30-354	364842	904001	5461.9	678	5/14/1998
37	73	30	30-361	364894	904007	5461.5	676	5/18/1998
37	73	30	30-157	365312	904027	5446.4	1004	12/9/1974

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	73	30	30-131	365265	904028	5446.8	562	5/8/1974
37	73	30	30-156	365211	904028	5449.1	522	12/9/1974
37	73	30	30-434	364150	904032	5502.7	644	8/27/1998
37	73	30	30-121	364100	904033	5507.6	580	5/6/1974
37	73	30	30-112	364196	904034	5499.7	601	6/5/1973
37	73	30	30-427	364247	904035	5495.7	644	8/21/1998
37	73	30	30-102	364296	904036	5492.2	604	6/1/1973
37	73	30	30-452	363887	904040	5518.8	664	9/16/1998
37	73	30	30-444	363933	904042	5517.9	645	9/9/1998
37	73	30	30-436	363978	904043	5518.9	646	9/3/1998
37	73	30	30-446	364031	904046	5514.4	665	9/10/1998
37	73	30	30-458	363880	904086	5521.9	667	9/24/1998
37	73	30	30-447	363927	904088	5521.3	665	9/15/1998
37	73	30	30-445	363976	904091	5520.3	645	9/10/1998
37	73	30	30-107	365126	904119	5458.3	603	6/4/1973
37	73	30	30-35	365363	904120	5449.2	601	2/24/1972
37	73	30	30-53	365172	904121	5456.2	604	4/17/1973
37	73	30	30-63	365216	904122	5454.4	602	5/17/1973
37	73	30	30-60	365265	904123	5452.4	601	5/15/1973
37	73	30	30-80	365192	904124	5455.5	599	5/29/1973
37	73	30	30-25	365602	904124	5440.6	602	2/23/1972
37	73	30	30-459	363876	904137	5523	666	9/24/1998
37	73	30	30-448	363972	904139	5520.9	664	9/15/1998
37	73	30	30-457	363924	904139	5521.5	586	9/23/1998
37	73	30	30-163	364225	904176	5507.5	1000	2/16/1976
37	73	30	30-428	364276	904179	5503.7	643	8/24/1998
37	73	30	30-461	363872	904187	5522.5	666	9/25/1998
37	73	30	30-460	363921	904190	5521	660	9/25/1998
37	73	30	30-462	363969	904193	5520.2	666	9/26/1998
37	73	30	30-194	364166	904226	5514.9	554	7/8/1987
37	73	30	30-463	363917	904241	5520	666	9/26/1998
37	73	30	30-464	363965	904247	5519.4	666	9/30/1998
37	73	30	30-408	365131	904257	5464.2	603	7/22/1998
37	73	30	30-133	365181	904259	5459.7	560	5/9/1974
37	73	30	30-341	364847	904270	5477.2	670	4/23/1993
37	73	30	30-337	364898	904275	5475	669	4/20/1993
37	73	30	30-277	364773	904296	5485.3	681	12/30/1997
37	73	30	30-222	364206	904316	5516.1	677	11/25/1997
37	73	30	30-99	364256	904317	5515.4	605	5/31/1973
37	73	30	30-87	364304	904319	5513.8	602	5/30/1973
37	73	30	30-100	364349	904321	5513.7	603	6/1/1973
37	73	30	30-223	364400	904322	5515.3	680	11/25/1997
37	73	30	30-285	364844	904347	5482.5	684	1/7/1998
37	73	30	30-347	364794	904350	5486.6	679	5/7/1998
37	73	30	30-294	364891	904372	5480.8	682	1/9/1998
37	73	30	30-208	364840	904385	5493.2	607	7/25/1991

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	73	30	30-34	365313	904394	5453.3	600	2/24/1972
37	73	30	30-29	365413	904395	5451.6	601	2/23/1972
37	73	30	30-191	364941	904395	5477.5	603	10/22/1985
37	73	30	30-260	364792	904398	5491.8	684	12/17/1997
37	73	30	30-174	364307	904399	5517.6	600	2/20/1979
37	73	30	30-52	365034	904401	5469.9	605	5/14/1973
37	73	30	30-412	365083	904403	5466.5	644	7/30/1998
37	73	30	30-59	365130	904404	5464.2	600	5/15/1973
37	73	30	30-39	365223	904406	5460.2	602	2/25/1972
37	73	30	30-62	365180	904409	5461.4	602	5/17/1973
37	73	30	30-233	364245	904414	5516.8	687	12/2/1997
37	73	30	30-255	364836	904445	5491.5	685	12/11/1997
37	73	30	30-256	365080	904457	5469.4	685	12/12/1997
37	73	30	30-207	364798	904469	5494.4	581	8/1/1990
37	73	30	30-204	364901	904472	5487.3	603	6/22/1985
37	73	30	30-413	364954	904479	5478.8	643	7/29/1998
37	73	30	30-161	365202	904483	5466.1	972	2/17/1976
37	73	30	30-278	364833	904495	5495.3	683	1/5/1998
37	73	30	30-150	364249	904504	5514	583	12/6/1974
37	73	30	30-98	364302	904507	5514.6	600	5/31/1973
37	73	30	30-151	364359	904511	5514.5	562	12/6/1974
37	73	30	30-234	364287	904565	5510.1	680	12/2/1997
37	73	30	30-211	365054	904566	5484.6	584	7/25/1997
37	73	30	30-245	364336	904570	5511.3	680	12/8/1997
37	73	30	30-196	364904	904571	5492	555	10/23/1987
37	73	30	30-414	364854	904572	5497.6	644	7/28/1998
37	73	30	30-186	364998	904573	5481.2	550	10/25/1985
37	73	30	30-106	365162	904577	5472.7	602	6/1/1973
37	73	30	30-154	365107	904577	5474.4	542	12/9/1974
37	73	30	30-69	365312	904577	5464.9	601	5/18/1973
37	73	30	30-214	364956	904578	5479.3	603	6/3/1992
37	73	30	30-253	365256	904578	5470.1	240	12/11/1997
37	73	30	30-73	365205	904582	5471.9	1203	5/24/1973
37	73	30	30-51	365412	904583	5458	604	4/17/1973
37	73	30	30-75	363731	904594	5519.8	600	5/24/1973
37	73	30	30-181	364368	904598	5511.1	600	2/11/1982
37	73	30	30-33	363356	904603	5522.6	600	2/24/1972
37	73	30	30-177	364306	904642	5508.6	598	2/20/1979
37	73	30	30-188C	365106	904683	5477.3	550	10/23/1984
37	73	30	30-185	365105	904683	5478	555	10/25/1985
37	73	30	30-93	364262	904690	5508	603	5/31/1973
37	73	30	30-86	364311	904693	5507.7	603	5/29/1973
37	73	30	30-79	364404	904695	5506.9	600	5/25/1973
37	73	30	30-152	364364	904697	5506.9	562	12/6/1974
37	73	30	30-182	365202	904705	5469.6	578	10/28/1982
37	73	30	30-254	365251	904710	5466.6	681	12/11/1997

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	73	30	30-258	364808	904725	5494.7	681	12/15/1997
37	73	30	30-24	365411	904725	5468.2	601	2/23/1972
37	73	30	30-206	364857	904726	5489.5	580	8/1/1990
37	73	30	30-263	364757	904727	5497.1	682	12/15/1997
37	73	30	30-259	364907	904727	5489.6	682	12/12/1997
37	73	30	30-195	364961	904729	5485.8	555	10/22/1987
37	73	30	30-209	364857	904769	5496.4	605	7/25/1991
37	73	30	30-203	364723	904775	5499.4	603	6/21/1989
37	73	30	30-180	365129	904788	5473.3	600	2/11/1982
37	73	30	30-168	364217	904810	5507.1	502	3/1/1977
37	73	30	30-172	364323	904816	5505.3	564	2/20/1979
37	73	30	30-283	364805	904824	5492.8	681	12/31/1997
37	73	30	30-162	364302	904829	5506.2	984	2/17/1976
37	73	30	30-165	364971	904832	5483.6	602	4/3/1974
37	73	30	30-166	365201	904834	5473.2	600	3/2/1977
37	73	30	30-212	364857	904836	5486	603	6/2/1992
37	73	30	30-164	364399	904844	5505	595	3/2/1977
37	73	30	30-197	364726	904880	5497.6	555	10/22/1987
37	73	30	30-246	364901	904883	5494.8	681	12/9/1997
37	73	30	30-276	365250	904886	5477.5	685	12/18/1997
37	73	30	30-235	364359	904908	5508.7	680	12/15/1997
37	73	30	30-247	365036	904916	5486.7	694	12/9/1997
37	73	30	30-179	365125	904920	5482.6	601	2/11/1982
37	73	30	30-280	365176	904924	5480.8	681	1/5/1998
37	73	30	30-183	364959	904935	5496	570	10/27/1982
37	73	30	30-17	365376	904961	5490.3	600	2/18/1972
37	73	30	30-281	364867	904965	5502.2	681	12/30/1997
37	73	30	30-270	365333	904969	5488.2	681	12/16/1997
37	73	30	30-213	365121	904974	5482.5	584	6/2/1992
37	73	30	30-74	364403	904977	5508.5	600	5/23/1973
37	73	30	30-58	364351	904981	5510.1	602	5/16/1973
37	73	30	30-171	364818	904982	5502.5	564	12/7/1977
37	73	30	30-5	364555	904983	5503.6	593	8/31/1967
37	73	30	30-68	364447	904983	5506.4	602	5/18/1973
37	73	30	30-6	365672	904985	5491.7	401	8/31/1967
37	73	30	30-11	365848	904992	5474.8	601	2/15/1972
37	73	30	30-32	363746	904993	5517.7	602	2/24/1972
37	73	30	30-37	363937	904995	5511.9	602	2/25/1972
37	73	30	30-243	364907	905008	5502	684	12/4/1997
37	73	30	30-19	365284	905009	5491.4	600	2/21/1972
37	73	30	30-178	364957	905011	5501.8	600	2/11/1982
37	73	30	30-12	365041	905013	5497.4	603	2/15/1972
37	73	30	30-252	365001	905015	5499.9	684	12/8/1997
37	73	30	30-18	365121	905016	5494.5	581	2/21/1972
37	73	30	30-14	365204	905016	5492	602	2/18/1972
37	73	30	30-268	365164	905017	5492.5	681	12/17/1997

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	73	30	30-269	365247	905018	5491.5	681	12/17/1997
37	73	30	30-23	365329	905018	5494.3	602	2/22/1972
37	73	30	30-45C	365290	905027	5493.6	606	4/17/1973
37	73	30	30-293	364814	905033	5496.4	681	1/9/1998
37	73	30	30-251	365401	905041	5497.9	685	12/9/1997
37	73	30	30-193	364520	905051	5494.5	555	7/7/1987
37	73	30	30-173	364865	905061	5495.3	598	2/21/1979
37	73	30	30-132	365028	905063	5500	579	5/10/1974
37	73	30	30-142	365116	905064	5499.1	581	5/16/1974
37	73	30	30-425	364608	905065	5490.2	644	8/20/1998
37	73	30	30-322	364658	905070	5489.9	681	1/28/1998
37	73	30	30-416	364715	905074	5489.6	663	7/30/1998
37	73	30	30-415	364761	905076	5490.9	665	8/10/1998
37	73	30	30-273	364813	905082	5490.5	683	1/6/1998
37	73	30	30-210	365438	905087	5505.3	605	7/25/1991
37	73	30	30-236	364487	905092	5489.8	680	12/2/1997
37	73	30	30-271	365169	905093	5497.9	683	12/18/1997
37	73	30	30-262	365238	905095	5497	682	12/15/1997
37	73	30	30-153	364932	905110	5493.4	1005	12/11/1974
37	73	30	30-120	365072	905110	5497.7	582	5/7/1974
37	73	30	30-267	364860	905110	5488.9	683	12/16/1997
37	73	30	30-139	364977	905113	5495.2	583	5/14/1974
37	73	30	30-126	365024	905114	5496.7	579	5/8/1974
37	73	30	30-111	365121	905114	5497.9	604	6/4/1973
37	73	30	30-420	364604	905116	5482.3	643	8/11/1998
37	73	30	30-317	364656	905119	5482.1	683	1/26/1998
37	73	30	30-310	364707	905124	5482.3	683	1/21/1998
37	73	30	30-307	364757	905127	5483	684	1/19/1998
37	73	30	30-292	364809	905130	5483.8	681	1/14/1998
37	73	30	30-91	364436	905135	5486.1	605	5/31/1973
37	73	30	30-92	364532	905139	5480.9	604	5/31/1973
37	73	30	30-49	364283	905140	5491.4	602	4/18/1973
37	73	30	30-57	364483	905140	5481.5	603	5/16/1973
37	73	30	30-36	364189	905144	5484.7	594	2/25/1972
37	73	30	30-250	365235	905145	5495.8	679	12/9/1997
37	73	30	30-261	365386	905146	5495.2	684	12/13/1997
37	73	30	30-187	365336	905146	5495.2	553	10/25/1983
37	73	30	30-205	365438	905148	5491.6	580	8/1/1990
37	73	30	30-249	365486	905155	5494.9	684	12/5/1997
37	73	30	30-306	364853	905157	5481.9	647	1/19/1998
37	73	30	30-333	364651	905167	5475.6	682	2/3/1998
37	73	30	30-327	364701	905173	5475.6	681	2/2/1998
37	73	30	30-318	364753	905176	5476.5	682	1/27/1998
37	73	30	30-175	364876	905179	5480.5	601	2/23/1979
37	73	30	30-272	364938	905181	5483.1	681	12/18/1997
37	73	30	30-110	364999	905189	5485.7	603	6/5/1973

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	73	30	30-97	365051	905190	5488.2	602	6/1/1973
37	73	30	30-85	365095	905192	5489.8	603	5/30/1973
37	73	30	30-248	365433	905196	5493.3	684	12/8/1997
37	73	30	30-30	365187	905197	5492	602	2/24/1972
37	73	30	30-50	365232	905202	5491.6	602	4/17/1973
37	73	30	30-423	364394	905212	5480	665	8/18/1998
37	73	30	30-238	364446	905216	5473.4	681	12/5/1997
37	73	30	30-419	364494	905219	5469.7	643	8/12/1998
37	73	30	30-237	364546	905222	5468.7	683	12/4/1997
37	73	30	30-417	364720	905234	5468.2	646	8/13/1998
37	73	30	30-202	365254	905236	5491.4	603	6/22/1989
37	73	30	30-189	365329	905236	5486.4	601	10/22/1985
37	73	30	30-308	364770	905237	5469.3	685	1/20/1998
37	73	30	30-418	364820	905242	5470.2	643	8/14/1998
37	73	30	30-190	365427	905242	5486.8	602	10/22/1985
37	73	30	30-265	364918	905246	5473.4	678	12/16/1997
37	73	30	30-105	364876	905247	5472.1	603	6/4/1973
37	73	30	30-28	365188	905249	5487.8	601	2/23/1972
37	73	30	30-96	364966	905250	5476	606	5/31/1973
37	73	30	30-83	365141	905250	5485.7	599	5/25/1973
37	73	30	30-4	363602	905252	5494.4	380	8/31/1967
37	73	30	30-84	365051	905252	5480.3	605	5/30/1973
37	73	30	30-421	364418	905260	5468.7	644	8/18/1998
37	73	30	30-192	364347	905266	5478.5	550	7/8/1987
37	73	30	30-184	364467	905267	5464.9	554	10/27/1982
37	73	30	30-422	364517	905267	5462.8	645	8/17/1998
37	73	30	30-298	364597	905273	5461.7	682	1/15/1998
37	73	30	30-282	364720	905281	5462.8	681	1/6/1998
37	73	30	30-301	364767	905284	5464	680	1/16/1998
37	73	30	30-316	364817	905287	5464.8	683	1/21/1998
37	73	30	30-170	364769	905307	5461.6	564	12/7/1977
37	73	30	30-275	364985	905317	5469.9	673	12/18/1997
37	73	30	30-42	364543	905319	5456.4	596	2/28/1972
37	73	30	30-31	364192	905321	5462.6	602	2/24/1972
37	73	30	30-274	364594	905322	5456.3	685	1/8/1998
37	73	30	30-20	365231	905323	5479.2	602	2/22/1972
37	73	30	30-297	364661	905324	5457.1	680	1/14/1998
37	73	30	30-16	365035	905325	5472.3	602	2/18/1972
37	73	30	30-291	364713	905328	5457.2	681	1/8/1998
37	73	30	30-266	364872	905342	5460.9	677	12/18/1997
37	73	30	30-56	364463	905368	5451.9	601	5/16/1973
37	73	30	30-67	364795	905371	5456	600	5/18/1973
37	73	30	30-66	364654	905372	5452.2	602	5/18/1973
37	73	30	30-55	364936	905373	5461.7	601	5/16/1973
37	73	30	30-47	364381	905410	5448.6	601	4/18/1973
37	73	30	30-104	364852	905416	5454.1	604	6/4/1973

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	73	30	30-48	364936	905418	5458.5	602	4/18/1973
37	73	30	30-26	365032	905419	5464	600	2/23/1972
37	73	30	30-72	364656	905420	5447.4	600	5/22/1973
37	73	30	30-198CM	364815	905459	5450.4	498	6/20/1988
37	73	30	30-61	364940	905472	5454.9	602	5/16/1973
37	73	30	30-78	364482	905502	5436.8	600	5/25/1973
37	73	30	30-41	364380	905505	5437.9	602	2/29/1972
37	73	30	30-27	364578	905507	5437.2	602	2/23/1972
37	73	30	30-46C	364768	905510	5444.8	496	4/18/1973
37	73	30	30-43	364778	905517	5444	601	2/28/1972
37	73	30	30-21	365034	905517	5455.2	600	2/22/1972
37	73	30	30-200M	364931	905521	5451.6	505	6/18/1988
37	73	30	30-201P	364883	905533	5448.5	502	6/19/1988
37	73	30	30-90	364478	905595	5425.2	605	5/29/1973
37	73	30	30-77	364575	905595	5427.8	599	5/25/1973
37	73	30	30-71	364671	905597	5434.1	1201	5/23/1973
37	73	30	30-65	364767	905601	5439.9	602	5/18/1973
37	73	30	30-89	364571	905646	5422.6	604	5/29/1973
37	73	30	30-167	364657	905660	5432.3	600	3/1/1977
37	73	30	30-199M	364839	905675	5439.9	492	6/18/1988
37	73	30	30-40	364376	905696	5427.4	600	2/29/1972
37	73	30	30-176	364706	905709	5434.7	597	2/21/1979
37	73	30	30-2	364593	906417	5389.8	602	9/1/1967
37	73	30	30-10	365852	906485	5385	1003	2/15/1972
37	73	30	30-7	365167	906498	5381.9	1000	4/24/1969
37	73	30	30-1	363377	906517	5415.9	580	9/7/1967
37	73	30	30-3	365685	906522	5376.7	597	9/8/1967
37	73	30	30-8	364259	907842	5425.2	1002	2/16/1972
37	73	30	30-9	365769	907869	5353.2	602	2/16/1972
37	73	31	31-142	367443	897463	5465	500	7/21/1967
37	73	31	31-377	366030	897470	1	500	7/31/1990
37	73	31	31-303	366471	897472	5510.7	500	2/9/1976
37	73	31	31-143	368234	897478	5447.9	302	7/20/1967
37	73	31	31-336	367761	897479	5452	515	12/6/1977
37	73	31	31-287	366583	897480	5508.5	500	12/13/1974
37	73	31	31-141	367033	897482	5501.2	497	7/21/1967
37	73	31	31-157	368131	897488	5448.2	400	8/25/1967
37	73	31	31-11	366632	897490	5505.8	503	6/7/1967
37	73	31	31-154	366327	897493	5501.8	480	8/29/1967
37	73	31	31-168	363833	897494	5471.9	958	2/27/1970
37	73	31	31-155	366932	897495	5503.6	391	8/28/1967
37	73	31	31-140	366241	897495	5495.9	418	7/21/1967
37	73	31	31-156	367524	897497	5457.6	400	8/25/1967
37	73	31	31-12	367850	897499	5449.6	502	6/8/1967
37	73	31	31-10	365440	897510	1	438	6/8/1967
37	73	31	31-345	367945	897511	5447.6	300	4/29/1981

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	73	31	31-9	364253	897523	5478.9	498	6/7/1967
37	73	31	31-288	366654	897656	5509.9	500	12/19/1974
37	73	31	31-286	366705	897657	5509.2	500	12/13/1974
37	73	31	31-318	366754	897658	5508.7	540	6/25/1976
37	73	31	31-357	366135	897686	5485.8	500	10/20/1983
37	73	31	31-169	367854	897729	5442.5	965	2/27/1970
37	73	31	31-346	367948	897794	5439.6	300	4/29/1981
37	73	31	31-301	365965	897813	5476.1	500	2/11/1976
37	73	31	31-302	366310	897911	5494.7	500	2/9/1976
37	73	31	31-131	366780	897960	1	521	7/25/1967
37	73	31	31-130	366430	897965	1	450	7/25/1967
37	73	31	31-247	366738	897972	5505.8	520	5/9/1974
37	73	31	31-315	366359	897974	5494.9	540	6/25/1976
37	73	31	31-197	366703	897974	5507.1	500	2/11/1972
37	73	31	31-132	367445	897976	5491.7	548	7/25/1967
37	73	31	31-188	366620	897977	5508.7	550	2/10/1972
37	73	31	31-125	364634	897979	5409.3	460	7/28/1967
37	73	31	31-179	366554	897980	5508.1	500	2/7/1972
37	73	31	31-129	366250	897985	1	497	7/24/1967
37	73	31	31-128	365839	897985	5453.8	498	7/24/1967
37	73	31	31-134	368240	898000	1	460	7/24/1967
37	73	31	31-133	367840	898000	1	498	7/24/1967
37	73	31	31-126	365044	898001	5384.4	504	7/28/1967
37	73	31	31-127	365391	898065	5394.1	500	7/25/1967
37	73	31	31-358	366453	898117	5491.1	500	10/20/1983
37	73	31	31-359	366558	898120	5493.1	500	10/21/1983
37	73	31	31-376	366360	898125	1	502	7/31/1990
37	73	31	31-347	367750	898228	5479	340	4/29/1981
37	73	31	31-354	366448	898272	5482.5	497	10/27/1982
37	73	31	31-320	366542	898279	5482.2	500	6/28/1976
37	73	31	31-363	367475	898372	5498.1	500	10/20/1983
37	73	31	31-362	367126	898471	5503.5	500	10/21/1983
37	73	31	31-120	367860	898473	5486.9	525	7/25/1967
37	73	31	31-121	368254	898474	5438.5	498	7/25/1967
37	73	31	31-177	366446	898478	5472.9	500	2/7/1972
37	73	31	31-314	366540	898478	5480.2	500	6/24/1976
37	73	31	31-117	366624	898478	5486.9	540	7/25/1967
37	73	31	31-115	365832	898480	5436.4	502	7/27/1967
37	73	31	31-246	366803	898480	5499.7	540	5/9/1974
37	73	31	31-187	366853	898480	5503.3	550	2/10/1972
37	73	31	31-114	365422	898480	5386.9	504	7/27/1967
37	73	31	31-285	366748	898481	5495.6	1000	12/12/1974
37	73	31	31-178	366717	898482	5493.6	755	2/7/1972
37	73	31	31-118	367027	898482	5506.6	499	7/25/1967
37	73	31	31-116	366235	898486	5459.1	501	7/26/1967
37	73	31	31-119	367453	898487	5500.5	505	7/26/1967

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	73	31	31-325	365576	898488	5409.6	600	3/14/1977
37	73	31	31-300	366333	898489	5463.3	500	2/11/1976
37	73	31	31-334	367556	898490	5499.6	519	12/5/1977
37	73	31	31-361	366933	898493	5507.4	500	10/21/1983
37	73	31	31-333	367275	898500	5502.9	504	12/6/1977
37	73	31	31-466	366745	898532	5495.9	587	9/15/1998
37	73	31	31-370	366570	898657	5475.9	500	10/25/1983
37	73	31	31-475	366632	898661	5480.7	569	9/1/1998
37	73	31	31-368	367466	898666	5501.9	500	10/26/1983
37	73	31	31-456	366683	898666	5484.6	548	9/9/1998
37	73	31	31-457	366388	898669	5456.1	546	9/8/1998
37	73	31	31-360	366732	898675	5487.8	500	10/21/1983
37	73	31	31-353	366440	898675	5462.6	500	10/27/1982
37	73	31	31-356	365299	898676	5372.5	480	10/25/1983
37	73	31	31-375	366832	898681	5493.1	500	10/12/1984
37	73	31	31-459	366286	898746	5442.1	548	9/11/1998
37	73	31	31-490	366623	898756	5473.1	519	10/23/1993
37	73	31	31-364	367464	898762	5498.4	500	10/21/1983
37	73	31	31-486	366672	898763	5474.9	550	10/13/1993
37	73	31	31-458	366279	898798	5440.9	545	9/8/1998
37	73	31	31-452	366329	898803	5447.5	547	9/2/1998
37	73	31	31-473	366225	898828	5435	546	9/16/1998
37	73	31	31-355	366271	898847	5440.6	500	10/27/1982
37	73	31	31-319	366324	898851	5439.6	500	6/28/1976
37	73	31	31-469	366376	898855	5451.3	549	9/23/1998
37	73	31	31-462	366174	898873	5428.9	549	9/11/1998
37	73	31	31-468	366224	898877	5434.5	548	9/18/1998
37	73	31	31-474	366606	898897	5459.7	549	9/25/1998
37	73	31	31-450	366321	898901	5446.9	547	9/1/1998
37	73	31	31-467	366420	898911	5454.2	548	9/16/1998
37	73	31	31-464	366119	898918	5426.3	548	9/16/1998
37	73	31	31-344	366171	898923	5429.7	601	3/24/1980
37	73	31	31-455	366505	898948	5452.8	548	9/9/1998
37	73	31	31-451	366655	898949	5455.2	548	9/3/1998
37	73	31	31-470	366296	898954	5443	549	9/17/1998
37	73	31	31-335	366741	898955	5453.9	523	12/6/1977
37	73	31	31-484	366449	898955	5452	544	10/12/1998
37	73	31	31-328	364720	898957	5392	600	3/11/1977
37	73	31	31-472	366396	898961	5452.8	547	9/26/1998
37	73	31	31-104	365852	898972	5421.4	500	7/26/1967
37	73	31	31-150	365144	898981	5365.1	460	8/31/1967
37	73	31	31-372	364940	898990	1	450	10/23/1984
37	73	31	31-465	366453	898993	5450.8	549	9/14/1998
37	73	31	31-8	367838	898994	5458.5	479	6/5/1967
37	73	31	31-327	364029	898996	5391.3	1000	3/9/1977
37	73	31	31-449	366505	898997	5449.1	548	9/2/1998

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	73	31	31-7	366655	898997	5450.2	500	6/5/1967
37	73	31	31-106	367033	899000	5452.1	499	7/26/1967
37	73	31	31-151	365741	899005	5425.9	460	8/31/1967
37	73	31	31-330	363558	899009	5366.6	1001	3/16/1977
37	73	31	31-478	366083	899014	5419.4	548	9/29/1998
37	73	31	31-153	366957	899015	5447.6	457	8/31/1967
37	73	31	31-298	366133	899020	5420	480	12/11/1976
37	73	31	31-105	366226	899029	5425.5	498	7/26/1967
37	73	31	31-193	366274	899032	5428.9	450	2/11/1972
37	73	31	31-366	367256	899041	5467.9	500	10/21/1983
37	73	31	31-152	366325	899041	5431.4	480	8/31/1967
37	73	31	31-191	366543	899047	5446.1	450	2/11/1972
37	73	31	31-245	366502	899047	5448	480	5/9/1974
37	73	31	31-186	366462	899048	5450.3	450	2/9/1972
37	73	31	31-6	365454	899049	5403.2	498	6/5/1967
37	73	31	31-149	364470	899050	1	460	8/31/1967
37	73	31	31-365	367448	899054	5474.4	506	10/21/1983
37	73	31	31-5	364272	899054	5403.3	460	6/6/1967
37	73	31	31-367	367653	899055	5463.7	500	10/25/1983
37	73	31	31-176	366058	899055	5415.3	450	2/4/1972
37	73	31	31-480	366002	899056	5411.9	549	10/7/1998
37	73	31	31-488	366368	899074	5435.7	549	10/22/1998
37	73	31	31-471	366217	899078	5425.5	548	9/17/1998
37	73	31	31-477	366267	899081	5426.3	364	10/2/1996
37	73	31	31-483	366503	899098	5445.7	547	10/12/1993
37	73	31	31-343	366174	899101	5421.5	598	3/24/1980
37	73	31	31-479	366314	899109	5433.1	549	10/8/1996
37	73	31	31-489	366072	899119	5411.5	551	10/16/1993
37	73	31	31-482	366362	899124	5433.8	549	10/9/1996
37	73	31	31-487	366409	899137	5433.6	546	10/14/1993
37	73	31	31-485	366460	899227	5417.7	550	10/15/1993
37	73	31	31-369	367440	899246	5466.2	480	10/26/1983
37	73	31	31-481	366407	899273	5405.6	546	10/8/1998
37	73	31	31-310	366134	899295	5395.2	460	6/25/1976
37	73	31	31-476	366357	899295	5403.9	549	10/2/1998
37	73	31	31-214	366046	899297	5392.5	420	5/15/1973
37	73	31	31-166	365877	899298	5385.9	959	2/25/1970
37	73	31	31-229	366002	899303	5390.2	400	5/25/1973
37	73	31	31-244	365951	899306	5387.4	400	5/8/1974
37	73	31	31-454	366206	899309	5397.6	549	9/4/1998
37	73	31	31-460	366257	899311	5399.7	549	9/10/1998
37	73	31	31-463	366306	899314	5401.6	549	9/23/1998
37	73	31	31-461	366251	899409	5416.9	548	9/10/1998
37	73	31	31-299	364885	899424	5362.9	500	2/16/1976
37	73	31	31-90	364685	899435	1	459	7/28/1967
37	73	31	31-447	365996	899450	5400.1	588	9/11/1998

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	73	31	31-91	365026	899460	5358.6	437	7/27/1967
37	73	31	31-373	365558	899476	5374.9	500	10/22/1984
37	73	31	31-167	367458	899483	5454.1	964	2/26/1970
37	73	31	31-92	365448	899490	5380.8	480	7/27/1967
37	73	31	31-95	366625	899495	1	499	7/27/1967
37	73	31	31-93	365856	899496	5389.4	447	7/27/1967
37	73	31	31-175	366043	899503	5408.6	460	2/4/1972
37	73	31	31-94	366244	899507	5420.2	479	7/31/1967
37	73	31	31-374	366146	899509	5418.3	450	10/12/1984
37	73	31	31-305	363544	899548	5399.1	1007	6/22/1976
37	73	31	31-448	366280	899556	5424.7	588	8/31/1998
37	73	31	31-453	366078	899630	5413.8	547	9/4/1998
37	73	31	31-445	366112	899661	5412.8	588	8/31/1998
37	73	31	31-434	366107	899716	5412.2	690	6/24/1998
37	73	31	31-165	363539	899744	5408.3	960	3/2/1970
37	73	31	31-446	366289	899753	5425.2	590	8/26/1998
37	73	31	31-243	366103	899764	5406.4	420	5/9/1974
37	73	31	31-228	366154	899787	5408.6	400	5/25/1973
37	73	31	31-226	366193	899798	5410.9	581	5/22/1973
37	73	31	31-213	366235	899802	5416.4	400	5/15/1973
37	73	31	31-433	366286	899806	5424.4	688	6/25/1998
37	73	31	31-326	365991	899836	5385.4	600	3/14/1977
37	73	31	31-431	366041	899840	5387.3	528	8/28/1998
37	73	31	31-329	363556	899890	5392.6	1002	3/16/1977
37	73	31	31-430	366303	899907	5411.7	684	6/23/1998
37	73	31	31-297	365818	899964	5356.8	400	2/12/1976
37	73	31	31-194	366325	899969	5403.2	450	2/11/1972
37	73	31	31-230	366273	899970	5402.1	400	5/29/1973
37	73	31	31-225	366514	899977	5408.7	400	5/22/1973
37	73	31	31-227	366376	899978	5403	395	5/24/1973
37	73	31	31-85	367857	899980	5398.9	492	7/31/1967
37	73	31	31-84	367450	899980	1	480	7/31/1967
37	73	31	31-313	365922	899987	5362.7	420	6/24/1976
37	73	31	31-86	368249	899987	5389	501	8/1/1967
37	73	31	31-80	365830	899988	5356.3	462	7/31/1967
37	73	31	31-174	366011	899988	5368.7	460	2/4/1972
37	73	31	31-81	366232	899988	5400.9	501	7/31/1967
37	73	31	31-371	364555	899989	5395.9	500	10/22/1984
37	73	31	31-185	366420	899989	5403.3	450	2/9/1972
37	73	31	31-82	366646	899991	5421	515	8/3/1967
37	73	31	31-77	364644	899992	5400.8	499	8/1/1967
37	73	31	31-428	365960	899993	5364.2	679	6/19/1993
37	73	31	31-83	367055	899993	5461.3	506	8/31/1967
37	73	31	31-324	364733	899995	5401	580	3/14/1977
37	73	31	31-78	365051	900003	5381	468	7/28/1967
37	73	31	31-316	366095	900036	5367.6	442	6/24/1975

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	73	31	31-296	365535	900041	5354.7	440	2/17/1976
37	73	31	31-443	366051	900047	5361.1	508	8/24/1998
37	73	31	31-342	365386	900050	5369	498	2/20/1979
37	73	31	31-337	365494	900050	5356.7	496	2/20/1979
37	73	31	31-79	365436	900051	5366.2	447	7/27/1968
37	73	31	31-308	365335	900053	5370.9	460	6/24/1976
37	73	31	31-444	366143	900102	5361	508	8/25/1998
37	73	31	31-292	363565	900117	5403.1	500	2/12/1976
37	73	31	31-429	365660	900122	5349.3	657	6/17/1998
37	73	31	31-425	365514	900139	5361.5	313	6/15/1998
37	73	31	31-295	365719	900167	5349	450	12/17/1976
37	73	31	31-426	365761	900174	5347.4	671	8/13/1998
37	73	31	31-282	363353	900176	5415.2	480	12/12/1974
37	73	31	31-422	365511	900191	5365.1	689	6/12/1998
37	73	31	31-164	365432	900192	5368.9	967	2/24/1970
37	73	31	31-418	365561	900194	5360	602	5/28/1998
37	73	31	31-212	366022	900199	5357.8	400	5/15/1973
37	73	31	31-224	366076	900204	5355.2	400	5/22/1973
37	73	31	31-219	365978	900221	5347.8	400	5/17/1973
37	73	31	31-421	365556	900241	5363.8	690	6/11/1998
37	73	31	31-493	363248	900266	5424.2	551	10/27/1998
37	73	31	31-438	365859	900280	5353.1	692	8/20/1998
37	73	31	31-439	365512	900288	5368.2	600	8/14/1998
37	73	31	31-437	365555	900293	5364.4	678	6/23/1998
37	73	31	31-420	365609	900300	5362.4	693	6/10/1998
37	73	31	31-415	365658	900308	5357	691	5/29/1998
37	73	31	31-412	365708	900316	5352.8	686	5/22/1998
37	73	31	31-211	365759	900323	5347.6	400	5/15/1973
37	73	31	31-435	366002	900374	5345.3	681	6/26/1998
37	73	31	31-413	365420	900395	5379.8	692	6/2/1998
37	73	31	31-442	365470	900398	5376.9	507	8/21/1998
37	73	31	31-436	365665	900401	5358.7	679	6/22/1998
37	73	31	31-424	365615	900407	5363.3	692	6/9/1998
37	73	31	31-427	365951	900421	5345.3	604	6/22/1998
37	73	31	31-441	365414	900445	5382.1	224	8/20/1998
37	73	31	31-70	366341	900447	5380.7	501	8/1/1967
37	73	31	31-440	365463	900447	5378.1	689	8/19/1998
37	73	31	31-423	365559	900449	5371.1	692	6/5/1998
37	73	31	31-414	365608	900454	5366.9	687	5/27/1998
37	73	31	31-411	365657	900459	5361.1	688	5/21/1998
37	73	31	31-339	364684	900465	5438.5	514	2/20/1979
37	73	31	31-416	365897	900469	5345.1	67	6/3/1998
37	73	31	31-269	363210	900489	5446.1	500	5/23/1974
37	73	31	31-275	363159	900490	5448.9	500	5/29/1974
37	73	31	31-265	363358	900490	5443.1	560	5/22/1974
37	73	31	31-273	363061	900491	5450	520	5/28/1974

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	73	31	31-71	367044	900491	5432.8	499	7/31/1967
37	73	31	31-407	365413	900493	5383.7	682	5/21/1998
37	73	31	31-69	365857	900494	5347.1	463	8/1/1967
37	73	31	31-323	364775	900495	5440.5	600	3/14/1977
37	73	31	31-2	365464	900496	5380.6	495	6/6/1967
37	73	31	31-492	363259	900498	5445.8	551	10/27/1998
37	73	31	31-291	363713	900499	5438.2	500	2/11/1976
37	73	31	31-1	364269	900502	5435.8	500	6/7/1967
37	73	31	31-306	364868	900502	5424.9	520	6/24/1976
37	73	31	31-321	364960	900502	5413.1	520	6/28/1976
37	73	31	31-3	366668	900502	5400.1	505	6/7/1967
37	73	31	31-408	365508	900503	5376.1	682	5/21/1998
37	73	31	31-68	365053	900504	5404.6	504	8/2/1967
37	73	31	31-284	365674	900505	5363.4	400	12/12/1974
37	73	31	31-184	365553	900507	5374.6	450	2/9/1972
37	73	31	31-147	365758	900507	5354.4	480	9/6/1967
37	73	31	31-173	365651	900508	5365.2	460	2/4/1972
37	73	31	31-410	365601	900508	5369.9	651	5/20/1998
37	73	31	31-242	365699	900509	5360.9	400	5/7/1974
37	73	31	31-146	365154	900511	5396.2	476	9/1/1967
37	73	31	31-67	364639	900515	5444.4	518	8/1/1967
37	73	31	31-495	363306	900515	5446	346	11/21/1993
37	73	31	31-145	364559	900521	5444.8	497	9/1/1967
37	73	31	31-144	363963	900524	5436.7	460	8/31/1967
37	73	31	31-290	363397	900539	5444	580	2/11/1976
37	73	31	31-162	363450	900540	1	962	3/2/1970
37	73	31	31-419	365390	900609	5378.2	692	6/1/1998
37	73	31	31-311	365679	900613	5360.5	460	6/24/1976
37	73	31	31-409	365441	900615	5375.1	82	5/20/1998
37	73	31	31-241	365492	900619	5373	410	5/7/1974
37	73	31	31-250	365566	900620	5368.4	420	5/10/1974
37	73	31	31-223	365590	900620	5366.7	730	5/22/1973
37	73	31	31-210	365544	900621	5369.5	400	5/15/1973
37	73	31	31-491	363365	900654	5456.4	547	10/26/1993
37	73	31	31-494	363414	900659	5455.6	560	11/20/1993
37	73	31	31-348	363241	900715	5470.5	500	5/1/1981
37	73	31	31-280	363340	900751	5474.1	540	12/11/1974
37	73	31	31-281	363447	900755	5467.3	1000	12/11/1974
37	73	31	31-270	363403	900755	5469.5	540	5/24/1974
37	73	31	31-201	365160	900780	1	1040	4/21/1969
37	73	31	31-198	365542	900813	5373.8	450	2/14/1972
37	73	31	31-183	365604	900814	5374.1	450	2/9/1972
37	73	31	31-195	365582	900814	5374.1	452	2/14/1972
37	73	31	31-417	366200	900830	5342.2	689	6/19/1998
37	73	31	31-148	366302	900872	5339.7	440	9/1/1967
37	73	31	31-222	365558	900898	5380.4	450	5/21/1973

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	73	31	31-240	365505	900898	5380.3	410	5/7/1974
37	73	31	31-304	363350	900900	1	1002	6/22/1976
37	73	31	31-249	365530	900900	5380.3	420	5/9/1974
37	73	31	31-349	363436	900907	5466.2	540	4/30/1981
37	73	31	31-59	366260	900950	1	468	8/1/1967
37	73	31	31-58	365855	900965	5370.6	459	7/28/1967
37	73	31	31-307	364858	900978	5402.8	460	6/24/1976
37	73	31	31-55	364664	900980	5409.8	499	8/2/1967
37	73	31	31-331	364462	900985	5421.3	582	3/14/1977
37	73	31	31-54	364273	900986	5432.6	505	8/2/1967
37	73	31	31-317	364954	900987	5402.7	440	6/24/1976
37	73	31	31-192	365562	900989	5385.1	450	2/14/1972
37	73	31	31-338	363451	900990	5462	530	2/19/1976
37	73	31	31-57	365453	900990	5386	450	7/28/1967
37	73	31	31-272	363508	900991	5457.8	540	5/24/1974
37	73	31	31-341	363614	900993	5451.5	536	2/19/1976
37	73	31	31-56	365057	900993	5399.2	505	8/2/1967
37	73	31	31-268	363557	900994	5454.5	520	5/23/1974
37	73	31	31-172	365652	900995	5386	460	2/4/1972
37	73	31	31-264	363660	901001	5448.3	540	5/22/1974
37	73	31	31-404	365483	901087	5390.4	678	5/15/1998
37	73	31	31-350	363614	901090	5452.6	540	5/1/1981
37	73	31	31-312	365599	901130	5390.1	520	6/24/1976
37	73	31	31-294	365451	901133	5393.2	450	2/12/1976
37	73	31	31-401	365551	901135	5391.8	692	5/15/1998
37	73	31	31-283	365392	901135	5394.1	1000	12/12/1974
37	73	31	31-402	365645	901136	5389.5	680	5/15/1998
37	73	31	31-248	365503	901137	5392.3	440	5/10/1974
37	73	31	31-403	365474	901187	5395.3	693	5/14/1998
37	73	31	31-351	363435	901232	5464.3	540	4/30/1981
37	73	31	31-159	364542	901235	5444.6	1280	3/21/1963
37	73	31	31-161	366470	901240	1	763	2/26/1970
37	73	31	31-263	363622	901249	5466.7	540	5/23/1974
37	73	31	31-274	363575	901250	5468	540	5/28/1974
37	73	31	31-271	363526	901250	5467.3	540	5/24/1974
37	73	31	31-322	364967	901266	5431.2	500	6/28/1975
37	73	31	31-309	365063	901269	5427.1	500	6/25/1975
37	73	31	31-160	364661	901273	5441.9	963	2/24/1970
37	73	31	31-405	365502	901336	5394.8	662	5/18/1998
37	73	31	31-399	365550	901339	5393.8	692	5/13/1998
37	73	31	31-218	365644	901342	5392.2	455	5/17/1973
37	73	31	31-239	365670	901343	5391.9	420	5/7/1974
37	73	31	31-182	365742	901343	5390	450	2/9/1972
37	73	31	31-209	365602	901344	5392.5	450	5/14/1973
37	73	31	31-352	363565	901351	5474.8	540	4/30/1981
37	73	31	31-396	365597	901392	5389.3	693	5/7/1998

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	73	31	31-43	365065	901439	5411.2	480	7/28/1967
37	73	31	31-47	366655	901466	5340.3	527	7/31/1967
37	73	31	31-48	367077	901466	5360.3	450	7/31/1967
37	73	31	31-46	366256	901467	5339	500	7/28/1967
37	73	31	31-261	363770	901480	1	560	5/21/1974
37	73	31	31-44	365466	901486	5391.3	527	7/28/1967
37	73	31	31-41	364256	901492	5446.1	497	7/28/1967
37	73	31	31-45	365859	901494	5376.5	503	7/28/1967
37	73	31	31-279	363574	901496	5485.5	560	12/10/1974
37	73	31	31-40	363875	901498	5472.9	528	7/27/1967
37	73	31	31-267	363622	901499	5484.9	560	5/22/1974
37	73	31	31-266	363675	901499	5483.8	560	5/21/1974
37	73	31	31-400	365593	901501	5386	693	5/14/1993
37	73	31	31-217	365826	901502	5377.4	459	5/17/1973
37	73	31	31-39	363459	901503	5484.7	460	7/27/1967
37	73	31	31-42	364625	901505	5431.8	528	7/28/1967
37	73	31	31-238	365806	901507	5377.5	420	5/7/1974
37	73	31	31-208	365734	901510	5376.6	450	5/15/1973
37	73	31	31-171	365692	901512	5379.1	460	2/4/1972
37	73	31	31-180	365786	901518	5375.9	460	2/4/1972
37	73	31	31-406	365638	901559	5379.5	676	5/19/1993
37	73	31	31-398	365688	901563	5376.6	501	5/12/1993
37	73	31	31-256	363572	901773	5486.4	560	5/15/1974
37	73	31	31-260	363670	901774	5485.4	560	5/16/1974
37	73	31	31-278	363717	901775	5484.7	1000	12/10/1974
37	73	31	31-388	365657	901806	5380.9	693	4/24/1993
37	73	31	31-389	365713	901810	5380.2	690	4/27/1993
37	73	31	31-237	365598	901847	5387.3	450	5/7/1974
37	73	31	31-190	365646	901850	5386	450	2/14/1972
37	73	31	31-207	365733	901853	5385.5	452	5/14/1973
37	73	31	31-206	365548	901853	5391	450	5/17/1973
37	73	31	31-221	365687	901857	5385.8	450	5/21/1973
37	73	31	31-393	365616	901899	5392.1	693	5/5/1993
37	73	31	31-392	365414	901940	5411.4	688	4/30/1993
37	73	31	31-394	365464	901941	5406.8	692	5/6/1993
37	73	31	31-395	365638	901950	5396.3	693	5/7/1993
37	73	31	31-385	365572	901951	5398.7	58	5/13/1993
37	73	31	31-34	366654	901973	5362.5	431	7/26/1967
37	73	31	31-32	365855	901984	5393.8	518	7/31/1967
37	73	31	31-33	366239	901985	5385	440	8/3/1967
37	73	31	31-391	365411	901988	5417.2	691	4/30/1993
37	73	31	31-28	364261	901990	5473.3	443	7/27/1967
37	73	31	31-29	364655	901990	5460.7	539	8/2/1967
37	73	31	31-30	365070	901996	5447.3	498	8/3/1967
37	73	31	31-27	363859	901998	5493.4	602	8/2/1967
37	73	31	31-31	365476	902002	5412.6	469	7/26/1967

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	73	31	31-181	365712	902005	5401.5	450	2/9/1972
37	73	31	31-170	365568	902006	5404.8	460	2/4/1972
37	73	31	31-26	363466	902007	5506.5	549	7/27/1967
37	73	31	31-277	363722	902014	5498.1	540	12/4/1974
37	73	31	31-255	363568	902014	553.3	580	5/15/1974
37	73	31	31-252	363670	902015	5499.8	550	5/13/1974
37	73	31	31-259	363615	902015	5502	580	5/20/1974
37	73	31	204-C	365712	902022	5402.7	460	4/14/1973
37	73	31	31-382	365817	902030	5399.7	692	4/21/1998
37	73	31	31-387	365514	902043	5413.6	692	4/23/1998
37	73	31	31-384	365614	902053	5407.6	688	4/22/1998
37	73	31	31-381	365718	902081	5408.2	682	3/26/1998
37	73	31	31-293	365758	902126	5410.5	500	2/12/1976
37	73	31	31-189	365810	902130	5409.5	462	2/14/1972
37	73	31	31-390	365622	902131	5415.6	692	4/28/1998
37	73	31	31-205	365715	902133	5412.9	450	5/14/1973
37	73	31	31-232	365672	902134	5414.4	450	5/30/1973
37	73	31	31-236	365691	902135	5412.7	460	5/6/1974
37	73	31	31-380	365779	902176	5413.3	82	3/25/1998
37	73	31	31-262	363575	902252	5491.2	560	5/21/1974
37	73	31	31-258	363524	902253	5491.5	560	5/20/1974
37	73	31	31-215	365900	902285	5415.5	450	4/16/1973
37	73	31	31-233	365849	902285	5419.9	450	5/30/1973
37	73	31	31-289	363634	902354	5481.9	500	2/11/1976
37	73	31	31-386	365745	902401	5431.5	691	4/22/1998
37	73	31	31-19	365854	902469	5430.8	499	8/3/1967
37	73	31	31-379	365811	902475	5435.4	84	3/25/1998
37	73	31	203-C	365861	902480	5431.5	480	4/18/1973
37	73	31	31-383	365909	902482	5426.3	692	4/28/1998
37	73	31	31-17	365055	902485	5476	440	8/2/1967
37	73	31	31-16	364663	902489	5475.4	534	8/2/1967
37	73	31	31-20	366265	902490	5434.6	499	8/3/1967
37	73	31	31-14	363863	902497	5474.1	565	8/2/1967
37	73	31	31-15	364257	902497	5478.4	547	8/2/1967
37	73	31	31-276	363776	902499	5472.1	540	12/5/1974
37	73	31	31-257	363722	902500	5471.6	560	5/15/1974
37	73	31	31-18	365462	902502	5468.5	462	8/3/1967
37	73	31	31-253	363622	902502	5471.3	560	5/14/1974
37	73	31	31-13	363460	902503	5472.3	565	8/3/1967
37	73	31	31-251	363672	902504	5471.3	560	5/13/1974
37	73	31	31-378	365738	902600	5453.1	631	3/24/1998
37	73	31	31-235	365710	902647	5453.3	560	5/6/1974
37	73	31	31-234	365761	902650	5453.4	606	6/4/1973
37	73	31	31-231	365808	902655	5449.4	500	5/30/1973
37	73	31	31-216	365859	902660	5446.2	600	5/17/1973
37	73	31	31-220	365905	902664	5442.4	600	5/21/1973

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	73	32	32-162	371032	897464	5506.1	382	8/23/1967
37	73	32	32-135	368628	897466	5444.5	340	7/20/1967
37	73	32	32-137	369831	897468	5464	339	7/20/1967
37	73	32	32-136	369432	897469	5446	298	7/20/1967
37	73	32	32-161	370516	897476	5517	380	8/23/1967
37	73	32	32-160	369931	897476	5469.8	380	8/23/1967
37	73	32	32-138	370640	897477	5514.1	360	7/20/1967
37	73	32	32-139	371114	897481	5505.5	310	7/19/1967
37	73	32	32-11	369041	897482	5436	504	6/8/1967
37	73	32	32-158	368733	897485	5442.8	362	8/23/1967
37	73	32	32-159	369329	897485	5443.7	402	8/23/1967
37	73	32	32-702	369194	897486	5439.1	401	3/13/1980
37	73	32	32-719	368911	897487	5441.4	400	3/9/1981
37	73	32	32-855	370201	897509	5498.2	462	7/27/1990
37	73	32	32-701	370249	897512	5499.1	449	2/16/1979
37	73	32	32-12	370296	897513	5502.8	502	6/8/1967
37	73	32	32-692	370343	897516	5505.5	481	2/15/1979
37	73	32	32-691	369288	897578	5437.6	400	2/9/1979
37	73	32	32-700	369188	897581	5434	417	2/16/1979
37	73	32	32-857	369387	897588	5440.9	405	7/23/1991
37	73	32	32-865	369834	897623	5459.7	424	6/1/1992
37	73	32	32-864	370186	897665	5489.6	476	6/1/1992
37	73	32	32-852	370235	897665	5488.6	504	6/26/1989
37	73	32	32-861	370291	897668	5500.1	485	7/24/1991
37	73	32	32-338	370035	897719	5467.9	340	10/2/1967
37	73	32	32-336	369634	897722	5444.5	320	10/3/1967
37	73	32	32-334	369235	897722	5427.5	340	10/3/1967
37	73	32	32-333	369020	897723	5425.6	280	10/3/1967
37	73	32	32-335	369438	897724	5434.9	300	10/3/1967
37	73	32	32-689	369284	897727	5429.4	437	2/9/1979
37	73	32	32-859	369736	897728	5449.9	444	7/24/1991
37	73	32	32-337	369836	897732	5452.7	300	10/3/1967
37	73	32	32-696	369935	897736	5459.4	440	2/15/1979
37	73	32	32-703	369164	897760	5421.2	401	3/12/1980
37	73	32	32-771	370130	897807	5478.5	450	10/10/1984
37	73	32	32-728	370233	897807	5479.1	505	1/18/1982
37	73	32	32-729	370562	897817	5502.6	480	1/18/1982
37	73	32	32-862	370459	897820	5506.2	484	6/1/1992
37	73	32	32-730	370820	897823	5503.9	506	1/18/1982
37	73	32	32-856	369829	897837	5435.2	420	8/1/1990
37	73	32	32-853	369622	897867	5421.1	402	7/30/1990
37	73	32	32-690	369283	897877	5423.6	398	2/12/1979
37	73	32	32-858	369517	897892	5421.3	386	7/24/1991
37	73	32	32-704	369522	897947	5426.7	402	3/12/1980
37	73	32	32-124	369430	897959	5425	459	7/21/1967
37	73	32	32-325	369629	897968	5432	300	10/2/1967

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	73	32	32-125	369834	897968	5444.4	482	7/21/1967
37	73	32	32-128	371035	897970	5504.1	344	7/19/1967
37	73	32	32-126	370231	897971	5472.8	316	7/21/1967
37	73	32	32-326	370038	897971	5457.2	300	10/2/1967
37	73	32	32-127	370622	897972	5493.4	357	7/20/1967
37	73	32	32-324	369238	897972	5416.5	380	10/2/1967
37	73	32	32-123	369028	897984	5418.8	445	7/21/1967
37	73	32	32-122	368643	897984	5412	445	7/24/1967
37	73	32	32-770	370128	898005	5463.9	450	10/10/1984
37	73	32	32-860	370180	898005	5467.9	440	7/24/1991
37	73	32	32-863	370224	898006	5470.8	474	6/2/1992
37	73	32	32-769	369166	898022	5398.9	450	10/10/1984
37	73	32	32-720	369418	898056	5416.5	400	3/9/1981
37	73	32	32-739	370033	898065	5456.1	300	10/25/1982
37	73	32	32-854	370290	898069	5487.1	403	7/31/1990
37	73	32	32-851	370044	898165	5485.8	504	6/26/1989
37	73	32	32-707	370148	898187	5456.8	400	3/14/1980
37	73	32	32-705	369936	898193	5447.2	400	3/12/1980
37	73	32	32-305	369441	898204	5423.1	300	10/2/1967
37	73	32	32-695	369303	898206	5412.5	457	2/16/1979
37	73	32	32-304	369252	898206	5408.5	300	10/2/1967
37	73	32	32-311	370630	898210	5489.6	340	9/29/1967
37	73	32	32-308	370038	898213	5451.6	300	9/29/1967
37	73	32	32-313	371034	898215	5500.1	330	9/29/1967
37	73	32	32-307	369836	898217	5441.6	299	9/29/1967
37	73	32	32-309	370241	898220	5456.5	322	9/29/1967
37	73	32	32-698	370291	898221	5460.8	461	2/15/1979
37	73	32	32-312	370825	898221	5499.1	351	9/29/1967
37	73	32	32-310	370440	898225	5473.9	360	9/29/1967
37	73	32	32-306	369645	898230	5435	300	10/2/1967
37	73	32	32-611	369365	898320	1	959	3/3/1970
37	73	32	32-738	370356	898343	5460.3	300	10/25/1982
37	73	32	32-737	370145	898344	5446.9	299	10/25/1982
37	73	32	32-706	369749	898372	5435.7	397	3/13/1980
37	73	32	32-721	369528	898420	5431	400	3/10/1981
37	73	32	32-115	371036	898458	5498.2	340	7/18/1967
37	73	32	32-297	370840	898463	5496.5	320	9/28/1967
37	73	32	32-296	370443	898465	5463.8	300	9/28/1967
37	73	32	32-113	370231	898465	5447.6	301	7/20/1967
37	73	32	32-294	369633	898467	5430.5	320	9/29/1967
37	73	32	32-697	370737	898469	5488.4	460	2/15/1979
37	73	32	32-768	369304	898469	5417.9	450	10/11/1984
37	73	32	32-699	369396	898471	5421.9	458	2/16/1979
37	73	32	32-114	370634	898472	5479.3	320	7/19/1967
37	73	32	32-111	369444	898475	5424.3	301	7/20/1967
37	73	32	32-112	369836	898475	5425.5	320	7/20/1967

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	73	32	32-295	370041	898478	5433.9	320	9/29/1967
37	73	32	32-110	369045	898482	5396	433	7/25/1967
37	73	32	32-109	368651	898484	5423.2	475	7/25/1967
37	73	32	32-708	370355	898580	5459	398	3/14/1980
37	73	32	32-736	370566	898584	5476.7	300	10/25/1982
37	73	32	32-735	370458	898585	5468	300	10/25/1982
37	73	32	32-711	369867	898596	5429.2	400	3/14/1980
37	73	32	32-280	370447	898701	5470.9	320	9/28/1967
37	73	32	32-734	369937	898704	5433	300	10/25/1982
37	73	32	32-723	370544	898711	5480.8	320	3/9/1981
37	73	32	32-618	370745	898714	5495.3	340	2/2/1976
37	73	32	32-283	371038	898715	5499.8	360	9/28/1967
37	73	32	32-277	369833	898716	5423.8	280	9/27/1967
37	73	32	32-281	370638	898717	5489.4	340	9/28/1967
37	73	32	32-279	370229	898717	5451.5	300	9/28/1967
37	73	32	32-282	370852	898718	5498.8	340	9/28/1967
37	73	32	32-278	370039	898722	5436.4	280	9/28/1967
37	73	32	32-722	369939	898820	5433	300	3/9/1981
37	73	32	32-767	369843	898829	5404.2	450	10/11/1984
37	73	32	32-806	369638	898883	5425.9	302	10/17/1985
37	73	32	32-805	369735	898885	5433.1	302	10/17/1985
37	73	32	32-274	370841	898944	5494	320	9/27/1967
37	73	32	32-104	371044	898959	5500.9	342	7/19/1967
37	73	32	32-103	370632	898969	5483.9	320	7/20/1967
37	73	32	32-101	369446	898972	5418.8	302	7/21/1967
37	73	32	32-102	369824	898978	5449.7	300	7/20/1967
37	73	32	32-152	370532	898980	5477.2	320	8/23/1967
37	73	32	32-766	369636	898985	5436.8	450	10/11/1984
37	73	32	32-764	370141	898985	5465.3	350	10/11/1984
37	73	32	32-103C	370685	898985	1	309	9/21/1967
37	73	32	32-765	369741	898986	5447.2	450	10/11/1984
37	73	32	32-763	370048	898988	5462.2	350	10/11/1984
37	73	32	32-7	369069	898989	5385.2	504	6/2/1967
37	73	32	32-151	369951	898993	5456.2	362	8/23/1967
37	73	32	32-8	370261	899009	5466.3	343	5/31/1967
37	73	32	32-731	370336	899084	5475.3	320	10/25/1982
37	73	32	32-732	370652	899089	5483.2	320	10/22/1982
37	73	32	32-733	370864	899095	5493.4	320	10/22/1982
37	73	32	32-262	370638	899191	5486.9	340	9/27/1967
37	73	32	32-261	370441	899191	5479	330	9/27/1967
37	73	32	32-263	370839	899206	5484.5	320	9/27/1967
37	73	32	32-260	370242	899209	5462.8	320	9/26/1967
37	73	32	32-617	370946	899213	5483.8	318	2/2/1976
37	73	32	32-264	371041	899215	5486	320	9/27/1967
37	73	32	32-608	369819	899272	5454.2	965	3/3/1970
37	73	32	32-762	369719	899278	5450.2	350	10/11/1984

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	73	32	32-804	369938	899451	5439.8	302	10/17/1985
37	73	32	32-761	370050	899458	5444.6	350	10/11/1984
37	73	32	32-760	370147	899461	5444.2	350	10/11/1984
37	73	32	32-91	370239	899464	5447.1	320	7/20/1967
37	73	32	32-254	370838	899469	5450.2	320	9/26/1967
37	73	32	32-253	370439	899470	5446.4	320	9/26/1967
37	73	32	32-92	370636	899470	5448.6	320	7/20/1967
37	73	32	32-93	371051	899472	5455.7	338	7/20/1967
37	73	32	32-90	369848	899475	5437.4	399	7/25/1967
37	73	32	32-241	370642	899721	5425.4	300	9/25/1967
37	73	32	32-242	370843	899723	5433.1	300	9/26/1967
37	73	32	32-243	371041	899728	5439.8	300	9/26/1967
37	73	32	32-77	369851	899962	5409.8	455	8/2/1967
37	73	32	32-78	370241	899963	5418.5	425	7/25/1967
37	73	32	32-74	368672	899964	5360.2	420	8/1/1967
37	73	32	32-79	370654	899968	5417.9	298	7/20/1967
37	73	32	32-234	370847	899970	5422.1	320	9/25/1967
37	73	32	32-80	371050	899971	5430.3	317	7/20/1967
37	73	32	32-76	369448	899982	5414	430	8/1/1967
37	73	32	32-75	369053	899982	5385	431	8/1/1967
37	74	34	34-3	351344	899044	5537.9	643	10/3/1967
37	74	34	34-2	351348	900591	5533.7	589	9/7/1967
37	74	34	34-75	351587	902105	5464.2	603	6/5/1992
37	74	34	34-78	351590	901890	1	1000	8/30/1993
37	74	34	34-8	351594	899589	5536.6	805	11/22/1967
37	74	34	34-74	351688	901895	5478.9	624	7/30/1991
37	74	34	34-73	351746	901689	5488.3	627	7/30/1991
37	74	34	34-77	351755	898977	1	1100	8/27/1993
37	74	34	34-71	351799	901692	5494.3	600	10/31/1983
37	74	34	34-37	351809	900540	5552	695	3/26/1975
37	74	34	34-34	351811	900974	5550.4	698	3/21/1975
37	74	34	34-35	351811	900766	5545.3	698	3/24/1975
37	74	34	34-29	351819	901187	5533.3	701	3/13/1972
37	74	34	34-76	351856	901489	5510.8	662	6/4/1992
37	74	34	34-54	351896	901696	5502.3	663	5/8/1975
37	74	34	34-68	351900	901590	5508.8	600	10/28/1983
37	74	34	34-69	351904	901482	5515.3	600	10/28/1983
37	74	34	34-13	352003	900432	5569.2	775	2/22/1968
37	74	34	34-12	352005	901192	5543.3	705	2/22/1968
37	74	34	34-64	352089	900667	5568.6	699	2/9/1982
37	74	34	34-38	352105	901019	5557.1	678	4/2/1975
37	74	34	34-53	352113	901697	5492.2	610	5/2/1975
37	74	34	34-70	352123	901533	5503.6	600	10/28/1983
37	74	34	34-20	352156	901021	5557.4	700	3/16/1972
37	74	34	34-63	352184	900928	5563.6	601	3/30/1981
37	74	34	34-25	352198	900188	5574.6	702	3/14/1972

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	34	34-14	352204	901194	5536.3	584	6/23/1971
37	74	34	34-62	352212	901020	5557.7	601	3/30/1981
37	74	34	34-23	352214	900389	5587.9	701	3/13/1972
37	74	34	34-19	352241	900770	5591.6	690	3/10/1972
37	74	34	34-33	352254	900917	5567.4	684	3/20/1975
37	74	34	34-18	352258	901023	5557.2	700	3/13/1972
37	74	34	34-51	352284	901665	1	634	4/30/1975
37	74	34	34-46	352285	901484	5497.6	657	4/25/1975
37	74	34	34-16	352289	901194	5535.4	700	3/14/1972
37	74	34	34-30	352300	900769	5580.9	700	3/13/1972
37	74	34	34-65	352327	900998	5559.7	679	2/8/1982
37	74	34	34-67	352339	901282	5521.8	550	10/29/1982
37	74	34	34-42	352343	900393	5597.9	695	4/4/1975
37	74	34	34-22	352357	900769	5586.6	700	3/16/1972
37	74	35	26	354007	898002	5574	704	11/16/1967
37	74	35	27	354809	898009	5568	705	11/15/1967
37	74	35	96	355003	898011	5564	655	3/20/1968
37	74	35	684	357798	898063	5510	697	5/20/1998
37	74	35	712	355799	898089	5547	892	6/2/1998
37	74	35	752	355848	898092	5544	905	6/24/1998
37	74	35	733	355899	898093	5541	904	6/15/1998
37	74	35	486	356267	898094	5546	870	11/27/1989
37	74	35	776	355950	898096	5540	903	7/1/1998
37	74	35	572	357841	898139	5513	680	8/26/1997
37	74	35	559	357890	898143	5512	679	8/21/1997
37	74	35	93	354998	898193	5551	658	3/19/1968
37	74	35	90	354399	898196	5562	655	3/19/1968
37	74	35	479	355119	898196	5553	870	11/15/1989
37	74	35	477	354896	898196	5556	873	11/14/1989
37	74	35	92	354798	898199	5554	661	3/18/1968
37	74	35	91	354607	898204	5558	661	3/19/1968
37	74	35	233	354500	898210	5560	1000	6/29/1974
37	74	35	576	357793	898237	5525	680	12/15/1997
37	74	35	878	357844	898239	5523	841	6/19/1999
37	74	35	558	357891	898243	5521	681	8/20/1997
37	74	35	307	356525	898249	5552	660	4/22/1975
37	74	35	232	354353	898254	5564	640	6/28/1974
37	74	35	475	356192	898302	5555	873	11/9/1989
37	74	35	295	356244	898303	5552	660	4/18/1975
37	74	35	795	355938	898311	5541	904	7/10/1998
37	74	35	473	355566	898339	5551	870	10/31/1989
37	74	35	456	355462	898340	5550	877	10/6/1989
37	74	35	543	357890	898342	5531	903	8/13/1997
37	74	35	459	355358	898342	5550	872	10/11/1989
37	74	35	802	356630	898345	5555	665	7/14/1998
37	74	35	799	355836	898355	5546	905	7/9/1998

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	35	711	355888	898358	5545	897	6/2/1998
37	74	35	786	355938	898362	5544	904	7/6/1998
37	74	35	89	355261	898391	5550	660	3/8/1968
37	74	35	758	356112	898392	5548	906	6/23/1998
37	74	35	86	354599	898393	5568	675	3/4/1968
37	74	35	231	354299	898393	5579	900	6/29/1974
37	74	35	800	356627	898396	5553	684	7/9/1998
37	74	35	189	354897	898397	5562	600	6/8/1973
37	74	35	87	354799	898397	5565	661	3/4/1968
37	74	35	230	354745	898399	5566	1000	6/28/1974
37	74	35	88	354988	898401	5559	661	3/18/1968
37	74	35	859	355962	898421	5548	904	10/22/1998
37	74	35	683	357743	898434	5542	678	5/5/1998
37	74	35	560	357793	898435	5540	890	8/19/1997
37	74	35	714	356522	898441	5552	684	6/15/1998
37	74	35	544	357892	898442	5539	903	8/12/1997
37	74	35	754	356573	898445	5552	904	6/22/1998
37	74	35	764	356623	898446	5552	684	6/23/1998
37	74	35	323	355927	898450	5550	640	4/28/1975
37	74	35	314	356246	898453	5550	660	4/23/1975
37	74	35	794	356004	898465	5548	680	7/8/1998
37	74	35	785	356055	898466	5549	904	7/7/1998
37	74	35	715	356155	898471	5550	683	6/16/1998
37	74	35	787	356669	898497	5551	691	7/2/1998
37	74	35	471	355461	898497	5560	870	10/24/1985
37	74	35	311	352846	898507	5613	720	4/24/1975
37	74	35	326	352950	898512	5611	700	5/1/1975
37	74	35	801	355950	898517	5554	863	7/13/1998
37	74	35	321	353022	898519	5608	680	4/28/1975
37	74	35	299	356515	898542	5550	660	4/21/1975
37	74	35	545	357892	898543	5538	900	8/12/1997
37	74	35	460	355462	898551	5565	872	10/12/1989
37	74	35	618	352999	898554	5610	701	2/2/1998
37	74	35	316	356247	898555	5550	640	4/25/1975
37	74	35	612	352943	898557	5612	702	1/28/1998
37	74	35	85	355392	898575	10	660	3/8/1968
37	74	35	803	356437	898580	5548	644	7/14/1998
37	74	35	740	357741	898584	5539	670	6/11/1998
37	74	35	691	357790	898586	5539	678	5/20/1998
37	74	35	84	355181	898589	5569	661	3/21/1968
37	74	35	83	355001	898589	5571	661	3/8/1968
37	74	35	464	355088	898591	5574	874	10/19/1989
37	74	35	82	354799	898594	5576	635	3/18/1968
37	74	35	188	355608	898595	5562	660	6/8/1973
37	74	35	286	356246	898609	5552	640	4/15/1975
37	74	35	296	356300	898609	5551	660	4/17/1975

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	35	280	355931	898610	5555	680	4/11/1975
37	74	35	301	356191	898610	5552	660	4/21/1975
37	74	35	857	355945	898616	5556	910	10/15/1998
37	74	35	765	356669	898624	5551	682	6/30/1998
37	74	35	797	356433	898628	5550	684	7/9/1998
37	74	35	753	356718	898628	5551	684	6/22/1998
37	74	35	858	355760	898637	5557	902	10/16/1998
37	74	35	546	357894	898643	5537	901	8/11/1997
37	74	35	325	356603	898675	5551	640	5/1/1975
37	74	35	317	356662	898677	5552	640	4/28/1975
37	74	35	713	356713	898678	5552	684	6/16/1998
37	74	35	789	356428	898678	5552	691	7/6/1998
37	74	35	644	352806	898695	5613	702	2/10/1998
37	74	35	444	356063	898703	5560	870	9/26/1989
37	74	35	625	352904	898704	5617	702	2/5/1998
37	74	35	840	355862	898704	5554	908	9/23/1998
37	74	35	468	355910	898707	5559	870	10/23/1989
37	74	35	855	355962	898710	5556	910	10/14/1998
37	74	35	710	356270	898717	5556	679	6/1/1998
37	74	35	729	356320	898720	5555	691	6/11/1998
37	74	35	415	356210	898720	10	884	8/22/1989
37	74	35	747	356369	898723	5554	683	6/12/1998
37	74	35	766	356422	898727	5553	678	6/30/1998
37	74	35	707	356658	898727	5552	679	4/28/1998
37	74	35	692	357747	898731	5542	1001	5/19/1998
37	74	35	703	357697	898731	5542	678	5/28/1998
37	74	35	561	357797	898734	5541	891	8/18/1997
37	74	35	452	355753	898735	5557	873	10/3/1989
37	74	35	547	357896	898743	5541	900	8/8/1997
37	74	35	626	353156	898753	5612	701	2/5/1998
37	74	35	841	355909	898756	5556	908	9/24/1998
37	74	35	279	355346	898769	5564	660	4/11/1975
37	74	35	313	356654	898771	5548	660	4/23/1975
37	74	35	709	356448	898784	5553	679	5/29/1998
37	74	35	224	355700	898785	5553	640	6/26/1974
37	74	35	187	355804	898786	5553	660	6/6/1973
37	74	35	80	355018	898792	5575	661	3/8/1968
37	74	35	50	354400	898793	5592	700	2/19/1968
37	74	35	228	355150	898794	5571	1000	6/28/1974
37	74	35	51	354799	898794	5580	743	2/16/1968
37	74	35	81	355393	898795	5561	649	3/7/1968
37	74	35	53	355601	898795	5555	705	2/23/1968
37	74	35	48	353605	898795	5607	1005	2/15/1968
37	74	35	49	354002	898796	5596	705	2/19/1968
37	74	35	52	355200	898797	5570	1000	2/15/1968
37	74	35	25	353206	898797	5612	787	11/17/1967

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	35	229	355249	898797	5568	640	7/2/1974
37	74	35	300	352793	898799	5621	720	4/21/1975
37	74	35	266	352997	898800	5621	700	4/14/1975
37	74	35	308	352848	898803	5624	720	4/23/1975
37	74	35	472	355520	898809	5561	870	10/26/1989
37	74	35	293	353106	898814	5615	720	4/18/1975
37	74	35	881	357703	898822	5546	660	6/22/1999
37	74	35	879	357754	898825	5546	657	6/17/1999
37	74	35	876	357800	898830	5546	659	6/16/1999
37	74	35	856	355871	898833	5553	910	10/13/1998
37	74	35	417	356443	898833	5555	885	8/25/1989
37	74	35	306	356497	898833	5550	660	4/22/1975
37	74	35	553	357848	898836	5546	684	8/13/1997
37	74	35	854	355920	898839	5554	911	10/12/1998
37	74	35	548	357898	898841	5547	904	8/11/1997
37	74	35	696	356764	898842	5548	900	5/26/1998
37	74	35	828	355970	898844	5555	908	8/3/1998
37	74	35	450	355755	898883	5556	870	10/2/1989
37	74	35	474	356976	898884	5555	870	11/7/1989
37	74	35	470	357186	898886	5554	870	10/25/1989
37	74	35	697	357139	898886	5551	900	5/21/1998
37	74	35	839	355807	898890	5551	907	9/18/1998
37	74	35	875	357703	898925	5552	661	6/16/1999
37	74	35	880	357752	898928	5552	659	6/17/1999
37	74	35	834	355756	898933	5551	910	9/14/1998
37	74	35	551	357800	898933	5553	901	8/13/1997
37	74	35	823	355238	898938	5566	907	8/31/1998
37	74	35	549	357899	898941	5554	904	8/8/1997
37	74	35	423	355906	898941	5552	873	8/31/1989
37	74	35	485	356007	898945	5554	872	11/22/1989
37	74	35	172C	355417	898953	5560	660	5/19/1973
37	74	35	819	355234	898988	5566	908	8/25/1998
37	74	35	79	355818	898989	5549	654	3/7/1968
37	74	35	77	355403	898989	5561	655	3/4/1968
37	74	35	441	356376	898990	5558	870	9/28/1989
37	74	35	227	355754	898991	5551	1000	6/27/1974
37	74	35	419	355906	898992	5551	884	8/28/1989
37	74	35	186	355705	898992	5551	660	6/6/1973
37	74	35	78	355603	898995	5547	661	3/4/1968
37	74	35	320	352741	899005	5621	700	4/30/1975
37	74	35	76	355193	899006	5567	655	3/8/1968
37	74	35	702	357605	899026	5555	679	5/27/1998
37	74	35	682	357654	899026	5555	679	5/4/1998
37	74	35	562	357704	899029	5556	905	8/18/1997
37	74	35	853	355696	899030	5552	910	10/14/1998
37	74	35	552	357803	899034	5557	900	8/13/1997

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	35	850	355746	899035	5551	903	10/8/1998
37	74	35	550	357903	899039	5558	904	8/7/1997
37	74	35	846	355798	899040	5549	904	9/30/1998
37	74	35	829	356009	899045	5548	903	9/4/1998
37	74	35	8	357490	899060	10	658	10/2/1967
37	74	35	7	356290	899060	10	664	9/29/1967
37	74	35	6	355090	899060	10	704	9/29/1967
37	74	35	5	353739	899068	5606	721	9/29/1967
37	74	35	804	355293	899077	5562	908	8/11/1998
37	74	35	483	355343	899081	5564	873	11/12/1989
37	74	35	824	355165	899082	5566	903	9/1/1998
37	74	35	842	355745	899085	5551	909	9/26/1998
37	74	35	808	355215	899085	5564	908	8/13/1998
37	74	35	725	357025	899089	5553	902	6/9/1998
37	74	35	838	355846	899093	5548	909	9/17/1998
37	74	35	843	355896	899097	5547	910	9/25/1998
37	74	35	235	355796	899098	5549	1000	6/29/1974
37	74	35	852	355945	899099	5547	907	10/9/1998
37	74	35	845	355995	899103	5546	908	9/26/1998
37	74	35	827	355603	899104	5555	909	9/8/1998
37	74	35	815	355241	899118	5562	907	8/20/1998
37	74	35	874	357601	899120	5557	662	6/17/1999
37	74	35	811	355366	899133	5559	905	8/19/1998
37	74	35	851	355794	899138	5550	910	10/7/1998
37	74	35	704	357284	899138	5557	900	5/29/1998
37	74	35	756	357123	899141	5554	902	6/23/1998
37	74	35	430	356401	899150	5558	880	9/12/1989
37	74	35	744	357395	899160	5559	903	6/15/1998
37	74	35	739	357445	899162	5560	692	6/10/1998
37	74	35	690	357495	899164	5560	1000	5/18/1998
37	74	35	569	357546	899168	5559	685	8/25/1997
37	74	35	643	352879	899170	5621	702	2/11/1998
37	74	35	826	355115	899174	5566	907	9/2/1998
37	74	35	426	356107	899177	5549	870	9/6/1989
37	74	35	469	357331	899185	5563	870	10/24/1989
37	74	35	73	355602	899186	5555	650	3/5/1968
37	74	35	806	355214	899187	5562	904	8/11/1998
37	74	35	185	355896	899187	5548	660	6/6/1973
37	74	35	466	357278	899188	5562	870	10/19/1989
37	74	35	437	356246	899188	5556	870	9/15/1989
37	74	35	830	355944	899191	5547	909	9/8/1998
37	74	35	412	357171	899191	5560	884	8/21/1989
37	74	35	75	355989	899192	5546	654	3/6/1968
37	74	35	416	357067	899192	5557	884	8/23/1989
37	74	35	74	355798	899193	5551	661	3/5/1968
37	74	35	223	355697	899194	5553	640	6/26/1974

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	35	72	355462	899206	5558	661	3/7/1968
37	74	35	751	357393	899212	5560	905	6/16/1998
37	74	35	568	357542	899218	5560	897	8/22/1997
37	74	35	315	352693	899220	5603	740	4/24/1975
37	74	35	563	357591	899221	5560	904	8/19/1997
37	74	35	327	352843	899223	5619	700	4/30/1975
37	74	35	319	352901	899223	5625	720	4/28/1975
37	74	35	820	355115	899223	5564	909	8/26/1998
37	74	35	611	352793	899223	5614	701	1/29/1998
37	74	35	814	355164	899236	5562	906	8/20/1998
37	74	35	816	355262	899237	5560	902	8/21/1998
37	74	35	847	355889	899237	5549	909	10/1/1998
37	74	35	821	355309	899239	5559	908	9/1/1998
37	74	35	833	355938	899241	5548	904	9/11/1998
37	74	35	818	355357	899243	5559	910	8/25/1998
37	74	35	769	357392	899261	5560	870	6/29/1998
37	74	35	783	357493	899268	5561	685	7/1/1998
37	74	35	624	352882	899271	5626	703	2/6/1998
37	74	35	810	355114	899282	5562	904	8/14/1998
37	74	35	805	355162	899284	5562	908	8/12/1998
37	74	35	640	355211	899286	5560	902	2/10/1998
37	74	35	630	355261	899288	5560	905	2/6/1998
37	74	35	454	355892	899293	5555	870	10/5/1989
37	74	35	262	355699	899298	5556	700	3/31/1975
37	74	35	844	355943	899298	5550	909	9/29/1998
37	74	35	645	352644	899318	5603	702	2/11/1998
37	74	35	627	352644	899318	5602	703	2/6/1998
37	74	35	706	356777	899332	5555	901	6/1/1998
37	74	35	822	355333	899341	5560	910	8/27/1998
37	74	35	755	357178	899342	5557	904	6/19/1998
37	74	35	848	355975	899344	5550	910	10/1/1998
37	74	35	809	355382	899344	5561	907	8/19/1998
37	74	35	877	357433	899359	5561	840	6/16/1999
37	74	35	642	352873	899369	5627	704	2/12/1998
37	74	35	778	356878	899388	5556	682	6/26/1998
37	74	35	222	355455	899390	10	1000	6/27/1974
37	74	35	835	355947	899391	5553	908	9/15/1998
37	74	35	70	355999	899392	5551	660	3/5/1968
37	74	35	71	356200	899392	5549	660	3/5/1968
37	74	35	420	355349	899393	5564	884	8/29/1989
37	74	35	68	355604	899393	5560	655	3/7/1968
37	74	35	817	355304	899393	5562	908	8/24/1998
37	74	35	465	355192	899394	5564	870	11/8/1989
37	74	35	745	357226	899395	5559	899	6/15/1998
37	74	35	807	355144	899395	5561	907	8/13/1998
37	74	35	812	355243	899396	5561	908	8/18/1998

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	35	69	355801	899397	5556	660	3/5/1968
37	74	35	832	356045	899397	5551	909	9/9/1998
37	74	35	738	357325	899401	5560	903	6/10/1998
37	74	35	701	357375	899405	5561	901	5/28/1998
37	74	35	487	354992	899406	5566	870	11/28/1989
37	74	35	574	357428	899410	5562	904	9/4/1997
37	74	35	609	352642	899428	5607	705	1/29/1998
37	74	35	731	356771	899432	5556	681	6/9/1998
37	74	35	621	352692	899432	5610	666	2/4/1998
37	74	35	760	356821	899435	5556	905	6/24/1998
37	74	35	234	355517	899438	5558	1000	7/1/1974
37	74	35	451	357160	899439	5561	870	10/18/1989
37	74	35	780	356920	899441	5556	903	7/2/1998
37	74	35	825	355347	899442	5559	907	9/2/1998
37	74	35	652	355395	899445	5559	908	2/12/1998
37	74	35	813	355189	899447	5559	909	8/17/1998
37	74	35	632	355140	899495	5557	904	2/5/1998
37	74	35	641	355191	899501	5556	904	2/10/1998
37	74	35	681	357320	899506	5560	679	5/21/1998
37	74	35	730	357371	899510	5561	664	6/12/1998
37	74	35	705	357419	899511	5562	683	6/1/1998
37	74	35	310	352732	899524	5602	700	4/24/1975
37	74	35	265	352690	899529	5597	700	4/15/1975
37	74	35	359	354480	899530	10	311	5/30/1978
37	74	35	695	356764	899535	5556	899	5/22/1998
37	74	35	47	356010	899574	5554	705	2/20/1968
37	74	35	837	355954	899577	5555	909	9/16/1998
37	74	35	761	356451	899580	5555	892	6/25/1998
37	74	35	650	355291	899582	5553	901	2/11/1998
37	74	35	23	355607	899584	5553	798	11/16/1967
37	74	35	302	356734	899586	5556	660	4/22/1975
37	74	35	24	356396	899587	5555	725	11/16/1967
37	74	35	297	356655	899588	5556	660	4/18/1975
37	74	35	292	356553	899588	5556	700	4/15/1975
37	74	35	285	356811	899589	5557	660	4/14/1975
37	74	35	993	356150	901050	5556	658	7/14/2005
37	74	35	985	356450	901050	5550	659	7/7/2005
37	74	35	982	356550	901050	5549	662	7/6/2005
37	74	35	980	356650	901050	5547	661	7/5/2005
37	74	35	972	356850	901050	5544	883	7/19/2005
37	74	35	278	357204	901062	5543	660	4/10/1975
37	74	35	407	357559	901082	5540	860	8/16/1989
37	74	35	409	357456	901086	5543	874	8/17/1989
37	74	35	721	357507	901089	5539	877	6/3/1998
37	74	35	372	354039	901097	5591	700	5/19/1980
37	74	35	978	356700	901100	5546	660	7/1/2005

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	35	973	356800	901100	5545	660	6/28/2005
37	74	35	932	357300	901100	5543	884	7/15/2005
37	74	35	931	357200	901100	5545	881	7/18/2005
37	74	35	176	353607	901101	5566	660	6/12/1973
37	74	35	592	354093	901105	5589	697	1/21/1998
37	74	35	603	354140	901107	5588	702	1/27/1998
37	74	35	602	354187	901109	5588	701	1/21/1998
37	74	35	257	356594	901113	5549	680	3/25/1975
37	74	35	217	356183	901114	5558	640	6/26/1974
37	74	35	147	356282	901114	5554	700	3/10/1972
37	74	35	371	353899	901114	5591	700	5/20/1980
37	74	35	138	356332	901116	5553	700	3/6/1972
37	74	35	142	356379	901117	5553	700	3/8/1972
37	74	35	346	356478	901118	5551	640	8/17/1976
37	74	35	534	356880	901119	5544	903	7/24/1997
37	74	35	499	353761	901124	5576	662	6/17/1992
37	74	35	192	353610	901147	5564	660	6/20/1973
37	74	35	370	353692	901149	5570	700	5/20/1980
37	74	35	882	351090	901150	5586	640	6/2/2004
37	74	35	990	356250	901150	5556	661	7/15/2005
37	74	35	941	357550	901150	5537	865	7/18/2005
37	74	35	940	357450	901150	5540	861	7/14/2005
37	74	35	992	356150	901150	5559	661	7/18/2005
37	74	35	979	356650	901150	5547	660	7/6/2005
37	74	35	367	353294	901153	5534	700	5/20/1980
37	74	35	525	357898	901155	5504	898	7/23/1997
37	74	35	178	353999	901162	5582	660	6/13/1973
37	74	35	438	357251	901163	5548	870	9/18/1989
37	74	35	336	356331	901164	5554	640	6/17/1976
37	74	35	207	353773	901177	5571	640	6/25/1974
37	74	35	170C	354099	901183	5582	650	5/18/1973
37	74	35	15	354801	901183	5571	695	11/21/1967
37	74	35	509	357502	901183	5536	899	7/14/1997
37	74	35	264	356890	901186	5544	680	3/31/1975
37	74	35	13	353212	901187	5526	705	11/29/1967
37	74	35	175	353400	901195	5535	660	6/12/1973
37	74	35	36	354407	901196	5591	745	2/20/1968
37	74	35	35	353611	901196	5560	700	2/21/1968
37	74	35	37	355198	901197	5564	700	2/20/1968
37	74	35	930	357300	901200	5541	883	7/14/2005
37	74	35	929	357200	901200	5543	884	7/13/2005
37	74	35	332	354605	901203	5580	600	6/14/1976
37	74	35	288	355465	901208	5562	700	4/15/1975
37	74	35	139	354184	901209	5587	700	3/9/1972
37	74	35	16	355574	901210	5561	700	11/17/1967
37	74	35	260	355355	901210	5563	700	4/1/1975

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	35	348	356477	901211	5550	640	8/17/1976
37	74	35	132	354095	901211	5579	700	3/1/1972
37	74	35	14	354000	901211	5573	700	11/30/1967
37	74	35	355	356176	901216	5559	604	11/15/1977
37	74	35	152	353676	901222	5560	700	3/15/1972
37	74	35	273	357207	901225	5541	660	4/4/1975
37	74	35	600	353839	901225	5567	702	1/23/1998
37	74	35	131	353774	901227	5563	701	3/1/1972
37	74	35	171C	353674	901233	5559	660	5/22/1973
37	74	35	208	353998	901238	5570	640	6/28/1974
37	74	35	206	353562	901241	5554	640	6/26/1974
37	74	35	383	356053	901244	5563	650	10/28/1982
37	74	35	573	357145	901258	5542	900	8/28/1997
37	74	35	536	357244	901263	5539	893	7/25/1997
37	74	35	177	353788	901273	5557	660	6/12/1973
37	74	35	585	353837	901275	5559	701	12/18/1997
37	74	35	657	357495	901280	5533	898	5/27/1998
37	74	35	750	357545	901282	5532	905	6/17/1998
37	74	35	598	353380	901282	5531	705	1/23/1998
37	74	35	599	353477	901288	5542	704	1/21/1998
37	74	35	352	355139	901290	5572	599	11/14/1977
37	74	35	345A	355285	901293	5570	700	3/3/1977
37	74	35	363	355185	901294	5572	701	3/5/1979
37	74	35	216	356670	901295	5546	640	6/26/1974
37	74	35	294	355241	901296	5571	700	4/18/1975
37	74	35	180	356569	901297	5547	660	6/11/1972
37	74	35	937	357600	901300	5534	861	7/14/2005
37	74	35	927	357200	901300	5541	883	7/13/2005
37	74	35	928	357300	901300	5539	882	7/14/2005
37	74	35	144	356420	901302	5550	700	3/8/1972
37	74	35	148	356476	901302	5548	700	3/10/1972
37	74	35	248	356315	901303	5553	700	3/19/1975
37	74	35	118	353262	901304	5520	583	6/24/1971
37	74	35	165	353378	901330	5528	700	3/20/1972
37	74	35	130	353265	901331	5518	1000	3/3/1972
37	74	35	153	353163	901332	5513	700	3/15/1972
37	74	35	167	353811	901341	5549	700	3/20/1972
37	74	35	381	355075	901347	5579	650	10/28/1982
37	74	35	373	354224	901348	5594	702	5/20/1980
37	74	35	658	357191	901354	5542	899	3/13/1993
37	74	35	369	353293	901364	5518	710	5/20/1980
37	74	35	542	357239	901364	5541	902	8/4/1997
37	74	35	606	353380	901380	5525	701	1/23/1998
37	74	35	521	357439	901383	5541	905	7/16/1997
37	74	35	368	353345	901389	5521	702	5/21/1980
37	74	35	168	353163	901396	5509	660	6/13/1973

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	35	238	354169	901398	5584	660	3/17/1975
37	74	35	936	357600	901400	5543	860	7/13/2005
37	74	35	287	355242	901407	5581	700	4/15/1975
37	74	35	527	357488	901409	5543	904	7/18/1997
37	74	35	160	353377	901427	5525	700	3/17/1972
37	74	35	251	356032	901430	5563	680	3/21/1975
37	74	35	554	357150	901430	5543	900	8/15/1997
37	74	35	241	356190	901431	5559	700	3/18/1975
37	74	35	571	357201	901436	5543	896	8/25/1997
37	74	35	209	354110	901440	5572	640	6/25/1974
37	74	35	200	354218	901441	5582	660	6/21/1973
37	74	35	179	354271	901442	5586	660	6/14/1973
37	74	35	163	354060	901446	5564	700	3/20/1972
37	74	35	115	353968	901446	5554	624	6/24/1971
37	74	35	129	354168	901448	5576	700	3/2/1972
37	74	35	926	357250	901450	5543	889	7/20/2005
37	74	35	935	357550	901450	5545	881	7/13/2005
37	74	35	517	357483	901462	5544	901	7/14/1997
37	74	35	925	357150	901475	5545	883	7/21/2005
37	74	35	205	353167	901526	5515	640	6/26/1973
37	74	35	564	357189	901530	5546	903	8/20/1997
37	74	35	541	357240	901535	5545	902	8/1/1997
37	74	35	158	353777	901535	5536	700	3/17/1972
37	74	35	934	357550	901550	5547	881	7/12/2005
37	74	35	281	355239	901558	5588	700	4/14/1975
37	74	35	275	355396	901560	5552	660	4/10/1975
37	74	35	334	355315	901560	5586	680	6/14/1976
37	74	35	269	355601	901563	5579	680	4/3/1975
37	74	35	924	357150	901575	5547	883	7/21/2005
37	74	35	159	353371	901575	5512	700	3/17/1972
37	74	35	117	353202	901584	5508	561	6/23/1971
37	74	35	128	354383	901597	5598	700	3/1/1972
37	74	35	933	357500	901600	5546	882	7/11/2005
37	74	35	210	354151	901607	5577	640	6/25/1974
37	74	35	341	354573	901610	5611	640	6/18/1976
37	74	35	607	353056	901621	5505	726	2/4/1998
37	74	35	555	357180	901631	5545	905	8/15/1997
37	74	35	582	354978	901632	5592	701	12/12/1997
37	74	35	347A	355029	901636	5590	701	3/3/1977
37	74	35	533	357229	901639	5544	898	7/24/1997
37	74	35	530	357331	901644	5544	903	7/21/1997
37	74	35	151	354111	901645	5573	700	3/15/1972
37	74	35	141	354208	901645	5586	700	3/9/1972
37	74	35	201	354160	901646	5579	660	6/21/1975
37	74	35	524	357430	901653	5544	904	7/17/1997
37	74	35	867	357479	901658	5544	881	4/20/1999

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	35	508	357529	901663	5544	1000	7/11/1997
37	74	35	608	352954	901664	5496	700	1/30/1998
37	74	35	496	353050	901668	5494	623	7/29/1991
37	74	35	501	353006	901679	5494	627	6/16/1992
37	74	35	919	357200	901700	5544	885	7/25/2005
37	74	35	922	357600	901700	5544	881	7/7/2005
37	74	35	920	357300	901700	5543	881	7/21/2005
37	74	35	921	357500	901700	5544	881	7/6/2005
37	74	35	346A	356117	901712	5560	701	3/2/1977
37	74	35	584	354100	901732	5569	702	12/17/1997
37	74	35	581	354151	901735	5575	704	12/11/1997
37	74	35	659	357892	901742	5540	913	3/13/1998
37	74	35	864	357214	901744	5544	879	5/27/1999
37	74	35	917	357150	901750	5543	883	7/22/2005
37	74	35	918	357250	901750	5542	885	7/25/2005
37	74	35	244	356304	901753	5557	700	3/19/1975
37	74	35	583	354727	901753	5594	700	12/17/1997
37	74	35	249	356516	901757	5555	700	3/19/1975
37	74	35	505	357428	901761	5542	903	6/26/1997
37	74	35	255	356945	901761	5545	700	3/25/1975
37	74	35	256	357270	901762	5542	700	3/25/1975
37	74	35	678	357480	901763	5543	898	4/30/1998
37	74	35	406	357526	901767	5545	874	8/15/1989
37	74	35	156	354049	901782	5564	700	3/16/1972
37	74	35	211	354146	901784	5576	640	6/25/1974
37	74	35	150	354096	901784	5570	700	3/15/1972
37	74	35	140	354195	901784	5581	700	3/9/1972
37	74	35	126	354381	901786	5601	700	3/1/1972
37	74	35	340	354737	901789	5591	640	6/18/1976
37	74	35	174	354685	901789	5593	660	6/13/1973
37	74	35	104	354807	901793	5589	696	8/25/1970
37	74	35	127	354583	901794	5598	690	2/29/1972
37	74	35	916	357600	901800	5543	881	7/8/2005
37	74	35	915	357300	901800	5542	881	7/22/2005
37	74	35	914	357200	901800	5542	882	7/25/2005
37	74	35	113	354014	901803	5561	625	6/22/1971
37	74	35	588	354657	901837	5591	701	12/18/1997
37	74	35	689	357160	901839	5541	982	5/15/1998
37	74	35	565	357210	901840	5541	904	8/21/1997
37	74	35	157	353790	901840	10	700	3/16/1972
37	74	35	912	357250	901850	5541	880	7/27/2005
37	74	35	913	357450	901850	5542	881	7/6/2005
37	74	35	236	354085	901871	5571	680	3/14/1975
37	74	35	587	355191	901881	5573	639	2/3/1998
37	74	35	343	354819	901887	5584	640	8/16/1976
37	74	35	868	357435	901889	5543	882	5/26/1999

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	35	514	357486	901890	5541	904	7/10/1997
37	74	35	29	353204	901899	5507	702	11/22/1967
37	74	35	351	354685	901899	5588	604	11/15/1977
37	74	35	910	357150	901900	5541	883	7/27/2005
37	74	35	911	357400	901900	5541	878	7/5/2005
37	74	35	865	357205	901931	5541	890	4/20/1999
37	74	35	869	357253	901934	5542	879	5/28/1999
37	74	35	670	357447	901942	5542	898	4/24/1998
37	74	35	391	356945	901942	10	1000	11/6/1984
37	74	35	518	357496	901942	5541	905	7/16/1997
37	74	35	909	357150	901950	5541	883	7/27/2005
37	74	35	394	353900	901970	10	650	11/1/1984
37	74	35	212	354088	901980	5558	640	6/25/1974
37	74	35	337	354042	901980	5553	600	6/16/1976
37	74	35	10	353997	901983	5550	699	11/22/1967
37	74	35	111	354493	901985	5590	623	6/22/1971
37	74	35	32	354383	901986	5585	1005	2/16/1968
37	74	35	31	353602	901987	5541	705	2/19/1968
37	74	35	33	355195	901989	5567	700	2/19/1968
37	74	35	866	357444	901990	5543	882	5/25/1999
37	74	35	11	354800	901990	5581	701	11/20/1967
37	74	35	103	354998	901992	5574	700	8/25/1970
37	74	35	507	357503	901993	5542	903	6/25/1997
37	74	35	259	355820	901994	5554	700	4/1/1975
37	74	35	12	355599	901995	5557	625	11/17/1967
37	74	35	102	354597	901997	5590	700	8/26/1970
37	74	35	30C	353810	902000	5581	605	1/26/1968
37	74	35	908	357400	902000	5541	881	6/30/2005
37	74	35	907	357200	902000	5540	881	8/3/2005
37	74	35	906	357100	902000	5540	880	7/27/2005
37	74	35	3679	357316	902028	5540	895	4/30/1998
37	74	35	488	354594	902049	5585	701	8/3/1990
37	74	35	905	357450	902050	5542	880	6/30/2005
37	74	35	677	357117	902067	5540	900	4/29/1998
37	74	35	675	357166	902069	5540	900	4/23/1998
37	74	35	667	357216	902072	5540	905	3/25/1998
37	74	35	570	357264	902073	5540	904	8/27/1997
37	74	35	493	354491	902075	5576	707	7/29/1991
37	74	35	202	353995	902077	5541	660	6/21/1973
37	74	35	365	354698	902079	5582	699	3/5/1975
37	74	35	540	357365	902082	5540	904	8/1/1997
37	74	35	155	354796	902087	5578	700	3/16/1972
37	74	35	515	357468	902092	5542	900	7/10/1997
37	74	35	213	354102	902096	5546	640	6/27/1974
37	74	35	169C	354792	902101	5577	650	5/16/1973
37	74	35	214	354236	902101	5555	600	7/2/1974

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	35	688	357064	902114	5540	1009	5/14/1998
37	74	35	903	357300	902125	5540	881	6/24/2005
37	74	35	500	354392	902133	5568	701	6/16/1992
37	74	35	502	352895	902135	10	960	8/31/1993
37	74	35	578	354609	902138	5579	684	12/8/1997
37	74	35	863	357115	902142	5540	879	3/31/1999
37	74	35	870	357162	902147	5541	874	6/1/1999
37	74	35	904	357500	902150	5542	878	6/28/2005
37	74	35	198	354102	902159	5544	660	6/22/1973
37	74	35	902	357050	902170	5540	881	8/4/2005
37	74	35	655	357249	902174	5541	903	3/13/1998
37	74	35	660	357358	902182	5540	927	3/12/1998
37	74	35	101	354803	902185	5571	700	8/24/1970
37	74	35	105	354609	902187	5579	701	8/31/1970
37	74	35	114	355001	902187	5566	622	6/9/1971
37	74	35	125	355212	902189	5559	700	2/29/1972
37	74	35	728	357444	902191	5540	883	6/11/1998
37	74	35	405	357491	902192	5543	885	8/14/1989
37	74	35	195	354103	902192	5547	660	6/19/1973
37	74	35	360	354896	902200	5568	686	3/2/1979
37	74	35	403	357893	902206	5548	884	8/9/1989
37	74	35	197	354802	902208	5571	660	6/20/1973
37	74	35	106	354413	902212	5579	700	9/15/1970
37	74	35	700	357051	902216	5540	902	6/1/1998
37	74	35	687	357100	902217	5540	893	5/13/1998
37	74	35	579	354466	902218	5582	681	12/9/1997
37	74	35	901	357300	902225	5540	881	6/23/2005
37	74	35	900	357200	902225	5539	880	8/2/2005
37	74	35	191	354803	902230	5570	1000	6/18/1973
37	74	35	173	354105	902231	5548	660	6/15/1973
37	74	35	162	354206	902232	5559	700	3/20/1972
37	74	35	586	354280	902238	5564	702	12/16/1997
37	74	35	862	357469	902241	5540	881	4/20/1999
37	74	35	196	354608	902241	5580	660	6/20/1973
37	74	35	672	357520	902245	5541	899	4/6/1998
37	74	35	203	354414	902263	5582	650	6/22/1973
37	74	35	345	354469	902266	5555	640	8/16/1976
37	74	35	665	357243	902269	5540	900	3/21/1998
37	74	35	899	357050	902270	5540	881	6/27/2005
37	74	35	674	357147	902270	5540	898	4/22/1993
37	74	35	666	357195	902271	5540	882	3/25/1993
37	74	35	172	354800	902282	5571	660	6/14/1973
37	74	35	190	354608	902282	5583	700	6/18/1973
37	74	35	580	354207	902283	5558	703	12/8/1997
37	74	35	357	354904	902284	5567	602	11/29/1977
37	74	35	871	357342	902285	5541	878	5/27/1999

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	35	577	354992	902287	5564	683	12/2/1997
37	74	35	664	357392	902288	5540	902	3/23/1998
37	74	35	506	357442	902292	5540	904	6/24/1997
37	74	35	654	357491	902295	5540	915	3/12/1998
37	74	35	663	357846	902297	5545	899	3/24/1998
37	74	35	661	357540	902300	5541	887	3/24/1998
37	74	35	402	357895	902306	5549	884	6/21/1989
37	74	35	686	357051	902313	5540	901	5/4/1998
37	74	35	161	354511	902313	5589	700	3/20/1972
37	74	35	199	354413	902314	5581	660	6/21/1973
37	74	35	676	357099	902316	5540	900	4/28/1998
37	74	35	669	357241	902320	5539	902	3/26/1998
37	74	35	898	357000	902325	5540	878	6/24/2005
37	74	35	245A	354312	902326	5567	600	2/18/1976
37	74	35	726	357390	902338	5539	906	6/19/1998
37	74	35	171	354211	902339	5557	660	6/15/1973
37	74	35	861	357436	902341	5540	881	3/31/1999
37	74	35	671	357795	902344	5545	854	3/27/1998
37	74	35	193	354516	902349	5588	660	6/19/1973
37	74	35	896	357200	902350	5539	879	8/1/2005
37	74	35	897	357300	902350	5540	881	6/23/2005
37	74	35	215	354414	902360	5579	640	6/24/1974
37	74	35	774	357050	902362	5540	901	6/25/1998
37	74	35	685	357100	902365	5539	976	5/8/1998
37	74	35	110	355009	902374	5569	700	9/15/1970
37	74	35	194	354212	902376	5555	664	6/19/1973
37	74	35	168C	355001	902379	5570	650	5/16/1973
37	74	35	109	354801	902382	5577	700	9/16/1970
37	74	35	344	354897	902384	5573	640	8/16/1976
37	74	35	762	357385	902387	5539	903	6/23/1998
37	74	35	170	354514	902389	5587	660	6/15/1973
37	74	35	107	354391	902390	5574	701	9/14/1970
37	74	35	108	354611	902394	5588	699	9/11/1970
37	74	35	254	357137	902396	5539	700	3/25/1975
37	74	35	250	356299	902398	5544	680	3/21/1975
37	74	35	253	356721	902398	5544	700	3/25/1975
37	74	35	895	357500	902400	5540	881	6/17/2005
37	74	35	124	355203	902411	5566	1000	3/2/1972
37	74	35	698	357049	902412	5540	906	5/29/1998
37	74	35	694	357097	902413	5539	906	5/18/1998
37	74	35	727	357147	902415	5539	906	6/16/1998
37	74	35	759	357196	902417	5539	899	6/22/1998
37	74	35	872	357288	902424	5541	881	5/27/1999
37	74	35	894	357450	902450	5540	862	6/8/2005
37	74	35	699	357092	902463	5539	904	5/28/1998
37	74	35	775	357142	902464	5539	904	6/24/1998

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	35	382	355041	902466	5570	625	10/28/1982
37	74	35	516	357409	902490	5539	900	7/11/1997
37	74	35	653	357359	902492	5540	907	3/10/1998
37	74	35	510	357637	902496	5543	900	7/10/1997
37	74	35	9	357510	902500	10	643	9/28/1967
37	74	35	891	357200	902500	5539	880	6/22/2005
37	74	35	892	357300	902500	5539	842	6/22/2005
37	74	35	662	357558	902513	5542	882	3/24/1998
37	74	35	112	354613	902519	5592	624	6/22/1971
37	74	35	116	355149	902529	5578	643	6/10/1971
37	74	35	890	357450	902550	5540	882	6/21/2005
37	74	35	889	357350	902550	5539	880	6/20/2005
37	74	35	537	357892	902552	5546	905	7/28/1997
37	74	35	393A	357541	902580	5540	1050	11/1/1986
37	74	35	169	355046	902583	5583	660	6/14/1973
37	74	35	123	354998	902583	5584	624	6/10/1971
37	74	35	164	355103	902584	5581	700	3/17/1972
37	74	35	404	357326	902589	5541	884	8/11/1989
37	74	35	503	357379	902590	5539	896	6/24/1997
37	74	35	392	357132	902591	5537	1000	11/5/1984
37	74	35	673	357479	902592	5539	904	3/26/1998
37	74	35	401	357428	902592	5541	883	6/20/1989
37	74	35	400	357634	902597	5544	880	6/20/1989
37	74	35	888	357200	902600	5538	882	6/21/2005
37	74	35	394A	357888	902601	5544	980	11/19/1986
37	74	35	668	357585	902618	5540	899	3/26/1998
37	74	35	575	355146	902637	5578	682	12/4/1997
37	74	35	860	357399	902642	5539	880	5/26/1999
37	74	35	504	357474	902644	5538	903	6/23/1997
37	74	35	887	357300	902650	5538	881	6/20/2005
37	74	35	873	357916	902664	5545	880	6/1/1999
37	74	36	36-200	358963	897455	5516	800	7/2/1975
37	74	36	36-61	359433	897455	5539	880	1/28/1975
37	74	36	36-245	361433	897455	5473	600	7/10/1975
37	74	36	36-79	359233	897455	5531	840	1/31/1975
37	74	36	36-356	358833	897455	5511	800	8/19/1975
37	74	36	36-204	359963	897455	5504	596	7/8/1975
37	74	36	36-248	360333	897455	5479	840	7/11/1975
37	74	36	36-187	358333	897455	5518	617	7/1/1975
37	74	36	36-50	358233	897455	5532	617	1/17/1975
37	74	36	36-84	359133	897455	5524	818	2/5/1975
37	74	36	36-240	360233	897455	5486	598	7/10/1975
37	74	36	36-83	359333	897455	5536	816	2/4/1975
37	74	36	36-836	358746	897467	5509	816	4/28/1977
37	74	36	36-947	358583	897480	5487	875	5/26/1977
37	74	36	36-6h	357970	897481	5539	893	1/11/1968

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	36	36-835	359028	897492	5518	815	3/2/1977
37	74	36	36-5h	359537	897513	5540	899	1/15/1968
37	74	36	36-1086	361503	897524	5466.5	621	8/20/1998
37	74	36	36-902	358086	897552	5534	598	3/17/1977
37	74	36	36-813	358228	897553	5530	435	3/15/1977
37	74	36	36-684	360233	897555	5497	564	1/21/1977
37	74	36	36-265	362933	897555	5447	838	7/16/1975
37	74	36	36-968	358533	897555	5486	597	5/26/1977
37	74	36	36-697	361633	897555	5483	559	1/27/1977
37	74	36	36-685	360333	897555	5492	559	1/21/1977
37	74	36	36-357	359233	897555	5530	817	8/19/1975
37	74	36	36-849	359031	898652	5510	599	3/22/1977
37	74	36	36-422	358183	898655	5537	614	9/5/1975
37	74	36	36-674	360533	898655	5483	562	1/19/1977
37	74	36	36-540	361033	898655	5474	575	12/8/1976
37	74	36	36-338	358333	898655	5528	854	8/14/1975
37	74	36	36-398	358083	898655	5538	637	9/3/1975
37	74	36	36-396	358633	898655	5531	618	9/2/1975
37	74	36	36-547	361233	898655	5459	557	12/9/1976
37	74	36	36-305	359283	898655	5490	858	8/6/1975
37	74	36	36-675	360633	898655	5488	562	1/19/1977
37	74	36	36-539	360933	898655	5489	577	12/9/1976
37	74	36	36-538	360833	898655	5499	593	12/9/1976
37	74	36	36-559	360733	898655	5498	578	12/10/1976
37	74	36	36-263	361933	898655	5420	500	7/14/1975
37	74	36	36-546	361133	898655	5465	557	12/9/1976
37	74	36	36-322	358533	898655	5528	852	8/9/1975
37	74	36	36-541	361333	898655	5447	540	12/9/1976
37	74	36	36-543	361533	898655	5429	540	12/10/1976
37	74	36	36-787	362203	898655	5434	475	2/14/1977
37	74	36	36-677	361733	898655	5423	536	1/20/1977
37	74	36	36-542	361433	898655	5437	540	12/9/1976
37	74	36	36-789	362077	898657	5427	420	2/14/1977
37	74	36	36-1309	359330	898660	5483.8	880	6/8/1999
37	74	36	36-847	359385	898662	5486	795	5/4/1977
37	74	36	36-848	359116	898667	5509	796	5/7/1977
37	74	36	36-1374	359229	898702	5497.6	799	7/8/1999
37	74	36	36-1355	359276	898705	5493.7	842	7/6/1999
37	74	36	36-797	360838	898739	5494	561	3/4/1977
37	74	36	36-932	359031	898746	5502	420	3/24/1977
37	74	36	36-930	358835	898748	5508	581	3/23/1977
37	74	36	36-931	358938	898750	5506	580	3/23/1977
37	74	36	36-410	358033	898755	5543	617	9/3/1975
37	74	36	36-421	358133	898755	5542	614	9/5/1975
37	74	36	36-499	359283	898755	5496	782	5/10/1976
37	74	36	36-610	361133	898755	5477	576	1/10/1977

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	36	36-247	361933	898755	5434	440	7/14/1975
37	74	36	36-609	361233	898755	5472	582	1/6/1977
37	74	36	36-439	360933	898755	5491	617	9/11/1975
37	74	36	36-136	358633	898755	5514	817	6/25/1975
37	74	36	36-135	359333	898755	5493	796	6/26/1975
37	74	36	36-151	358733	898755	5511	820	6/27/1975
37	74	36	36-650	361033	898755	5486	580	1/13/1977
37	74	36	36-154	359233	898755	5497	802	6/27/1975
37	74	36	36-155	358233	898755	5540	840	6/28/1975
37	74	36	36-686	361333	898755	5457	239	1/21/1977
37	74	36	36-170	357943	898755	5544	640	6/30/1975
37	74	36	36-171	358433	898755	5533	836	6/30/1975
37	74	36	36-178	358333	898755	5538	84	7/2/1975
37	74	36	36-928	359433	898759	5484	796	5/4/1977
37	74	36	36-924	358545	898765	5525	839	4/28/1977
37	74	36	36-1383	359145	898805	5489.1	801	7/13/1999
37	74	36	36-1359	359196	898806	5489.4	862	7/6/1999
37	74	36	36-798	360870	898822	5477	557	3/4/1977
37	74	36	36-927	358934	898851	5499	598	3/23/1977
37	74	36	36-937	359383	898852	5484	796	5/5/1977
37	74	36	36-933	359185	898853	5491	795	5/5/1977
37	74	36	36-1307	359336	898853	5479.9	880	6/8/1999
37	74	36	36-916	358179	898854	5553	643	4/11/1977
37	74	36	36-537	362033	898855	5455	536	12/8/1976
37	74	36	36-296	358333	898855	5544	855	7/28/1975
37	74	36	36-776	360733	898855	5473	581	2/10/1977
37	74	36	36-302	358433	898855	5541	859	7/29/1975
37	74	36	36-411	357983	898855	5550	637	9/4/1975
37	74	36	36-667	362133	898855	5456	469	1/19/1977
37	74	36	36-298	359283	898855	5482	838	8/5/1975
37	74	36	36-666	362233	898855	5461	542	1/18/1977
37	74	36	36-259	362433	898855	5446	438	7/14/1975
37	74	36	36-665	362333	898855	5464	542	1/18/1977
37	74	36	36-536	361933	898855	5450	540	12/8/1976
37	74	36	36-799	360986	898855	5479	560	3/2/1977
37	74	36	36-773	361283	898855	5473	580	2/9/1977
37	74	36	36-774	361183	898855	5476	580	2/9/1977
37	74	36	36-775	361083	898855	5480	579	2/8/1977
37	74	36	36-498	359233	898855	5490	760	5/10/1976
37	74	36	36-929	359033	898856	5494	417	3/23/1977
37	74	36	36-915	358087	898857	5555	640	4/11/1977
37	74	36	36-926	358832	898858	5512	596	3/23/1977
37	74	36	36-923	358737	898861	5523	596	3/24/1977
37	74	36	36-1354	359142	898903	5486.1	843	7/6/1999
37	74	36	36-801	360876	898920	5463	560	3/4/1977
37	74	36	36-1331	359088	898945	5490.9	800	6/18/1999

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	36	36-828	362332	898946	5461	475	3/7/1977
37	74	36	36-1306	359292	898949	5479.3	881	6/8/1999
37	74	36	36-1305	359187	898951	5485.3	881	6/8/1999
37	74	36	36-603	361233	898955	5464	580	1/10/1977
37	74	36	36-601	361433	898955	5472	602	1/6/1977
37	74	36	36-40	359133	898955	5491	798	1/3/1975
37	74	36	36-606	360833	898955	5464	580	1/11/1977
37	74	36	36-607	360733	898955	5465	602	1/20/1977
37	74	36	36-130	358233	898955	5553	840	6/17/1975
37	74	36	36-22	359033	898955	5498	800	12/11/1974
37	74	36	36-56	358133	898955	5556	897	1/20/1975
37	74	36	36-602	361333	898955	5466	580	1/10/1977
37	74	36	36-137	358033	898955	5558	640	6/26/1975
37	74	36	36-604	361133	898955	5469	600	1/19/1977
37	74	36	36-23	358633	898955	5538	900	12/12/1974
37	74	36	36-920	358433	898955	5552	841	4/26/1977
37	74	36	36-36	358333	898955	5521	900	12/31/1974
37	74	36	36-19	358833	898955	5517	920	12/9/1974
37	74	36	36-88	359233	898955	5484	792	6/26/1975
37	74	36	36-131	359333	898955	5479	780	6/17/1975
37	74	36	36-419	357958	898955	5557	637	9/4/1975
37	74	36	36-605	360933	898955	5472	582	1/11/1977
37	74	36	36-925	358936	898959	5506	416	3/24/1977
37	74	36	36-1015	358532	898960	5548	840	4/28/1977
37	74	36	36-1016	359535	898962	5476	595	5/11/1977
37	74	36	36-922	358732	898963	5534	838	4/27/1977
37	74	36	36-996	359424	898974	5479	596	5/4/1977
37	74	36	36-1373	359086	898998	5495	800	7/8/1999
37	74	36	36-26h	361760	899000	5457	602	4/23/1969
37	74	36	36-1353	359135	899001	5492.1	843	7/6/1999
37	74	36	36-800	360823	899018	5441	560	3/7/1977
37	74	36	36-761	361433	899030	5461	560	2/9/1977
37	74	36	36-762	361333	899030	5453	561	2/10/1977
37	74	36	36-763	361233	899030	5454	560	2/9/1977
37	74	36	36-765	360889	899030	5453	560	2/14/1977
37	74	36	36-825	362433	899050	5435	435	3/7/1977
37	74	36	36-826	362334	899052	5441	436	3/7/1977
37	74	36	36-832	362237	899054	5450	455	3/8/1977
37	74	36	36-335	358933	899055	5518	875	8/11/1975
37	74	36	36-392	358833	899055	5531	840	8/27/1975
37	74	36	36-420	357983	899055	5560	657	9/14/1975
37	74	36	36-320	358733	899055	5542	834	8/9/1975
37	74	36	36-300	359133	899055	5499	838	7/29/1975
37	74	36	36-303	359233	899055	5491	837	7/30/1975
37	74	36	36-306	358633	899055	5546	837	8/6/1975
37	74	36	36-297	358533	899055	5548	860	7/28/1975

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	36	36-299	358333	899055	5553	838	7/29/1975
37	74	36	36-497	359183	899055	5513	818	5/6/1976
37	74	36	36-919	358434	899056	5555	841	4/26/1977
37	74	36	36-918	358192	899057	5557	636	3/24/1977
37	74	36	36-917	358089	899059	5565	638	4/11/1977
37	74	36	36-1017	359519	899059	5484	597	5/11/1977
37	74	36	36-936	359336	899060	5486	420	3/24/1977
37	74	36	36-995	359434	899075	5489	601	4/23/1977
37	74	36	36-1372	359092	899105	5503.3	730	7/8/1999
37	74	36	36-1382	359045	899106	5508	819	7/13/1999
37	74	36	36-1352	359139	899107	5499.2	862	7/2/1999
37	74	36	36-20h	359033	899135	5520	800	4/19/1969
37	74	36	36-827	362346	899144	5426	440	3/8/1977
37	74	36	36-152	359133	899155	5507	840	6/27/1975
37	74	36	36-614	361633	899155	5438	540	1/10/1977
37	74	36	36-132	358333	899155	5552	840	6/17/1975
37	74	36	36-556	361033	899155	5428	500	12/13/1976
37	74	36	36-557	360933	899155	5431	540	12/13/1976
37	74	36	36-678	361533	899155	5422	540	1/28/1977
37	74	36	36-139	358033	899155	5557	639	6/25/1975
37	74	36	36-138	358633	899155	5546	840	6/24/1975
37	74	36	36-133	358833	899155	5543	835	6/24/1975
37	74	36	36-554	361133	899155	5427	538	12/13/1976
37	74	36	36-558	360833	899155	5432	538	12/14/1976
37	74	36	36-555	361233	899155	5427	505	12/13/1976
37	74	36	36-553	361333	899155	5425	540	12/10/1976
37	74	36	36-552	361433	899155	5421	540	12/10/1976
37	74	36	36-134	359233	899155	5498	862	6/25/1975
37	74	36	36-993	359383	899155	5491	601	4/23/1977
37	74	36	36-437	360743	899155	5431	592	9/10/1975
37	74	36	36-264	362433	899155	5419	540	7/14/1975
37	74	36	36-192	358933	899155	5547	838	7/8/1975
37	74	36	36-938	358130	899156	5560	642	4/11/1977
37	74	36	36-921	358733	899156	5550	638	3/24/1977
37	74	36	36-964	358233	899156	5558	500	4/15/1977
37	74	36	36-838	357966	899157	5564	658	4/11/1977
37	74	36	36-953	358437	899157	5555	841	4/25/1977
37	74	36	36-994	359478	899158	5491	599	4/23/1977
37	74	36	36-954	358534	899158	5553	841	4/25/1977
37	74	36	36-934	359343	899159	5493	461	3/24/1977
37	74	36	36-859	360984	899159	5428	502	3/7/1977
37	74	36	36-1018	359533	899160	5488	597	5/10/1977
37	74	36	36-935	359432	899160	5489	503	3/24/1977
37	74	36	36-1350	358997	899166	5520	860	6/30/1999
37	74	36	36-1351	359097	899169	5508.6	862	7/2/1999
37	74	36	36-496	359083	899205	5528	818	5/6/1976

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	36	36-1273	359133	899206	5508.8	849	5/7/1999
37	74	36	36-1349	358941	899211	5536.1	860	7/7/1999
37	74	36	36-1327	358993	899212	5526.9	840	6/18/1999
37	74	36	36-958	358830	899248	5544	835	4/30/1977
37	74	36	36-961	359428	899251	5497	621	4/22/1977
37	74	36	36-41	358733	899255	5540	860	1/3/1974
37	74	36	36-672	362433	899255	5453	418	1/20/1977
37	74	36	36-673	362333	899255	5450	415	1/20/1977
37	74	36	36-963	359328	899255	5505	596	4/23/1977
37	74	36	36-583	362233	899255	5416	416	12/16/1976
37	74	36	36-582	362133	899255	5428	417	12/16/1976
37	74	36	36-581	362033	899255	5439	410	12/15/1976
37	74	36	36-416	358933	899255	5539	835	9/8/1975
37	74	36	36-295	359133	899255	5515	838	7/31/1975
37	74	36	36-304	359033	899255	5530	834	8/6/1975
37	74	36	36-42	358633	899255	5542	616	1/10/1975
37	74	36	36-951	358433	899255	5552	501	4/15/1977
37	74	36	36-495	359208	899255	5513	821	5/5/1976
37	74	36	36-446	358033	899255	5553	637	9/9/1975
37	74	36	36-939	358137	899256	5556	643	4/15/1977
37	74	36	36-952	358531	899256	5550	501	4/17/1977
37	74	36	36-965	358231	899256	5555	500	4/15/1977
37	74	36	36-959	359236	899257	5510	817	5/11/1977
37	74	36	36-940	357969	899258	5560	657	4/11/1977
37	74	36	36-1271	359166	899258	5508.8	859	4/20/1999
37	74	36	36-1019	359534	899261	5492	575	5/6/1977
37	74	36	36-1272	358989	899262	5534.5	861	5/7/1999
37	74	36	36-1371	359098	899264	5518.4	822	7/7/1999
37	74	36	36-1219	362391	899274	5394.5	540	12/1/1998
37	74	36	36-1332	358829	899296	5529.4	839	6/21/1999
37	74	36	36-1370	359045	899310	5528.3	840	7/8/1999
37	74	36	36-1348	359094	899313	5521.8	862	7/6/1999
37	74	36	36-1381	359145	899317	5516.7	820	7/13/1999
37	74	36	36-957	358844	899337	5528	839	4/30/1977
37	74	36	36-851	361494	899342	5424	538	3/8/1977
37	74	36	36-852	361086	899344	5435	517	3/7/1977
37	74	36	36-853	360986	899344	5434	540	3/7/1977
37	74	36	36-1020	359519	899347	5498	595	5/6/1977
37	74	36	36-791	361435	899347	5424	500	2/15/1977
37	74	36	36-950	358440	899350	5547	461	4/17/1977
37	74	36	36-955	358624	899351	5541	620	4/17/1977
37	74	36	36-174	357953	899355	5554	639	7/1/1975
37	74	36	36-758	361033	899355	5434	540	2/11/1977
37	74	36	36-757	361333	899355	5430	541	2/11/1977
37	74	36	36-756	361533	899355	5426	541	2/10/1977
37	74	36	36-494	359208	899355	5520	818	5/5/1976

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	36	36-24	358933	899355	5520	900	12/10/1974
37	74	36	36-27	359033	899355	5521	820	12/20/1974
37	74	36	36-29	358533	899355	5541	620	12/18/1974
37	74	36	36-956	358733	899355	5536	616	4/23/1977
37	74	36	36-153	359133	899355	5519	839	6/28/1975
37	74	36	36-942	358136	899356	5556	639	4/15/1977
37	74	36	36-941	358032	899357	5558	637	4/11/1977
37	74	36	36-1328	358984	899359	5517.3	840	6/18/1999
37	74	36	36-960	359333	899360	5510	635	5/3/1977
37	74	36	36-1288	359091	899360	5517.3	859	5/21/1999
37	74	36	36-962	359441	899362	5503	617	5/3/1977
37	74	36	36-1286	359061	899407	5510.8	859	5/21/1999
37	74	36	36-1385	359110	899409	5510.4	820	7/12/1999
37	74	36	36-1005	358727	899410	5535	617	5/10/1977
37	74	36	36-1008	358417	899443	5547	618	5/10/1977
37	74	36	36-1021	359535	899448	5503	596	5/6/1977
37	74	36	36-1380	358982	899451	5508.3	821	7/9/1999
37	74	36	36-622	361733	899455	5423	535	1/11/1977
37	74	36	36-260	362433	899455	5409	537	7/15/1975
37	74	36	36-569	361233	899455	5451	540	12/14/1976
37	74	36	36-414	359133	899455	5507	818	9/8/1975
37	74	36	36-570	360963	899455	5433	540	12/14/1976
37	74	36	36-301	359033	899455	5508	836	8/5/1975
37	74	36	36-580	361633	899455	5432	540	12/15/1976
37	74	36	36-568	361433	899455	5443	540	12/15/1976
37	74	36	36-591	361533	899455	5432	540	12/17/1976
37	74	36	36-597	360833	899455	5460	537	1/3/1977
37	74	36	36-448	361958	899455	5413	560	9/10/1975
37	74	36	36-412	358833	899455	5532	837	9/9/1975
37	74	36	36-429	358033	899455	5553	636	9/9/1975
37	74	36	36-596	361033	899455	5457	541	1/3/1977
37	74	36	36-592	361333	899455	5452	539	12/17/1976
37	74	36	36-623	361833	899455	5412	490	1/11/1977
37	74	36	36-68	360333	899455	5473	620	2/10/1975
37	74	36	36-1287	359082	899457	5504.7	837	5/22/1999
37	74	36	36-943	357963	899457	5559	642	4/29/1977
37	74	36	36-1007	358527	899458	5542	617	5/9/1977
37	74	36	36-1006	358631	899461	5540	617	5/9/1977
37	74	36	36-854	361088	899466	5448	540	3/8/1977
37	74	36	36-438	361124	899468	5458	593	9/11/1975
37	74	36	36-829	362334	899469	5413	435	3/8/1977
37	74	36	36-1022	359443	899471	5507	597	5/6/1977
37	74	36	36-1218	362383	899473	5410.5	540	11/30/1993
37	74	36	36-493	358963	899485	5522	827	5/7/1976
37	74	36	36-830	362505	899487	5412	436	3/7/1977
37	74	36	36-492	359083	899505	5506	800	5/6/1976

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	36	36-1270	359012	899507	5510.6	860	5/19/1999
37	74	36	36-790	361581	899535	5440	560	2/15/1977
37	74	36	36-755	361446	899541	5443	560	2/15/1977
37	74	36	36-856	361331	899553	5463	535	3/9/1977
37	74	36	36-655	362933	899555	5421	462	1/17/1977
37	74	36	36-180	358933	899555	5533	838	6/29/1975
37	74	36	36-164	357943	899555	5556	636	6/28/1975
37	74	36	36-181	358133	899555	5551	660	6/30/1975
37	74	36	36-160	358033	899555	5554	654	6/25/1975
37	74	36	36-415	359133	899555	5499	820	9/7/1975
37	74	36	36-147A	358733	899555	5541	845	6/25/1975
37	74	36	36-753	361533	899555	5441	560	2/10/1977
37	74	36	36-949	358633	899555	5547	641	4/17/1977
37	74	36	36-127	358833	899555	5539	838	6/17/1975
37	74	36	36-754	361633	899555	5435	558	2/10/1977
37	74	36	36-201	359033	899555	5514	837	7/2/1975
37	74	36	36-294	358533	899555	5544	633	8/20/1975
37	74	36	36-751	361233	899555	5462	561	2/10/1977
37	74	36	36-1009	358436	899557	5550	621	4/30/1977
37	74	36	36-1289	358963	899562	5528.1	860	5/28/1999
37	74	36	36-1269	359085	899567	5504.2	860	5/15/1999
37	74	36	36-1337	358907	899606	5533	839	6/22/1999
37	74	36	36-1258	358957	899609	5530.2	860	5/22/1999
37	74	36	36-855	361272	899641	5473	540	3/8/1977
37	74	36	36-944	357967	899653	5564	641	4/29/1977
37	74	36	36-857	361692	899654	5441	521	3/8/1977
37	74	36	36-2c	358983	899655	5530	810	6/5/1976
37	74	36	36-292	358733	899655	5540	636	8/5/1975
37	74	36	36-286	358633	899655	5543	639	7/24/1975
37	74	36	36-285	358833	899655	5536	839	7/2/1975
37	74	36	36-658	362633	899655	5423	462	1/18/1977
37	74	36	36-447	358133	899655	5553	637	9/10/1975
37	74	36	36-663	361133	899655	5531	536	1/19/1977
37	74	36	36-662	361333	899655	5501	532	1/18/1977
37	74	36	36-661	361633	899655	5481	537	1/18/1977
37	74	36	36-659	362733	899655	5414	462	1/17/1977
37	74	36	36-413	358933	899655	5536	836	9/7/1975
37	74	36	36-656	362933	899655	5430	462	1/17/1977
37	74	36	36-624	361933	899655	5418	496	1/12/1977
37	74	36	36-621	361733	899655	5423	556	1/11/1977
37	74	36	36-620	361833	899655	5432	557	1/11/1977
37	74	36	36-619	361233	899655	5477	559	1/10/1977
37	74	36	36-587	362333	899655	5432	436	12/17/1973
37	74	36	36-393	359033	899655	5523	820	9/2/1975
37	74	36	36-586	362433	899655	5431	437	12/16/1973
37	74	36	36-585	362533	899655	5426	457	12/16/1973

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	36	36-945	358032	899656	5561	638	4/15/1977
37	74	36	36-1010	358534	899656	5549	637	5/3/1977
37	74	36	36-1011	358438	899657	5551	619	5/3/1977
37	74	36	36-1346	358881	899661	5528.9	864	7/2/1999
37	74	36	36-1336	358882	899661	5529.1	861	6/21/1999
37	74	36	36-1338	358880	899711	5522	838	6/30/1999
37	74	36	36-1211	363020	899734	5431.8	580	11/22/1998
37	74	36	36-970	358833	899745	5531	836	4/30/1977
37	74	36	36-966	357964	899754	5565	659	4/22/1977
37	74	36	36-162	358333	899755	5549	633	6/27/1975
37	74	36	36-724	361533	899755	5461	551	2/1/1977
37	74	36	36-545	362933	899755	5430	440	12/9/1976
37	74	36	36-48	359133	899755	5517	893	1/22/1975
37	74	36	36-166	358433	899755	5547	639	6/28/1975
37	74	36	36-169	358733	899755	5532	836	6/29/1975
37	74	36	36-723	361633	899755	5455	562	2/1/1977
37	74	36	36-26	358933	899755	5523	910	12/13/1974
37	74	36	36-64	359033	899755	5520	858	2/5/1975
37	74	36	36-725	361333	899755	5463	562	2/3/1977
37	74	36	36-726	361233	899755	5474	560	2/3/1979
37	74	36	36-80	358533	899755	5544	615	2/6/1975
37	74	36	36-1268	358987	899756	5518.7	861	5/21/1999
37	74	36	36-967	358034	899757	5564	639	4/15/1977
37	74	36	36-969	358130	899759	5561	639	4/15/1977
37	74	36	36-987	358638	899760	5545	641	4/21/1977
37	74	36	36-858	361740	899771	5448	540	3/9/1977
37	74	36	36-1257	358961	899803	5530.4	861	5/19/1999
37	74	36	36-1267	359007	899806	5528.1	857	5/19/1999
37	74	36	36-1220	362963	899829	5422.6	560	12/1/1998
37	74	36	36-1213	363014	899833	5423.1	560	11/30/1998
37	74	36	36-1210	363064	899837	5423	560	11/22/1998
37	74	36	36-732	361483	899855	5470	562	2/2/1977
37	74	36	36-664	360833	899855	5491	579	1/19/1977
37	74	36	36-730	361683	899855	5459	563	2/2/1977
37	74	36	36-729	361583	899855	5464	554	2/3/1977
37	74	36	36-728	361333	899855	5479	548	2/1/1977
37	74	36	36-727	361233	899855	5474	561	2/2/1977
37	74	36	36-491	358983	899855	5535	847	4/22/1976
37	74	36	36-731	361783	899855	5452	550	2/7/1977
37	74	36	36-975	358033	899855	5565	658	4/22/1977
37	74	36	36-283	358733	899855	5541	837	7/24/1975
37	74	36	36-490	358883	899855	5537	850	4/22/1976
37	74	36	36-544	362933	899855	5424	440	12/9/1976
37	74	36	36-284	358833	899855	5537	838	7/25/1975
37	74	36	36-417	359033	899855	5531	837	9/6/1975
37	74	36	36-291	358933	899855	5538	838	7/27/1975

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	36	36-978	358332	899855	5557	637	4/17/1977
37	74	36	36-979	358437	899856	5554	637	4/22/1977
37	74	36	36-976	358138	899856	5563	638	4/17/1977
37	74	36	36-974	357959	899857	5562	641	4/29/1977
37	74	36	36-980	358537	899857	5551	640	4/21/1977
37	74	36	36-1003	358096	899857	5564	658	4/23/1977
37	74	36	36-977	358232	899857	5561	638	4/17/1977
37	74	36	36-986	358636	899859	5536	640	4/21/1977
37	74	36	36-990	359109	899869	5535	834	4/26/1977
37	74	36	36-449	362399	899871	5461	600	9/11/1975
37	74	36	36-1240	359733	899890	5516.3	645	12/10/1998
37	74	36	36-489	358933	899905	5538	838	4/22/1976
37	74	36	36-1266	358980	899911	5534.9	860	4/20/1999
37	74	36	36-1304	358438	899912	5549.4	860	6/15/1999
37	74	36	36-1324	358488	899916	5548.2	863	6/18/1999
37	74	36	36-1265	359029	899918	5531.8	861	5/19/1999
37	74	36	36-1340	358539	899919	5546.6	861	7/2/1999
37	74	36	36-1333	358748	899922	5539.7	861	6/23/1999
37	74	36	36-989	359133	899954	5541	836	4/25/1977
37	74	36	36-122	358833	899955	5541	857	6/15/1975
37	74	36	36-434	362133	899955	5443	595	9/7/1975
37	74	36	36-533	361633	899955	5467	550	12/8/1976
37	74	36	36-983	358236	899955	5564	660	4/21/1977
37	74	36	36-534	361733	899955	5462	557	12/7/1976
37	74	36	36-124	358633	899955	5547	617	6/16/1975
37	74	36	36-432	361433	899955	5478	597	9/7/1975
37	74	36	36-146	358733	899955	5543	858	6/26/1975
37	74	36	36-535	361833	899955	5454	560	12/16/1976
37	74	36	36-433	361333	899955	5485	596	9/6/1975
37	74	36	36-590	361933	899955	5447	560	12/16/1976
37	74	36	36-488	358983	899955	5537	837	4/22/1976
37	74	36	36-981	358036	899955	5567	659	4/22/1977
37	74	36	36-982	358133	899955	5567	656	4/17/1977
37	74	36	36-123	359033	899955	5536	860	6/15/1975
37	74	36	36-530	360833	899955	5498	580	12/8/1976
37	74	36	36-261	362933	899955	5517	538	7/15/1975
37	74	36	36-140	358533	899955	5550	617	6/17/1975
37	74	36	36-528	361033	899955	5484	580	12/8/1976
37	74	36	36-532	361533	899955	5474	560	12/15/1976
37	74	36	36-529	360933	899955	5491	580	12/8/1976
37	74	36	36-531	360733	899955	5507	596	12/8/1976
37	74	36	36-141	358933	899955	5539	860	6/16/1975
37	74	36	36-984	358337	899957	5561	659	4/21/1977
37	74	36	36-992	359534	899957	5537	537	4/22/1977
37	74	36	36-436	361202	899966	5485	595	9/10/1975
37	74	36	36-879	359728	899992	5529	597	3/14/1977

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	36	36-487	358983	900005	5538	831	4/21/1976
37	74	36	36-486	358783	900005	5543	837	5/4/1976
37	74	36	36-485	358683	900005	5545	839	5/3/1976
37	74	36	36-831	362636	900015	5441	475	3/8/1977
37	74	36	36-1369	359023	900017	5536.5	836	7/7/1999
37	74	36	36-24h	362407	900021	5471	602	4/22/1969
37	74	36	36-9	362012	900040	5450	585	5/6/1974
37	74	36	36-1000	358438	900048	5562	660	4/21/1977
37	74	36	36-1004	358385	900050	5564	657	4/23/1977
37	74	36	36-991	359533	900053	5538	562	4/21/1977
37	74	36	36-865	361684	900053	5472	560	3/9/1977
37	74	36	36-988	359135	900054	5542	837	4/25/1977
37	74	36	36-1012	359433	900055	5540	559	5/11/1977
37	74	36	36-267	358933	900055	5541	858	7/17/1975
37	74	36	36-266	358833	900055	5542	857	7/22/1975
37	74	36	36-653	360833	900055	5511	600	1/14/1977
37	74	36	36-668	362933	900055	5406	422	1/18/1977
37	74	36	36-282	358733	900055	5546	857	7/24/1975
37	74	36	36-430	361033	900055	5499	596	9/6/1975
37	74	36	36-418	359033	900055	5538	855	9/6/1975
37	74	36	36-18h	360948	900055	5502	900	3/7/1968
37	74	36	36-290	358633	900055	5550	860	7/26/1975
37	74	36	36-744	359733	900055	5527	523	2/4/1977
37	74	36	36-287	358533	900055	5553	652	8/19/1975
37	74	36	36-863	361483	900056	5488	558	3/9/1977
37	74	36	36-1001	358347	900056	5565	658	4/21/1977
37	74	36	36-862	361384	900057	5494	556	3/9/1977
37	74	36	36-864	361582	900058	5476	559	3/9/1977
37	74	36	36-1212	363115	900060	5397.7	539	11/23/1998
37	74	36	36-1344	358899	900060	5539.1	861	6/29/1999
37	74	36	36-1241	359770	900061	5523.6	625	12/9/1998
37	74	36	36-1002	358259	900063	5567	658	4/23/1977
37	74	36	36-1209	363165	900064	5394.3	539	11/21/1998
37	74	36	36-23h	361412	900066	5494	598	4/23/1969
37	74	36	36-1160	363212	900067	5394.8	549	11/2/1998
37	74	36	36-1345	358989	900067	5537.2	860	6/29/1999
37	74	36	36-2h	360994	900091	5501	423	10/9/1966
37	74	36	36-833	362626	900104	5438	396	3/14/1977
37	74	36	36-459	358983	900105	5539	835	4/21/1976
37	74	36	36-1323	358690	900113	5548.1	859	6/17/1999
37	74	36	36-1378	359018	900116	5536.3	840	7/9/1999
37	74	36	36-1339	358739	900117	5546	861	6/22/1999
37	74	36	36-1065	361552	900129	5479	514	12/16/1988
37	74	36	36-22h	359367	900140	5534	797	4/22/1969
37	74	36	36-5	359253	900140	5533	820	4/30/1974
37	74	36	36-6c	361383	900151	5486	537	9/6/1977

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	36	36-1347	359085	900152	5535.2	857	6/30/1999
37	74	36	36-1062	361409	900153	5485	488	12/16/1988
37	74	36	36-1303	358587	900154	5553.9	862	6/15/1999
37	74	36	36-43	358833	900155	5543	858	1/8/1975
37	74	36	36-108	358733	900155	5549	860	6/15/1975
37	74	36	36-671	360733	900155	5502	578	1/20/1977
37	74	36	36-182	359433	900155	5533	595	6/30/1975
37	74	36	36-107	358233	900155	5561	639	6/14/1975
37	74	36	36-39	358533	900155	5557	900	1/2/1975
37	74	36	36-57	358433	900155	5559	618	1/18/1975
37	74	36	36-126	358033	900155	5560	642	6/16/1975
37	74	36	36-129	358133	900155	5561	639	6/24/1975
37	74	36	36-35	358333	900155	5560	896	12/31/1974
37	74	36	36-645	361733	900155	5475	582	1/13/1977
37	74	36	36-163	359533	900155	5531	597	6/27/1975
37	74	36	36-66	359133	900155	5536	842	1/27/1975
37	74	36	36-46	359033	900155	5537	859	1/17/1975
37	74	36	36-654	361633	900155	5471	582	1/17/1977
37	74	36	36-65	358933	900155	5546	856	2/4/1975
37	74	36	36-651	362933	900155	5411	362	1/13/1977
37	74	36	36-669	360933	900155	5503	578	1/19/1977
37	74	36	36-647	361333	900155	5488	582	1/14/1977
37	74	36	36-670	360833	900155	5500	578	1/19/1977
37	74	36	36-646	361433	900155	5485	580	1/14/1977
37	74	36	36-512	359733	900155	5524	515	12/6/1976
37	74	36	36-1335	358788	900168	5544.5	858	6/21/1999
37	74	36	36-1343	358888	900176	5539.7	861	6/29/1999
37	74	36	36-8h	358391	900208	5559	889	1/24/1968
37	74	36	36-1379	359038	900209	5534.6	837	7/12/1999
37	74	36	36-1064	361361	900216	5480	519	12/16/1988
37	74	36	36-1056C	361430	900219	5476	512	10/17/1988
37	74	36	36-860	361439	900244	5475	555	3/9/1977
37	74	36	36-1342	358986	900251	5535.1	860	6/30/1999
37	74	36	36-1013	359136	900251	5539	837	4/26/1977
37	74	36	36-1329	359086	900253	5532.8	859	6/18/1999
37	74	36	36-1334	358581	900255	5554.4	862	6/22/1999
37	74	36	36-735	361783	900255	5463	563	2/4/1977
37	74	36	36-734	361683	900255	5463	560	2/4/1977
37	74	36	36-733	361483	900255	5468	562	2/4/1977
37	74	36	36-280	358833	900255	5543	854	7/23/1975
37	74	36	36-1014	359231	900255	5536	848	5/10/1977
37	74	36	36-750	361383	900255	5476	562	2/3/1977
37	74	36	36-483	358683	900255	5552	854	4/21/1976
37	74	36	36-293	358633	900255	5554	858	7/27/1975
37	74	36	36-652	362933	900255	5422	362	1/13/1977
37	74	36	36-289	358733	900255	5548	860	7/25/1975

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	36	36-408	358533	900255	5558	856	9/5/1975
37	74	36	36-511	359333	900255	5531	600	12/6/1976
37	74	36	36-513	359733	900255	5517	555	12/7/1976
37	74	36	36-405	358433	900255	5557	856	8/27/1975
37	74	36	36-268	358933	900255	5538	858	7/16/1975
37	74	36	36-745	360033	900255	5509	516	2/7/1977
37	74	36	36-1237	359381	900255	5527.6	625	12/9/1998
37	74	36	36-388	359033	900255	5535	852	8/26/1975
37	74	36	36-861	361633	900259	5464	560	3/11/1977
37	74	36	36-1238	359783	900259	5511.8	625	12/10/1998
37	74	36	36-997	358041	900262	5557	657	4/29/1977
37	74	36	36-1341	358782	900270	5543.9	862	6/29/1999
37	74	36	36-1208	363204	900284	5424.7	539	11/23/1998
37	74	36	36-1063	361420	900287	5467	523	12/16/1988
37	74	36	36-1221	359430	900305	5522.9	861	12/2/1998
37	74	36	36-14	358391	900310	5556	880	5/24/1974
37	74	36	36-1230	361627	900353	5447.1	580	12/3/1998
37	74	36	36-998	358037	900353	5552	637	4/29/1977
37	74	36	36-484	358983	900355	5533	816	4/13/1976
37	74	36	36-404	358533	900355	5556	847	9/3/1975
37	74	36	36-514	359733	900355	5509	557	12/6/1976
37	74	36	36-584	361433	900355	5460	560	12/15/1976
37	74	36	36-524	361033	900355	5484	580	12/7/1976
37	74	36	36-482	358683	900355	5549	863	4/21/1976
37	74	36	36-525	361133	900355	5476	580	12/7/1976
37	74	36	36-510	359333	900355	5525	540	12/6/1976
37	74	36	36-168	359933	900355	5501	600	6/28/1975
37	74	36	36-167	358233	900355	5553	855	6/29/1975
37	74	36	36-526	361233	900355	5473	554	12/7/1976
37	74	36	36-262	362933	900355	5534	537	7/15/1975
37	74	36	36-149	358833	900355	5540	820	6/26/1975
37	74	36	36-509	361833	900355	5456	572	12/7/1976
37	74	36	36-736	361683	900355	5454	561	2/7/1977
37	74	36	36-144	359133	900355	5529	620	6/25/1975
37	74	36	36-145	358933	900355	5535	876	6/24/1975
37	74	36	36-527	361333	900355	5470	559	12/7/1976
37	74	36	36-148	359033	900355	5532	853	6/25/1975
37	74	36	36-109	358333	900355	5553	861	6/15/1975
37	74	36	36-397	358733	900355	5546	880	9/5/1975
37	74	36	36-227	358633	900355	5552	837	7/22/1975
37	74	36	36-746	360033	900355	5499	521	2/8/1977
37	74	36	36-101	358433	900355	5553	860	6/12/1975
37	74	36	36-128	359233	900355	5526	600	6/17/1975
37	74	36	36-866	361576	900357	5452	556	3/11/1977
37	74	36	36-1244	359879	900358	5500	621	12/9/1998
37	74	36	36-13	358388	900405	5550	880	5/23/1974

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	36	36-1239	359129	900407	5524.2	866	12/8/1998
37	74	36	36-878	360033	900411	5496	501	4/22/1977
37	74	36	36-481	358903	900425	5533	838	4/14/1976
37	74	36	36-1023	358838	900444	5535	857	5/10/1977
37	74	36	36-1243	359986	900446	5489.3	620	12/10/1998
37	74	36	36-1024	358731	900449	5539	856	5/11/1977
37	74	36	36-868	361234	900451	5463	555	3/14/1977
37	74	36	36-867	361430	900451	5456	556	3/11/1977
37	74	36	36-999	358034	900451	5545	637	4/29/1977
37	74	36	36-873	361691	900452	5450	560	3/14/1977
37	74	36	36-871	361633	900454	5444	562	3/9/1977
37	74	36	36-1184	358932	900454	5528	861	11/18/1998
37	74	36	36-281	358883	900455	5532	854	7/23/1975
37	74	36	36-1025	358509	900455	5547	636	5/13/1977
37	74	36	36-383	358233	900455	5556	850	8/24/1975
37	74	36	36-1186	359083	900455	5523.3	856	11/19/1998
37	74	36	36-1185	359032	900455	5524.6	860	11/18/1998
37	74	36	36-382	358633	900455	5543	849	8/25/1975
37	74	36	36-454	361333	900455	5461	597	9/11/1975
37	74	36	36-288	358983	900455	5528	860	7/26/1975
37	74	36	36-85	360333	900455	5483	601	2/10/1975
37	74	36	36-317	358333	900455	5548	870	8/16/1975
37	74	36	36-435	361133	900455	5472	597	9/7/1975
37	74	36	36-515	360033	900455	5492	479	12/6/1976
37	74	36	36-1181	358881	900505	5526.7	859	11/18/1998
37	74	36	36-1183	358983	900505	5523.2	860	11/17/1998
37	74	36	36-1180	358831	900506	5528.9	858	11/17/1998
37	74	36	36-1182	358933	900506	5524.5	862	11/18/1998
37	74	36	36-211	358409	900530	5500	800	4/22/1969
37	74	36	36-869	361322	900533	5456	540	3/11/1977
37	74	36	36-1222	361469	900537	5439.4	579	12/2/1998
37	74	36	36-1227	361666	900541	5429.8	580	12/3/1998
37	74	36	36-1079	358277	900545	5539.4	906	8/4/1997
37	74	36	36-1249	360092	900546	5479.5	620	12/10/1993
37	74	36	36-1026	358640	900548	5533	837	5/11/1977
37	74	36	36-1179	358883	900554	5522.8	858	11/16/1993
37	74	36	36-1178	358783	900554	5526.7	862	11/16/1993
37	74	36	36-143	358733	900555	5530	838	6/27/1975
37	74	36	36-97	358333	900555	5540	860	6/12/1975
37	74	36	36-121	357933	900555	5535	638	6/14/1975
37	74	36	36-94	358233	900555	5541	860	6/11/1975
37	74	36	36-593	361633	900555	5435	576	12/17/1976
37	74	36	36-125	358833	900555	5527	859	6/16/1975
37	74	36	36-594	361533	900555	5439	577	1/3/1977
37	74	36	36-595	361433	900555	5448	577	1/3/1977
37	74	36	36-74	358133	900555	5540	640	2/7/1975

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	36	36-165	359033	900555	5520	800	6/28/1975
37	74	36	36-516	360033	900555	5486	482	1/3/1977
37	74	36	36-508	361733	900555	5430	582	12/16/1976
37	74	36	36-480	358983	900555	5521	836	4/20/1976
37	74	36	36-877	360277	900555	5474	522	4/22/1977
37	74	36	36-142	358933	900555	5522	838	6/24/1975
37	74	36	36-161	359133	900555	5512	820	6/26/1975
37	74	36	36-105	358533	900555	5536	860	6/13/1975
37	74	36	36-91	358033	900555	5541.4	640	6/10/1975
37	74	36	36-876	360394	900561	5469	542	4/22/1977
37	74	36	36-1175	358882	900602	5518.3	862	11/17/1998
37	74	36	36-1176	358933	900604	5515.9	862	11/17/1998
37	74	36	36-1177	358984	900604	5512.4	861	11/18/1998
37	74	36	36-476	358783	900605	5525	815	4/20/1976
37	74	36	36-1174	358833	900605	5520.4	862	11/16/1998
37	74	36	36-1028	358633	900645	5524	838	5/12/1977
37	74	36	36-1228	361708	900647	5430.9	578	12/4/1998
37	74	36	36-1027	358531	900648	5526	837	5/12/1977
37	74	36	36-870	361325	900650	5436	541	3/14/1977
37	74	36	36-1029	358728	900651	5520	854	5/12/1977
37	74	36	36-1223	361458	900652	5430.8	580	12/2/1998
37	74	36	36-479	358983	900655	5508	797	4/23/1976
37	74	36	36-345	359033	900655	5505	838	8/19/1975
37	74	36	36-737	361683	900655	5433	541	2/8/1977
37	74	36	36-738	361533	900655	5433	538	2/7/1977
37	74	36	36-310	358083	900655	5533	860	7/30/1975
37	74	36	36-380	358283	900655	5533	854	8/24/1975
37	74	36	36-478	358883	900655	5515	792	4/20/1976
37	74	36	36-315	358833	900655	5517	836	8/6/1975
37	74	36	36-279	358933	900655	5511	840	7/29/1975
37	74	36	36-739	361433	900655	5433	540	2/7/1977
37	74	36	36-475	358783	900655	5519	817	4/23/1976
37	74	36	36-613	360433	900655	5448	520	1/10/1977
37	74	36	36-872	361794	900655	5429	558	3/14/1977
37	74	36	36-275	358183	900655	5533	857	7/27/1975
37	74	36	36-1171	358832	900704	5508.3	861	11/16/1998
37	74	36	36-1172	358883	900705	5504.6	860	11/16/1998
37	74	36	36-474	358683	900705	5518	811	4/23/1976
37	74	36	36-1170	358782	900705	5510.6	860	11/13/1998
37	74	36	36-1031	358323	900731	5526	838	5/13/1977
37	74	36	36-231	358833	900755	5501	820	7/15/1975
37	74	36	36-344	358933	900755	5493	814	8/14/1975
37	74	36	36-34	358233	900755	5524	898	1/6/1975
37	74	36	36-273	358133	900755	5524	840	7/26/1975
37	74	36	36-743	361733	900755	5445	536	2/8/1977
37	74	36	36-742	361633	900755	5448	541	2/8/1977

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	36	36-741	361533	900755	5444	541	2/8/1977
37	74	36	36-740	361433	900755	5444	541	2/8/1977
37	74	36	36-749	360833	900755	5451	561	2/8/1977
37	74	36	36-1168	358783	900755	5500.4	859	11/17/1998
37	74	36	36-47	358633	900755	5512	859	1/16/1975
37	74	36	36-314	358533	900755	5518	840	7/31/1975
37	74	36	36-598	361133	900755	5443	558	1/3/1977
37	74	36	36-599	361033	900755	5458	556	1/6/1977
37	74	36	36-381	358033	900755	5525	854	8/23/1975
37	74	36	36-213	358733	900755	5506	820	7/12/1975
37	74	36	36-477	358883	900755	5498	798	5/6/1976
37	74	36	36-660	361333	900755	5450	539	1/17/1977
37	74	36	36-216	358433	900755	5513	856	7/26/1975
37	74	36	36-644	361233	900755	5450	536	1/18/1977
37	74	36	36-612	360433	900755	5458	537	1/10/1977
37	74	36	36-1229	361743	900774	5440.7	600	12/9/1998
37	74	36	36-1036	359042	900777	5473	857	5/2/1977
37	74	36	36-1224	361542	900795	5444.4	614	12/4/1998
37	74	36	36-1034	357999	900843	5514	837	5/13/1977
37	74	36	36-1032	358395	900847	5508	833	5/13/1977
37	74	36	36-5c	361637	900852	5462	540	9/1/1977
37	74	36	36-608	360833	900855	5460	517	1/6/1977
37	74	36	36-384	358883	900855	5476	794	8/25/1975
37	74	36	36-637	361733	900855	5447	540	1/13/1977
37	74	36	36-636	361533	900855	5454	540	1/12/1977
37	74	36	36-431	358583	900855	5500	815	9/5/1975
37	74	36	36-635	361633	900855	5463	540	1/12/1977
37	74	36	36-611	360433	900855	5472	526	1/10/1977
37	74	36	36-385	358283	900855	5509	840	8/26/1975
37	74	36	36-394	360133	900855	5487	597	9/11/1975
37	74	36	36-361	358083	900855	5510	816	8/20/1975
37	74	36	36-389	358683	900855	5478	798	9/3/1975
37	74	36	36-347	358183	900855	5507	836	8/19/1975
37	74	36	36-409	358483	900855	5491	798	9/5/1975
37	74	36	36-343	358783	900855	5475	800	8/13/1975
37	74	36	36-402	358983	900855	5481	792	9/2/1975
37	74	36	36-1060	358744	900859	5477	772	12/16/1988
37	74	36	36-1058	359803	900882	5487	796	12/6/1988
37	74	36	36-1253	361733	900897	5448.4	579	12/14/1998
37	74	36	36-1232	361583	900905	5461	619	12/7/1998
37	74	36	36-473	358133	900905	5501	801	4/23/1976
37	74	36	36-4	360818	900925	5475	518	4/29/1974
37	74	36	36-1061	358431	900934	5476	771	12/16/1988
37	74	36	36-237	358770	900938	5493	821	7/17/1975
37	74	36	36-1231	361680	900944	5459.7	599	12/7/1998
37	74	36	36-747	360445	900946	5488	538	3/14/1977

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	36	36-1055C	358642	900949	5482	780	10/25/1988
37	74	36	36-407	358233	900955	5490	797	9/4/1975
37	74	36	36-348	358133	900955	5491	820	8/11/1975
37	74	36	36-311	358833	900955	5487	839	7/30/1975
37	74	36	36-365	358963	900955	5506	838	8/23/1975
37	74	36	36-368	358033	900955	5494	851	8/23/1975
37	74	36	36-406	358333	900955	5488	795	9/3/1975
37	74	36	36-218	358533	900955	5492	832	7/22/1975
37	74	36	36-210	358633	900955	5489	857	7/12/1975
37	74	36	36-472	358708	900955	5490	841	5/3/1976
37	74	36	36-1035	357962	900956	5498	830	5/17/1977
37	74	36	36-1033	358433	900956	5487	860	5/27/1977
37	74	36	36-1242	361632	900957	5468.4	618	12/8/1998
37	74	36	36-1301	358100	900967	5492.1	860	6/7/1999
37	74	36	36-1256	361780	900975	5447.9	580	12/15/1998
37	74	36	36-1247	361726	900993	1	600	12/11/1998
37	74	36	36-1248	361676	900993	5459.6	619	12/9/1998
37	74	36	36-1190	358934	901004	5510.9	858	11/13/1998
37	74	36	36-1254	361633	901009	5467.2	616	12/16/1998
37	74	36	36-471A	358437	901017	5490	800	5/7/1976
37	74	36	36-1302	358098	901018	5495.7	880	6/14/1999
37	74	36	36-1255	361773	901027	5453.6	599	12/16/1998
37	74	36	36-19h	360808	901040	5479	600	4/22/1969
37	74	36	36-1252	361683	901047	5452.6	620	12/14/1998
37	74	36	36-748	361083	901055	5463	560	2/9/1977
37	74	36	36-346	358333	901055	5500	816	8/21/1975
37	74	36	36-600	361033	901055	5439	557	1/3/1977
37	74	36	36-342	358833	901055	5514	834	8/13/1975
37	74	36	36-470	358633	901055	5511	841	4/20/1976
37	74	36	36-642	361133	901055	5480	538	1/14/1977
37	74	36	36-364	358928	901055	5513	836	8/23/1975
37	74	36	36-319	358133	901055	5511	833	8/6/1975
37	74	36	36-360	358033	901055	5504	814	8/20/1975
37	74	36	36-640	361833	901055	5472	540	1/14/1977
37	74	36	36-657	360933	901055	5477	517	1/17/1977
37	74	36	36-469	358983	901055	5504	839	4/19/1976
37	74	36	36-313	358233	901055	5507	835	8/5/1975
37	74	36	36-1144	358584	901055	5511.4	854	10/15/1998
37	74	36	36-277	358738	901055	5513	859	7/28/1975
37	74	36	36-1145	358686	901055	5510.2	849	10/15/1998
37	74	36	36-403	358533	901055	5511	816	9/4/1975
37	74	36	36-638	361633	901055	5469	540	1/12/1977
37	74	36	36-1146	358785	901055	5513.7	860	10/15/1998
37	74	36	36-1147	358881	901056	5512.7	861	10/15/1998
37	74	36	36-1140	358833	901104	5517	862	10/14/1998
37	74	36	36-1137	358684	901104	5516.6	863	10/29/1998

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	36	36-1142	358932	901105	5513.7	865	10/14/1998
37	74	36	36-1136	358634	901105	5516.9	863	11/2/1998
37	74	36	36-1139	358784	901105	5517.3	863	10/27/1998
37	74	36	36-1138	358735	901105	5515.8	863	11/11/1998
37	74	36	36-1141	358882	901106	5516.2	1005	11/12/1998
37	74	36	36-1135	358584	901106	5517.5	1003	11/12/1998
37	74	36	36-1131	358583	901154	5521.3	862	10/26/1998
37	74	36	36-387	358033	901155	5519	838	8/26/1975
37	74	36	36-272	358633	901155	5523	859	7/26/1975
37	74	36	36-276	358733	901155	5523	859	7/28/1975
37	74	36	36-236	358533	901155	5524	857	7/15/1975
37	74	36	36-363	358933	901155	5516	841	8/22/1975
37	74	36	36-312	358133	901155	5518	838	8/15/1975
37	74	36	36-235	358333	901155	5512	836	7/16/1975
37	74	36	36-1132	358682	901155	5520.9	863	11/11/1998
37	74	36	36-1133	358783	901155	5520.4	861	11/11/1998
37	74	36	36-199	358433	901155	5517	860	7/13/1975
37	74	36	36-219	358233	901155	5515	840	7/14/1975
37	74	36	36-341	358833	901155	5521	860	8/12/1975
37	74	36	36-468	358983	901155	5515	835	4/15/1976
37	74	36	36-1134	358884	901156	5518.8	863	10/26/1998
37	74	36	36-1037	357952	901162	5510	835	5/17/1977
37	74	36	36-1054	358716	901165	5522	924	5/14/1982
37	74	36	36-1125	358683	901204	5524.4	865	11/10/1998
37	74	36	36-1129	358935	901204	5518	861	10/26/1998
37	74	36	36-1128	358833	901205	5523.4	863	10/15/1998
37	74	36	36-1127	358784	901205	5524	861	10/22/1998
37	74	36	36-3c	358883	901205	5523	837	5/30/1976
37	74	36	36-1122	358533	901206	5525.5	865	11/2/1998
37	74	36	36-1126	358733	901206	5524.3	862	10/23/1998
37	74	36	36-1124	358633	901206	5524.9	863	10/23/1998
37	74	36	36-1123	358583	901207	5524.4	865	10/26/1998
37	74	36	36-1118	358684	901254	5528.4	860	10/22/1998
37	74	36	36-369	358733	901255	5529	835	8/24/1975
37	74	36	36-362	358633	901255	5530	857	8/21/1975
37	74	36	36-274	358433	901255	5530	860	7/27/1975
37	74	36	36-639	361733	901255	5478	560	1/13/1977
37	74	36	36-400	358833	901255	5528	837	8/27/1975
37	74	36	36-340	358533	901255	5530	860	8/12/1975
37	74	36	36-278	358183	901255	5527	860	7/29/1975
37	74	36	36-1119	358784	901255	5527.6	863	10/15/1998
37	74	36	36-648	361033	901255	5474	536	1/17/1977
37	74	36	36-316	358283	901255	5516	835	8/6/1975
37	74	36	36-318	358083	901255	5529	838	8/6/1975
37	74	36	36-641	361533	901255	5480	560	1/14/1977
37	74	36	36-643	361133	901255	5487	538	1/14/1977

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	36	36-840	357963	901255	5529	896	5/24/1977
37	74	36	36-1117	358583	901255	5529.3	863	10/23/1998
37	74	36	36-1116	358483	901255	5527.9	863	10/23/1998
37	74	36	36-649	360933	901255	5478	534	1/17/1977
37	74	36	36-386	358933	901255	5523	840	8/24/1975
37	74	36	36-1120	358884	901255	5525.5	864	10/14/1998
37	74	36	36-1108	358482	901304	5532	865	10/27/1998
37	74	36	36-1112	358733	901304	5532.2	865	10/23/1998
37	74	36	36-1111	358682	901305	5532.5	865	10/23/1998
37	74	36	36-466	358633	901305	5534	835	4/14/1976
37	74	36	36-1114	358833	901305	5530.8	860	11/13/1998
37	74	36	36-1109	358533	901305	5532.7	865	10/26/1998
37	74	36	36-1115	358883	901305	5528.7	865	10/22/1998
37	74	36	36-465	358433	901305	5532	842	4/15/1976
37	74	36	36-1113	358783	901306	5531.9	865	10/22/1998
37	74	36	36-1202	358934	901308	5525.1	861	11/20/1998
37	74	36	36-1110	358581	901308	5533.6	866	10/26/1998
37	74	36	36-1216	358984	901309	5525	863	12/1/1998
37	74	36	36-1059	362238	901332	5487	819	12/12/1988
37	74	36	36-1103	358483	901354	5536.1	865	10/27/1998
37	74	36	36-1107	358884	901354	5532.4	860	11/12/1998
37	74	36	36-1106	358778	901354	5536	862	10/23/1998
37	74	36	36-837	357963	901355	5538	857	5/24/1977
37	74	36	36-467	358833	901355	5537	839	4/14/1976
37	74	36	36-33	358133	901355	5535	900	12/19/1974
37	74	36	36-1039	358733	901355	5539	856	5/21/1977
37	74	36	36-705	359233	901355	5538	559	1/27/1977
37	74	36	36-704	359133	901355	5542	560	1/27/1977
37	74	36	36-703	359033	901355	5538	550	1/27/1977
37	74	36	36-25	358233	901355	5533	880	12/11/1974
37	74	36	36-215	358333	901355	5521	839	7/14/1975
37	74	36	36-18	358433	901355	5536	475	12/9/1974
37	74	36	36-401	358533	901355	5538	857	9/2/1975
37	74	36	36-1105	358678	901356	5537	860	10/26/1993
37	74	36	36-839	358032	901356	5537	858	5/17/1977
37	74	36	36-1076	358080	901359	5533.8	901	7/28/1997
37	74	36	36-1207	358984	901359	5529.4	861	11/30/1993
37	74	36	36-1104	358580	901359	5537.7	862	10/26/1993
37	74	36	36-1077	358180	901359	5532.4	898	7/29/1997
37	74	36	36-1038	358624	901359	5538	855	5/22/1977
37	74	36	36-1200	358934	901360	5527.7	862	11/19/1993
37	74	36	36-1203	358436	901399	5536.2	861	11/19/1993
37	74	36	36-1098	358534	901403	5540.1	862	11/11/1998
37	74	36	36-1097	358483	901403	5538.9	865	11/11/1998
37	74	36	36-1206	358832	901405	5538.5	862	11/23/1998
37	74	36	36-1102	358731	901406	5540.4	863	10/14/1998

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	36	36-1101	358679	901406	5541.1	863	10/27/1998
37	74	36	36-1100	358628	901406	5541.2	862	11/2/1998
37	74	36	36-1099	358581	901406	5541.2	862	11/10/1998
37	74	36	36-1199	358882	901407	5535.8	860	11/19/1998
37	74	36	36-1201	358934	901408	5530.7	860	11/19/1998
37	74	36	36-1225	358984	901411	5532.1	861	11/30/1998
37	74	36	36-1215	358982	901450	5534.6	863	12/1/1998
37	74	36	36-946	358432	901452	5556	860	5/24/1977
37	74	36	36-1094	358482	901453	5540.9	1002	10/26/1998
37	74	36	36-1052	358533	901454	5544	858	5/22/1977
37	74	36	36-1204	358934	901454	5536.6	861	11/22/1998
37	74	36	36-119	359233	901455	5540	560	6/24/1975
37	74	36	36-1236	358831	901455	5542.6	860	12/7/1998
37	74	36	36-32	358333	901455	5537	883	12/20/1974
37	74	36	36-349	358133	901455	5541	856	8/11/1975
37	74	36	36-217	358233	901455	5539	860	7/13/1975
37	74	36	36-985	358832	901455	5544	859	5/20/1977
37	74	36	36-81	362933	901455	5479	598	2/3/1975
37	74	36	36-117	359133	901455	5542	557	6/16/1975
37	74	36	36-841	358633	901455	5547	856	5/21/1977
37	74	36	36-1095	358583	901455	5543.8	865	10/26/1998
37	74	36	36-1096	358681	901458	5544.8	870	10/23/1998
37	74	36	36-1205	358880	901458	5538.8	861	11/23/1998
37	74	36	36-842	358729	901458	5546	854	5/20/1977
37	74	36	36-1149	358230	901499	5540.1	863	10/23/1998
37	74	36	36-1148	358433	901501	5541	863	10/13/1998
37	74	36	36-1089	358484	901504	5542.8	863	10/13/1998
37	74	36	36-1214	358932	901504	5542.6	861	12/25/1998
37	74	36	36-1090	358534	901504	5544.4	864	10/13/1998
37	74	36	36-464	358283	901505	5542	861	4/13/1976
37	74	36	36-1092	358635	901506	5546.7	861	10/14/1998
37	74	36	36-1091	358585	901506	5545.6	862	10/14/1998
37	74	36	36-1093	358684	901507	5547.4	861	10/13/1998
37	74	36	36-1217	358879	901507	5543.8	861	12/1/1998
37	74	36	36-1235	358980	901509	5542.2	867	12/7/1998
37	74	36	36-1246	359032	901510	5544.5	860	12/10/1998
37	74	36	36-1057	360349	901538	5535	817	10/17/1988
37	74	36	36-1053	358633	901555	5551	859	5/23/1977
37	74	36	36-118	358133	901555	5545	860	6/16/1975
37	74	36	36-116	358033	901555	5544	860	6/15/1975
37	74	36	36-104	358233	901555	5544	858	6/14/1975
37	74	36	36-712	359133	901555	5557	562	2/1/1977
37	74	36	36-713	359233	901555	5558	559	1/31/1977
37	74	36	36-1233	358928	901555	5548.4	866	12/9/1998
37	74	36	36-120	358333	901555	5544	859	6/15/1975
37	74	36	36-711	359033	901555	5555	551	2/1/1977

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	36	36-1226	358878	901557	5549	863	12/2/1998
37	74	36	36-1234	358977	901558	5548.1	865	12/8/1998
37	74	36	36-1245	359028	901560	5548.7	866	12/10/1998
37	74	36	36-29h	359407	901577	5568	796	4/21/1969
37	74	36	36-1150	358089	901602	5543.2	861	10/22/1998
37	74	36	36-1250	358974	901606	5551.4	861	12/11/1998
37	74	36	36-1251	359025	901609	5551.8	866	12/11/1998
37	74	36	36-1151	357933	901650	5540.9	860	10/15/1998
37	74	36	36-258	358083	901655	5544	856	7/15/1975
37	74	36	36-350	358283	901655	5547	850	8/21/1975
37	74	36	36-257	358183	901655	5546	856	7/16/1975
37	74	36	36-1041	357988	901658	5543	855	5/17/1977
37	74	36	36-1152	358324	901708	5546.9	862	10/13/1998
37	74	36	36-17	358233	901755	5547	897	12/6/1974
37	74	36	36-700	359133	901755	5555	561	1/26/1977
37	74	36	36-21	358033	901755	5541	919	12/13/1974
37	74	36	36-702	358933	901755	5555	554	1/26/1977
37	74	36	36-31	358133	901755	5543	885	12/17/1974
37	74	36	36-701	359033	901755	5555	557	1/27/1977
37	74	36	36-699	359233	901755	5556	560	1/26/1977
37	74	36	36-1040	358333	901755	5550	854	5/20/1977
37	74	36	36-103	357933	901755	5541	437	6/12/1975
37	74	36	36-463	358233	901805	5547	848	4/12/1976
37	74	36	36-1042	357963	901855	5541	856	5/21/1977
37	74	36	36-366	358033	901855	5540	854	8/21/1975
37	74	36	36-255	358233	901855	5545	856	7/15/1975
37	74	36	36-256	358133	901855	5544	858	7/17/1975
37	74	36	36-462	358283	901855	5546	847	4/9/1976
37	74	36	36-269	358333	901855	5547	860	7/23/1975
37	74	36	36-461	358183	901855	5544	852	4/12/1976
37	74	36	36-1	359882	901887	5553	1922	7/28/1973
37	74	36	36-1043	357964	901953	5542	855	5/21/1977
37	74	36	36-90	358133	901955	5542	857	6/10/1975
37	74	36	36-102	359133	901955	5542	557	6/13/1975
37	74	36	36-460	358283	901955	5544	874	4/13/1976
37	74	36	36-212	358333	901955	5543	861	7/11/1975
37	74	36	36-100	358233	901955	5543	860	6/12/1975
37	74	36	36-112	358033	901955	5543	880	6/16/1975
37	74	36	36-113	358933	901955	5543	640	6/14/1975
37	74	36	36-115	359033	901955	5535	538	6/16/1975
37	74	36	36-28h	360394	901988	5568	600	4/21/1969
37	74	36	36-1h	359442	902010	5542	406	10/7/1966
37	74	36	36-367	358133	902055	5545	848	8/22/1975
37	74	36	36-238	358233	902055	5543	862	7/16/1975
37	74	36	36-1044	357965	902055	5546	858	5/22/1977
37	74	36	36-457	358183	902055	5545	852	4/6/1976

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	36	36-458	358283	902055	5544	846	4/5/1976
37	74	36	36-271	358333	902055	5543	860	7/22/1975
37	74	36	36-1045	358035	902058	5546	857	5/20/1977
37	74	36	36-1081	358094	902092	5544.2	893	4/28/1998
37	74	36	36-1078	358141	902099	5543.4	882	7/29/1997
37	74	36	36-1082	359091	902099	5537.8	680	5/1/1998
37	74	36	36-1300	358261	902102	5543.9	880	6/4/1999
37	74	36	36-1299	358087	902148	5546.5	881	6/3/1999
37	74	36	36-16	358133	902155	5546	897	12/6/1974
37	74	36	36-93	358233	902155	5544	859	6/11/1975
37	74	36	36-455	358183	902155	5546	850	4/6/1976
37	74	36	36-720	359233	902155	5544	544	1/31/1977
37	74	36	36-708	358933	902155	5545	551	1/28/1977
37	74	36	36-707	359133	902155	5545	556	1/28/1977
37	74	36	36-706	359033	902155	5544	561	1/28/1977
37	74	36	36-456	358283	902155	5545	855	4/5/1976
37	74	36	36-106	358333	902155	5543	860	6/13/1975
37	74	36	36-1046	357965	902160	5547	857	5/22/1977
37	74	36	36-20	358027	902168	5545	900	12/16/1974
37	74	36	36-4c	358233	902205	5546	842	5/22/1976
37	74	36	36-234	358183	902255	5546	862	7/15/1975
37	74	36	36-239	358083	902255	5547	857	7/23/1975
37	74	36	36-1047	357984	902256	5548	850	5/23/1977
37	74	36	36-1298	358228	902256	5546.2	881	6/3/1999
37	74	36	36-1297	358127	902259	5547.4	881	6/2/1999
37	74	36	36-270	358293	902265	1	862	7/17/1975
37	74	36	36-7h	361718	902337	5520	900	1/18/1968
37	74	36	36-99	358033	902355	5549	880	6/13/1975
37	74	36	36-214	357933	902355	5549	859	7/11/1975
37	74	36	36-98	358233	902355	5547	861	6/13/1975
37	74	36	36-692	358933	902355	5537	557	1/26/1977
37	74	36	36-693	359033	902355	5536	555	1/25/1977
37	74	36	36-694	359133	902355	5535	560	1/26/1977
37	74	36	36-695	359233	902355	5534	556	1/26/1977
37	74	36	36-696	359083	902355	5536	548	1/28/1977
37	74	36	36-111	358333	902355	5545	860	6/14/1975
37	74	36	36-709	358433	902355	5544	550	1/28/1977
37	74	36	36-710	358533	902355	5543	561	1/31/1977
37	74	36	36-92	358133	902355	5548	860	6/11/1975
37	74	36	36-1292	358079	902362	5549.6	880	6/2/1999
37	74	36	36-1293	358178	902369	5548.7	882	6/1/1999
37	74	36	36-1153	357998	902382	5549	857	10/14/1993
37	74	36	36-233	358183	902455	5549	861	7/15/1975
37	74	36	36-232	357983	902455	5550	860	7/14/1975
37	74	36	36-230	358083	902455	5550	861	7/13/1975
37	74	36	36-82	362933	902455	5487	550	2/3/1975

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	36	36-1290	358032	902459	5550.8	882	6/1/1999
37	74	36	36-1291	358132	902464	5550.2	882	5/28/1999
37	74	36	36-12	358066	902523	5550	920	5/22/1974
37	74	36	36-1080	359094	902535	5533.2	682	3/13/1998
37	74	36	36-689	358433	902555	5547	550	1/24/1977
37	74	36	36-691	358633	902555	5544	557	1/25/1977
37	74	36	36-196	357933	902555	5548	881	7/10/1975
37	74	36	36-110	359133	902555	5533	544	6/14/1975
37	74	36	36-150	358933	902555	5537	560	6/24/1975
37	74	36	36-690	358533	902555	5546	549	1/25/1977
37	74	36	36-89	358133	902555	5549	880	6/10/1975
37	74	36	36-95	358033	902555	5549	880	6/12/1975
37	74	36	36-114	359033	902555	5535	540	6/15/1975
37	74	36	36-96	358733	902555	5541	557	6/11/1975
37	74	36	36-1048	358233	902557	5549	857	5/24/1977
37	74	36	36-1296	358074	902561	5549.5	881	6/7/1999
37	74	36	36-1295	357978	902563	5548.3	881	6/7/1999
37	74	36	36-1049	358135	902625	5548	857	5/25/1977
37	74	36	36-1051	358033	902649	5547	858	5/25/1977
37	74	36	36-1050	357963	902653	5546	876	5/24/1977
37	74	36	36-1294	358017	902668	5546.8	880	5/28/1999
36	73	5	5-153	370188	892971	5539.4	523	12/5/1977
36	73	5	5-11	370271	893046	5534.6	510	6/26/1967
36	73	5	5-217	370506	893510	5485.3	420	10/25/1984
36	73	5	5-223	370708	893517	5485.7	455	10/29/1986
36	73	5	5-122	370100	893604	5481.3	402	2/18/1975
36	73	5	5-99	370505	893608	5481.7	964	2/5/1970
36	73	5	5-116	370302	893608	5480	402	2/14/1975
36	73	5	5-117	370817	893612	5485.5	402	2/14/1975
36	73	5	5-185	370095	893760	5470.2	420	3/6/1981
36	73	5	5-224	370622	893953	1	455	10/29/1986
36	73	5	5-146	370268	894033	5458.2	420	11/11/1977
36	73	5	5-115	370759	894146	1	402	2/14/1975
36	73	5	5-216	370616	894154	5444.9	400	10/24/1984
36	73	5	5-184	370504	894155	5452.6	402	3/6/1981
36	73	5	5-121	370265	894226	5465	401	2/18/1975
36	73	5	5-103	370158	894226	5467.5	363	2/24/1975
36	73	5	5-134	370314	894228	5465.2	401	11/11/1977
36	73	5	5-147	370462	894228	5462.8	420	11/11/1977
36	73	5	5-196	370378	894307	5468.2	440	1/20/1982
36	73	5	5-152	370590	894316	5465.1	443	12/2/1977
36	73	5	5-183	370697	894320	5463	400	3/6/1981
36	73	5	5-197	370805	894321	5462.1	401	1/20/1982
36	73	5	5-151	370147	894398	5477.6	443	12/2/1977
36	73	5	5-114	370827	894461	5470.3	401	2/13/1975
36	73	5	5-91	370774	894464	5470.5	1003	6/4/1969

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	73	5	5-125	370356	894466	5477.9	341	2/20/1975
36	73	5	5-113	370508	894466	5475.7	401	2/11/1975
36	73	5	5-76	370607	894468	5473.8	340	8/9/1967
36	73	5	5-77	371021	894468	5469	320	8/9/1967
36	73	5	5-6	370233	894488	5481.8	497	6/26/1967
36	73	5	5-199	370735	894578	5479.8	402	1/20/1982
36	73	5	5-198	370885	894586	5476.8	402	1/20/1982
36	73	5	5-225	370986	894586	5471.2	456	10/29/1986
36	73	6	6-404	364644	892494	5550.2	581	3/30/1999
36	73	6	6-102	366640	892497	5542.4	958	2/17/1970
36	73	6	6-202	364690	892497	5549.5	562	3/21/1977
36	73	6	6-235	364738	892498	5549.1	560	11/8/1977
36	73	6	6-385	364824	892631	5541.8	581	3/17/1999
36	73	6	6-206	367180	892662	5536.2	582	3/22/1977
36	73	6	6-414	364620	892666	5543.8	581	3/29/1999
36	73	6	6-205	367083	892668	5535.2	581	3/21/1977
36	73	6	6-403	364670	892669	5542.1	582	3/25/1999
36	73	6	6-154	364932	892671	5540.6	1007	12/28/1974
36	73	6	6-161	364823	892678	5540	491	1/15/1975
36	73	6	6-204	364875	892678	5539.7	542	3/21/1977
36	73	6	6-163	364772	892679	5540.4	502	1/17/1975
36	73	6	6-278	364721	892680	5540.5	600	3/5/1980
36	73	6	6-386	364818	892728	5537.8	603	3/17/1999
36	73	6	6-387	364613	892791	5540.4	581	3/16/1999
36	73	6	6-233	364671	892793	5538.5	500	11/8/1977
36	73	6	6-234	364767	892795	5536.9	500	11/9/1977
36	73	6	6-232	364715	892795	5537.5	500	11/7/1977
36	73	6	6-261	364817	892799	5535.8	560	2/8/1979
36	73	6	6-259	364715	892888	5535.5	559	2/7/1979
36	73	6	6-279	364771	892888	5535.1	600	3/6/1980
36	73	6	6-388	364718	892928	5535.1	581	3/19/1999
36	73	6	6-110	366839	892974	5526.2	552	2/8/1972
36	73	6	6-207	367210	892977	5525.2	561	3/22/1977
36	73	6	6-10	366615	892987	5529	510	6/26/1967
36	73	6	6-91	368449	892988	1	942	6/10/1969
36	73	6	6-12	369024	892991	5528.4	340	6/28/1967
36	73	6	6-153	365120	892996	5533.6	504	12/27/1974
36	73	6	6-208	365521	893001	5532.4	546	3/23/1977
36	73	6	6-11	367813	893001	5524.1	402	6/26/1967
36	73	6	6-160	364915	893001	5532.1	503	1/15/1975
36	73	6	6-405	364704	893001	5534.4	581	3/25/1999
36	73	6	6-162	364858	893002	5532	502	1/20/1975
36	73	6	6-87	365015	893002	1	1123	3/28/1968
36	73	6	6-211	364809	893005	5532.7	561	3/23/1977
36	73	6	6-280	364755	893006	5533.5	600	3/6/1980
36	73	6	6-9	365417	893006	5533.4	577	6/27/1967

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	73	6	6-239	369216	893009	5519.5	483	12/2/1977
36	73	6	6-331	365260	893011	5533.6	500	10/17/1983
36	73	6	6-411	365306	893061	5532.9	581	3/29/1999
36	73	6	6-407	365461	893165	5528.9	78	3/29/1999
36	73	6	6-390	365509	893169	5528.3	601	3/22/1999
36	73	6	6-409	365050	893200	5529	581	3/26/1999
36	73	6	6-391	365099	893202	5528.7	600	3/19/1999
36	73	6	6-329	365147	893204	5528.5	500	10/17/1983
36	73	6	6-410	365301	893207	5527.9	581	3/26/1999
36	73	6	6-231	365250	893209	5528.1	500	11/8/1977
36	73	6	6-330	365555	893221	5526.7	500	10/17/1983
36	73	6	6-281	364811	893224	5530.7	591	3/6/1980
36	73	6	6-282	364914	893228	5530	600	3/6/1980
36	73	6	6-197	365300	893306	5527.6	558	3/18/1977
36	73	6	6-229	365246	893311	5528.7	542	11/7/1977
36	73	6	6-230	365347	893312	5527.4	499	11/7/1977
36	73	6	6-159	365399	893316	5527	503	1/5/1975
36	73	6	6-212	365502	893321	5525.8	561	3/23/1977
36	73	6	6-408	365114	893361	5533.7	581	3/26/1999
36	73	6	6-392	365163	893364	5533.3	581	3/22/1999
36	73	6	6-338	369207	893368	5504.2	450	10/25/1985
36	73	6	6-258	365210	893369	5532.5	557	2/6/1979
36	73	6	6-357	368995	893370	5503.9	402	10/30/1986
36	73	6	6-346	369100	893371	5497.9	403	10/17/1985
36	73	6	6-337	369318	893375	5492.9	450	10/25/1984
36	73	6	6-336	369431	893376	5491.8	450	10/25/1984
36	73	6	6-309	369542	893379	5492.3	503	1/21/1982
36	73	6	6-335	369658	893380	5496.9	450	10/25/1984
36	73	6	6-393	365497	893385	5528.1	581	3/22/1999
36	73	6	6-241	369780	893395	5495.6	483	12/2/1977
36	73	6	6-99	369010	893483	1	963	2/16/1970
36	73	6	6-97	365419	893491	5534.3	966	2/11/1970
36	73	6	6-152	365469	893514	5534.4	1004	12/20/1974
36	73	6	6-109	365785	893515	5528.3	560	2/8/1972
36	73	6	6-130	365572	893516	5532.8	601	7/25/1973
36	73	6	6-260	365523	893518	1	557	2/8/1979
36	73	6	6-262	365615	893518	5531.6	560	2/8/1979
36	73	6	6-356	369323	893561	5487.3	402	10/30/1985
36	73	6	6-347	369422	893568	5481.6	400	10/17/1985
36	73	6	6-355	369526	893573	5484.2	402	10/30/1985
36	73	6	6-228	365671	893661	5533.8	500	11/7/1977
36	73	6	6-101	367876	893740	5543.5	959	2/16/1970
36	73	6	6-341	369558	893744	5471.8	420	10/25/1984
36	73	6	6-340	369672	893749	5471.4	420	10/25/1984
36	73	6	6-308	369783	893751	5470.8	500	1/21/1982
36	73	6	6-339	369891	893753	5471.4	420	10/24/1984

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	73	6	6-399	365645	893821	5531.1	580	3/22/1999
36	73	6	6-192	365685	893823	5531.8	563	3/18/1977
36	73	6	6-151	365781	893825	5532.1	501	12/20/1974
36	73	6	6-213	365878	893829	5531	562	3/23/1977
36	73	6	6-395	365906	893994	5531	581	3/22/1999
36	73	6	6-406	365864	894041	5530.5	581	3/25/1999
36	73	6	6-142	365955	894048	5531.7	542	12/18/1974
36	73	6	6-108	365914	894049	5531.3	552	2/8/1972
36	73	6	6-116	366079	894049	5531.7	557	2/11/1972
36	73	6	6-129	365996	894050	5531.9	601	7/24/1973
36	73	5	5-222	371090	894599	5470.2	354	10/17/1985
36	73	5	5-154	370502	894682	5494.6	423	12/3/1977
36	73	5	5-221	371122	894693	5473.9	356	10/17/1985
36	73	5	5-128	370719	894693	5492.5	400	11/8/1977
36	73	5	5-112	370961	894697	5483.3	402	2/10/1975
36	73	5	5-133	371012	894698	5481.2	320	11/11/1977
36	73	5	5-120	370906	894698	5485.6	403	2/17/1975
36	73	5	5-220	370811	894823	5495.9	351	10/17/1985
36	73	5	5-214	370918	894829	5493.5	320	10/24/1984
36	73	5	5-215	371124	894835	5484.5	320	10/24/1984
36	73	5	5-175	371019	894838	5494.3	384	3/12/1980
36	73	5	5-219	370831	894958	5499.7	360	10/17/1985
36	73	5	5-64	370617	894960	5508	400	8/8/1967
36	73	5	5-213	370912	894961	5499.2	420	10/24/1984
36	73	5	5-68	372228	894964	5439.9	337	8/9/1967
36	73	5	5-67	371821	894966	5459.4	358	8/9/1967
36	73	5	5-65	371008	894967	5502.4	340	8/8/1967
36	73	5	5-66	371424	894968	5480.5	355	8/9/1967
36	73	5	5-63	370223	894971	5512	400	8/8/1967
36	73	5	5-150	370732	894971	5506.7	361	12/1/1977
36	73	5	5-111	371124	894974	5498	402	2/7/1975
36	73	5	5-96	371215	894974	5496.1	959	2/4/1970
36	73	5	5-173	370996	895099	5504.3	401	3/11/1980
36	73	5	5-212	371210	895103	5488.3	320	10/24/1984
36	73	5	5-200	371115	895103	5500.6	400	1/20/1982
36	73	5	5-174	370897	895105	5505	520	3/11/1980
36	73	5	5-201	371317	895110	5488.1	420	1/20/1982
36	73	5	5-226	370795	895123	5499.3	455	10/29/1983
36	73	5	5-135	370961	895222	5500.6	378	11/11/1977
36	73	5	5-110	371069	895228	5495.1	403	2/11/1975
36	73	5	5-136	371142	895384	5477.6	420	11/11/1977
36	73	5	5-129	371095	895386	5479.1	400	11/8/1977
36	73	5	5-52	371075	895427	5476.8	339	8/8/1967
36	73	5	5-54	371819	895462	5462.3	340	8/8/1967
36	73	5	5-55	372219	895463	5459.6	355	8/8/1967
36	73	5	5-53	371426	895466	5464	340	8/8/1967

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	73	5	5-51	370619	895469	5473.2	355	8/8/1967
36	73	5	5-50	370211	895472	5480.6	337	8/8/1967
36	73	5	5-109	371120	895472	5473.5	402	2/11/1975
36	73	5	5-211	371302	895482	5457.5	300	10/24/1984
36	73	5	5-186	371590	895483	5457.6	402	3/6/1981
36	73	5	5-95	371240	895484	5467	960	2/9/1970
36	73	5	5-172	371099	895544	5469.8	593	3/7/1980
36	73	5	5-227	371004	895546	5460.7	462	10/29/1986
36	73	5	5-171	371097	895636	5467.3	600	3/10/1980
36	73	5	5-108	371095	895716	5468.8	402	2/11/1975
36	73	5	5-82	371195	895720	5471.7	1496	10/28/1968
36	73	5	5-176	371286	895750	5473.6	600	3/10/1980
36	73	5	5-131	371391	895776	5470.8	321	11/8/1977
36	73	5	5-137	371244	895811	5470.1	300	11/14/1977
36	73	5	5-130	371195	895815	5468.7	300	11/8/1977
36	73	5	5-177	371466	895819	5464.3	501	3/11/1980
36	73	5	5-187	371729	895935	5459.4	382	3/5/1981
36	73	5	5-42	370619	895960	5479.2	355	8/7/1967
36	73	5	5-45	372221	895962	5466.1	340	8/7/1967
36	73	5	5-44	371828	895965	5462	356	8/7/1967
36	73	5	5-43	371028	895968	5464	355	8/7/1967
36	73	5	5-158	372256	895972	5464.4	316	1/24/1979
36	73	5	5-94	371182	895996	5462.6	958	2/4/1970
36	73	5	5-1	370244	896004	5490.8	366	6/13/1966
36	73	5	5-235	371738	896028	5456.5	1005	6/29/1989
36	73	5	5-188	371831	896036	5464.7	382	3/5/1981
36	73	5	5-139	371590	896041	5466.5	320	11/10/1977
36	73	5	5-2	371494	896042	5468.7	358	6/13/1967
36	73	5	5-107	371401	896048	5465.2	402	2/13/1975
36	73	5	5-233	370962	896063	5463.4	500	9/30/1987
36	73	5	5-163	371546	896064	5469	320	1/24/1979
36	73	5	5-162	371396	896147	5466.9	320	1/24/1979
36	73	5	5-218	370515	896148	5491.1	454	10/17/1985
36	73	5	5-132	371493	896150	5467.7	300	11/8/1977
36	73	5	5-210	370615	896151	5485.2	450	10/23/1984
36	73	5	5-138	371543	896153	5467.9	302	11/10/1977
36	73	5	5-228	370816	896160	5476.1	458	10/28/1986
36	73	5	5-160	371874	896202	5469.7	320	1/23/1979
36	73	5	5-157	372124	896203	5468.3	320	1/23/1979
36	73	5	5-140	371660	896205	5469.5	320	11/10/1977
36	73	5	5-127	371984	896206	5469.4	341	2/24/1975
36	73	5	5-142	371928	896207	5469.5	322	11/10/1977
36	73	5	5-123	371607	896208	5468.9	402	2/19/1975
36	73	5	5-143	372027	896208	5469.4	320	10/11/1977
36	73	5	5-118	371715	896209	5470.2	402	2/17/1975
36	73	5	5-106	371826	896210	5470.1	1006	2/12/1975

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	73	5	5-141	371766	896210	5470.5	321	11/10/1977
36	73	5	5-155	371539	896251	5467.5	320	1/23/1979
36	73	5	5-232	370812	896262	5482	500	10/1/1987
36	73	5	5-208	372128	896292	5466.9	420	10/24/1984
36	73	5	5-167	371654	896342	5468.8	600	3/7/1980
36	73	5	5-229	370512	896346	5503.3	435	10/28/1986
36	73	5	5-234	370605	896349	5502.1	1004	6/29/1989
36	73	5	5-159	372213	896361	5468.8	316	1/23/1979
36	73	5	5-231	370506	896436	5505.5	500	10/1/1987
36	73	5	5-105	371266	896453	5477.7	402	2/19/1975
36	73	5	5-164	372322	896455	5466.2	320	1/23/1979
36	73	5	5-195	372082	896456	5467.4	400	1/19/1982
36	73	5	5-32	371426	896458	5470.2	378	8/4/1967
36	73	5	5-161	372183	896459	5466	320	1/23/1979
36	73	5	5-166	371789	896461	5467.2	320	1/24/1979
36	73	5	5-34	372229	896462	5465.7	355	8/4/1967
36	73	5	5-93	371633	896465	5466.6	957	2/3/1970
36	73	5	5-31	371029	896469	5492.5	380	8/7/1967
36	73	5	5-29	370230	896471	1	399	8/4/1967
36	73	5	5-33	371828	896471	5467	339	8/4/1967
36	73	5	5-145	371934	896471	5467.3	320	11/11/1977
36	73	5	5-30	370629	896474	5510	397	8/4/1967
36	73	5	5-165	372237	896511	5463.7	320	1/23/1979
36	73	5	5-230	370111	896565	5514.2	500	10/1/1987
36	73	5	5-205	372148	896572	5460.6	300	10/26/1982
36	73	5	5-204	372348	896579	5459.3	300	10/26/1982
36	73	5	5-194	372450	896581	5457	400	1/19/1982
36	73	5	5-170	372039	896609	5457.4	600	3/10/1980
36	73	5	5-124	372284	896690	1	302	2/24/1975
36	73	5	5-180	372444	896691	5446.2	380	2/6/1981
36	73	5	5-119	372337	896695	1	402	2/18/1975
36	73	5	5-104	372237	896695	1	402	2/13/1975
36	73	5	5-144	372128	896695	1	320	11/11/1977
36	73	5	5-126	371182	896775	5511.7	402	2/26/1975
36	73	5	5-209	371392	896776	5479.6	450	10/24/1984
36	73	5	5-168	372145	896820	5450.7	599	3/11/1980
36	73	5	5-169	372130	896879	5447.3	600	3/10/1980
36	73	5	5-17	370630	896961	5524.6	399	8/3/1967
36	73	5	5-20	371832	896965	5461	385	8/3/1967
36	73	5	5-21	372231	896965	5448.3	320	8/3/1967
36	73	5	5-19	371432	896966	5488	360	8/3/1967
36	73	5	5-16	370232	896971	5517	350	8/3/1967
36	73	5	5-18	371032	896972	5517.2	390	8/3/1967
36	73	5	5-90	372027	897056	5457.1	1020	4/17/1969
36	73	5	5-178	372335	897182	5462.5	360	3/6/1981
36	73	5	5-189	370257	897370	1	482	1/18/1982

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	73	5	5-179	372389	897387	5480.6	361	2/6/1981
36	73	6	6-415	365082	892023	5563.8	581	3/30/1999
36	73	6	6-384	364830	892147	5556.5	801	3/16/1999
36	73	6	6-383	364777	892194	5558.2	764	3/9/1999
36	73	6	6-14	369535	892218	1	419	6/26/1967
36	73	6	6-98	367734	892226	5513.5	958	2/13/1970
36	73	6	6-13	368359	892228	1	394	6/28/1967
36	73	6	6-394	364727	892238	5556.9	581	3/19/1999
36	73	6	6-389	364651	892258	5557.6	801	3/16/1999
36	73	6	6-277	364649	892302	5555.8	600	3/5/1980
36	73	6	6-290	364747	892306	5555.3	600	3/5/1980
36	73	6	6-240	366961	892386	5551.2	563	12/1/1977
36	73	6	6-203	367057	892390	5551.4	582	3/22/1977
36	73	6	6-227	365985	894158	5530.5	485	11/7/1977
36	73	6	6-327	366087	894159	5531	500	10/18/1983
36	73	6	6-328	366389	894162	5529.4	500	10/17/1983
36	73	6	6-243	368847	894187	5510.8	482	12/3/1977
36	73	6	6-396	366084	894207	5531	581	3/22/1999
36	73	6	6-397	366387	894211	5530.4	581	3/23/1999
36	73	6	6-238	369818	894225	5471.5	483	12/2/1977
36	73	6	6-342	369923	894228	5471.2	420	10/24/1984
36	73	6	6-400	366029	894444	5531.9	581	3/24/1999
36	73	6	6-398	366590	894448	5532.2	581	3/23/1999
36	73	6	6-81	368218	894477	5517	340	8/9/1967
36	73	6	6-214	366119	894478	5533.3	562	3/24/1977
36	73	6	6-84	369826	894479	5489.4	359	8/9/1967
36	73	6	6-83	369415	894482	5508	360	8/9/1967
36	73	6	6-80	367421	894483	5527	312	8/9/1967
36	73	6	6-326	366221	894483	5532.2	500	10/18/1983
36	73	6	6-343	369213	894484	1	460	10/25/1984
36	73	6	6-88	366319	894484	5532.8	1000	4/11/1969
36	73	6	6-8	369033	894485	5513.3	401	6/22/1967
36	73	6	6-191	366025	894485	5532.8	521	3/17/1977
36	73	6	6-225	366271	894488	5533.2	450	11/7/1977
36	73	6	6-107	365934	894489	5531.2	550	2/8/1972
36	73	6	6-141	365872	894490	5529.8	543	12/17/1974
36	73	6	6-226	365973	894490	5532.2	541	11/7/1977
36	73	6	6-127	365829	894492	5528.7	603	7/25/1973
36	73	6	6-82	368608	894493	5514	340	8/9/1967
36	73	6	6-96	365623	894493	5523.9	960	2/13/1970
36	73	6	6-6	366637	894500	5531.2	518	6/22/1967
36	73	6	6-7	367849	894502	5520.3	401	6/22/1967
36	73	6	6-5	365441	894514	5527.9	379	6/14/1967
36	73	6	6-242	369898	894571	5494.8	477	12/2/1977
36	73	6	6-150	366217	894690	5532.4	503	12/27/1974
36	73	6	6-324	366115	894691	5533.3	500	10/18/1933

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	73	6	6-140	366319	894694	5531.5	1003	12/17/1974
36	73	6	6-325	366423	894695	5530.1	500	10/18/1983
36	73	6	6-412	366470	894699	5530.5	581	3/24/1999
36	73	6	6-95	367623	894715	1	960	2/10/1970
36	73	6	6-128	367514	894726	1	602	7/24/1973
36	73	6	6-401	366418	894742	5530.5	581	3/23/1999
36	73	6	6-139	366400	894932	5530.5	541	12/18/1974
36	73	6	6-125	366451	894957	5529.7	601	7/24/1973
36	73	6	6-223	366502	894957	5528.7	500	11/7/1977
36	73	6	6-111	366369	894957	5530.4	550	2/8/1972
36	73	6	6-115	366556	894961	1	557	2/10/1972
36	73	6	6-190	366268	894962	5534	602	3/17/1977
36	73	6	6-126	367633	894962	5524.7	603	7/24/1973
36	73	6	6-94	369220	894968	5520.7	963	2/10/1970
36	73	6	6-344	369325	894969	1	480	10/23/1984
36	73	6	6-75	369821	894972	5513.7	396	8/10/1967
36	73	6	6-73	369020	894975	5520.7	401	8/10/1967
36	73	6	6-74	369424	894975	5518.8	362	8/9/1967
36	73	6	6-71	368224	894980	5529	503	8/10/1967
36	73	6	6-70	367827	894987	5526.3	400	8/10/1967
36	73	6	6-72	368630	894987	5524.5	382	8/10/1967
36	73	6	6-69	367426	894988	5520.5	400	8/10/1967
36	73	6	6-68	367020	894989	5521.9	400	8/10/1967
36	73	6	6-221	366410	895046	5532.5	500	6/13/1977
36	73	6	6-149	366322	895204	5533.5	523	12/27/1974
36	73	6	6-147	366375	895209	5533.5	522	12/18/1974
36	73	6	6-138	366403	895211	5533	542	12/16/1974
36	73	6	6-402	366456	895221	5532.9	581	3/24/1999
36	73	6	6-413	366503	895225	5532.6	581	3/30/1999
36	73	6	6-90	365977	895239	5535.2	1039	6/4/1969
36	73	6	6-333	365581	895280	5536.8	500	10/26/1983
36	73	6	6-334	365790	895281	5536.1	500	10/26/1983
36	73	6	6-332	365377	895281	5537.5	500	10/26/1983
36	73	6	6-201	366301	895380	5536	542	3/18/1977
36	73	6	6-157	366380	895381	5534.6	503	12/30/1974
36	73	6	6-106	366350	895382	5535.1	560	2/8/1972
36	73	6	6-137	366429	895384	5533.1	1000	12/17/1974
36	73	6	6-114	366514	895387	5532.4	551	2/10/1972
36	73	6	6-123	366564	895387	5531.5	604	7/23/1973
36	73	6	6-345	369912	895469	5493.2	500	10/23/1984
36	73	6	6-62	369822	895472	5496.7	491	8/10/1967
36	73	6	6-61	369421	895474	5504	400	8/11/1967
36	73	6	6-59	368626	895478	5513	400	8/11/1967
36	73	6	6-54	368629	895480	5533.3	400	8/11/1967
36	73	6	6-297	367330	895482	5524.1	480	2/5/1981
36	73	6	6-55	367029	895483	5535.2	400	8/11/1967

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	73	6	6-56	367422	895483	5527.5	400	8/11/1967
36	73	6	6-173	367627	895485	5521.6	603	2/26/1975
36	73	6	6-200	366715	895487	5534.9	542	3/18/1977
36	73	6	6-53	366225	895488	5533.3	400	8/11/1967
36	73	6	6-124	367226	895488	5533.4	600	7/23/1973
36	73	6	6-323	365380	895488	5532.9	500	10/18/1983
36	73	6	6-172	366827	895488	5536.7	603	2/26/1975
36	73	6	6-60	369023	895491	5507.4	402	8/11/1967
36	73	6	6-58	368230	895493	5516.6	400	8/11/1967
36	73	6	6-57	367841	895494	5520.5	434	8/11/1967
36	73	6	6-300	367945	895539	5520.2	340	3/10/1981
36	73	6	6-136	366488	895562	5530.3	540	12/16/1974
36	73	6	6-146	366594	895565	5533.8	522	12/18/1974
36	73	6	6-148	366536	895581	5531.1	503	12/27/1974
36	73	6	6-189	366443	895603	5527.4	603	3/17/1977
36	73	6	6-320	365976	895612	5534.4	500	10/18/1983
36	73	6	6-220	366461	895671	5524.6	500	6/16/1977
36	73	6	6-199	366539	895694	5526.8	542	3/17/1977
36	73	6	6-188	367493	895707	5520.1	563	3/16/1977
36	73	6	6-171	367591	895723	5517.7	1000	2/25/1975
36	73	6	6-198	367691	895740	5517.3	529	3/22/1977
36	73	6	6-170	367228	895743	5524.4	624	2/26/1975
36	73	6	6-187	367795	895752	5519.9	562	3/17/1977
36	73	6	6-307	369292	895776	5505.2	500	1/19/1982
36	73	6	6-293	367500	895811	5517.6	340	2/5/1981
36	73	6	6-306	369804	895811	5498.8	500	1/19/1982
36	73	6	6-105	366326	895812	5514.1	550	2/7/1972
36	73	6	6-180	366401	895818	5514.3	502	2/16/1976
36	73	6	6-113	366486	895825	5515	562	2/10/1972
36	73	6	6-121	366538	895829	5515.8	602	7/16/1973
36	73	6	6-145	366632	895833	5517.1	500	12/19/1974
36	73	6	6-135	366674	895834	5517.3	522	12/16/1974
36	73	6	6-322	365362	895867	5528.7	500	10/20/1983
36	73	6	6-321	365764	895887	5515.3	500	10/18/1983
36	73	6	6-319	365967	895897	5513.8	500	10/18/1983
36	73	6	6-46	368224	895972	5516.5	400	8/11/1967
36	73	6	6-47	368626	895972	5513	400	8/11/1967
36	73	6	6-49	369828	895973	5499	493	8/11/1967
36	73	6	6-48	369428	895975	5508	400	8/11/1967
36	73	6	6-4	369028	895976	5514	402	6/13/1967
36	73	6	6-193	366935	895977	5510.6	542	3/17/1977
36	73	6	6-44	367027	895980	5512	400	8/14/1967
36	73	6	6-45	367426	895982	5518.2	400	8/11/1967
36	73	6	6-3	367828	895982	5517	357	6/13/1967
36	73	6	6-382	367114	895983	5516.9	363	6/1/1992
36	73	6	6-169	367315	895984	5518.2	604	2/25/1975

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	73	6	6-2	366628	895987	5507	395	6/14/1967
36	73	6	6-43	366228	895988	5507	500	8/14/1967
36	73	6	6-93	367624	895990	5512.8	961	2/11/1970
36	73	6	6-274	367990	895991	5517.6	361	2/15/1979
36	73	6	6-1	365428	895992	5527	400	6/14/1967
36	73	6	6-182	367539	895997	5515	420	2/13/1976
36	73	6	6-89	368115	896010	1	934	4/18/1969
36	73	6	6-381	367357	896086	5518.9	344	6/1/1992
36	73	6	6-315	367457	896087	5515.7	320	10/26/1982
36	73	6	6-272	367993	896092	5514.2	343	2/14/1979
36	73	6	6-352	367639	896092	5510.4	322	10/28/1986
36	73	6	6-313	367741	896096	5509.9	320	10/25/1982
36	73	6	6-299	367846	896097	5513.3	340	2/5/1980
36	73	6	6-369	369701	896101	5507.2	502	7/27/1990
36	73	6	6-349	369850	896101	5501.5	502	10/18/1985
36	73	6	6-348	369752	896102	5504.1	503	10/18/1985
36	73	6	6-354	369951	896104	5502.1	504	10/28/1986
36	73	6	6-370	369799	896149	5502	460	8/1/1990
36	73	6	6-318	365776	896171	5526.9	500	10/20/1983
36	73	6	6-351	367552	896186	5493.9	302	10/28/1986
36	73	6	6-276	367999	896188	5509.6	359	2/14/1979
36	73	6	6-314	367456	896192	5510.2	320	10/25/1982
36	73	6	6-373	369901	896206	5503.4	465	7/22/1991
36	73	6	6-368	367848	896206	5513.5	322	7/31/1990
36	73	6	6-304	369438	896242	5509.8	501	1/19/1982
36	73	6	6-265	367858	896281	5503.4	359	2/9/1979
36	73	6	6-267	367955	896285	5505.4	360	2/12/1979
36	73	6	6-271	368001	896285	5506.2	361	2/15/1979
36	73	6	6-264	368056	896287	5507.3	360	2/9/1979
36	73	6	6-269	368107	896287	5508.6	358	2/15/1979
36	73	6	6-296	369748	896292	5505.2	501	2/5/1981
36	73	6	6-219	367455	896293	5504.5	500	6/14/1977
36	73	6	6-183	367403	896295	5504.9	420	2/13/1976
36	73	6	6-216	367357	896296	5504.9	542	3/24/1977
36	73	6	6-195	367499	896297	5503.6	601	3/17/1977
36	73	6	6-215	367632	896298	1	542	3/24/1977
36	73	6	6-168	367584	896301	5503	603	2/25/1975
36	73	6	6-380	368069	896374	5513.1	354	6/1/1992
36	73	6	6-270	368111	896383	5512.2	333	2/14/1979
36	73	6	6-218	367630	896402	5502.7	500	6/14/1977
36	73	6	6-209	369200	896445	5516.7	542	3/21/1977
36	73	6	6-185	369248	896449	5518.7	503	2/16/1976
36	73	6	6-210	369296	896453	5515.4	542	3/21/1977
36	73	6	6-39	369430	896470	5514.5	520	8/14/1967
36	73	6	6-40	369830	896473	5511	500	8/14/1967
36	73	6	6-35	367833	896476	5501	500	8/14/1967

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	73	6	6-120	369535	896476	5514.7	602	7/16/1973
36	73	6	6-37	368628	896476	5517.2	498	8/14/1967
36	73	6	6-253	368087	896476	5509.9	356	2/6/1979
36	73	6	6-38	369033	896477	5520.9	502	8/14/1967
36	73	6	6-34	367431	896478	5505.7	500	8/14/1967
36	73	6	6-316	366153	896479	5512.8	500	10/20/1983
36	73	6	6-33	367025	896479	5501.5	502	8/14/1967
36	73	6	6-119	368041	896479	5508.8	600	7/23/1973
36	73	6	6-256	367901	896480	5503.6	360	2/6/1979
36	73	6	6-317	366051	896481	5510.3	500	10/20/1983
36	73	6	6-283	368153	896481	5511.4	440	3/14/1980
36	73	6	6-196	367948	896482	5505.6	602	3/17/1977
36	73	6	6-250	367997	896483	5506.7	360	2/6/1979
36	73	6	6-194	367130	896483	5503	562	3/21/1977
36	73	6	6-31	366232	896484	5510.4	500	8/14/1967
36	73	6	6-32	366633	896485	5501.2	489	8/14/1967
36	73	6	6-36	368253	896487	5513.7	516	8/14/1967
36	73	6	6-118	366364	896488	5498.5	600	7/23/1973
36	73	6	6-217	367177	896489	5504	542	3/24/1977
36	73	6	6-104	366465	896490	5497.2	560	2/7/1972
36	73	6	6-134	366572	896491	5498	1005	12/14/1974
36	73	6	6-158	366522	896491	5497	504	12/28/1974
36	73	6	6-184	367645	896497	5503.1	422	2/13/1976
36	73	6	6-244	368936	896500	5523.1	560	1/24/1979
36	73	6	6-181	366786	896501	5500.9	503	2/13/1976
36	73	6	6-305	369716	896559	5517	500	1/19/1982
36	73	6	6-350	369812	896565	5518.6	502	10/18/1985
36	73	6	6-312	368005	896571	5503.2	320	10/25/1982
36	73	6	6-353	369894	896573	5516.6	503	10/27/1986
36	73	6	6-284	368179	896575	5508.6	398	3/13/1980
36	73	6	6-360	370002	896577	5518.3	500	10/1/1987
36	73	6	6-275	368143	896586	1	361	2/15/1979
36	73	6	6-222	367942	896699	5502	500	11/7/1977
36	73	6	6-379	368065	896701	5507.3	335	6/1/1992
36	73	6	6-311	368008	896719	5505	320	10/25/1982
36	73	6	6-273	368293	896730	5510.1	305	2/14/1979
36	73	6	6-245	368340	896734	5511.7	560	1/24/1979
36	73	6	6-167	368242	896736	5510.4	604	2/19/1975
36	73	6	6-251	368192	896736	5508.9	358	2/2/1979
36	73	6	6-246	368144	896737	5507.7	557	1/25/1979
36	73	6	6-166	367828	896747	5497.9	953	2/20/1975
36	73	6	6-358	369884	896750	5528.9	500	10/2/1987
36	73	6	6-359	369837	896752	5529.8	500	10/2/1987
36	73	6	6-302	369937	896753	5527.5	502	1/18/1982
36	73	6	6-156	366359	896753	5516.5	502	12/28/1974
36	73	6	6-294	369708	896757	5523.9	481	2/5/1981

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	73	6	6-144	366468	896758	5517.6	502	12/19/1974
36	73	6	6-303	369508	896759	5514.7	500	1/18/1982
36	73	6	6-133	366570	896762	5510.1	501	12/16/1974
36	73	6	6-377	368343	896837	5506.4	345	7/24/1991
36	73	6	6-310	368557	896839	5505.3	302	10/25/1982
36	73	6	6-285	368447	896840	5504.9	441	3/13/1980
36	73	6	6-372	369892	896848	5528.7	505	7/23/1991
36	73	6	6-361	369836	896852	5526.7	600	10/2/1987
36	73	6	6-363	369575	896962	5493.5	1004	6/27/1989
36	73	6	6-266	369777	896971	5510.8	500	2/9/1979
36	73	6	6-27	369825	896972	5515.4	485	8/15/1967
36	73	6	6-268	369869	896973	5519.5	520	2/8/1979
36	73	6	6-26	369432	896975	5486	500	8/15/1967
36	73	6	6-25	369032	896976	5475	495	8/15/1967
36	73	6	6-186	369332	896977	5483.1	501	2/16/1976
36	73	6	6-117	369229	896977	5479.8	604	7/16/1973
36	73	6	6-252	368487	896978	5487.6	360	2/7/1979
36	73	6	6-174	368345	896980	5490.1	623	2/25/1975
37	74	36	36-683	360133	897555	5504	556	1/25/1977
37	74	36	36-428	357983	897555	5534	597	9/7/1975
37	74	36	36-351	359433	897555	5537	832	8/11/1975
37	74	36	36-573	361283	897555	5462	559	12/17/1976
37	74	36	36-588	361733	897555	5489	554	12/16/1976
37	74	36	36-948	358633	897555	5507	596	5/26/1977
37	74	36	36-589	361833	897555	5493	558	12/16/1976
37	74	36	36-326	359333	897555	5535	834	8/10/1975
37	74	36	36-330	358933	897555	5511	799	8/11/1975
37	74	36	36-354	358833	897555	5500	799	8/13/1975
37	74	36	36-377	359133	897555	5523	820	8/25/1975
37	74	36	36-565	360833	897555	5441	531	12/14/1976
37	74	36	36-564	360733	897555	5455	518	12/13/1976
37	74	36	36-563	360633	897555	5468	552	12/13/1976
37	74	36	36-551	359933	897555	5518	558	12/14/1976
37	74	36	36-566	360933	897555	5424	540	1/27/1977
37	74	36	36-561	360433	897555	5483	537	12/13/1976
37	74	36	36-567	361033	897555	5427	539	1/14/1977
37	74	36	36-571	360033	897555	5507	557	12/14/1976
37	74	36	36-572	361383	897555	5476	557	12/16/1976
37	74	36	36-378	359033	897555	5516	820	8/25/1975
37	74	36	36-550	359833	897555	5527	575	12/14/1976
37	74	36	36-562	360533	897555	5475	533	12/13/1976
37	74	36	36-812	358425	897556	5510	417	3/17/1977
37	74	36	36-899	358742	897556	5504	819	4/28/1977
37	74	36	36-814	358341	897557	5519	415	3/17/1977
37	74	36	36-1319	359180	897561	5524.5	841	6/14/1999
37	74	36	36-1083	360941	897569	5418.4	521	8/12/1998

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	36	36-1088	361500	897577	5465.7	562	9/1/1998
37	74	36	36-1084	361038	897589	5417	520	8/18/1998
37	74	36	36-1087	361087	897591	5416.3	522	8/27/1998
37	74	36	36-874	358331	897599	5520	600	5/25/1977
37	74	36	36-1030	358043	897601	5531	600	5/26/1977
37	74	36	36-875	358238	897604	5525	599	5/26/1977
37	74	36	36-10h	358461	897605	5510	900	2/2/1968
37	74	36	36-507	359333	897605	5547	832	5/12/1976
37	74	36	36-1384	359290	897606	5529.6	821	7/12/1999
37	74	36	36-973	358137	897608	5528	599	5/26/1977
37	74	36	36-781	361293	897648	5437	560	2/15/1977
37	74	36	36-1318	359190	897649	5522.2	841	6/14/1999
37	74	36	36-898	358437	897650	5509	417	3/17/1977
37	74	36	36-805	361481	897650	5464	550	3/2/1977
37	74	36	36-901	358132	897653	5525	595	3/17/1977
37	74	36	36-823	362136	897654	5483	380	3/4/1977
37	74	36	36-897	358532	897654	5498	419	3/21/1977
37	74	36	36-633	362233	897655	5474	377	1/13/1977
37	74	36	36-372	359533	897655	5530	840	8/21/1975
37	74	36	36-2	358058	897655	5527	930	4/30/1974
37	74	36	36-632	362033	897655	5480	359	1/14/1977
37	74	36	36-519	361183	897655	5530	515	3/4/1977
37	74	36	36-634	362433	897655	5475	640	1/13/1977
37	74	36	36-379	358733	897655	5487	797	8/26/1975
37	74	36	36-780	361383	897655	5455	560	2/14/1977
37	74	36	36-206	358833	897655	5496	798	7/9/1975
37	74	36	36-329	358933	897655	5507	791	8/9/1975
37	74	36	36-205	359433	897655	5528	818	7/9/1975
37	74	36	36-189	359333	897655	5529	797	7/2/1975
37	74	36	36-186	358333	897655	5517	597	7/1/1975
37	74	36	36-184	359233	897655	5525	799	6/30/1975
37	74	36	36-1377	359286	897656	5527	820	7/9/1999
37	74	36	36-900	358235	897657	5522	599	3/17/1977
37	74	36	36-764	360335	897659	5494	556	3/1/1977
37	74	36	36-795	360885	897659	5445	540	2/28/1977
37	74	36	36-896	358641	897660	5473	418	3/21/1977
37	74	36	36-802	360982	897666	5437	536	3/1/1977
37	74	36	36-803	361072	897670	5428	540	3/1/1977
37	74	36	36-770	360422	897672	5484	560	3/1/1977
37	74	36	36-971	358533	897705	5497	595	5/25/1977
37	74	36	36-972	358436	897706	5507	600	5/25/1977
37	74	36	36-1376	359246	897707	5518.2	821	7/9/1999
37	74	36	36-27h	360593	897750	5479	598	4/23/1969
37	74	36	36-1316	359186	897751	5512.1	861	6/9/1999
37	74	36	36-618	360333	897755	5493	557	1/11/1977
37	74	36	36-53	359633	897755	5520	800	1/21/1975

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	36	36-73	361533	897755	5458	910	2/3/1975
37	74	36	36-390	358733	897755	5470	775	8/25/1975
37	74	36	36-786	360433	897755	5489	560	2/10/1977
37	74	36	36-252	361433	897755	5448	540	7/13/1975
37	74	36	36-427	357983	897755	5515	597	9/7/1975
37	74	36	36-615	360033	897755	5508	566	1/12/1977
37	74	36	36-223	361333	897755	5439	536	7/11/1975
37	74	36	36-698	361033	897755	5438	557	1/26/1977
37	74	36	36-788	360533	897755	5478	561	2/11/1977
37	74	36	36-376	359533	897755	5519	820	8/24/1975
37	74	36	36-444	358083	897755	5518	597	9/10/1975
37	74	36	36-226	360733	897755	5461	533	7/9/1975
37	74	36	36-375	359333	897755	5501	799	8/23/1975
37	74	36	36-70	360933	897755	5448	898	1/30/1975
37	74	36	36-370	359433	897755	5517	820	8/22/1975
37	74	36	36-225	361133	897755	5419	540	7/12/1975
37	74	36	36-811	358185	897755	5517	600	3/16/1977
37	74	36	36-337	359133	897755	5511	792	8/11/1975
37	74	36	36-76	358633	897755	5487	795	1/31/1975
37	74	36	36-325	359233	897755	5514	800	8/9/1975
37	74	36	36-244	360833	897755	5454	534	7/12/1975
37	74	36	36-617	360233	897755	5498	558	1/11/1977
37	74	36	36-616	360133	897755	5501	553	1/12/1977
37	74	36	36-359	358933	897755	5500	794	8/20/1975
37	74	36	36-891	359033	897756	5510	599	3/22/1977
37	74	36	36-810	358284	897756	5515	595	3/16/1977
37	74	36	36-808	358534	897757	5498	416	3/15/1977
37	74	36	36-809	358437	897758	5506	414	3/15/1977
37	74	36	36-1317	359293	897759	5514	862	6/9/1999
37	74	36	36-759	360632	897804	5469	558	2/28/1977
37	74	36	36-1067C	359241	897814	5510	762	11/9/1988
37	74	36	36-9h	358139	897819	5513	898	1/26/1968
37	74	36	36-523	361275	897848	5417	500	2/15/1977
37	74	36	36-1322	357978	897850	5505.1	843	6/16/1999
37	74	36	36-904	358238	897850	5510	595	3/18/1977
37	74	36	36-520	360535	897852	5479	560	2/14/1977
37	74	36	36-752	361185	897853	5429	540	3/2/1977
37	74	36	36-903	358335	897853	5511	598	3/16/1977
37	74	36	36-717	360987	897853	5445	515	3/1/1977
37	74	36	36-895	358636	897853	5490	418	3/21/1977
37	74	36	36-1315	359276	897854	5505.3	880	6/14/1999
37	74	36	36-518	360883	897854	5453	517	2/28/1977
37	74	36	36-202	359933	897855	5509	587	7/8/1975
37	74	36	36-78	359333	897855	5507	819	2/3/1975
37	74	36	36-188	359133	897855	5507	800	7/1/1975
37	74	36	36-183	359233	897855	5506	800	6/30/1975

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	36	36-549	360133	897855	5499	574	12/10/1976
37	74	36	36-371	359533	897855	5510	815	8/21/1975
37	74	36	36-62	359433	897855	5508	813	1/28/1975
37	74	36	36-241	360033	897855	5504	558	7/10/1975
37	74	36	36-548	360433	897855	5482	556	12/10/1976
37	74	36	36-323	358783	897855	5466	776	8/8/1975
37	74	36	36-339	358908	897855	5498	777	8/12/1975
37	74	36	36-443	358133	897855	5510	597	9/8/1975
37	74	36	36-45	359633	897855	5509	896	1/10/1975
37	74	36	36-506	359183	897855	5507	800	5/11/1976
37	74	36	36-426	358033	897855	5509	618	9/6/1975
37	74	36	36-804	361069	897857	5438	558	3/1/1977
37	74	36	36-890	359038	897857	5507	596	3/22/1977
37	74	36	36-894	358537	897860	5504	415	3/15/1977
37	74	36	36-892	358723	897863	5476	459	3/21/1977
37	74	36	36-796	360623	897863	5468	537	3/1/1977
37	74	36	36-8c	358049	897895	5503	560	9/7/1977
37	74	36	36-834	359658	897911	5502	798	3/23/1977
37	74	36	36-815	358340	897945	5500	597	3/21/1977
37	74	36	36-893	358629	897952	5494	796	4/27/1977
37	74	36	36-373	359622	897955	5496	800	8/22/1975
37	74	36	36-374	359533	897955	5517	789	8/23/1975
37	74	36	36-1066C	360759	897955	5458	433	11/4/1988
37	74	36	36-560	360333	897955	5484	544	12/10/1976
37	74	36	36-254	360633	897955	5466	540	7/13/1975
37	74	36	36-243	360833	897955	5453	535	7/10/1975
37	74	36	36-242	361033	897955	5444	528	7/10/1975
37	74	36	36-324	359333	897955	5499	798	8/8/1975
37	74	36	36-222	360933	897955	5448	540	7/8/1975
37	74	36	36-221	361133	897955	5441	538	7/9/1975
37	74	36	36-71	358233	897955	5498	620	1/30/1975
37	74	36	36-336	359133	897955	5500	777	8/12/1975
37	74	36	36-353	358733	897955	5481	895	8/14/1975
37	74	36	36-782	361433	897955	5427	560	2/14/1977
37	74	36	36-44	358033	897955	5488	616	1/6/1975
37	74	36	36-224	361333	897955	5413	540	7/12/1975
37	74	36	36-687	360433	897955	5479	542	1/21/1977
37	74	36	36-246	361233	897955	5429	540	7/12/1975
37	74	36	36-576	361833	897955	5467	597	12/15/1976
37	74	36	36-249	360733	897955	5460	535	7/11/1975
37	74	36	36-333	359233	897955	5498	793	8/10/1975
37	74	36	36-505	359283	897955	5499	795	5/11/1976
37	74	36	36-504	359183	897955	5499	796	5/12/1976
37	74	36	36-688	360533	897955	5473	559	1/26/1977
37	74	36	36-334	358833	897955	5464	780	8/9/1975
37	74	36	36-574	361633	897955	5450	602	12/15/1975

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	36	36-575	361733	897955	5459	599	12/14/1976
37	74	36	36-355	358933	897955	5498	578	8/13/1975
37	74	36	36-49	358133	897955	5498	599	1/16/1975
37	74	36	36-7	360823	898035	5457	560	5/4/1974
37	74	36	36-792	361379	898045	5412	496	2/15/1977
37	74	36	36-522	361131	898048	5437	573	2/15/1977
37	74	36	36-889	358793	898048	5471	798	4/27/1977
37	74	36	36-1321	357989	898051	5481.8	840	6/16/1999
37	74	36	36-1314	359195	898052	5487.5	839	6/9/1999
37	74	36	36-907	358432	898052	5476	561	3/16/1977
37	74	36	36-778	360637	898052	5475	556	2/28/1977
37	74	36	36-886	358934	898052	5463	540	3/17/1977
37	74	36	36-905	358224	898052	5480	560	3/16/1977
37	74	36	36-794	361178	898052	5436	497	3/1/1977
37	74	36	36-888	359157	898054	5492	595	3/22/1977
37	74	36	36-425	358033	898055	5482	597	9/6/1975
37	74	36	36-521	360933	898055	5448	580	2/15/1977
37	74	36	36-453	360733	898055	5468	538	9/10/1975
37	74	36	36-358	358683	898055	5468	775	8/20/1975
37	74	36	36-442	358133	898055	5478	594	9/8/1975
37	74	36	36-629	362233	898055	5434	360	1/12/1977
37	74	36	36-327	359233	898055	5487	799	8/9/1975
37	74	36	36-395	358583	898055	5481	800	8/27/1975
37	74	36	36-631	362433	898055	5435	360	1/12/1977
37	74	36	36-906	358335	898055	5476	560	3/16/1977
37	74	36	36-75	361233	898055	5432	579	2/3/1975
37	74	36	36-309	359333	898055	5488	798	8/8/1975
37	74	36	36-682	360033	898055	5503	560	1/31/1977
37	74	36	36-887	359034	898055	5467	541	3/17/1977
37	74	36	36-630	362033	898055	5451	360	1/13/1977
37	74	36	36-824	362138	898061	5441	634	3/4/1977
37	74	36	36-1c	359263	898105	5494	758	5/19/1976
37	74	36	36-1313	359186	898145	5471.6	880	6/16/1999
37	74	36	36-10	360787	898151	5471	540	5/5/1974
37	74	36	36-910	358537	898154	5472	556	3/17/1977
37	74	36	36-77	359333	898155	5482	800	2/7/1975
37	74	36	36-908	358226	898155	5486	560	3/17/1977
37	74	36	36-38	360133	898155	5503	890	1/20/1975
37	74	36	36-203	360033	898155	5503	555	7/8/1975
37	74	36	36-63	359433	898155	5488	817	1/26/1975
37	74	36	36-197	359133	898155	5462	602	7/8/1975
37	74	36	36-195	358833	898155	5479	780	7/8/1975
37	74	36	36-194	358633	898155	5473	766	7/9/1975
37	74	36	36-207	360333	898155	5494	556	7/9/1975
37	74	36	36-176	358033	898155	5507	614	7/1/1975
37	74	36	36-175	358733	898155	5484	840	7/1/1975

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	36	36-209	360933	898155	5452	536	7/10/1975
37	74	36	36-220	361133	898155	5438	536	7/11/1975
37	74	36	36-52	361933	898155	5435	920	1/22/1975
37	74	36	36-722	358933	898155	5477	601	2/1/1977
37	74	36	36-7c	360982	898155	5448	500	9/9/1977
37	74	36	36-250	361033	898155	5445	536	7/12/1975
37	74	36	36-30	359233	898155	5473	952	12/31/1974
37	74	36	36-251	361233	898155	5430	538	7/13/1975
37	74	36	36-253	360833	898155	5464	540	7/13/1975
37	74	36	36-503	359283	898155	5476	760	5/12/1976
37	74	36	36-681	360633	898155	5484	562	1/21/1977
37	74	36	36-885	359026	898156	5462	538	3/18/1977
37	74	36	36-909	358430	898156	5478	560	3/16/1977
37	74	36	36-777	360536	898157	5489	561	2/28/1977
37	74	36	36-817	358340	898171	5496	560	3/15/1977
37	74	36	36-11h	358105	898173	5501	823	2/7/1968
37	74	36	36-1375	359232	898203	5461.8	780	7/9/1999
37	74	36	36-1281	358697	898206	5491.7	859	5/18/1999
37	74	36	36-14h	360212	898210	5501	897	2/20/1968
37	74	36	36-12h	358814	898237	5494	901	2/10/1968
37	74	36	36-6	360403	898243	5480	559	5/4/1974
37	74	36	36-807	361334	898250	5408	514	3/4/1977
37	74	36	36-1320	357983	898251	5518.6	841	6/15/1999
37	74	36	36-882	359100	898252	5461	778	5/9/1977
37	74	36	36-1312	359183	898252	5455.5	837	6/15/1999
37	74	36	36-1264	358368	898254	5504	858	5/8/1999
37	74	36	36-883	359019	898254	5466	791	5/9/1977
37	74	36	36-517	361140	898254	5439	520	2/15/1977
37	74	36	36-69	360133	898255	5500	600	1/26/1975
37	74	36	36-58	360933	898255	5479	559	1/23/1975
37	74	36	36-308	359333	898255	5461	756	8/7/1975
37	74	36	36-321	358633	898255	5507	835	8/8/1975
37	74	36	36-680	360533	898255	5483	560	1/21/1977
37	74	36	36-679	360633	898255	5476	560	1/20/1977
37	74	36	36-1280	358696	898255	5498.3	859	5/18/1999
37	74	36	36-331	358533	898255	5507	813	8/9/1975
37	74	36	36-441	358133	898255	5524	617	9/8/1975
37	74	36	36-451	360733	898255	5468	539	9/10/1975
37	74	36	36-87	361233	898255	5431	598	2/6/1975
37	74	36	36-779	361033	898255	5450	600	2/14/1977
37	74	36	36-452	360833	898255	5461	540	9/10/1975
37	74	36	36-424	358033	898255	5519	615	9/8/1975
37	74	36	36-328	359233	898255	5454	757	8/9/1975
37	74	36	36-502	359283	898255	5460	755	5/11/1976
37	74	36	36-819	358418	898256	5401	600	3/15/1977
37	74	36	36-818	358322	898260	5509	620	3/15/1977

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	36	36-884	358928	898261	5487	599	3/21/1977
37	74	36	36-822	358731	898264	5498	815	3/15/1977
37	74	36	36-816	358228	898265	5513	599	3/15/1977
37	74	36	36-13h	359435	898268	5460	900	2/16/1968
37	74	36	36-1277	358435	898293	5503.3	832	5/18/1999
37	74	36	36-1263	358688	898305	5502.4	861	5/27/1999
37	74	36	36-1285	358289	898307	5512.7	861	5/18/1999
37	74	36	36-1279	358744	898309	5500.8	861	5/17/1999
37	74	36	36-1276	358530	898311	5506.6	861	5/17/1999
37	74	36	36-15h	361111	898339	5447	900	2/23/1968
37	74	36	36-8	361276	898341	5430	562	5/5/1974
37	74	36	36-15	359018	898350	5503	841	5/28/1974
37	74	36	36-1278	358377	898351	5513.7	862	5/8/1999
37	74	36	36-579	361433	898355	5409	356	12/15/1976
37	74	36	36-172	358133	898355	5526	620	6/30/1975
37	74	36	36-501	359283	898355	5464	755	5/10/1976
37	74	36	36-714	358933	898355	5495	617	2/2/1977
37	74	36	36-577	361633	898355	5423	538	12/15/1975
37	74	36	36-158	358733	898355	5506	820	6/29/1975
37	74	36	36-715	358233	898355	5522	618	2/2/1977
37	74	36	36-208	360833	898355	5470	558	7/11/1975
37	74	36	36-578	361533	898355	5407	538	12/15/1975
37	74	36	36-173	358633	898355	5510	820	6/30/1975
37	74	36	36-177	358833	898355	5501	619	7/2/1975
37	74	36	36-179	358333	898355	5518	621	7/2/1975
37	74	36	36-190	358533	898355	5513	816	7/8/1975
37	74	36	36-191	357953	898355	5534	619	7/2/1975
37	74	36	36-450	360633	898355	5479	540	9/9/1975
37	74	36	36-193	359333	898355	5457	862	7/9/1975
37	74	36	36-198	359133	898355	5478	759	7/12/1975
37	74	36	36-423	358033	898355	5529	618	9/5/1975
37	74	36	36-211	359233	898355	5471	761	7/13/1975
37	74	36	36-229	361233	898355	5436	535	7/13/1975
37	74	36	36-228	361033	898355	5457	540	7/11/1975
37	74	36	36-51	360933	898355	5489	557	1/20/1975
37	74	36	36-721	358433	898355	5515	600	1/31/1977
37	74	36	36-1274	358476	898356	5511.6	860	5/8/1999
37	74	36	36-3	360758	898360	5471	959	5/1/1974
37	74	36	36-1275	358576	898365	5510	862	5/7/1999
37	74	36	36-3h	362434	898367	5394	406	10/10/1963
37	74	36	36-16h	362001	898384	5408	901	2/27/1968
37	74	36	36-4h	363058	898386	5410	805	1/18/1968
37	74	36	36-1284	358232	898401	5525.2	861	5/18/1999
37	74	36	36-17h	362573	898403	5391	898	3/5/1968
37	74	36	36-1326	358738	898409	5508.1	840	6/17/1999
37	74	36	36-1261	358330	898410	5521.7	864	5/7/1999

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	36	36-1358	359377	898424	5453.9	840	7/8/1999
37	74	36	36-806	361836	898439	5415	496	3/2/1977
37	74	36	36-1311	359226	898453	5480.1	840	6/14/1999
37	74	36	36-783	361131	898454	5454	540	2/28/1977
37	74	36	36-784	361239	898454	5440	535	2/28/1977
37	74	36	36-718	358833	898455	5509	621	2/3/1977
37	74	36	36-676	360633	898455	5491	562	1/20/1977
37	74	36	36-766	360933	898455	5478	555	2/10/1977
37	74	36	36-332	358533	898455	5521	812	8/10/1975
37	74	36	36-719	358908	898455	5509	606	2/4/1977
37	74	36	36-625	360733	898455	5484	603	1/11/1977
37	74	36	36-626	362333	898455	5408	522	1/12/1977
37	74	36	36-307	359283	898455	5483	778	8/7/1975
37	74	36	36-627	362233	898455	5411	522	1/12/1977
37	74	36	36-500	359363	898455	5468	759	5/10/1976
37	74	36	36-628	362133	898455	5380	520	1/12/1977
37	74	36	36-445	357948	898455	5540	618	9/10/1975
37	74	36	36-391	358633	898455	5518	820	8/26/1975
37	74	36	36-1283	358277	898455	5529.6	860	5/17/1999
37	74	36	36-767	360833	898455	5480	558	2/9/1977
37	74	36	36-440	358033	898455	5537	634	9/9/1975
37	74	36	36-352A	358428	898455	5525	853	8/13/1975
37	74	36	36-716	358133	898455	5526	622	2/3/1977
37	74	36	36-881	359138	898457	5486	580	3/21/1977
37	74	36	36-1282	358376	898463	5525.9	859	5/17/1999
37	74	36	36-820	358226	898463	5533	620	3/14/1977
37	74	36	36-821	358325	898464	5530	620	3/14/1977
37	74	36	36-1330	358570	898464	5519.4	840	6/22/1999
37	74	36	36-880	359028	898469	5506	580	3/21/1977
37	74	36	36-1357	359309	898509	5487.7	843	7/7/1999
37	74	36	36-25h	360582	898526	5497	600	4/23/1969
37	74	36	36-1310	359286	898554	5487.6	839	6/9/1999
37	74	36	36-793	361036	898554	5470	555	3/2/1977
37	74	36	36-769	360833	898555	5493	560	2/14/1977
37	74	36	36-60	358333	898555	5534	620	1/24/1975
37	74	36	36-1325	358678	898555	5526.8	840	6/17/1999
37	74	36	36-37	359233	898555	5493	809	1/3/1975
37	74	36	36-399	358133	898555	5535	618	9/3/1975
37	74	36	36-54	358433	898555	5535	860	1/21/1975
37	74	36	36-760	360633	898555	5498	550	2/10/1977
37	74	36	36-772	361233	898555	5447	556	2/11/1977
37	74	36	36-768	360733	898555	5497	544	2/9/1977
37	74	36	36-59	360933	898555	5481	755	1/23/1975
37	74	36	36-157	358033	898555	5537	620	6/28/1975
37	74	36	36-159	357943	898555	5539	618	6/29/1975
37	74	36	36-72	359333	898555	5485	797	2/4/1975

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
37	74	36	36-846	359132	898555	5502	581	3/23/1977
37	74	36	36-86	358533	898555	5533	795	2/5/1975
37	74	36	36-28	359033	898555	5511	820	12/17/1974
37	74	36	36-771	361133	898555	5459	556	2/10/1977
37	74	36	36-156	358633	898555	5530	820	6/29/1975
37	74	36	36-67	358733	898555	5524	859	1/23/1975
37	74	36	36-55	359433	898555	5474	800	1/24/1975
37	74	36	36-845	358933	898557	5515	599	3/21/1977
37	74	36	36-843	358238	898558	5533	601	3/24/1977
37	74	36	36-785	361175	898558	5452	540	3/2/1977
37	74	36	36-844	358836	898565	5518	600	3/23/1977
37	74	36	36-1356	359284	898610	5485.2	836	7/7/1999
37	74	36	36-914	357969	898645	5544	621	4/11/1977
37	74	36	36-850	358935	898649	5515	599	3/22/1977
37	74	36	36-912	358729	898649	5528	601	3/22/1977
37	74	36	36-911	358832	898650	5519	601	3/22/1977
37	74	36	36-913	358435	898651	5529	837	4/27/1977
37	74	36	36-1308	359230	898652	5492.4	841	6/9/1999
36	73	6	6-23	368234	896981	5493.1	503	8/15/1967
36	73	6	6-362	368833	896983	5481.9	1004	6/28/1989
36	73	6	6-24	368630	896983	5488.9	500	8/15/1967
36	73	6	6-289	368730	896983	5487.9	400	3/13/1980
36	73	6	6-21	367432	896983	5481	504	8/15/1967
36	73	6	6-255	368679	896983	5488.7	359	2/7/1979
36	73	6	6-92	368446	896985	5487.2	964	2/12/1970
36	73	6	6-22	367833	896986	5500.6	500	8/15/1967
36	73	6	6-247	368538	896991	5486.5	560	1/25/1979
36	73	6	6-20	367024	896992	5491.8	498	8/14/1967
36	73	6	6-19	366630	896993	5505.6	498	8/14/1967
36	73	6	6-18	366228	896996	5511.6	502	8/15/1967
36	73	6	6-103	366317	897001	5512.3	550	2/7/1972
36	73	6	6-132	366583	897002	5508.3	500	12/14/1974
36	73	6	6-112	366480	897004	5518.2	553	2/10/1972
36	73	6	6-298	367611	897083	5484.3	320	2/6/1981
36	73	6	6-375	368841	897127	5465.3	305	7/23/1991
36	73	6	6-366	368472	897127	5471.3	323	7/31/1990
36	73	6	6-367	368738	897130	5471.9	322	7/31/1990
36	73	6	6-291	368599	897143	5470.9	320	2/5/1981
36	73	6	6-295	369862	897196	5487.1	480	2/4/1981
36	73	6	6-257	368801	897257	5458.3	317	2/7/1979
36	73	6	6-254	368871	897261	5453.5	420	2/19/1979
36	73	6	6-286	368983	897274	5447.2	400	3/13/1980
36	73	6	6-248	368720	897280	5458.1	560	1/25/1979
36	73	6	6-263	368674	897284	5458	359	2/8/1979
36	73	6	6-165	368626	897286	5458.1	1006	2/20/1975
36	73	6	6-164	368235	897290	5462.4	403	2/25/1975

Township	Range	Section	Hole	Easting	Northing	Elevation	Total Depth	Date Drilled
36	73	6	6-249	368536	897294	5456.5	560	1/25/1979
36	73	6	6-155	366673	897310	5507.7	504	12/28/1974
36	73	6	6-131	366625	897312	5511.2	1004	12/13/1974
36	73	6	6-143	366575	897315	5515.3	503	12/19/1974
36	73	6	6-365	368905	897349	5447.3	323	7/31/1990
36	73	6	6-288	369010	897351	5443	400	3/13/1980
36	73	6	6-292	369119	897356	5445.7	400	2/4/1981
36	73	6	6-374	369174	897358	5446.7	405	7/23/1991
36	73	6	6-371	369760	897378	5463.4	942	7/23/1991
36	73	6	6-378	369815	897379	5467.3	425	7/24/1991
36	73	6	6-301	369866	897381	5470	481	1/18/1982
36	73	6	6-364	369972	897383	5475.9	463	7/30/1990
36	73	6	6-376	368668	897385	5449.1	305	7/24/1991
36	73	6	6-287	368800	897400	5448.7	400	3/13/1980
36	73	7	7-18	365400	887400	5482.6	1109	10/22/1968
36	73	7	7-20	367000	887400	5493.1	1100	10/18/1968
36	73	7	7-14	367000	889000	5433.5	1108	10/17/1968
36	73	7	7-12	365400	889000	5455.8	1127	10/21/1968
36	73	7	7-6	365400	890600	5497.8	1107	10/15/1968
36	73	7	7-8	367000	890600	5481.7	1107	10/15/1968
36	73	7	7-22	365078	890603	1	805	1/29/1975
36	73	7	7-26	364617	890733	5547.2	801	3/18/1999
36	73	7	7-29	364640	890781	5548.4	800	3/24/1999
36	73	7	7-41	364686	890784	5548.6	801	3/30/1999
36	73	7	7-35	364660	890830	5550	800	3/29/1999
36	73	7	7-25	364638	890978	5556	841	3/18/1999
36	73	7	7-21	365007	891001	1	805	1/30/1975
36	73	7	7-27	364675	891179	5569.4	820	3/19/1999
36	73	7	7-30	364671	891228	5570.9	839	3/24/1999
36	73	7	7-38	364712	891368	5563.3	821	3/30/1999
36	73	7	7-31	364709	891419	5566	850	3/26/1999
36	73	7	7-39	364793	891508	5565.6	821	3/30/1999
36	73	7	7-42	364645	891654	5594.4	579	3/30/1999
36	73	7	7-40	364683	891706	5590.6	578	3/30/1999
36	73	7	7-36	364721	891758	5586.7	580	3/26/1999
36	73	7	7-32	364759	891809	5581.5	820	3/25/1999
36	73	7	7-28	364801	891866	5573.6	600	3/19/1999
36	73	7	7-23	364850	891868	5572.8	801	3/15/1999
36	73	7	7-24	364848	891918	5569	601	3/16/1999
36	73	7	7-33	364946	891923	5569	820	3/23/1999
36	73	7	7-34	364995	891925	5568.7	601	3/25/1999
36	73	7	7-37	365087	891974	5566	579	3/29/1999

TOTAL FOOTAGE DRILLED 4325390
TOTAL NUMBER OF DRILL HOLES 6295

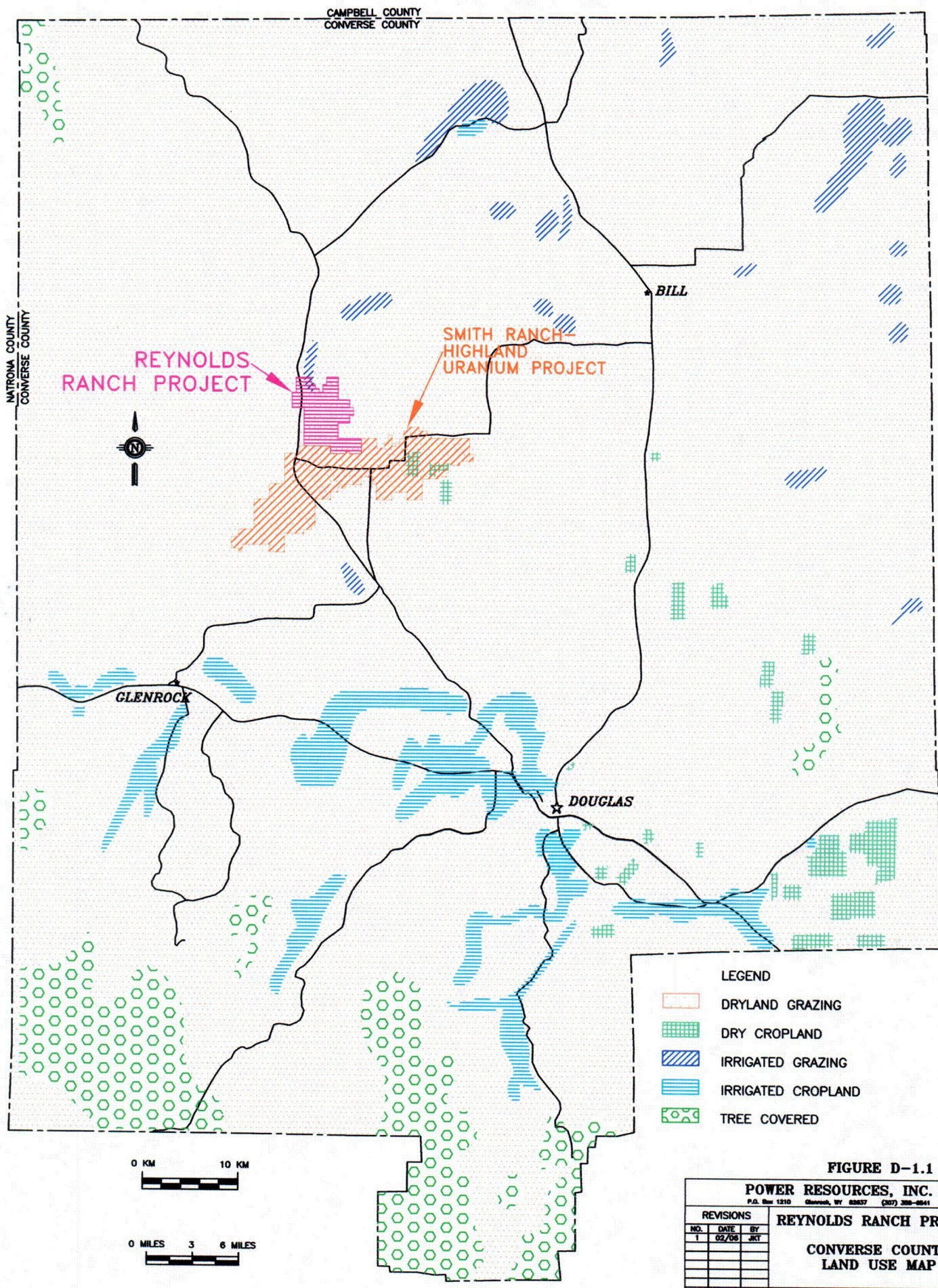
**THIS PAGE IS AN
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FIGURE,
THAT CAN BE VIEWED AT THE
RECORD TITLED:
PLATE D5-2
“REYNOLDS RANCH URANIUM
PROJECT
DRILL HOLE MAP”**

WITHIN THIS PACKAGE

D-04

**THIS PAGE IS AN
OVERSIZED DRAWING OR
FIGURE,
THAT CAN BE VIEWED AT THE
RECORD TITLED:
FIGURE A-2
“REYNOLDS RANCH
URANIUM PROJECT
MINERAL
OWNERSHIP MAP”
WITHIN THIS PACKAGE**

D-05



LEGEND

- DRYLAND GRAZING
- DRY CROPLAND
- IRRIGATED GRAZING
- IRRIGATED CROPLAND
- TREE COVERED

FIGURE D-1.1

POWER RESOURCES, INC.

P.O. Box 1210 Glenrock, WY 83057 (307) 358-8541

REVISIONS			REYNOLDS RANCH PROJECT			
NO.	DATE	BY	CONVERSE COUNTY			
1	02/06	JKT	LAND USE MAP			

APPENDIX D-6

HYDROLOGY

REYNOLDS RANCH AMENDMENT AREA CONVERSE COUNTY, WYOMING

1 GROUNDWATER

Descriptions of the geologic formations of the Powder River Basin and their hydrologic properties have been discussed in numerous publications (Hodson et al., 1973; Hodson, 1971, Whitcomb et al., 1958; Huntoon, 1976; Davis, 1976) and were summarized in Appendix D-5 (Geology). The hydrologic units beneath the permit area and the general vicinity include the following: Holocene-age alluvial deposits, the Eocene-age Wasatch Formation, the Paleocene-age Fort Union Formation, and the Cretaceous-age Lance and Fox Hills Formations (Table D-6.1). Individual sandstones within these units may be classified as aquifers depending on their hydrologic characteristics and potential yield to wells and/or springs.

1.1 GROUNDWATER RIGHTS

Listings of all known water wells and springs in the permit area or within three miles of the permit boundary are provided on Table D-6.2. The general locations of stock wells and springs within the nearest ¼ ¼ Section are indicated on Figure D-6.1. The well listing is by the Wyoming permit number and well name as listed in the Wyoming State Engineers Office (WSEO) Water Rights Database. Table D-6.2 reflects listings in the WSEO Water Rights Database as of August 2004. Monitor wells associated with in situ mining or development are not included in Table D-6.2.

1.2 GROUNDWATER QUALITY

Extensive groundwater quality data was previously collected by Solution Mining Corporation from the planned Production Zones and also other zones that are representative of potential potable or existing stock water sources (not planned mining zones). Baseline water quality data for the Production Zones and potable/stock water sources are summarized in Attachment D6-2. See Figure D6-1 for the locations of these wells.

Baseline data will be extensively developed for the designated wells in each mining unit prior to start-up to determine baseline conditions, Upper Control Limits, and Restoration Target Values. This data will be submitted to WDEQ-WQD prior to placing a mining unit into production.

1.3 HYDROGEOLOGIC UNITS

Alluvium. The alluvium in the permit area consists of thin, unconsolidated, poorly stratified clays, silts, sands, and gravels. The total thickness of these deposits is estimated to range from less than 1 foot to 30 feet. Small amounts of precipitation infiltrate the alluvium during part of the year and intermittent flows across the alluvium may provide some recharge. The water table however is typically more than 100 feet below the land surface throughout most of the permit area.

The potential for future development of alluvial groundwater supplies in the permit area is considered very poor.

Wasatch Formation. The Wasatch Formation typically is lenticular fine- to coarse-grained sandstones with interbedded claystones and siltstones. The Wasatch Formation contains some of the more important shallow aquifers in the Powder River Basin.

Properly constructed wells penetrating the Wasatch aquifer in the vicinity of the proposed project site generally yield from 5 to 15 gallons per minute (gpm).

For the most part, groundwater in the Wasatch aquifer occurs under water table (unconfined) conditions and its primary use in the permit area is low-yielding wells used for watering livestock. Artesian (confined) zones near the base of the formation are separated from near-surface deposits and from each other by impermeable shale layers.

Fort Union Formation. The Fort Union Formation underlies the Wasatch Formation in the permit area. Typically, the Fort Union is comprised of lenticular fine- to coarse-grained sandstones with interbedded claystones, siltstones, and coal. The formation is as much as 3000 feet thick beneath the permit area.

The Fort Union Formation contains important aquifers in the Powder River Basin, and contains the principle production zones for the Reynolds Ranch Project. While most of the solution mining wells are designated for limited yields (5 to 30 gpm of water), wells completed in the Fort Union formation can produce substantial volumes of groundwater over extended periods as demonstrated by the various past mining operations in the Southern Powder River Basin.

Lance and Fox Hills Formations. The Lance and Fox Hills Formations underlie the Fort Union Formation at depths of approximately 3500 feet and 5500 feet, respectively beneath the proposed permit area. The formations are comprised of fine to medium grained sandstones, interbedded sandy shales and claystones. Well yields from these formations are not expected to exceed 100 gpm, and the groundwater reserves may be limited. Little is known of the hydrologic characteristics of the Lance and Fox Hills Formations as no water wells tap these aquifers in the vicinity of the permit area. Because of the depths of these formation and the availability of water from other shallow aquifers, it appears unlikely that these formations will be tapped for water supplies in the future in the permit area.

1.4 LOCAL HYDROGEOLOGIC SETTING

The hydrostratigraphic units of primary concern in analyzing the possible impacts of uranium in-situ mining operations in the O-sand and U/S-Sand aquifers of the Fort Union Formation are:

- Wasatch Formation sandstones (overlying aquifers G and E-Sands)
- W-sand aquifer (upper production zone- undeveloped)
- Fort Union Formation V Shale (upper confining stratum)
- U/S-sand aquifer (middle production zone)
- Intermediate P Shale (U/S-sand lower confining stratum and O-sand upper confining stratum)
- O-sand aquifer (lower production zone)
- Basal Shale (lower confining stratum)

Detailed descriptions of each of these stratigraphic units is presented in Appendix D-5.

1.5 AQUIFER PUMP TESTS AND ANALYSIS

Pump tests have been conducted in the permit area to evaluate the hydrologic characteristics of the mineralized zones. The pump tests were performed by In-Situ, Inc. for Solution Mining Company and are presented in Attachment D6-1. The In-Situ Inc. pump tests were performed in January 1989 in areas of each production zone where future production is likely to occur. The pump tests conducted demonstrated that the mineralized formations have acceptable permeability and transmissivity characteristics for solution mining and all confining shale members tested have proven to be effective aquitards for controlling the vertical movement of leach solutions.

It is important to note that terminology for the stratigraphic formations described in the pump test and analysis by In-Situ Inc. and Solution Mining Company (SMC) is different than the terminology used by Power Resources, Inc for the same formations. The list below provides a cross-reference for the different terminologies used.

- The SMC E-sand is equivalent to the PRI O-sand.
- The SMC H-sand is equivalent to the PRI U/S-sand.
- The SMC I-shale is equivalent to the PRI V-shale.

1.5.1 U/S Sand Pump Test Results

The U/S-sand production zone aquifer is separated into upper (U) and lower (S) zones by a discontinuous shale horizon. Transmissivities of the U/S-sand were found to range from 490-570 gpd/ft during the pumping phase and up to 820 gpd/ft during the recovery phase of the pump test. The mean transmissivity was 540 gpd/ft with a slight anisotropy in the transmissivity of 1.6:1 to 1.2:1 noted. When the U/S-sand aquifer was stressed during the pumping phase both the upper and lower zones responded as a single hydraulic unit. The storage coefficient lies in a small range of $1.5E-5$ to $1.7E-5$.

As noted on page D6-A1-11, the H-sand consists of an upper and lower zone separated by a discontinuous shale layer. These two zones of the H-sand are referred to as the U and S-sand respectively under current PRI terminology (U is the upper zone and S is the lower zone). Monitor well 1062 is completed in the U-sand, which is overlying the S-sand. As noted, the aquitard separating these sands (T-shale) is in fact discontinuous in areas shown Figures D5-1 and D5-2 leading to communication between these zones. This explains the slight drawdown in well 1062 from pumping well 1054. The pumping well (1054) is located in the S-sand. Figures D5-1 and D5-2 were revised to show the referenced pump locations.

1.5.2 O-Sand Pump Test Results

Transmissivities of the O-sand were found to range from 422 – 767 gpd/ft during the pumping phase and from 507-652 gpd/ft in the recovery phase of the test. The mean transmissivity is 640 gpd/ft. A pronounced anisotropy in the transmissivity is apparent (3.3:1) with the major axis of transmissivity oriented on a bearing of 57 degrees. Extreme anisotropy was detected in the data from one of the observation wells suggesting the existence of appreciable heterogeneity in the hydrologic properties of the O-sand aquifer. When the O-sand aquifer was stressed during the pump test it responded as a single hydraulic unit. The storage coefficient lies in the range $6.3E-5$ to $7.8E-5$.

1.6 *AQUIFER POTENTIOMETRIC SURFACES*

Potentiometric surface contours have been constructed for the O-sand and U/S-sand production zones. Figures D-6-2 and D6-3 presents the potentiometric surfaces for the U/S-sand and O-sand, respectively, and were produced from water levels taken on November 6, 2004. Production sand water levels were measured at six existing wells installed by Solution mining Company (three wells in the O-sand and three wells in the U/S-sand) and at an additional five wells installed by Power Resources, Inc. Well locations were chosen in order to provide adequate coverage for each production zone in northern half of the permit area where mining is initially planned. Table D6-4 lists these wells and associated water level monitoring results from July through November 2004.

Water levels from wells UM-200, 26-476 (PRI), 35-882 (PRI), SMC-1062, SMC-1066, 2-611 (PRI) were used to develop the potentiometric surface contours for the U/S-sand aquifer. These contours show the direction of groundwater flow in a northeast direction. The average groundwater velocity is estimated to be 8 ft/yr based on a hydraulic conductivity of 22 gpd/ft² (2.89 ft/day), a matrix porosity of 0.27, and average gradient of 0.002 ft/ft. These estimates also correlate closely with estimates determined by the previous hydrologic testing from Solution Mining Company.

Water levels from wells SMC-1055, SMC-1058, SMC-1067, 26-477 (PRI), and 35-883 (PRI) were used to develop the potentiometric surface contours for the O-sand aquifer. These contours show the direction of groundwater flow in a northwesterly direction. The average velocity is estimated to be 1.9 ft/year based on a hydraulic conductivity of 21 gal/day/ft² (2.81 ft/day), a matrix porosity of 0.27, and an average gradient of 0.0005 ft/ft. These estimates show that the O-sand potentiometric surface is extremely flat, which correlates with the findings from Solution Mining Company hydrologic tests conducted previously.

2 **SURFACE WATER**

Surface flow in the permit area is intermittent, the result of both the relatively low average annual precipitation in the region and the fact that most stream channels in the area are underlain by quaternary deposits of high transmissivity.

Most of the high flow rates in the streams of the permit area result from high-intensity convective storms that enter the region from the east (Lowers, 1960). These storms are most likely to occur during May and June.

The permit area is located in the Duck Creek, Willow Creek, and Brown Springs Creek drainages all attendant to the Dry Fork drainage of Little Cheyenne River. The Little Cheyenne River is part of the Cheyenne River drainage system in the southern part of

the Powder River Basin. The only natural surface water in the permit area is ephemeral runoff in response to intermittent precipitation and seepage into small basins at low points in the Duck Creek, Willow Creek, and Brown Springs Creek drainages. Surface runoff is very limited, surrounding stock ponds collect some runoff for livestock and wildlife consumption, but are dry most of the year. Some stock ponds on the permit area are fed by a pumped well and will contain water for longer durations.

The average annual runoff from this part of Wyoming is approximately 0.3 to 0.5 inches, or between approximately 0.022 and 0.037 cubic feet per second per square mile (U.S. Soil Conservation Service, 1975; Hodson et al., 1973).

2.1 SURFACE WATER QUALITY

Surface water inside the Permit Area is limited to snow melt and rain runoff. Surface water is present for only short periods of time. A working stock pond, which is supplied primarily by a shallow well, is located within the Permit Area. Solution Mining Company conducted surface water analysis of the stock pond and other surface water sites including the Silver Spoon Reservoir and Brown Springs Creek for radiological constituents. The results of these analyses are presented in Attachment D6-2.

2.2 SURFACE WATER RIGHTS

A listing of all the adjudicated and non-adjudicated surface water rights is provided in Table D-6-3. Only two surface water rights (the Silver Spoon Reservoir) exist in the Permit Area or within one-half mile of the Permit Area as determined from the WSEO Water Rights Database in August of 2004. The general location of these surface water rights are indicated on Figure D-6.1.

TABLE D6-2
EXISTING STOCK AND DOMESTIC WELLS
REYNOLDS RANCH PERMIT AMENDMENT AREA + 3 MILES

Permit #	Status	Township	Tns Suffix	Range	Rng Suffix	Section	Qtrqtr	Applicant	Facility Name	Uses	Yld Act	Well Depth	Static Depth
P14374P	GST	36 N		73 W		23	SWNE	RUTH WHITTING	NUMRICH #6	STO	5	170	
P14375P	GST	36 N		73 W		23	SENE	RUTH WHITTING	NUMRICH #7	STO	5	180	
P14376P	GST	36 N		73 W		23	MWNW	RUTH WHITTING	NUMRICH #8	STO	5	180	
P14377P	GST	36 N		73 W		22	NWNE	RUTH WHITTING	NUMRICH #9	STO	5	180	
P144333W	GST	36 N		73 W		15	SWSW	NUMRICH RANCH	TERRELL NO. 1	STO	7	146	85
P153488W	GSI	36 N		73 W		17	SWNW	DUCK CREEK RANCHES INC.	DUCK CREEK #17-2	STO			
P160753W	GSI	36 N		73 W		21	NENW	DUCK CREEK RANCHES INC.	REYNOLDS #21-3	STO			
P163615W	GSI	36 N		73 W		17	SWNW	DUCK CREEK RANCHES INC.	DUCK CREEK S17-1	STO			
P163616W	GSI	36 N		73 W		5	SESW	DUCK CREEK RANCHES INC.	MANGY COYOTE S5-1	STO			
P27911W	GST	36 N		73 W		19	NWNE	WILLIAM R. & ALICE L. VOLLMAN	ADAMS #1	STO	25	300	100
P6983P	GST	36 N		73 W		27	SWSE	VOLLMAN RANCHES	VOLLMAN #1	STO	5	180	142.3
P6984P	GST	36 N		73 W		30	SENE	WILLIAM R. VOLLMAN	VOLLMAN #2	STO	5	100	85
P6985P	GST	36 N		73 W		35	NESE	WILLIAM R. VOLLMAN	VOLLMAN #3	STO	5	20	15
P6986P	GST	36 N		73 W		21	SWSE	WILLIAM R. VOLLMAN	VOLLMAN #4	STO	4	200	127
P6987P	GST	36 N		73 W		26	SWNE	WILLIAM R. VOLLMAN	VOLLMAN #5	STO	5	198	94
P6989P	GST	36 N		73 W		30	NENE	WILLIAM R. VOLLMAN	VOLLMAN #7	STO	5	32	-1
P75937W	GST	36 N		73 W		27	NWSE	W. R. "BILL" VOLLMAN	STOCK WATER OVERFILING SWEP1 #1 WATER	STO	25	710	450
P77858W	GST	36 N		73 W		17	SWNE	DUCK CREEK RANCHES INC.	DUCK CREEK #17	STO	2	255	102
P9155P	GST	36 N		73 W		3	NWSW	DUCK CREEK RANCHES INC.	REYNOLDS #3	STO	10	180	42
P9161P	GST	36 N		73 W		20	MWNW	DUCK CREEK RANCHES INC.	REYNOLDS #20	STO	4	47	26

TABLE D6-2
EXISTING STOCK AND DOMESTIC WELLS
REYNOLDS RANCH PERMIT AMENDMENT AREA + 3 MILES

Permit #	Status	Township	Tns Suffix	Range	Rng Suffix	Section	Qtrqtr	Applicant	Facility Name	Uses	Yld Act	Well Depth	Static Depth
P99386W	GST	36 N		73 W		11	SESE	BONER BROS. PARTNERSHIP	WILLOW CREEK #1	STO	8	695	348
P6988P	GST	36 N		73 W		27	NWNE	WILLIAM R. VOLLMAN	VOLLMAN #6	DOM	5	180	165
P111655W	GST	36 N		74 W		26	NWNE	SMITH SHEEP CO.	WW109 A	STO	4	200	90
P126089W	GST	36 N		74 W		9	NWSW	HORNBUCKLE RANCH, INC.	UPPER BROWN SPRING #1	STO	10	160	29
P139440W	GST	36 N		74 W		6	SENE	HORNBUCKLE RANCH INC.	JUDSON SPRING	STO	12	10	1
P163613W	GSI	36 N		74 W		12	NWNW	DUCK CREEK RANCHES INC.	SILVER SPOON SPRING S12-1	STO			
P30728W		36 N		74 W		8	SWSW	HORNBUCKLE RANCH SMITH	HORNBUCKLE #17	STO	8	92	54
P30999W	GST	36 N		74 W		17	NENE	SHEEP CO.	SMITH #51	STO	5	100	78
P33796W	GST	36 N		74 W		4	NESW	HORNBUCKLE RANCH	HORNBUCKLE #20	DOM,STO	15	120	13
P47627W	GST	36 N		74 W		3	NWNE	OGALLALA LAND LTD SMITH	GRANPA #1	STO			
P5005P	GST	36 N		74 W		27	NESW	SHEEP CO.	SMITH #32	STO	8	287	115
P5006P	GST	36 N		74 W		23	SESW	SMITH SHEEP CO.	SMITH #33	STO	8	175	60
P5007P	GST	36 N		74 W		24	NESW	SMITH SHEEP CO.	SMITH #34	STO	8	145	110
P8625W	GST	36 N		74 W		20	NESE	SMITH SHEEP CO.	SMITH #41	STO	7	85	60
P88428W	ABA	36 N		74 W		15	NESE	SMITH SHEEP CO.	EAST NORTH PASTURE #63	STO	Unknown	500	-7
P9154P	GST	36 N		74 W		1	SWNE	DUCK CREEK RANCHES INC.	REYNOLDS #1	STO	3	11	4
P9158P	GST	36 N		74 W		13	NWNW	DUCK CREEK RANCHES INC.	REYNOLDS #13	STO	3	195	150
P114459W	GST	37 N		73 W		22	SENE	DUCK CREEK RANCHES, INC.	DUCK CREEK #22-1	STO	20	77	15
P163614W	GSI	37 N		73 W		31	NESW	DUCK CREEK RANCHES INC.	BARRACKS SPRING S31-1	STO			
P19964P	GST	37 N		73 W		8	SWNE	HORNBUCKLE RANCH	HORNBUCKLE WELL #3	STO	8	530	-1
P19965P	GST	37 N		73 W		19	SWSE	HORNBUCKLE RANCH	HORNBUCKLE WELL #4	STO	8	130	90
P19968P	GST	37 N		73 W		17	SESW	HORNBUCKLE RANCH	HORNBUCKLE WELL #7	STO	8	210	100

TABLE D6-2
EXISTING STOCK AND DOMESTIC WELLS
REYNOLDS RANCH PERMIT AMENDMENT AREA + 3 MILES

Permit #	Status	Township	Tns Suffix	Range	Rng Suffix	Section	Qtrqtr	Applicant	Facility Name	Uses	Yld Act	Well Depth	Static Depth
P19969P	GST	37 N		73 W		5	NWNW	HORNBUCKLE RANCH	HORNBUCKLE WELL #8	STO	10	200	-4
P28416W	GST	37 N		73 W		31	SWSW	DUCK CREEK RANCHES INC.	DUCK CREEK #1	STO	17	440	40
P69509W	GST	37 N		73 W		27	NWNE	DUCK CREEK RANCHES INC.	DCR #1	STO	25	1000	140
P75999W	GST	37 N		73 W		28	SWSW	DUCK CREEK RANCHES	DUCK CREEK #28	STO	3	240	110
P9167P	GST	37 N		73 W		32	SWSW	DUCK CREEK RANCHES INC.	REYNOLDS #32	STO	3	175	130
P94860W	GST	37 N		73 W		32	NESW	DUCK CREEK RANCHES INC.	DUCK CREEK #32	STO	5	320	240
P96420W	GST	37 N		73 W		31	NWNW	DUCK CREEK RANCHES INC.	DUCK CREEK #31	STO	2	170	125
P23698W	GST	37 N		73 W		10	NENW	ROY C. BAKER**FEROL BAKER	BAKER #1	DOM	6	300	20
P35031W	GST	37 N		73 W		22	SENE	DUCK CREEK RANCHES INC.	DUCK CREEK #2	DOM	1	400	0
P68591W	GST	37 N		73 W		10	SENE	ROY C. & FEROL BAKER	BAKER 10 A	DOM	13	300	50
P9162P	GST	37 N		73 W		22	SENE	DUCK CREEK RANCHES INC.	REYNOLDS #22	DOM	3	375	-6
P113277W	GSI	37 N		74 W		21	NENW	WILLIAM M HENRY III	HOOPER HOUSE SPRING	STO	0	0	0
P126088W	GST	37 N		74 W		32	SENE	HORNBUCKLE RANCH, INC.	LOWER BROWN SPRINGS #1	STO	10	200	86
P129266W	GST	37 N		74 W		8	SENE	WILLIAM M HENRY III	WES DIPPING VAT	STO		115	36
P140786W	GST	37 N		74 W		20	SWSW	WILLIAM M HENRY III	SHEARING PENS # 2	STO	6	118	1
P158732W	GSI	37 N		74 W		21	NWNE	WILLIAM M. HENRY III	WATERS FEE 31-21	STO			
P158735W	GST	37 N		74 W		21	NWSW	WILLIAM M. HENRY III	HOOPER HOUSE WELL	STO	5	245	54
P158736W	GST	37 N		74 W		10	NESW	WILLIAM M. HENRY III	SOUTH PAST. SOLAR	STO	2	150	39

TABLE D6-2
EXISTING STOCK AND DOMESTIC WELLS
REYNOLDS RANCH PERMIT AMENDMENT AREA + 3 MILES

Permit #	Status	Township	Tns Suffix	Range	Rng Suffix	Section	Qtrqtr	Applicant	Facility Name	Uses	Yld Act	Well Depth	Static Depth
P158737W	GSI	37 N		74 W		9	SWSW	WILLIAM M. HENRY III	PHILLIPS CREEK WINDMILL	STO			
P17314P	GST	37 N		74 W		34	SWSE	WILLIAM H. MASON	MASON #2	STO	4	255	120
P19962P	GST	37 N		74 W		12	NWNW	HORNBUCKLE RANCH	HORNBUCKLE WELL #1	STO	25	-1	-1
P19967P	GST	37 N		74 W		12	SESW	HORNBUCKLE RANCH	HORNBUCKLE WELL #6	STO	10	510	25
P19971P	GST	37 N		74 W		24	NWNW	HORNBUCKLE RANCH	HORNBUCKLE WELL #10	STO	8	140	90
P24118P	GST	37 N		74 W		8	NESE	SS RANCH - WERNER, INC	ART #55 1	STO	3	200	-1
P3319W	GST	37 N		74 W		8	NWSE	WERNER INC.	SECTION 8 37 74 WELL #1	STO	2	215	-4
P36169P	GST	37 N		74 W		8	SESW	WILLIAM M. HENRY**WYO BOARD OF LAND COMMISSIONERS	HENRY #5	STO	25	300	-6
P38165W	GST	37 N		74 W		35	NESW	WILLIAM H. MASON	MASON #3	DOM,STO	5	310	180
P7719P	GST	37 N		74 W		23	NWNE	WILLIAM M. HENRY	HENRY #3	STO	5	235	23
P7720P	GST	37 N		74 W		14	NENE	WILLIAM M. HENRY	HENRY #4	STO	4	255	-6
P9169P	GST	37 N		74 W		36	SENE	GAME & FISH COMM., STATE OF WYOMING** DUCK CREEK RANCHES INC.	REYNOLDS #36 (DEEPEMED)	STO	3	180	58

TABLE D6-3
SURFACE WATER RIGHTS
REYNOLDS RANCH PERMIT AMENDMENT AREA + 3 MILES

Appropriation	Township	Tns suffix	Range	Rng suffix	Section	Quarter	Qtrqtr	Status	Supply type	SW Permit Uses	SW Permit Facility name	SW Permit Applicant	SW Permit Priority	SW Permit Amount	SW Permit Unit	SW Permit Source
P10045R	36 N		73 W		11	16 SESE	UNA	ORI	IND,FLO,TEM	Satellite No. 2 Purge Storage		POWER RESOURCES INC.	7/20/1994	472.36	ACFT	Bob Draw
P10045R	36 N		73 W		12	11 SWSW	UNA	ORI	IND,FLO,TEM	Satellite No. 2 Purge Storage		POWER RESOURCES INC.	7/20/1994	472.36	ACFT	Bob Draw
P1615S	36 N		73 W		14	7 SWNW	PU	ORI	STO	Whipple #1 Stock Reservoir		HYLAND SHEEP CO	10/22/1956	3.22	ACFT	Whipple Draw
P1615S	36 N		73 W		14	7 SWNW	PUO	ORI	STO	Whipple #1 Stock Reservoir		HYLAND SHEEP CO	10/22/1956	3.22	ACFT	Whipple Draw
P7725S	36 N		73 W		11	16 SESE	PU	ORI	STO	MX-1 Stock Reservoir		R. L. BONER	6/19/1974	0.71	ACFT	MX - 1 Draw
P7725S	36 N		73 W		11	16 SESE	PUO	ORI	STO	MX-1 Stock Reservoir		R. L. BONER	6/19/1974	0.71	ACFT	MX - 1 Draw
P28780D	37 N		73 W		23	5 NENW	PUD	ORI	OIL,TEM,IND,DRI		Ukele State 42-15	DIAMOND SHAMROCK EXPLORATION COMPANY**WYO BOARD OF LAND COMMISSIONERS	12/12/1984	0.47	CFS	Hold-up Hollow Draw
P28958D	37 N		73 W		23	5 NENW	PUD	ORI	OIL,TEM,IND,DRI		Suicide Hill State 21-51	DIAMOND SHAMROCK EXPLORATION COMPANY**WYO BOARD OF LAND COMMISSIONERS SEQUOIA FUELS CORPORATION**WYO BOARD OF LAND COMMISSIONERS	4/22/1985	0.47	CFS	Hold-up Hollow Draw
P7806R	37 N		73 W		28	11 SWSW	PUO	ORI	MIS	Settling Ponds, Sections 28-33 Reservoir			7/8/1977	5.21	ACFT	Dry Wash
P4541S	37 N		73 W		16	2 NWNE	PUO	ORI	STO	Jeff #1 Stock Reservoir		WALTER J. REYNOLDS	4/25/1962	19.06	ACFT	Creek
P16808D	37 N		74 W		11	3 SWNE	ADJ	ORI	IRR	Harland Ditch		JOHN C. HARLAND	4/28/1924	0.69	CFS	Brown Springs Creek
P17313P	37 N		74 W		35	15 SWSE	PUW	ORI								
P17314P	37 N		74 W		34	15 SWSE	PUW	ORI								
P17330D	37 N		74 W		33	16 SESE	UNA	ORI	IRR	Judson No. 2 Ditch		CARL J. JUDSON	1/28/1928	0.41	CFS	BROWN SPRING CREEK
P25097D	37 N		74 W		30	16 SESE	PUD	ORI	OIL,TEM,IND,DRI	Chaparral Resources, Inc. Oil Well Water Supply Pipeline		CHAPARRAL RESOURCES INC.	6/16/1976	0.36	CFS	Phillips Creek
P27247D	37 N		74 W		8	16 SESE	PUD	ORI	OIL,TEM,IND,DRI	Ford Federal 23-4 Water Use		DIAMOND SHAMROCK CORPORATION	7/29/1981	0.47	CFS	Dry Fork
P27303D	37 N		74 W		8	16 SESE	PUD	ORI	OIL,TEM,IND,DRI	Federal 744 #1-8 Water Haul		INTERNORTH INC.** ALLEMAND WATER SERVICE	9/11/1981	0.56	CFS	Dry Fork
P8097S	37 N		74 W		33	13 NESE	ADJ	ORI	STO	Brown Springs No. 1 Stock Reservoir		HORNBuckle RANCH**WYO BOARD OF LAND COMMISSIONERS	2/2/1976	0.7	ACFT	Brown Springs Creek
P8098S	37 N		74 W		33	4 SENE	ADJ	ORI	STO	Brown Springs No. 2 Stock Reservoir		HORNBuckle RANCH**WYO BOARD OF LAND COMMISSIONERS	2/2/1976	1.49	ACFT	Brown Springs Creek
P25312D	36 N		74 W		4	15 SWSE	PUD	ORI	STO	Brown Springs Pipeline No. 1		HORNBuckle RANCH	2/2/1976	0.044	CFS	Hornbuckle Draw
P25313D	36 N		74 W		4	14 NWSE	ADJ	ORI	STO	Brown Springs Pipeline No. 2		HORNBuckle RANCH	9/9/1976	0.044	CFS	Brown Springs Creek
P5393R	36 N		74 W		12	5 NENW	PUO	ORI	STO	Silver Spoon Reservoir		JOE REYNOLDS	1/24/1941	17.25	ACFT	Hold-up Hollow Draw
P10398S	37 N		73 W		16	3 SWNE	PUO	ORI	STO	AML 15-II Site 30 Stock Reservoir		WYO BOARD OF LAND COMMISSIONERS**DUCK CREEK RANCHES INC.	6/13/1988	2.05	ACFT	Solar Draw
P10434S	37 N		73 W		9	16 SESE	UNA	ORI	STO	Betty Lou Stock Reservoir		ROY C. & FEROL BAKER	8/1/1988	1.84	ACFT	Betty Lou Draw

TABLE D6-3
SURFACE WATER RIGHTS
REYNOLDS RANCH PERMIT AMENDMENT AREA + 3 MILES

Appropriation	Township	Tns suffix	Range	Rng suffix	Section	Quarter	Qtrqtr	Status	Supply type	SW Permit Uses	SW Permit Facility name	SW Permit Applicant	SW Permit Priority	SW Permit Amount	SW Permit Unit	SW Permit Source
Appropriation	Township	Tns suffix	Range	Rng suffix	Section	Quarter	Qtrqtr	Status	Supply type	Adj Uses	Adj Facility Name	Adj Appropriation	Adj Priority	Adj Amount	Adj Unit	Adj Source
C74/031A	36 N		74 W		4	15	SWSE	PUD	ORI	STO	Brown Springs Pipeline No. 1	Hornbuckle Ranch- Dick J. Hornbuckle	2/2/1976			Hornbuckle Draw
C74/032A	36 N		74 W		4	14	NWSE	PUD	ORI	STO	Brown Springs Pipeline No. 2	Hornbuckle Ranch- Dick J. Hornbuckle	9/9/1976			Brown Spings Creek
CR1/269A	36 N		74 W		12	5	NENW	PUO	ORI	STO	Silver Spoon Reservoir	Joseph W. Reynolds	1/24/1941			Hold-up Hollow Draw
CR8/763A	37 N		74 W		33	13	NESE	PUO	ORI	STO	Brown Springs No. 1 Stock Reservoir	State Board of Land Commissioners and Hornbuckle Ranch	2/2/1976			Brown Spings Creek
CR8/764A	37 N		74 W		33	4	SENE	PUO	ORI	STO	Brown Springs No. 2 Stock Reservoir	State Board of Land Commissioners and Hornbuckle Ranch	2/2/1976			Brown Spings Creek
P10398S	37 N		73 W		16	3	SWNE	PUO	ORI	STO	AML 15-II Site 30 Stock Reservoir	Wyoming State Board of Land Commissioners	6/13/1988			Solar Draw
P10434S	37 N		73 W		9	16	SESE	UNA	ORI	STO	Betty Lou Stock Reservoir	Roy C. Baker and Ferol Baker	8/1/1988			Betty Lou Draw

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Wyoming State Engineer's Water Right Database

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Water rights described in this database represent what is of record in our office as entered on the computer (many of the computer entries have not been proofed for accuracy and may not reflect the entire record about a water right or its current status). The office records may or may not reflect the actual situation on the ground. Failure to exercise a water right, for 5 years, when water is available, may constitute grounds for forfeiture.

ABBREVIATIONS FOR STATUS:

A&C=ABANDONED AND CANCELLED
ABA=ABANDONED
ADJ=ADJUDICATED
AME=AMENDED (LANDS MOVED TO NEW LOCATION NO LONGER UNDER THIS PERMIT)
CAN=CANCELLED
DSC=DESCRIPTION
E&C=ELIMINATED AND CANCELLED
ELI=ELIMINATED
EXP=EXPIRED
GSE=GOOD STANDING PERMITTED TIME LIMITS HAVE BEEN EXTENDED
GST=GOOD STANDING
GSM=GOOD STANDING BUT MAP IS STILL REQUIRED
GSI=GOOD STANDING INCOMPLETE-REQUIRED NOTICES NOT RECEIVED-NOT YET EXPIRED
OTH=OTHER
PU=POINT OF USE NON IRRIGATION (NOT ACTUAL STATUS)
PUD=POINT OF DIVERSION (NOT ACTUAL STATUS)
PUE=POINT OF EXTENSION (NOT ACTUAL STATUS)
PUH=POINT OF DIVERSION (NOT ACTUAL STATUS)
PUO=POINT OF RESERVOIR OUTLET (NOT ACTUAL STATUS)
PUW=LOCATION OF WELL (NOT ACTUAL STATUS)
REJ=REJECTED BY THE STATE ENGINEER
REC=LANDS RECEIVED FROM ANOTHER PERMIT
REM=REMAINING
TEM=TEMPORARY
TRA=TRANSFERRED TO ANOTHER FACILITY
UNA=UNADJUDICATED
?=NO ENTRY IN THE DATABASE FOR THIS APPROPRIATION

ABBREVIATIONS FOR USES:

AQU=AQUACULTURE
BAT=BATHING
CBM=COAL BED METHANE
CHE=CHEMICAL
CIF=CONSUMPTIVE INSTREAM FLOW
COM=COMMERCIAL
CNG=COAL BED NATURAL GAS
CUL=CULINARY
DEW=DEWATERING
DOM=DOMESTIC
DRI=DRILLING
DSP=DOMESTIC SUPPLY
ENV=ENVIRONMENTAL
ERO=EROSION CONTROL
FIR=FIRE PROTECTION
FIS=FISH PROPAGATION

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Wyoming State Engineer's Water Right Database

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FLO=FLOOD CONTROL
FTH=FLOWTHROUGH NON-CONSUMPTIVE
GWR=GROUND WATER RECHARGE
HEX=HEAT EXTRACTION
ICE=ICE CUTTING
IND=INDUSTRIAL
IRR=IRRIGATION
ISF=INSTREAM FLOW
MAI=MAINTENANCE
MAN=MANUFACTURING
MEC=MECHANICAL
MED=MEDICINAL
MIL=MILLING
MIN=MINING
MIS=MISCELLANEOUS
MON=MONITORING
MUN=MUNICIPAL
OIL=OIL REFINING/PRODUCTION
POW=POWER DEVELOPMENT
RAI=RAILROAD
REC=RECREATION
REF=REFINING
RES=RESERVOIR SUPPLY
SED=SEDIMENTATION
STE=STEAM ENGINE
STO=STOCK
TEM=TEMPORARY USE
TST=TEST WELL
UTI=PUBLIC UTILITY
W&S=WILD & SCENIC
WET=WETLANDS
WIL=WILDLIFE

ABBREVIATIONS FOR SUPPLY TYPES (SuTy):

ADD=ADDITIONAL SUPPLY FROM A WELL
ORI=ORIGINAL SUPPLY
STR=STORAGE SUPPLY (FOR RESERVOIR AND STOCK RESERVOIR PERMITS-MAY NOT APPEAR ON OLDER PERMITS)
SEC=SUPPLY FROM A RESERVOIR
SUP=SUPPLEMENTAL SUPPLY FROM ANOTHER SURFACE WATER SOURCE
SWS=SURFACE WATER SUPPLY (USED FOR FIRST SURFACE WATER SUPPLY FOR EXISTING GROUNDWATER SUPPLY)

RECORD SUFFIXES ARE DENOTED AS FOLLOWS:

"A"-ADJUDICATED (FINALIZED) RIGHTS; UNLESS THE RIGHT IS A TERRITORIAL APPROPRIATION, THERE WILL BE A MATCH IN THE AppNm COLUMN FROM ONE OF THE FOLLOWING PERMIT TYPES FOR THE UNADJUDICATED PORTION
"C"-WELL STATEMENTS OF CLAIM, FILED FROM 1947 TO 1957 FOR WELLS COMPLETED PRIOR TO APRIL 1, 1947
"D"-DITCH OR PIPELINE PERMIT
"G"-WELL REGISTRATIONS, FILED FOR WELLS COMPLETED AFTER APRIL 1, 1947
"E"-ENLARGEMENT OF A DITCH OR PIPELINE PERMIT
"P"-STOCK AND DOMESTIC USE WELLS COMPLETED PRIOR TO MAY 24, 1969 AND REGISTERED WITH THE STATE ENGINEER'S OFFICE PRIOR TO DECEMBER 31, 1972

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Wyoming State Engineer's Water Right Database

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"R"=RESERVOIR PERMIT

"S"=STOCK RESERVOIR PERMIT

U=UTAH PERMIT RECORDED IN UTAH; LANDS IN WYOMING

"W" PERMITS ARE FOR WELLS WITH A PRIORITY DATE FOR THE DATE OF FILING WITH THE STATE ENGINEER

RECORD PREFIXES ARE DENOTED AS FOLLOWS:

"B"= BEAR CREEK COURT DECREE

"D"= BALDWIN CREEK COURT DECREE

"E"= CLEAR CREEK COURT DECREE

"H"= HORSE CREEK COURT DECREE

"K"= CROW CREEK COURT DECREE

"L"= LARAMIE RIVER COURT DECREE

"M"= CRAZY WOMAN CREEK COURT DECREE

"R"= ROCK CREEK COURT DECREE

"S"= SWEETWATER CREEK COURT DECREE

"T"= TERRITORIAL APPROPRIATION

AN "X" IN THE LOC (LOCATION) FIELD INDICATES THE LOCATION OF A HEADGATE FOR A DITCH OR PIPELINE, AN OUTLET FOR A RESERVOIR OR STOCK RESERVOIR OR THE LOCATION OF WELL

THE FOLLOWING QUARTER-QUARTERS ARE DESIGNATED BY THE "Qt" FIELD:

1=NE¼NE¼

2=NW¼NE¼

3=SW¼NE¼

4=SE¼NE¼

5=NE¼NW¼

6=NW¼NW¼

7=SW¼NW¼

8=SE¼NW¼

9=NE¼SW¼

10=NW¼SW¼

11=SW¼SW¼

12=SE¼SW¼

13=NE¼SE¼

14=NW¼SE¼

15=SW¼SE¼

16=SE¼SE¼

**THIS PAGE IS AN
OVERSIZED DRAWING OR
FIGURE,
THAT CAN BE VIEWED AT THE
RECORD TITLED:
FIGURE D6-1,
“REYNOLDS RANCH
URANIUM PROJECT
EXISTING STOCK & DOMESTIC
WELLS EXISTING SURFACE WATER
RIGHTS”
WITHIN THIS PACKAGE**

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