

# Simulating Infiltration Tests in Fractured Basalt at the Box Canyon Site, Idaho

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## ABSTRACT

The results of a series of ponded infiltration tests in variably saturated fractured basalt at Box Canyon, Idaho were used to build confidence in conceptual and numerical modeling approaches used to simulate infiltration in fractured rock. Specifically, we constructed a dual-permeability model using TOUGH2 to represent both the matrix and fracture continua of the upper basalt flow at the Box Canyon Site. A consistent set of hydrogeological parameters was obtained by calibrating the model to infiltration front arrival times in the fracture continuum as inferred from Br<sup>-</sup> samples collected from fracture-borehole intersections observed during the infiltrating tests. These parameters included the permeability of the fracture and matrix continua, the interfacial area between the fracture and matrix continua, and the porosity of the fracture continuum. To calibrate the model, we multiplied the fracture-matrix interfacial area by a factor between 0.1 and 0.01 to reduce imbibition of water from the fracture continuum into the matrix continuum during the infiltration tests. Furthermore, the porosity of the fracture continuum, as calculated using the fracture aperture inferred from pneumatic-test permeabilities, was increased by a factor of 50 yielding porosity values for the upper basalt flow in the range of 0.01 to 0.02. The fracture-continuum porosity was a highly sensitive parameter controlling the arrival times of the simulated infiltration fronts. Porosity values are consistent with those determined during the Large-Scale Aquifer Pumping and Infiltration Test at the Idaho National Engineering and Environmental Laboratory.

THE IDAHO NATIONAL ENGINEERING and Environmental Laboratory (INEEL) contains approximately one-third of the USDOE total inventory of plutonium-contaminated waste. This waste resides in the 144 100-m<sup>2</sup> Subsurface Disposal Area (SDA) within the Radioactive Waste Management Complex (RWMC) and was placed in shallow pits, soil vaults, and trenches in sediments overlying variably saturated basalts during a 32-yr period. Net infiltration is the principal mechanism for transporting this radioactive waste from the surface down to the water table, where it may potentially contaminate potable water supplies.

The motivation of this work is to report on our modeling efforts to simulate infiltration in the variably saturated basalt at the Box Canyon Site, Idaho, located approximately 16 km from the RWMC of the INEEL where the Large-Scale Aquifer Pumping and Infiltration Test (LPIT) was conducted. Dunnivant et al. (1998) as

well as Magnuson (1995) report on experimental and numerical modeling results of the 26 300-m<sup>2</sup> LPIT to identify mechanisms controlling infiltration in fractured basalts. Following the LPIT, a series of ponded infiltration tests were conducted at the Box Canyon Site to mimic episodic surface-flooding events that occur during large rainstorms or snowmelt events. Details concerning these tests can be found in Faybishenko et al. (1998b, 1999). The ponded infiltration tests represent extreme infiltration conditions for transporting radioactive waste stored at the surface at the INEEL to the water table. The objective of this work is to examine the applicability of a conceptual and numerical model, which is based on the continuum approach for representing the basalt fracture-matrix system, to simulate infiltration in fractured rock. In particular, the model will be used to simulate the Box Canyon infiltration test data. Pruess et al. (1999) described alternative concepts and approaches for modeling flow and transport in unsaturated zones of fractured rocks.

The Box Canyon Site is located in the Eastern Snake River Plain near the INEEL (see Fig. 1) and is adjacent to the Big Lost River. The Snake River Plain is primarily composed of fractured Quaternary basalt flows interbedded with sedimentary deposits. Sedimentary interbeds may separate basalt flow units that were formed at disparate times, and their thickness may range from a few centimeters to as much as 15 m. Basalt flow units are comprised of a number of basalt flows arising from the same eruption event. Individual basalt flows are from 3 to 12 m thick and exhibit an extreme elongation in one direction, giving them a finger or lenticular structure with a width ranging from 20 to 60 m. The total basalt thickness in the Snake River Plain may exceed 3 km (Welhan and Reed, 1997; Knutson et al., 1993). The Box Canyon Site is located on a basalt flow, approximately 10 to 12 m thick, with a nearby cliff face exposure at the Big Lost River. Additional basalt flows underlie the upper basalt flow directly beneath the experimental site.

The Box Canyon infiltration tests were conducted in the same variably saturated fractured basalt as the LPIT. Dunnivant et al. (1998) presented an overview of the LPIT and identified two observations that have significant implications for the analysis in this work. First, although vertical water flow in the vadose zone during the LPIT was confined within a cylinder directly beneath the infiltration basin, wetting did not progress as a front uniformly distributed across this area. Neutron logs indi-

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**Abbreviations:** ER, electrical resistivity; INEEL, Idaho National Engineering and Environmental Laboratory; LPIT, Large-Scale Aquifer Pumping and Infiltration Test; RMS, root mean square; RWMC, Radioactive Waste Management Complex; SDA, Subsurface Disposal Area; TDR, time domain reflectometry; 1-D, one-dimensional; 3-D, three-dimensional.

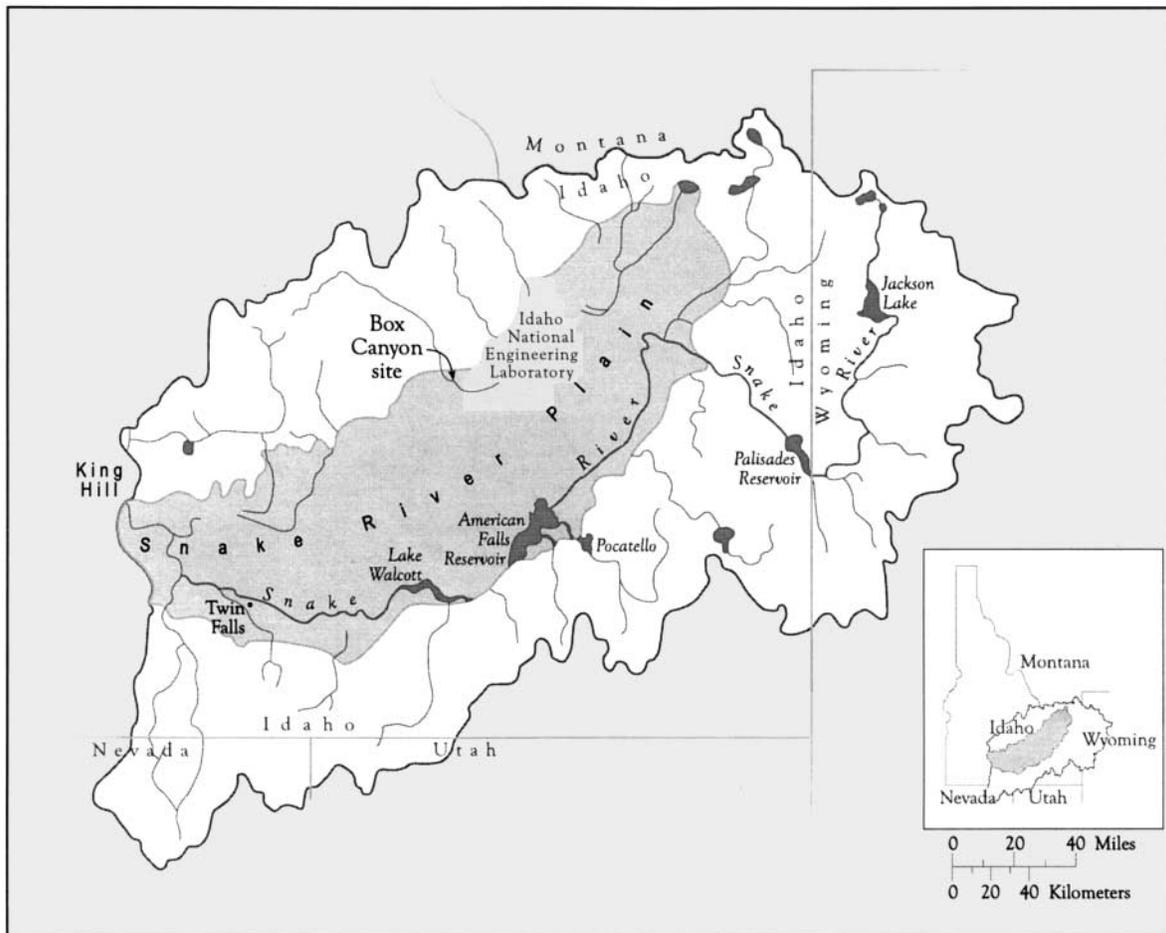


Fig. 1. Map of East River Snake River Plain showing the location of the Box Canyon experimental site.

cated that preferential flow paths exist within fractures and rubble zones given by intermittent wetting zones as these features intersect the borehole with depth. Second, breakthrough curves of a conservative  $^{75}\text{Se}$  tracer were highly erratic and indicated that a variety of different flow paths ranging from individual fractures to interconnecting flow paths were present beneath the LPIT infiltration basin. Both of these observations apply to data collected during the Box Canyon infiltration tests. Despite the discrete nature of these flow paths, we use a simplified fracture–matrix continuum approach to modeling flow of infiltrating water given that it is impossible to fully characterize these flow paths with the limited data available.

This analysis of the Box Canyon infiltration experiments involved calibrating hydrogeological parameters in a dual-permeability model of the Box Canyon Site to match the arrival times of the infiltration front at various monitoring points. The dual permeability approach had been used extensively to simulate variable saturated flow in fractured rocks (Barenblatt et al., 1960; Pruess and Narasimhan, 1985; Dean and Lo, 1988; Bandurraga and Bodvarsson, 1999; McLaren et al., 2000). Specifically, application of dual-permeability models to simulate fracture–matrix flow of infiltrating water in the variably saturated tuffs at Yucca Mountain has evolved

through various conceptual stages. In general, they involve reducing the interfacial area between the fracture and matrix continua, and hence the degree to which they interact. Furthermore, the matrix continuum may be represented as a single or multiple interconnected nodes to spatially resolve the imbibition of water from the fracture continuum. Bandurraga and Bodvarsson (1999) described the initial application of a dual-permeability model to Yucca Mountain where the matrix continuum is represented using a single node and the fracture–matrix interfacial area is multiplied by a constant factor ranging from 0.0005 to 0.05. Doughty (1999) performed a sensitivity analysis using various procedures to scale the interfacial area between the fracture and matrix continua depending on the constant factor approach, the relative permeability of the liquid in the fracture continuum, and finally the saturation of the infiltrating liquid in the fracture continuum. Alternative representations of the matrix continuum were also included. Finally, Liu et al. (1998) developed an “active fracture” representation where a single parameter is used to estimate the fraction of fractures that actively conduct water, the spacing between these fractures, and the fracture–matrix interfacial-area reduction factor. All of this work has focused on calibrating the Yucca Mountain model to measured steady-state water-saturation

and capillary-pressure profiles resulting from infiltration from long-term averaged precipitation for the site. We applied the dual-permeability approach at Box Canyon to simulate the transient migration of water from short-term infiltration events. Furthermore, extensive field work at the Box Canyon Site focused on delineating fractures that actively conducted the infiltrating water. Given the significant decrease in scale from the Yucca Mountain to Box Canyon model, the transient nature of the infiltration events, and the subsequent characterization of active water-conducting fractures, we adopted the initial implementation of the dual-permeability modeling approach as performed by Bandurraga and Bodvarsson (1999).

First, we develop an initial geological conceptual model of the fractured basalt at Box Canyon. Next, we describe the development of a numerical representation of the conceptual geological model. Pneumatic test data are then used to calibrate fracture-continuum permeability in the numerical model. Finally, infiltration front arrival times inferred from  $\text{Br}^-$  data are used to calibrate fracture-continuum porosity, fracture-matrix-continua interfacial area, and matrix-continuum permeability.

## GEOLOGICAL MODEL CONCEPTUALIZATION

Conceptualization of the geological model for the Box Canyon Site follows directly from Faybishenko et al. (1999) and is used here to address issues related to flow of infiltrating water in the basalt hydrogeological system. The site consists of layered basalt flows containing horizontal and vertical columnar fractures resulting from cooling of the basalt. Field data at the Box Canyon Site were gathered from pneumatic and infiltration tests almost entirely within the upper basalt flow. The elevation of the ground surface at the site is shown on Fig. 2a, along with the surface location of all instrumented vertical and slanted boreholes. The bottom of the upper basalt is identified by the presence of a rubble zone observed in core samples and open borehole measurements (Faybishenko et al., 1998a). The top elevation of this rubble zone is shown in Fig. 2b. The surfaces shown in Fig. 2a and 2b result in an average thickness of the upper basalt flow of approximately 12 m. The box outline indicates the perimeter of the infiltration pond used to contain the ponded water at the ground surface.

Grossenbacher and Faybishenko (1995) mapped horizontal and vertical columnar basalt fractures along an outcrop near the Box Canyon Site. They observed that the vertical fracture spacing increased from ground surface to a dimensionless depth of 0.6. The dimensionless depth is defined as the depth from the ground surface divided by the thickness of the upper basalt flow. Vertical fracture spacing then decreased from the dimensionless depth of 0.6 to the bottom of the basalt flow. Basalt columns were formed as the basalt cooled and subsequently shrank, inducing the vertical fractures to relieve tensional stresses. The upper basalt cooled more rapidly from the ground surface downward than from

the bottom upward because of the larger temperature gradients near the surface causing the fracture spacing to be smaller at the ground surface than at the bottom of the basalt. Columnar fractures originating from the top and bottom of the basalt reached an identical spacing where the two cooling fronts met at the dimensionless depth of 0.6. To construct the conceptual geological model, the vertical fracture spacing as a function of dimensionless depth was used to subdivide the upper basalt flow into five zones extending from the ground surface to the bottom, in the following intervals: 0 to 0.2, 0.2 to 0.4, 0.4 to 0.6, 0.6 to 0.8, and 0.8 to 1.0. The horizontal and vertical fracture spacing,  $D_H$  and  $D_V$ , for each zone are provided in Table 1. Figure 2c shows a cross section through the upper basalt flow along the transect indicated on Fig. 2a. The cross section shows the conceptual fracture pattern used to establish the zonal structure. The orientation of the cross section is taken along the direction of the S series of wells (S-1 to S-4), which were primarily used for pneumatic testing to infer fracture permeabilities.

The focus of the conceptual geological model is to address issues related to flow of infiltrating water in the basalt hydrogeological system. With this in mind, we examined hydrogeological data collected by Faybishenko et al. (1998b, 1999) for the 96-1 and 97-1 to 97-4 infiltration tests to determine whether fractures that actively conducted water could be observed as they intersected the boreholes shown on Fig. 2a. These features were inferred from  $\text{Br}^-$  samples, lysimeter, tensiometer, time domain reflectometry (TDR) probe, and electrical resistivity (ER) probe data collected during the 96-1 infiltration test as well as additional ER probe and  $\text{Br}^-$  sample data collected during the 97-1 to 97-4 infiltration tests. The layout of these observation points is shown on Fig. 3. Details concerning the depth along the borehole where the water conducting features were observed as well as the instrumentation used to detect the feature are provided in Unger et al. (2002). From the perspective of constructing this conceptual model, it is only important to note that a feature that actively conducted water was detected while the actual instrumentation used to detect the feature is unimportant.

## NUMERICAL MODEL CONCEPTUALIZATION

The conceptual geological model was used to develop a numerical model to simulate the physics of water- and gas-phase advection through the fractured basalt at Box Canyon. The numerical modeling effort was conducted using TOUGH2 (Pruess, 1991) with the EOS3 module, which involves both mobile water and gas phases. This was necessary because calibration of the model involved analysis of both pneumatic and infiltration test data. Flow of water and gas through the fractures and matrix of the basalt rock was simulated using the dual-permeability approach, which involves using two separate nodes representing both fracture and matrix continua. These nodes occupy the same geometric volume within the grid and are interconnected at each geometric vol-

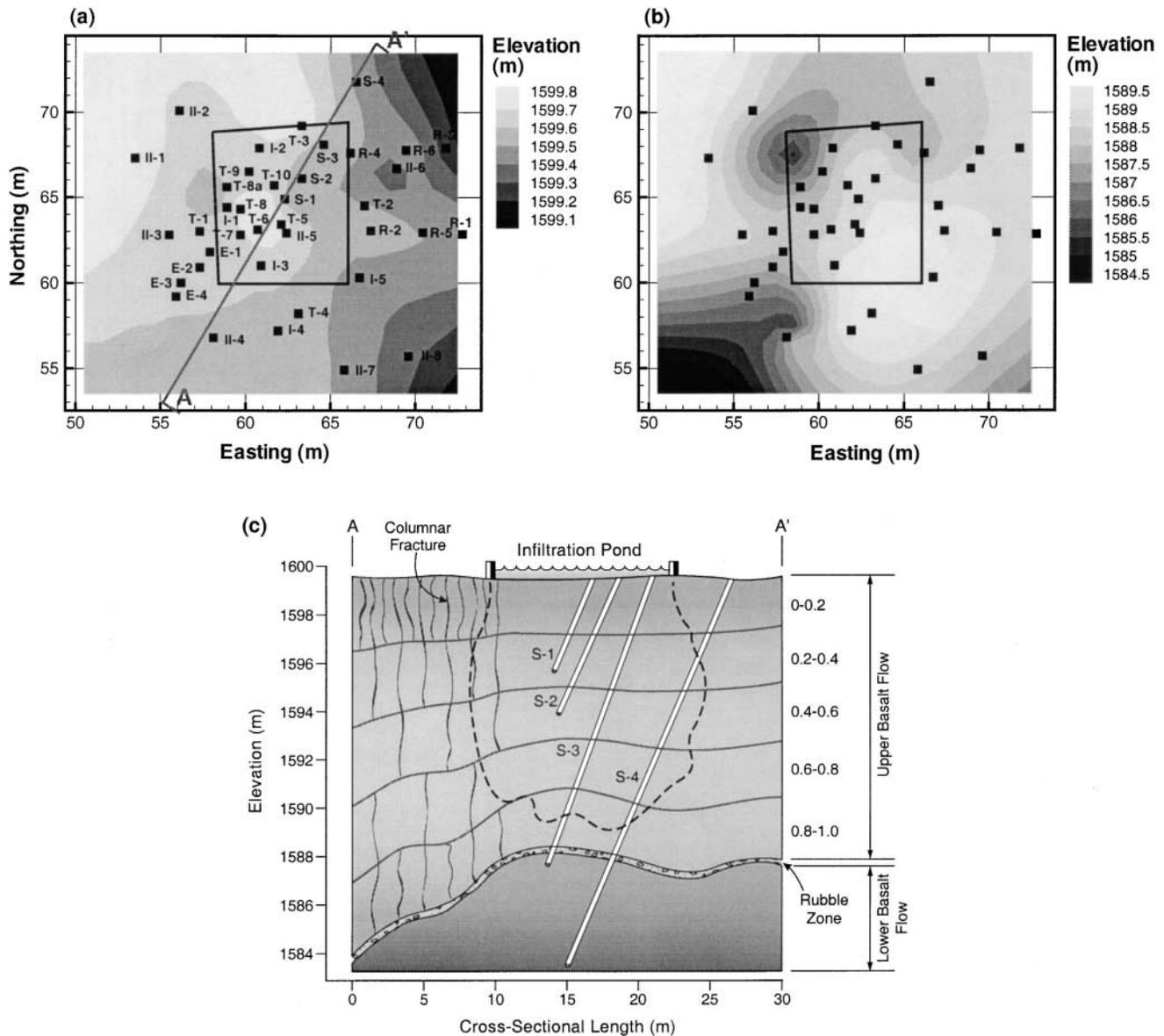


Fig. 2. Elevation of (a) ground surface and (b) top of rubble zone with all well locations and perimeter of the infiltration pond; (c) cross section through upper basalt flow. The “S” series of wells (S-1 to S-4) consist of slanted boreholes whereas the “I,” “II,” “E,” “R,” and “T” series of wells are vertical boreholes.

ume within the grid where they overlap. Furthermore, the fracture-continuum nodes are connected to adjacent fracture-continuum nodes, while the matrix-continuum nodes are connected to adjacent matrix-continuum nodes.

A three-dimensional (3-D) model was constructed using the dual-continuum modeling approach for the upper basalt flow (as well as the rubble zone and a

portion of the lower basalt). The lateral extent of the model is given by Fig. 2a. The bottom of the model is at a uniform elevation of 1579 m within the lower basalt flow and extends upwards toward the ground surface as shown on Fig. 2a. The model was discretized using  $23 \times 21 \times 21$  nodes of dimension 1.0 by 1.0 by 1.0 m in the x, y, and z dimensions, respectively, for each of the matrix and fracture continua. Nodes along the top of the model are reduced in thickness to conform to the irregular ground surface elevation. Connections between nodes follow a simple seven-point lattice, with both fracture- and matrix-continuum nodes connected between themselves as well as to their six adjacent nodes. The discretization was chosen to be able to represent the zonal structure of the upper basalt flow and resolve simulated water saturation profiles resulting from the infiltration experiments. Furthermore, the lateral and

Table 1. Zonal fracture spacing.

Zone	$D_H$	$D_V$
	m	
0.0–0.2	1.0	1.0
0.2–0.4	2.0	1.0
0.4–0.6	3.0	1.0
0.6–0.8	4.0	1.0
0.8–1.0	2.0	1.0
Rubble zone	0.1	0.1
Lower basalt	2.0	1.0

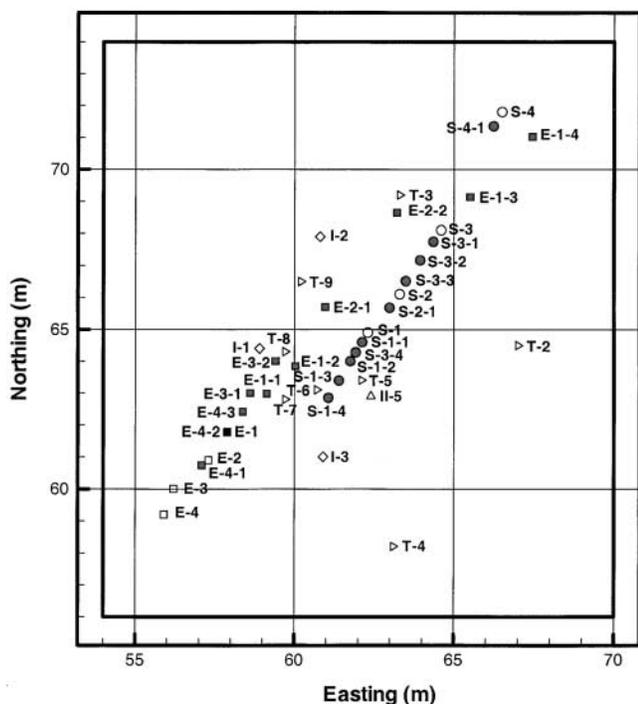


Fig. 3. Plan view of the location of borehole intersections with active water conducting fractures. Open symbols indicate the surface location of a borehole, and shaded symbols indicate the intersection with active water conducting fractures.

vertical dimensions of the model were chosen to contain the full 3-D infiltration front extending from beneath the pond (see Fig. 2a) within the entire upper basalt flow without interference from boundary conditions (this will be confirmed later in this work). The above discretization yielded a combined total of 20 286 matrix- and fracture-continuum nodes, which permitted reasonable simulation times for calibration purposes (days for the full 3-D model).

Flow of water and gas occurs between the fracture and matrix continua according to the mass conservation laws discretized by TOUGH2. Specifically, the interfacial area  $A_{fmi}$  between the fracture and matrix continua through which the water and gas flow is given as

$$A_{fmi} = 2 \left( \Delta y_i \Delta z_i \frac{\Delta x_i}{D_{Hi}} + \Delta x_i \Delta z_i \frac{\Delta y_i}{D_{Hi}} + \Delta x_i \Delta y_i \frac{\Delta z_i}{D_{Vi}} \right) \quad [1]$$

where  $\Delta x_i = \Delta y_i = \Delta z_i = 1.0$  m, which represents the size of node  $i$  in the  $x$ ,  $y$ , and  $z$  directions.

### PNEUMATIC-TEST ANALYSIS

Pneumatic tests were conducted at the Box Canyon Site to assess the permeability of the basalt (Benito et al., 1999). These tests consisted of air being injected into approximately 1-m packer intervals within slanted boreholes S-3 and S-4 as well as the vertical borehole II-5. These wells are all located within close lateral proximity of one another, as shown in Fig. 2a. The intent of these tests was to delineate vertical variations in the permeability of the upper basalt flow. The pneumatic tests consisted of injecting air at a constant rate within

the packer interval and measuring the steady-state pressure response within the packer interval as well as in neighboring boreholes. This method has also been used extensively to characterize the permeability of the interconnected fracture network at Yucca Mountain (Huang et al., 1999). The injected air is assumed to flow entirely through the fracture network rather than the matrix, given that it is a nonwetting phase in an air–water system and prefers to reside in the larger apertures of the fractures. In contrast, water preferentially resides in the matrix due to the stronger capillary forces within the matrix imbibing water from the fractures and keeping them dry. Furthermore, the fractures have a permeability that is orders of magnitude greater than the matrix further focusing air flow within the fracture network. The assumption that injected air flows entirely through the fracture network was necessary to allow the pneumatic tests to estimate fracture-continuum permeability as a single unknown parameter without any a priori assumptions regarding additional parameters involved in fracture–matrix flow. The complete and final Box Canyon model (including matrix-continuum nodes) was used to resimulate select pneumatic tests yielding similar pressure-response results, implying that the assumption was justified.

The pneumatic tests were simulated using the 3-D model to calibrate the permeability of the fracture-continuum nodes. To calibrate the model, we used only steady-state pressure responses within the injection intervals. A detailed list of all the injection intervals describing the location, injection rate and steady-state pressure response can be found in Unger et al. (2002). Calibration of the model involved initially setting the gas-phase pressure equal to 85 kPa along the bottom boundary and decreasing statically upwards to the top boundary. Constant pressure gas-phase boundary conditions were fixed at all sides of the model. Calibration then proceeded by manually adjusting the permeability of each fracture-continuum node within which the centroid of an injection interval was located, until the model closely matched the observed field-pressure response at steady state for the applied injection rate. The average permeability of each zone within the upper basalt flow (in addition to the rubble zone and lower basalt) was calculated by taking the geometric mean permeability of all nodes within which air injection took place for each specific zone. This calibration method is only meant to estimate the mean permeability of each of the various zones and does little to determine the spatial continuity in the permeability field around Boreholes S-3, S-4, and II-5. This objective was considered sufficient for the purpose of this calibration, given that an estimate for the site-wide permeability was needed to simulate the infiltration tests. Furthermore, we do not anticipate that the fracture network sampled by the radial flow of air away from the pneumatic test intervals is identical to that controlling downward flow of the infiltrating water. Therefore, our intent is to use the pneumatic tests to characterize the average site-wide fracture-continuum permeability with these limitations

**Table 2. Fracture permeability calibration results from the analysis of the pneumatic test data.**

Zone	Number of samples	Fracture permeability	Fracture aperture	Fracture porosity
		m <sup>2</sup>	m	
0.0–0.2	2	$1.0 \times 10^{-13}$	$8.5 \times 10^{-5}$	$2.6 \times 10^{-4}$
0.2–0.4	6	$4.1 \times 10^{-13}$	$1.5 \times 10^{-4}$	$3.0 \times 10^{-4}$
0.4–0.6	12	$4.0 \times 10^{-13}$	$1.6 \times 10^{-4}$	$2.7 \times 10^{-4}$
0.6–0.8	14	$1.9 \times 10^{-13}$	$1.2 \times 10^{-4}$	$1.8 \times 10^{-4}$
0.8–1.0	9	$1.1 \times 10^{-12}$	$2.1 \times 10^{-4}$	$4.2 \times 10^{-4}$
Rubble zone	1	$1.1 \times 10^{-9}$	$8.6 \times 10^{-4}$	$2.6 \times 10^{-4}$
Lower basalt	7	$3.5 \times 10^{-10}$	$1.3 \times 10^{-3}$	$2.6 \times 10^{-2}$

in mind. Table 2 summarizes the average permeability of each specific zone within the upper basalt flow, rubble zone, and lower basalt. The average fracture aperture, permeability and porosity for each zone were calculated using the following equations:

$$k_{x_{fi}} = k_{y_{fi}} = \frac{b_i^3}{12D_{Hi}} + \frac{b_i^3}{12D_{Vi}}, \quad k_{z_{fi}} = \frac{b_i^3}{12D_{Hi}} \quad [2]$$

$$\phi_{fi} = \frac{b_i}{D_{Hi}} + \frac{b_i}{D_{Vi}} + \frac{b_i}{D_{Vi}} \quad [3]$$

where  $k_{x_{fi}}$ ,  $k_{y_{fi}}$ , and  $k_{z_{fi}}$  are the diagonal components of the fracture permeability tensor;  $b_i$  is the average fracture aperture for all horizontal, H, and vertical, V, fracture planes; and  $\phi_{fi}$  is the fracture porosity of node  $i$ .

Model calibration residual values were calculated as the change in pressure observed in the field minus the change in pressure simulated in the model at the node in which injection took place. These values are tabulated in Unger et al. (2002). The root mean square (RMS) error, which is the mean of the sum of the squares of the residuals, is 8647 Pa, which is larger than 22 of the 51 pneumatic pressure responses. The magnitude of the error is caused by the difficulty in matching the large pressure increase in the low-permeability injection nodes by adjusting only the permeability of the injection node along with the average value. Injection-node permeability values that were similar or higher than the average value were more accurately simulated by the model. The residual bias, calculated as the arithmetic mean of the residuals is 15962 Pa, also indicating that the fit was poorest for injection nodes within the lowest permeabilities (that subsequently induced the largest pressure response). The RMS and residual bias errors indicate that the calibration method used is only suitable for estimating the average fracture continuum permeability and should not be interpreted as a precise fit to the data from each test.

## INFILTRATION TEST ANALYSIS

### General Approach

A series of ponded infiltration tests were conducted at the Box Canyon Site to mimic episodic surface-flooding events that occur during large rainstorms or snowmelt events. The 96-1 ponded infiltration test was conducted between 27 Aug. and 9 Sept. 1996 and involved maintaining water at a spatially averaged depth of 23 cm above the uneven land surface. Potassium bromide

**Table 3. Ponding test times and infiltration rates.**

Test	Time (start–end)	Infiltration test	
		Time since 96-1	Infiltration rate
		d	m d <sup>-1</sup>
96-1	27 Aug. 1996, 1227 h	0.00	0.110
		0.50	0.100
		1.00	0.095
		1.50	0.085
		2.00	0.080
		2.50	0.075
		3.00	0.065
		3.50	0.06
		4.00	0.054
		4.50	0.050
97-1	9 Sept. 1996, 1100 h 11 Sept. 1997, 1215 h	12.94	0.030
		379.99	0.100
		380.24	0.075
		380.49	0.060
		380.99	0.040
		381.49	0.030
		382.01	0.025
		387.10	0.175
		387.23	0.120
		387.35	0.800
97-2	13 Sept. 1997, 1245 h 18 Sept. 1997, 1456 h	387.48	0.060
		387.60	0.045
		387.85	0.035
		388.10	0.030
		389.18	0.025
		401.13	0.065
		401.63	0.045
		402.13	0.030
		403.15	0.025
		430.06	0.040
97-3	20 Sept. 1997, 1646 h 2 Oct. 1997, 1540 h	432.06	0.030
		433.11	0.025
		432.06	0.030
		433.11	0.025
97-4	4 Oct. 1997, 1600 h 31 Oct. 1997, 1351 h 3 Nov. 1997, 1500 h	430.06	0.040
		432.06	0.030
		433.11	0.025
		433.11	0.025

tracer was added midway through the 96-1 test yielding an average tracer concentration in the pond of 3 g L<sup>-1</sup>. The water supply to the pond was halted for 2 d so the tracer was not diluted. Thereafter, the water supply was re-established to maintain a constant water level. Next, four separate infiltration events called 97-1, 97-2, 97-3, and 97-4 were conducted between 11 Sept. and 3 Nov. 1997. In each of these tests, a fixed volume of water containing 3 g L<sup>-1</sup> KBr was allowed to infiltrate for a 2- to 4-d interval before the remaining solution was pumped out to allow ambient air to enter the subsurface. Details concerning the infiltration experiments can be found in Faybishenko et al. (1998b, 1999). The starting time, duration, and infiltration rates measured during the ponding events are provided in Table 3.

Hydrogeological characterization of the basalt matrix was conducted by Knutson et al. (1990), who measured the permeability and porosity of core samples. Samples with high porosities, obtained from vesicular regions of the matrix, yielded permeability values  $>1 \times 10^{-12}$  m<sup>2</sup> and exceeded the maximum range capable of being reliably measured by their experimental design. The arithmetic mean porosity of the core samples was 19.2%, and the geometric mean permeability was  $2.24 \times 10^{-15}$  m<sup>2</sup>. These values are biased toward the more impermeable and low porosity regions of the basalt because measurements from the vesicular zone were not included. All matrix continuum nodes the 3-D Box Canyon numerical model were assigned the arithmetic mean porosity and the geometric mean permeability.

Boundary conditions applied to the numerical model

for simulating the infiltration experiments consisted of a constant gas-phase pressure of 85 kPa along the bottom of the model, which then decreased statically upwards. All sides of the model were constrained as constant gas-phase pressure boundary conditions by using large-volume nodes. An infiltration rate of  $0.01 \text{ m yr}^{-1}$  resulting from recharge was used to establish the steady-state water saturation profile (Cecil et al., 1992). This resulted in a steady-state water-phase pressure and saturation distribution within the fracture and matrix continua in equilibrium with the specified gas-phase pressure and infiltration rate. The steady-state water- and gas-phase pressure and saturation profiles were used as initial conditions for all subsequent simulations with all boundary conditions enforced using large-volume nodes. For the infiltration test simulations, the slightly irregular nature of the infiltration pond was approximated to fit within coordinates (58 m E, 60 m N) to (67 m E, 69 m N) to conform to the regular nature of the grid (see Fig. 2). Infiltration of the ponded water was simulated by draping a layer of high-permeability fracture-continuum nodes over the ground surface within the perimeter of the infiltration pond. This layer conformed to the irregular ground surface elevation shown in Fig. 2a. Water was then injected into each of these draped nodes at the rate observed during each infiltration event (Faybishenko et al., 1999), as specified in Table 3. This water was then able to redistribute itself horizontally within the high-permeability layer before infiltrating into the fracture-continuum nodes of the Box Canyon model. This infiltration proceeded according to variations in the ground surface elevation. The constant-pressure gas-phase boundary condition was removed from all nodes within the perimeter of the pond.

Calibration of the model to the infiltration test data followed three main steps. First,  $\text{Br}^-$  concentration data collected from active water-conducting features were used to infer the first detectable arrival of the infiltration front during the 97-1 to 97-4 infiltration tests as described in the section below. Second, one-dimensional (1-D) columns of nodes located beneath the infiltration pond and containing the active water-conducting fractures were used to calibrate fracture-continuum porosity, fracture-matrix-continua interfacial area, and matrix-continuum permeability. Specifically, these parameters were calibrated from two sampling depths in Borehole I-1 and were then verified by direct application to Boreholes I-2 and T-5 (see Calibration Using Infiltration Front Arrival Times below). Third, the full 3-D model was used with parameters obtained from the 1-D calibration effort to verify the arrival time of the infiltration front in Boreholes E-4 and T-4 (see Three-Dimensional Model Simulation below). These boreholes are located outside of the perimeter of the infiltration pond. Details concerning these three steps are given below.

### Use of Bromide Concentration Data to Infer Infiltration Front Arrival Times

The arrival times of the infiltration front were inferred from the first significant increase in  $\text{Br}^-$  concentration in

water samples taken as part of the tracer tests conducted during each infiltration test. Therefore, it was assumed that the  $\text{Br}^-$  tracer was conservative and advected at the same velocity as the infiltration front in the fracture continuum. Note that the  $\text{Br}^-$  data were used to constrain parameters controlling variably saturated groundwater flow. Advective-dispersive transport of  $\text{Br}^-$  was not simulated within the variably saturated flow field.

Tracer tests conducted during the 97-1 to 97-4 series of infiltration tests provided the most comprehensive set of  $\text{Br}^-$  measurements and consequently were used during the calibration. Because a  $\text{Br}^-$  tracer test was conducted in 96-1, a background concentration of  $\text{Br}^-$  existed before the start of the 97-1 test as tabulated in Unger et al. (2002). Statistical analysis of the data indicated that they were lognormally distributed, with a mean of  $4.35 \ln(\text{mg L}^{-1})$  (or  $77.48 \text{ mg L}^{-1}$ ) and a standard deviation of  $0.94 \ln(\text{mg L}^{-1})$ . Given these statistics, a  $\text{Br}^-$  concentration of  $240 \text{ mg L}^{-1}$  provided an 88.5% confidence interval for the  $\text{Br}^-$  concentration being significantly greater than the mean background concentration. Therefore, the first sampling event when the  $\text{Br}^-$  concentration exceeded  $240 \text{ mg L}^{-1}$  was used to infer the infiltration-front arrival at that sampling point by being the first significant increase in  $\text{Br}^-$  concentration above background values within an 88.5% confidence interval. This inference assumes that dilution of the  $\text{Br}^-$  tracer at the infiltration front because of dispersion and losses into the matrix continuum did not attenuate the transport of  $\text{Br}^-$  concentration of 0.1 of the source value behind the infiltration-front advection rate. These times are listed as the maximum  $\text{Br}^-$  arrival time in Table 4. The sampling time immediately before when  $\text{Br}^-$  exceeded  $240 \text{ mg L}^{-1}$  is listed as the minimum  $\text{Br}^-$  arrival time in Table 4. Together, the maximum and minimum provide a window on the expected infiltration-front arrival time at the sampling point. In some cases, the first  $\text{Br}^-$  sample exceeded a concentration of  $240 \text{ mg L}^{-1}$ , setting the maximum value on the time window, but no prior sample was taken to set the minimum value on the window. In this case, the minimum arrival time of the infiltration front was set by default as the start of the 97-1 infiltration test. Although we expect that the maximum  $\text{Br}^-$  arrival time is a conservative estimate of the infiltration front arrival, verification of this assumption requires detailed flow and transport modeling in individual rough-walled fractures. Given the conservative nature of this assumption, we expect parameters derived from its use to underestimate (to some degree) the infiltration rate of water at the Box Canyon Site.

### Calibration Using Infiltration Front Arrival Times

Calibration of the model was performed by extracting 1-D vertical columns from beneath the infiltration pond where the 97-1  $\text{Br}^-$  data indicated borehole intersections with fractures that actively conducted water. It was thus assumed that the infiltration front in the full 3-D model progressed downward in a 1-D manner along vertical columnar fractures to each sampling point. Cali-

**Table 4. Bromide arrival times during the 97-1 to 97-4 infiltration tests.**

Well	Vertical depth m	Maximum Br <sup>-</sup> arrival time Br <sup>-</sup> > 240 mg L <sup>-1</sup>		Minimum Br <sup>-</sup> arrival time	
		Date	Days	Date	Days
E-1	1.50	12 Sept. 1997, 1029 h	0.93	-	-
E-4	3.50	25 Sept. 1997, 1732 h	14.22	20 Sept. 1997, 1310 h	9.04
I-1	1.50	12 Sept. 1997, 0904 h	0.87	11 Sept. 1997, 1921 h	0.30
	3.00	16 Oct. 1997, 1228 h	35.01	-	-
	8.50	31 Oct. 1997, 1212 h	50.00	8 Sept. 1997, 1020 h	-3.08†
	10.10	25 Sept. 1997, 1812 h	14.25	19 Sept. 1997, 1731 h	8.22
I-2	0.30	11 Sept. 1997, 1937 h	0.31	10 Sept. 1997, 1513 h	-0.88†
	1.50	12 Sept. 1997, 1517 h	1.13	-	-
	3.00	20 Sept. 1997, 1222 h	9.00	-	-
	6.10	18 Sept. 1997, 1929 h	7.30	11 Sept. 1997, 1920 h	0.30
I-3	0.30	11 Sept. 1997, 1859 h	0.28	10 Sept. 1997, 1549 h	-0.85†
	1.50	4 Oct. 1997, 1248 h	23.02	8 Sept. 1997, 1040 h	-3.07†
T-3	4.60	26 Sept. 1997, 1434 h	15.10	-	-
T-4	0.60	21 Sept. 1997, 1000 h	9.91	19 Sept. 1997, 1635 h	8.18
	2.70	20 Sept. 1997, 1326 h	9.05	-	-
	4.30	17 Sept. 1997, 1850 h	6.27	-	-
	5.80	21 Sept. 1997, 1000 h	9.91	20 Sept. 1997, 1323 h	9.05
T-5	3.00	16 Oct. 1997, 1341 h	35.06	4 Oct. 1997, 1258 h	23.03
T-6	0.60	11 Sept. 1997, 1910 h	0.29	-	-
	4.60	3 Nov. 1997, 1530 h	53.14	-	-
T-7	0.60	11 Sept. 1997, 1904 h	0.28	10 Sept. 1997, 1542 h	-0.86†
	3.00	20 Sept. 1997, 1245 h	9.02	-	-
T-8	0.30	12 Sept. 1997, 0855 h	0.86	-	-
T-9	0.30	11 Sept. 1997, 1934 h	0.30	10 Sept. 1997, 1527 h	-0.87†
	1.50	11 Sept. 1997, 1932 h	0.30	-	-

† Negative time in minimum Br<sup>-</sup> arrival time column indicates sample was obtained before time datum (start of 97-1). Time datum for Br<sup>-</sup> arrival times: 11 Sept. 1997, 1215 h.

bration involved the use of the 1-D columns rather than the full 3-D model to significantly reduce simulation times. Discretization of the 1-D columns consisted of the same 1.0-m<sup>3</sup> blocks used to discretize the site model. Although numerical accuracy in terms of resolving the water saturation in the fracture continuum at the infiltration front could be significantly improved with a finer discretization, discretization of the columns was identical to the site model. This allowed calibration parameters to be transferred directly to the site model and prevented concerns regarding scaling issues. Infiltration at the rate prescribed in Table 3 was applied to the top fracture-continuum node of each column.

Parameter estimation was performed manually. Consequently, only a qualitative analysis of a given parameter's sensitivity to the overall calibration process is provided. A systematic calibration effort using an inverse model such as ITOUGH2 (Finsterle, 1999) would provide a better understanding of the interrelationship of parameters assumed to control preferential flow paths of infiltrating water in the fractured basalt at Box Canyon. The focus of this work is to establish a preliminary method for interpreting the Box Canyon data set. This is a necessary stage of the model development, enabling us to obtain meaningful parameters from inverse modeling.

Calibration was initially performed by matching infiltration-front arrival times at Borehole I-1 at vertical depths of 1.5 and 10.1 m below the ground surface. Calibration proceeded in three steps. First, the fracture-continuum porosity as calculated from the fracture aperture from Table 2 and by Eq. [3] was manually scaled. Second, the matrix-continuum permeability was adjusted. Third, the fracture-matrix interfacial area given by Eq. [1] was scaled. These three steps in the calibration procedure were conducted iteratively until the calibration objective was reached.

Justification for scaling the fracture-continuum porosity is based on fractures having rough walls, creating an irregular aperture distribution. Fractures may have many dead-end channels that contribute to tortuous flow of the infiltrating water through the fracture plane. Furthermore, scaling the porosity may accommodate differences in the equivalent aperture of the fracture continuum node as inferred from the pneumatic tests and subsequently applied to represent the infiltration of the water phase and the Br<sup>-</sup> tracer test data. Increasing the fracture porosity acts to slow down the rate at which the infiltration front advects through the fracture continuum.

Matrix permeability was adjusted to account for large-scale vesicular zones distributed throughout the basalt matrix. These act to increase permeability of the matrix continuum at the 1.0-m<sup>3</sup> scale of the nodes relative to the core scale. Increasing matrix permeability acts to slow down the rate at which the infiltration front advects through the fracture continuum because the matrix continuum is also able to conduct a portion of the infiltrating water. Increasing matrix permeability also acts to dampen the increase in water saturation at the infiltration front, attenuating its migration rate, because the matrix then responds more rapidly to the flow of water from the fracture continuum. This flow of water occurs because the capillary pressure within the fracture continuum decreases substantially at the infiltration front where the water saturation approaches unity. The capillary pressure, along with the water saturation in the matrix continuum, changes much more slowly than in the fracture continuum because of the large matrix storage capacity. The difference in capillary pressure, caused by the disequilibrium in the fracture and matrix continua, then causes the flow of water from the fracture into the matrix continuum.

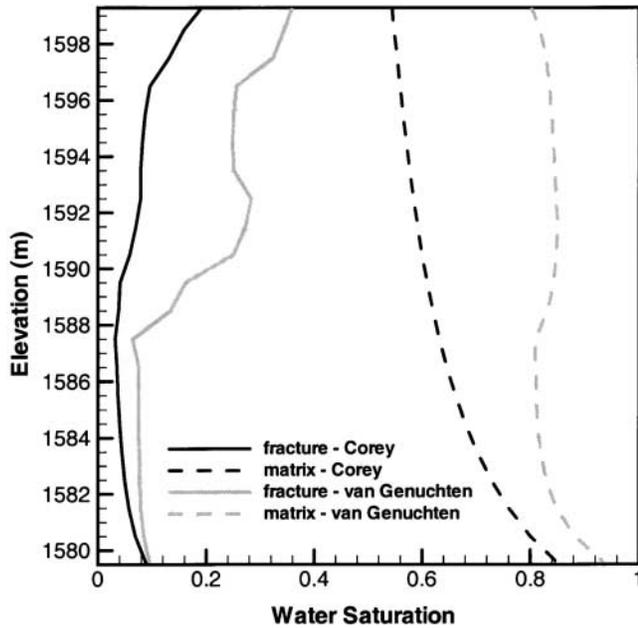


Fig. 4. Water saturation profile in Borehole I-1 for the fracture and matrix continua immediately before the 97-1 infiltration test.

The fracture–matrix interfacial area given by Eq. [1] was scaled downwards by a constant factor to decrease the exchange of water between the fracture and matrix continuum nodes at the infiltration front resulting from the influence of capillary forces. This parameter is expected to be small, given that channelized flow of water is observed to occur in fractures (Pruess, 1999; Su et al., 1999). This implies significantly less contact area for water between the fracture and matrix continua than if sheet flow were to occur in the fracture plane. Reduction in interfacial area acts to decrease the influence of the matrix continuum on the fracture continuum, thereby increasing the rate at which the infiltration front advects in the fracture continuum.

Imbibition of water from the fracture into the matrix continua during the infiltration pulses is primarily a function of the water saturation before the 97-1 test. Figure 4 shows this water saturation profile for Borehole I-1 calculated using both van Genuchten and Corey relative permeability curves with a residual water saturation of  $S_{lr} = 0.01$  and  $S_{lr} = 0.1$  in the fracture and matrix continua, respectively; van Genuchten  $m$  values are given on Table 5. The form of these functions for both the fracture and matrix continua as implemented in TOUGH2 (Pruess, 1987, p. 74) are

### Corey

$$\begin{aligned} S^* &= (S_l - S_{lr}) / (1 - S_{lr} - S_{gr}) \\ k_{rl} &= (S^*)^4 \\ k_{rg} &= (1 - S^*)^2 (1 - [S^*]^2) \end{aligned} \quad [4]$$

### van Genuchten

$$\begin{aligned} S^* &= (S_l - S_{lr}) / (S_{ls} - S_{lr}) \\ k_{rl} &= \begin{cases} \sqrt{S^*} \{1 - [1 - (S^*)^{1/m}]^m\} & \text{if } S_l < S_{ls} \\ 1 & \text{if } S_l \geq S_{ls} \end{cases} \\ k_{rg} &= 1 - k_{rl} \end{aligned} \quad [5]$$

where  $k_{rl}$  and  $k_{rg}$  are the relative permeability of the liquid and gas phases, respectively.  $S_{ls}$  is the maximum liquid saturation in either the fracture or matrix continua and was assumed equal to unity, and  $S_{gr}$  is the residual gas saturation and was assumed equal to zero in both the fracture and matrix continua. Given the significant difference in water saturation shown on Fig. 4, we expect the interfacial area required to control imbibition of the infiltrating water to vary significantly as well. At present, there are no water saturation or relative permeability data to constrain the influence of uncertainty in the form of the relative permeability function on the calibrated interfacial area scaling factor. Therefore, we adopt the van Genuchten relative permeability function in analogy to the Yucca Mountain studies, but also present calibration results using the Corey function as part of a sensitivity analysis. Capillary pressure in both the variably saturated matrix and fracture continuum nodes was represented using van Genuchten functions as implemented in TOUGH2 (Pruess, 1987, p. 77) with  $\alpha$  and  $m$  parameters provided in Table 5. Although no formal capillary pressure–water saturation data have been obtained to characterize either the fractures or basalt matrix at Box Canyon, this choice of parameters yielded capillary pressures in the range of 10 to 50 kPa, which was consistent with tensiometer measurements from the site (Faybishenko et al., 1998b, 1999).

Calibration results for Borehole I-1 are shown in Fig. 5, which shows the change in water saturation in the fracture- and matrix-continuum nodes as a function of time, where the time datum is the start of the 96-1 infiltration test. Sampling point I-1 at a depth of 1.5 m shows a rapid water saturation change within the time window specified by the  $\text{Br}^-$  data. This response oc-

Table 5. Fracture and matrix calibration parameters from the analysis of the infiltration test data.

Zone	Fracture properties						Matrix properties			
	Porosity scaling factor	Porosity	van Genuchten		$A_m$	Corey $A_m$	Permeability	Porosity	van Genuchten	
			$\alpha$	$m$					$\alpha$	$m$
			Pa <sup>-1</sup>				m <sup>2</sup>		Pa <sup>-1</sup>	
0.0–0.2	50	0.013	$5 \times 10^{-4}$	0.5	0.01	0.1	$1.0 \times 10^{-14}$	0.2	$5 \times 10^{-5}$	0.25
0.2–0.4	50	0.015	$5 \times 10^{-4}$	0.5	0.01	0.1	$1.0 \times 10^{-14}$	0.2	$5 \times 10^{-5}$	0.25
0.4–0.6	50	0.014	$5 \times 10^{-4}$	0.5	0.01	0.1	$1.0 \times 10^{-14}$	0.2	$5 \times 10^{-5}$	0.25
0.6–0.8	50	0.009	$5 \times 10^{-4}$	0.5	0.01	0.1	$1.0 \times 10^{-14}$	0.2	$5 \times 10^{-5}$	0.25
0.8–1.0	50	0.021	$5 \times 10^{-4}$	0.5	0.01	0.1	$1.0 \times 10^{-14}$	0.2	$5 \times 10^{-5}$	0.25
Rubble zone	5	0.129	$5 \times 10^{-4}$	0.5	0.01	0.1	$1.0 \times 10^{-14}$	0.2	$5 \times 10^{-5}$	0.25
Lower basalt	5	0.013	$5 \times 10^{-4}$	0.5	0.01	0.1	$1.0 \times 10^{-14}$	0.2	$5 \times 10^{-5}$	0.25

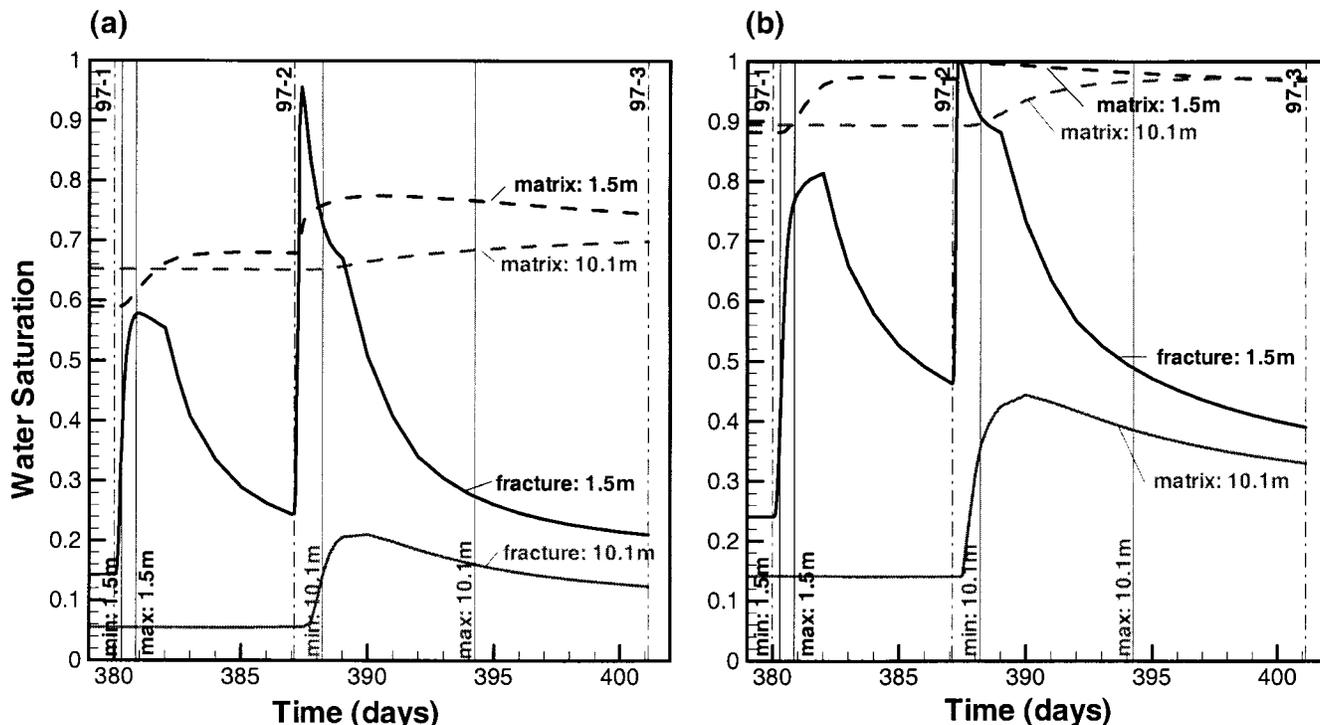


Fig. 5. Simulated infiltration front arrival times at sampling points in Borehole I-1 given by water saturation in the fracture and matrix continua using (a) Corey and (b) van Genuchten relative permeability functions.

curred immediately after the 97-1 test, indicating that the infiltration front advected rapidly through the fracture continuum near the ground surface. Sampling point I-1 at a depth of 10.1 m also responds within the time window specified by the  $\text{Br}^-$  data, although the response does not occur until during the 97-2 infiltration test. All of the water that had infiltrated from the 97-1 test was completely absorbed from the fracture into the matrix-continuum nodes before the infiltration front could reach a depth of 10.1 m. It wasn't until during the 97-2 test that a sufficient increase in water saturation relative to steady-state conditions existed in the matrix to allow the infiltration front to propagate to a greater depth.

Fracture- and matrix-continuum properties obtained during the calibration for Borehole I-1 are given in Table 5. Of particular note is that the fracture porosity was scaled upwards by a factor of 50 relative to the fracture porosity from the permeability calibration exercise. Porosity was an extremely sensitive parameter, controlling the infiltration rate of water in the fracture continuum. The resulting fracture-continuum porosity for the upper basalt ranged from 0.01 to 0.02. Dunnivant et al. (1998) calculated a porosity of 0.02 based on the observed infiltration rate and travel rate of the infiltration front for the LPIT. This adds credibility to this calibration effort given that both the Box Canyon and the LPIT infiltration test were conducted independently within similar fractured-basalt settings at the INEEL. The matrix permeability was increased by a factor of 4.5 to reflect the presence of vesicular zones distributed throughout the upper basalt. This adjustment is within an order of magnitude of values obtained from core samples, indicating that the vesicular regions of the ma-

trix did not conduct significantly more water than non-vesicular regions represented by the core measurements. The fracture-matrix interfacial area was scaled by a factor of 0.01 and 0.1 using the Corey and van Genuchten relative permeability functions, respectively, to allow the matrix to completely absorb the 97-1 infiltration front between a depth of 1.5 and 10.1 m, while allowing the 97-2 infiltration front to propagate to a depth of 10.1 m. Despite uncertainty in the form of the relative permeability function and the resulting steady-state water saturation distribution, identical calibration results in terms of fracture-continuum porosity and matrix-continuum permeability were obtained, but interfacial area varied by an order of magnitude. This underscores the nonuniqueness of the calibration results and the need to obtain water saturation and relative permeability data to constrain the interfacial area scaling factor. Despite this nonuniqueness, both fracture-continuum porosity and matrix-continuum permeability values were representative of independently measured values. Therefore, we expect that they are within a physically justifiable range of measurement error and additional water saturation and relative permeability data could be used to focus on reducing uncertainty in the fracture-matrix interfacial area.

The possibility of nonuniqueness existed during the calibration of the I-1 column because three parameters were adjusted to calibrate the model to the arrival time of an infiltration front at two different depths. The possibility of nonuniqueness is addressed by determining whether parameters used to calibrate I-1 are capable of predicting infiltration front arrival times at other sampling locations where  $\text{Br}^-$  data are available.

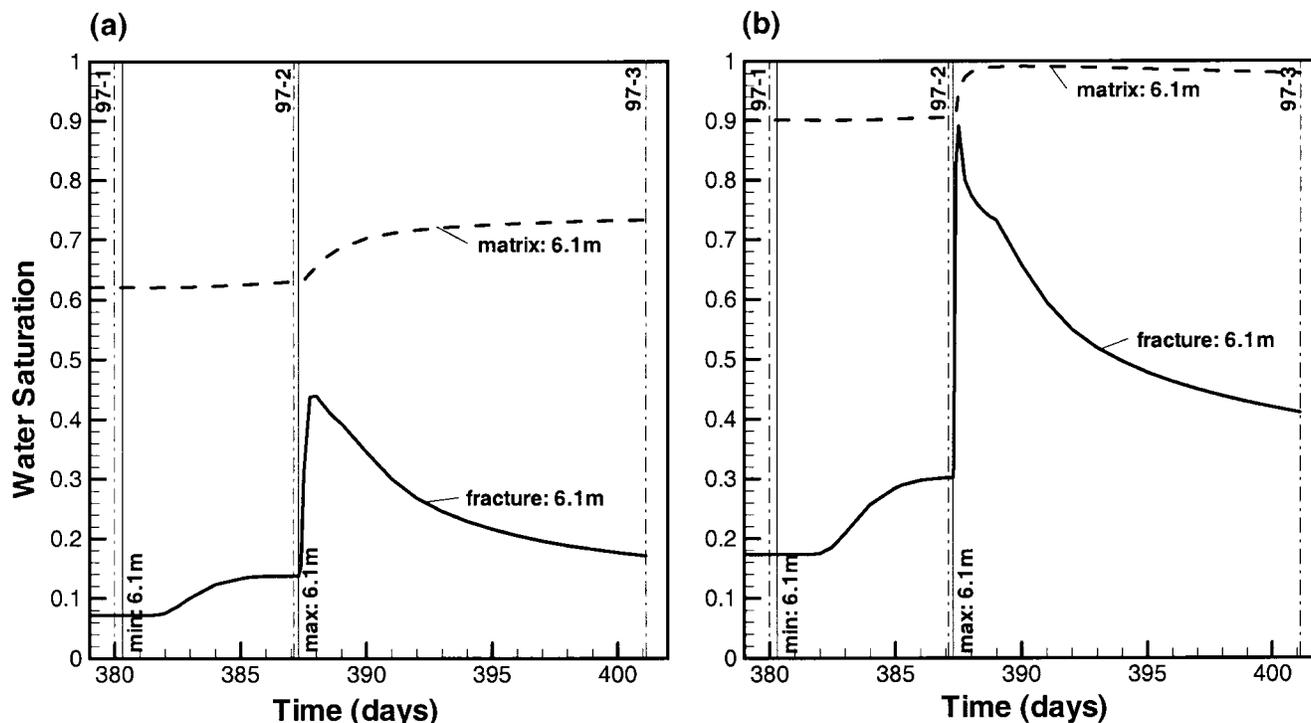


Fig. 6. Simulated infiltration front arrival time in Borehole I-2 given by water saturation in the fracture and matrix continua using (a) Corey and (b) van Genuchten relative permeability functions.

Figure 6 shows calibration results for sampling intervals within Borehole I-2 using hydrogeological parameters estimated from the I-1 calibration. The only sampling point in Borehole I-2 that has both a minimum and maximum expected arrival time occurs at a depth of 6.1 m. The minimum arrival time occurs 0.3 d after the start of the 97-1 test, and the maximum occurs only 0.2 d after the start of the 97-2 test. Examination of Fig. 6 shows that the majority of the simulated infiltration water from the 97-2 test is absorbed into the matrix before the start of the 97-2 test, although a small increase in water saturation does reach a depth of 6.1 m when using both Corey and van Genuchten relative permeability functions. This is the remnant of a severely attenuated infiltration front from the 97-1 test. At the start of the 97-2 test, the water saturation rapidly increases after 0.2 d, although the peak saturation of the infiltration front arrives shortly after the maximum expected arrival time for both Corey and van Genuchten functions. In general, these parameters do capture the rapid arrival of water after the start of the 97-2 test (although decreasing the porosity multiplier given in Table 5 could accelerate the arrival time).

Figure 7 shows the arrival time of the infiltration front for Borehole T-5 at a depth of 3.0 m. Bromide data indicated that the maximum and minimum expected arrival times of the infiltration front did not occur until after the start of the 97-3 test. Examination of the simulated arrival times shows the model predicting infiltration-front arrival after the 97-2 test when using both Corey and van Genuchten functions. This implies that the fracture-matrix interfacial area may have been significantly higher for the columnar fracture extending

downwards to Borehole T-5 at a sampling depth of 3.0 m, causing both the 97-1 and 97-2 test infiltration fronts to be absorbed into the matrix. Alternatively, the fracture pathway may not have been an active conduit for water during one or both of the 97-1 and 97-2 tests. This behavior is analogous to that of the LPIT where preferential flow paths of infiltrating water and tracer transport were observed. Borehole T-5 indicates that the dual-permeability simplification can only approximate the behavior of flow in discrete fractures.

Maximum expected infiltration-front arrival times located directly beneath the pond were also obtained for Boreholes I-2 (at sampling depths of 0.3, 1.5, and 3.0 m), T-6, T-7, T-8, T-9, E-1, and I-3. These data were not included during the calibration because they did not include a minimum expected arrival time to establish a time window. The maximum times alone did not help refine the parameter calibration or provide additional insight into preferential flow paths of infiltrating water beyond the data already used in this section.

### Three-Dimensional Model Simulation

Following the 1-D calibration exercise, the full 3-D site model was used to examine infiltration front arrival times in Boreholes E-4 and T-4 at sampling depths of 3.5 and 5.8 m, respectively. These locations had Br<sup>-</sup> data indicating both minimum and maximum expected infiltration-front arrival times and were outside the perimeter of the infiltration pond. Hence, the full 3-D infiltration front extending from beneath the pond was simulated to capture the lateral migration of the infiltrating water to these observation points. Use of the

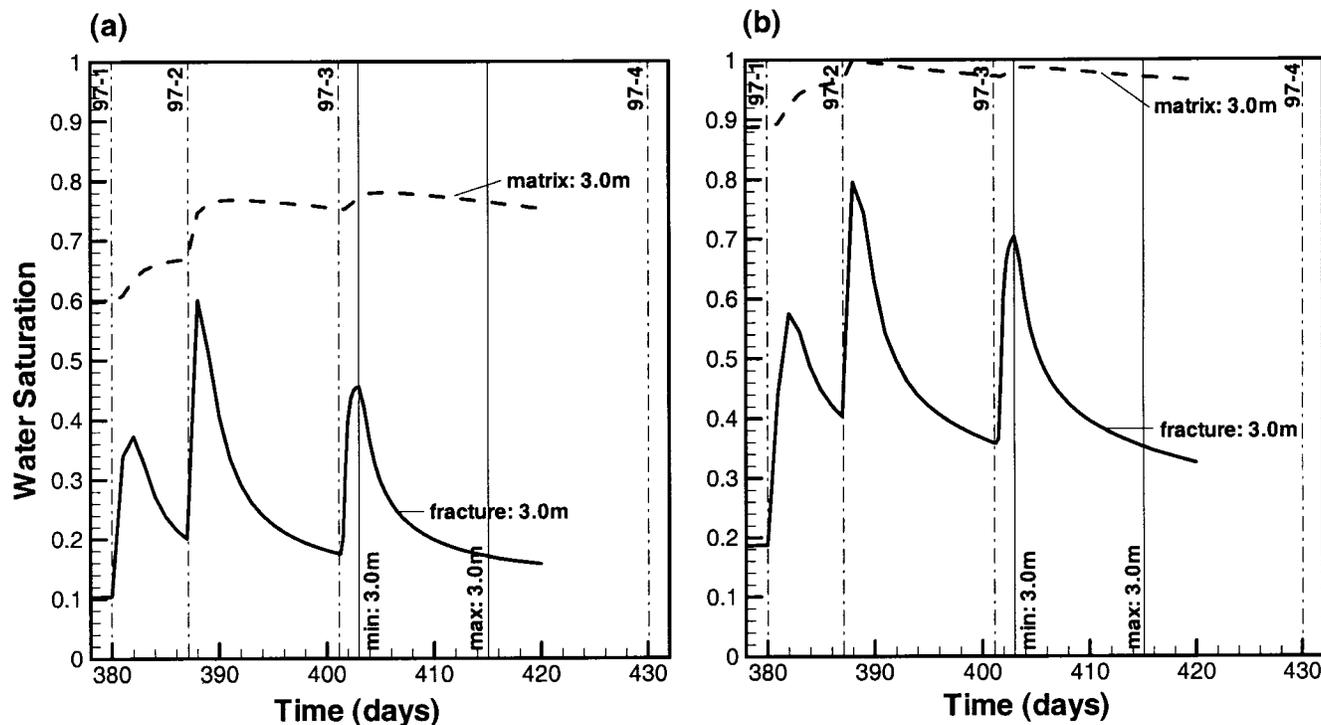


Fig. 7. Simulated infiltration front arrival time in Borehole T-5 given by water saturation in the fracture and matrix continua using (a) Corey and (b) van Genuchten relative permeability functions.

full 3-D model serves as confirmation regarding the applicability of parameters obtained during the 1-D calibration exercise. Due to the computational effort involved in the 3-D simulation, we only present results using the Corey relative permeability function because it significantly outperformed the van Genuchten function in terms of the numerical efficiency of the Newton iteration. Given that both functions yielded consistent results with respect to the 1-D columns, we expect similar behavior for the 3-D model simulation.

Figure 8 shows the simulated water-saturation distribution in the fracture continuum at 0.9 d into the 97-2 infiltration test (388 d since 96-1). This time was chosen because it roughly coincided with the arrival time of the infiltration front for sampling depths between 3.0 and 6.0 m from the 1-D analysis. These depths are in the range of sampling depths in Boreholes E-4 and T-4. In addition, this time is before the minimum expected time of infiltration-front arrival for E-4 and T-4 that occurred 1.93 d into the 97-2 infiltration test (389.03 d since 96-1). The simulated region of elevated water saturation resulting from the infiltrating water is quite laterally uniform, although the irregular ground surface elevation does preferentially focus infiltration of the ponded water into depressions within the perimeter of the pond. This is shown by regions of elevated water saturations in the eastern half of the pond. Figure 8b shows that the infiltration front, as given by elevated water saturations relative to background values, has just reached E-4 at a depth of 3.5 m. Figure 8c shows the infiltration front arriving at T-4 at a depth of 5.8 m. Hence, parameters obtained from the 1-D calibration do predict the correct minimum arrival time of the infiltration front within the

3-D model for boreholes located outside the perimeter of the infiltration pond.

Figure 9 shows the simulated water saturation distribution 2.9 d (390 d since 96-1) into the 97-2 infiltration test. This time was chosen because it occurred just after the maximum expected time for the arrival of the infiltration front at borehole T-4 and within the time window for E-4. Figure 9 shows that the water migrated laterally to Boreholes E-4 and T-4 at sampling depths of 3.5 and 5.8 m, respectively, indicating that the infiltration front arrived before the maximum expected time inferred from the  $\text{Br}^-$  data.

In the context of this Box Canyon model, the lateral migration of the infiltration front is predominately a consequence of capillary forces acting over the scale of the fracture and matrix continuum nodes. These forces disperse the sharp water saturation gradients along the edge of the infiltration front directly beneath the pond. The mechanism controlling the arrival of the infiltrating water at these locations in the field may also be a function of tortuous pathways for the water rivulets in the rough-walled fractures. This flow process cannot be exactly represented at the scale of the fracture-continuum nodes in the model. Instead, it is approximated by the small fracture-continuum porosity and reduced fracture-matrix-continua interfacial area. Given that the correct infiltration-front arrival times were predicted for Boreholes E-4 and T-4, this approximation appears reasonable for representing measured flow processes occurring in the fractured basalt.

## SUMMARY AND CONCLUSIONS

A series of ponded infiltration tests at Box Canyon, Idaho, were simulated to examine the applicability of

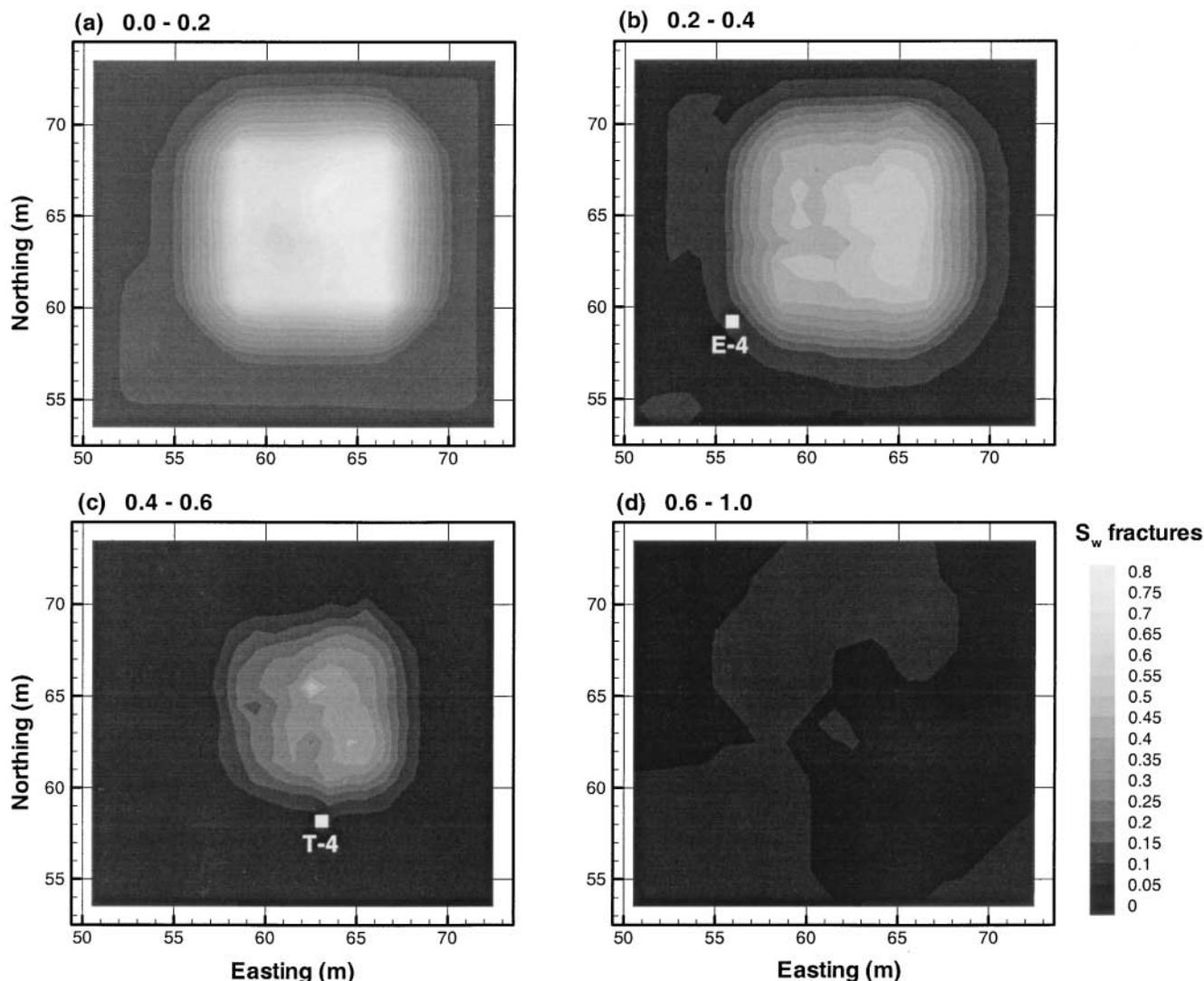


Fig. 8. Water saturation distribution in the fracture continuum 0.9 d into the 97-2 infiltration test 388 d since the start of 96-1.

the dual-permeability modeling approach for representing flow processes in the variably saturated, fractured basalt present at the site. Construction of the Box Canyon conceptual model involved subdividing the upper basalt flow into zones based on the vertical columnar fracture spacing. The hydrogeological system at Box Canyon was then simulated using TOUGH2. Calibration of the model proceeded in two stages. First, the permeability of the fracture continuum nodes was adjusted to reflect the pressure response from pneumatic tests conducted at the site. Second, arrival times of the infiltration front as inferred from the  $\text{Br}^-$  tracer data were used to calibrate the fracture-continuum porosity, matrix-continuum permeability, and fracture-matrix-continuum interfacial area.

Calibration results indicated that the fracture-continuum porosity was a very sensitive parameter, controlling the arrival time of the infiltration front. The fracture-continuum porosity of the upper basalt flow was increased by a factor of 50 relative to that calculated using the aperture from the permeability calibration. The resulting fracture-continuum porosity for the upper basalt

ranged from 0.01 to 0.02. This is similar to that estimated for the LPIT, which yielded a porosity of 0.02 (Dunnivant et al., 1998). The matrix-continuum permeability was increased by a factor of 4.5 relative to the core measurements to reflect the influence of the highly permeable vesicular zones on the field scale. This adjustment is within an order of magnitude of values obtained from core samples, indicating that the vesicular regions of the matrix did not conduct significantly more water than the nonvesicular regions of the matrix represented by the core samples. Finally, the interfacial area between the fracture and matrix continua were multiplied by a factor of 0.01 and 0.1 when using the Corey and van Genuchten relative permeability functions, respectively. This caused the 97-1 infiltration pulse to be completely absorbed from the fracture into the matrix continuum at a shallow depth while permitting the 97-2 infiltration pulse to advect rapidly to a greater depth. Identical calibration results were attained for fracture-continuum porosity and matrix-continuum permeability, but interfacial area varied by an order of magnitude, implying that there is nonuniqueness in the calibration results.

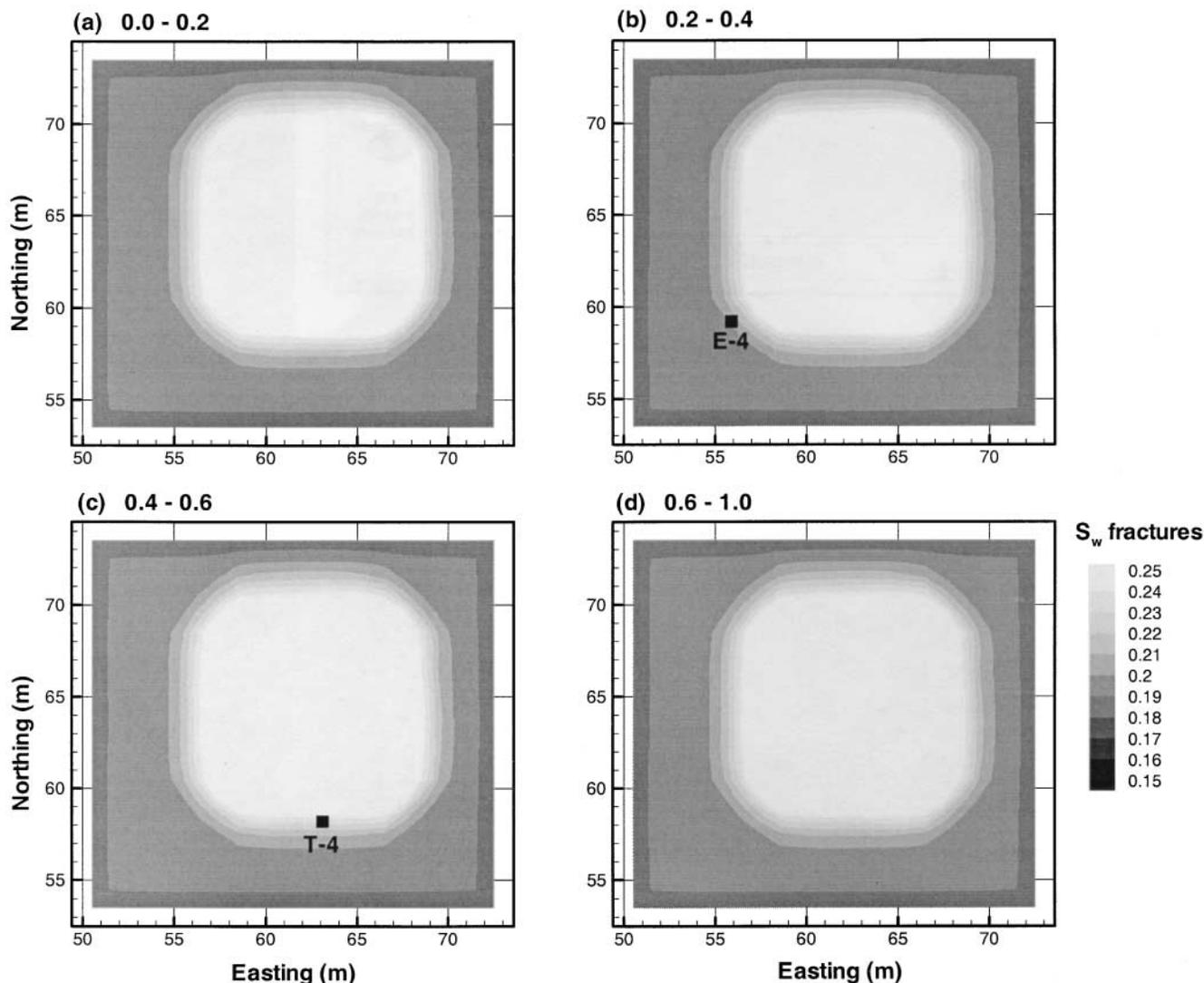


Fig. 9. Water saturation distribution in the fracture continuum 2.9 d into the 97-2 infiltration test 390 d since the start of 96-1.

Despite this nonuniqueness, both fracture-continuum porosity and matrix-continuum permeability values were representative of independently measured values. Therefore, we expect that they are within a physically justifiable range of measurement error, and additional water saturation and relative permeability data could be used to focus on reducing uncertainty in the fracture-matrix interfacial area.

Simulation of the infiltration front using the 3-D model for the Box Canyon Site with parameters from the 1-D analysis indicates that the infiltration front reaches Boreholes T-4 and E-4 just before the minimum expected arrival time given by the  $\text{Br}^-$  data. These boreholes are located outside the perimeter of the pond, implying that the advection of the 3-D infiltration front as predicted by the model is consistent with the field data.

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