FINAL OUTLINES

FOR THE DC COOK INITIAL EXAMINATION - FEBRUARY 2006

ES-301

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Administrative Topics Outline

Form ES-301-1

Facility: <u>DC Cook</u> Examination Level: RO] sro[x]	Date of Examination: <u>02/06/06</u> Operating Test Number
Administrative Topic (See Note)	Type Code*	Describe activity to be performed
Conduct of Operations	D, R	N06-SRO-a Review Completed SDM Calculation KA: 2.1.25 2.8/3.1 (01-OHP-4021-001-012 Attachment 2)
Conduct of Operations	D, R	N06-SRO-b Review AFD Log KA: 2.1.12 2.9/4.0 & SYS015 A1.05 3.7/3.9 (01-OHP-4024-110 Drop 44 Attachment A)
Equipment Control	D,P,R	N06-SRO-c Verify Clearance Permit For East ESW Pump (NRC 2002 Exam) KA 2.2.13 3.6/3.8 (12-OHP-2110-CPS-001)
Radiation Control	N, R	N06-SRO-d Respond to a High SJAE Radiation Alarm (Graph Leakrate & Determine Actions) KA: 2.3.10 2.9/3.3 & APE037 AK3.05 3.7/4.0 (12-OHP-4024-139 Drop 25)
Emergency Plan	D, R	N06-SRO-e Prepare Prompt NRC Notification Worksheet (SF/FW flow trip, safety stuck open) KA: 2.4.30 2.2/3.6 (PMP-7030-001 Data Sheet 1)
NOTE: All items (5 total) are retaking only the administration	required for ative topics, v	SROs. RO applicants require only 4 items unless they are when all 5 are required.
* Type Codes & Criteria:	(C)ontrol (D)irect f (N)ew or (P)reviou	room, (S)imulator, or Class(R)oom rom bank (≤ 3 for ROs; ≤ 4 for SROs & RO retakes) (M)odified from bank (≥ 1) us 2 exams (≤ 1; randomly selected)

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Facility: DC COOK 2006 ILT Exam Level: RO SRO(I)X SRO(U)	Date Oper	Date of Examination: 02/06/06 Operating Test No.:							
Control Room Systems@ (8 for RO; 7 for SRO-I;	; 2 or 3 for SRO-U)								
System / JPM Title		Type Code*	Safety Function						
a. NRC2006-SIM01 –Perform Emergency Bo 02-OHP-4023-FR-S.1 ATWS (Boric Acid P Align RWST) KA APE 024 A1.17 3.9/3.9, SYS 3.8/3.9.	pration Step of Pumps fail – S 004 A2.14	A,M,S	1						
b. NRC2006-SIM02 – Raise SI Accumulator 006 A1.13 3.5/3.7	Level KA SYS	D,S	2						
c. NRC2006-SIM03 – Maximize Containmer 02-OHP-4021-028-001 KA SYS 022 A4	nt Cooling per .01 3.6/3.6	D,S	5						
d. NRC2006-SIM04 – Re-Energize RCP Buse from Reserve Feed per 02-OHP-4023-SUI 062 A4.07 3.1/3.1.	es 2A & 2B P-002. KA SYS	L,N,S	6						
e. NRC2006-SIM05 – Control Room Ventilation Alignment A,D,P,S 7 for Unit 1 Safety Injection per OHP-4021.028.014 2002(RO) Attachment 13 and OHP-4024.201 Drop 59 (Charcoal filter fire after fan start) KA 072 A3.01 2.9/3.1									
f. NRC2006-SIM06 – Perform Turbine Drive Trip & Throttle Valve Operability Surveillar 4030-STP-017TV. KA SYS 061 K4.07 3.	n AFW Pump nce 02-OHP- 1/3.3.	N,S	4S						
g. NRC2006-SIM07 – Start a RCP per 02-0 010 & 007(CCW isolated - Restore) KA S 3.2/2.9	HP-4023-SUP- SYS 003 A4.08	A,L,M,S	4P						
In-Plant Systems@ (3 for RO; 3 for SRO-I; 3 or 2	2 for SRO-U)								
i. NRC2006-INP01 Locally Control the VCT (QRV-400) per 4025-R-12-18 KA APE 06 4.0/4.3	Makeup Valve 38 AA1.22	D,E,R	2						
j. NRC2006-INP02 Local Operation of SG PC LS-4-3 KA APE 068 AA1.01 4.3/4.5	ORVs per 4025-	D,E,R	4S						
k. NRC2006-INP03 Restore "N" Train Battery OHP 4021.082.015 and OHP 4024.115 Dro Charger fails, align Standby) KA APE 058 A	y Charger per op 57 (In-Service AA1.01 3.4/3.5	A,D,E,P,R 2002	6						
@ All RO and SRO-I control room (and in-plant) s functions; all 5 SRO-U systems must serve dif functions may overlap those tested in the con	systems must be diff fferent safety function trol room.	erent and serve dil ons; in-plant syster	ferent safety ns and						
*Type Codes	Criteria	for RO/SRO-I/SI	RO-U						
(C) ontrol room $\leq 9 / \leq 8 / \leq 4$ (D) irect from bank $\geq 1 / \geq 1 / \geq 1$ (E) mergency or abnormal in-plant $\geq 1 / \geq 1 / \geq 1$ (L) ow-Power / Shutdown $\geq 1 / \geq 1 / \geq 1$ (N) ew or (M) odified from bank including 1(A) $\geq 2 / \geq 2 / \geq 1$ (P) revious 2 exams $\leq 3 / \leq 3 / \leq 2$ (randomly selected)(B) CA $\geq 1 / \geq 1 / \geq 1$									
(N) vo (S) imulator		21/21/21							

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Facility: <u>DC COOK 2006 ILT</u> Exam Level: RO SRO(I) SRO(U) X	Date of Examination: 02/06/06 Operating Test No.:							
Control Room Systems @ (8 for RO; 7 for SRO-I;	2 or 3 for SRO-U							
System / JPM Title		Type Code*	Safety Function					
a. NRC2006-SIM01 -Perform Emergency Bo 02-OHP-4023-FR-S.1 ATWS (Boric Acid P Align RWST) KA APE 024 A1.17 3.9/3.9, SYS 3.8/3.9.	eration Step of umps fail – S 004 A2.14	A,M,S	1					
b. NRC2006-SIM02 – Raise SI Accumulator 006 A1.13 3.5/3.7	Level KA SYS	D,S	2					
	·							
g. NRC2006-SIM07 – Start a RCP per 02-OF 010 & 007(CCW isolated - Restore) KA S 3.2/2.9	HP-4023-SUP- SYS 003 A4.08	A,L,M,S	4P					
In-Plant Systems@ (3 for RO; 3 for SRO-I; 3 or 2	for SRO-U)							
j. NRC2006-INP02 Local Operation of SG PC LS-4-3 KA APE 068 AA1.01 4.3/4.5	DRVs per 4025-	D,E,R	<u>4</u> S					
k. NRC2006-INP03 Restore "N" Train Battery OHP 4021.082.015 and OHP 4024.115 Dro Charger fails, align Standby) KA APE 058 A	o Charger per op 57 (In-Service A1.01 3.4/3.5	A,D,E,P,R 2002	6					
@ All RO and SRO-I control room (and in-plant) s functions; all 5 SRO-U systems must serve dif functions may overlap those tested in the con-	ystems must be diff ferent safety functio trol room.	erent and serve di ins; in-plant syster	fferent safety ms and					
*Type Codes	Criteria	for RO/SRO-I/S	RO-U					
 (A)Iternate path (C)ontrol room (D)irect from bank (E)mergency or abnormal in-plant (L)ow-Power / Shutdown (N)ew or (M)odified from bank including 1(A) (P)revious 2 exams (R)CA (S)imulates 	$4-6/4-6/2-3$ $\leq 9/\leq 8/\leq 4$ $\geq 1/\geq 1/\geq 1$ $\geq 1/\geq 1/\geq 1$ $\geq 2/\geq 2/\geq 1$ $\leq 3/\leq 3/\leq 2 \text{ (randomly selected)}$ $\geq 1/\geq 1/\geq 1$							

Revision 1, 11-3-2005

Form ES-401-2

Printed: 01/31/2006

Facility:	DC	Cook
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Date Of Exam: 02/20/2006

-				RO	K/A	Ca	tego	ry P	oint	5				SRO-Only Points						
Tier	Group	K1	K2	кз	K4	K5	K6	A1	A2	A3	A4	G*	Total	К	А	A2	G*	Total		
1.	1	3	3	3	2011 - 111 - 1			3	3			3	18	0	0	0	0	0		
Emergency &	2	1	2	1			-	2	2			1	9	0	0	0	0	0		
Abnormal Plant Evolutions	Tier Totals	4	5	4				5	5			4	27	0	0	0	0	0		
2	1	3	2	3	3	2	2	3	3	2	2	3	28	0	0	0	0	0		
Plant	2	1	1	1	1	0	1	1	1	1	1	1	10	0	0	0	0	0		
Systems	Tier Totals	4	3	4	4	2	3	4	4	3	3	4	38	0	0	0	0	0		
3. Gene	eric Knov	vledg	e An	d		1	2	2	3	3	4	ţ	10	1	2	3	4			
Abil	ities Cat	egori	es	_		3	:	2		3		2		0	0	0	0			

Note:

1. Ensure that at least two topics from every K/A category are sampled within each tier of the RO and SRO-only outlines (i.e., except for one category in Tier 3 of the SRO-only outline, the "Tier Totals" in each K/A category shall not be less than two).

2. The point total for each group and tier in the proposed outline must match that specified in the table. The final point total for each group and tier may deviate by ±1 from that specified in the table based on NRC revisions. The final RO exam must total 75 points and the SRO-only exam must total 25 points.

- 3. Systems/evolutions within each group are identified on the associated outline; systems or evolutions that do not apply at the facility should be deleted and justified; operationally important, site-specific systems that are not included on the the outline should be added. Refer to ES-401, Attachment 2, for guidance regarding the elimination of inappropriate K/A statements.
- 4. Select topics from as many systems and evolutions as possible; sample every system or evolution in the group before selecting a second topic for any system or evolution.
- Absent a plant-specific priority, only those K/As having an importance rating (IR) of 2.5 or higher shall be selected. Use the RO and SRO ratings for the RO and SRO-only portions, respectively.
- 6. Select SRO topics for Tiers 1 and 2 from the shaded systems and K/A categories.

7.* The generic (G) K/As in Tiers 1 and 2 shall be selected from Section 2 of the K/A Catalog, but the topics must be relevant to the applicable evolution or system.

- 8. On the following pages, enter the K/A numbers, a brief description of each topic, the topics' importance ratings (IRs) for the applicable license level, and the point totals (#) for each system and category. Enter the group and tier totals for each category in the table above. Use duplicate pages for RO and SRO-only exams.
- For Tier 3, select topices from Section 2 of the K/A catalog, and enter the K/A numbers, descriptions, IRs, and point totals (#) on Form ES-401-3. Limit SRO selections to K/As that are linked to 10 CFR 55.43.

Facility: DC Cook

ES - 401

Emergency and Abnormal Plant Evolutions - Tier 1 / Group 1

Form ES-401-2

E/APE # / Name / Safety Function	К1	K2	К3	A1	A2	G	КА Торіс	Imp.	Points
000007 Reactor Trip - Stabilization - Recovery / 1			X				EK3.01 - Actions contained in EOP for reactor trip	4.0	1
000008 Pressurizer Vapor Space Accident / 3		X					AK2.03 - Controllers and positioners	2.5	1
000009 Small Break LOCA / 3		X					EK2.03 - S/Gs	3.0	1
000015/000017 RCP Malfunctions / 4					x		AA2.09 - When to secure RCPs on high stator temperatures	3.4	1
000022 Loss of Rx Coolant Makeup / 2					x		AA2.02 - Charging pump problems	3.2	1
000025 Loss of RHR System / 4						Х	2.2.23 - Ability to track limiting conditions for operations.	2.6	1
000026 Loss of Component Cooling Water / 8			х				AK3.01 - The conditions that will initiate the automatic opening and closing of the SWS isolation valves to the CCW/nuclear service water coolers	3.2*	1
000027 Pressurizer Pressure Control System Malfunction / 3	X						AK1.03 - Latent heat of vaporization/condensation	2.6	1
000029 ATWS / 1				X			EA1.05 - BIT outlet valve switches	3.7*	1
000038 Steam Gen. Tube Rupture / 3	X						EK1.02 - Leak rate vs. pressure drop	3.2	1
000054 Loss of Main Feedwater / 4				X			AA1.04 - HPI, under total feedwater loss conditions	4.4	1
000055 Station Blackout / 6						X	2.4.29 - Knowledge of the emergency plan.	2.6	1
000056 Loss of Off-site Power / 6	х						AK1.01 - Principle of cooling by natural convection	3.7	1
000058 Loss of DC Power / 6						x	2.2.26 - Knowledge of refueling administrative requirements.	2.5	1
000062 Loss of Nuclear Svc Water / 4			X				AK3.03 - Guidance actions contained in EOP for Loss of nuclear service water	4.0	1
W/E04 LOCA Outside Containment / 3					Х		EA2.2 - Adherence to appropriate procedures and operation within the limitations in the facility's license and amendments	3.6	1
W/E05 Inadequate Heat Transfer - Loss of Secondary Heat Sink / 4		x					EK2.2 - Facility's heat removal systems, including primary coolant, emergency coolant, the decay heat removal systems, and relations between the proper operation of these systems to the operation of the facility	3.9	l
W/E12 - Steam Line Rupture - Excessive Heat Transfer / 4				x			EA1.3 - Desired operating results during abnormal and emergency situations	3.4	Ì

Facility: DC Cook

ES - 401

Emergency and Abnormal Plant Evolutions - Tier 1 / Group 1

Form ES-401-2

E/APE # / Name / Safety Function	K1	K2	К3	A1	A2	G	KA Topic	Imp.	Points
K/A Category Totals:	3	3	3	3	3	3	Group Poir	nt Total:	18

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Facility:

DC Cook

ES - 401 Emer	gency	and A	Abnor	rmal	Plar	nt Ev	olutions - Tier 1 / Group 2	Form	ES-401-2
E/APE # / Name / Safety Function	K1	К2	К3	A1	A2	G	КА Торіс	Imp.	Points
000001 Continuous Rod Withdrawal / 1						x	2.1.20 - Ability to execute procedure steps.	4.3	1
000003 Dropped Control Rod / 1				x			AA1.02 - Controls and components necessary to recover rod	3.6	1
000005 Inoperable/Stuck Control Rod / 1	X						AK1.02 - Flux tilt	3.1	1
000036 Fuel Handling Accident / 8			x			;	AK3.03 - Guidance contained in EOP for fuel handling incident	3.7	1
000061 ARM System Alarms / 7		X					AK2.01 - Detectors at each ARM system location	2.5*	1
000068 Control Room Evac. / 8				x			AA1.08 - Local boric acid flow	4.2*	1
000069 Loss of CTMT Integrity / 5		x		<u> </u>			AK2.03 - Personnel access hatch and emergency access hatch	2.8*	1
000076 High Reactor Coolant Activity / 9					x		AA2.02 - Corrective actions required for high fission product activity in RCS	2.8	1
W/E01 Rediagnosis / 3					x		EA2.2 - Adherence to appropriate procedures and operation within the limitations in the facility's license and amendments	3.3	1
K/A Category Totals:	1	2	1	2	2	1	Group Poi	nt Total:	9

Facility:

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ES - 401	Pl	ant S	yster	ms - 7		Form ES								
Sys/Evol # / Name	К1	К2	К3	К4	K5	K6	A1	A2	A3	A4	G	КА Торіс	Imp.	Points
003 Reactor Coolant Pump								х				A2.05 - Effects of VCT pressure on RCP seal leakoff flows	2.5	1
003 Reactor Coolant Pump										x		A4.02 - RCP motor parameters	2.9	1
004 Chemical and Volume Control			x									K3.07 - PZR level and pressure	3.8	1
005 Residual Heat Removal								X				A2.01 - Failure modes for pressure, flow, pump motor amps, motor temperature, and tank level instrumentation	2.7	1
006 Emergency Core Cooling	X											K1.10 - Safety injection tank heating system	2.6*	1
007 Pressurizer Relief/Quench Tank										- - - -	x	2.1.1 - Knowledge of conduct of operations requirements.	3.7	1
007 Pressurizer Relief/Quench Tank					X							K5.02 - Method of forming a steam bubble in the PZR	3.1	1
008 Component Cooling Water							X					A1.04 - Surge tank level	3.1	1
010 Pressurizer Pressure Control	1									X		A4.02 - PZR heaters	3.6	1
010 Pressurizer Pressure Control	X											K1.07 - Containment	2.9	1
012 Reactor Protection		x										K2.01 - RPS channels, components, and interconnections	3.3	1
013 Engineered Safety Features Actuation						X						K6.01 - Sensors and detectors	2.7*	1
022 Containment Cooling											x	2.1.32 - Ability to explain and apply all system limits and precautions.	3.4	1
022 Containment Cooling			X									K3.02 - Containment instrumentation readings	3.0	1
025 Ice Condenser						X						K6.01 - Upper and lower doors of the ice condenser	3.4*	1
026 Containment Spray				X								K4.04 - Reduction of temperature and pressure in containment after a LOCA by condensing steam, to reduce radiological hazard, and protect equipment from corrosion damage (spray)	3.7	I
039 Main and Reheat Steam	X											K1.09 - RMS	2.7	1
059 Main Feedwater							X					A1.07 - Feed Pump speed, including normal control speed for ICS	2.5*	1
061 Auxiliary/Emergency Feedwater					X							K5.01 - Relationship between AFW flow and	3.6	1

Facility:

DC Cook

ES - 401		_	P	ant S	Syste	ms - 1	Tier 2	2 / G:	roup	1		Form ES-401-2			
Sys/Evol # / Name	К1	К2	КЗ	K4	К5	K6	A1	A2	A3	A4	G	KA Topic RCS heat transfer	Imp.	Points	
062 AC Electrical Distribution								х				A2.08 - Consequences of exceeding voltage limitations	2.7	1	
062 AC Electrical Distribution									x			A3.04 - Operation of inverter (e.g., precharging synchronizing light, static transfer)	2.7	1	
063 DC Electrical Distribution				X		[K4.04 - Trips	2.6?	1	
064 Emergency Diesel Generator							x					A1.08 - Maintaining minimum load on ED/G (to prevent reverse power)	3.1	1	
073 Process Radiation Monitoring			x									K3.01 - Radioactive effluent releases	3.6	1	
076 Service Water											x	2.1.33 - Ability to recognize indications for system operating parameters which are entry-level conditions for technical specifications.	3.4	1	
076 Service Water		X										K2.04 - Reactor building closed cooling water	2.5*	1	
078 Instrument Air									X		Ι	A3.01 - Air pressure	3.1	1	
103 Containment				X								K4.06 - Containment isolation system	3.1	1	
K/A Category Totals:	3	2	3	3	2	2	3	3	2	2	3	Group Poin	t Total:	28	

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ES - 401			Pl	ant S	Syste	ms - ′	Fier :	2/G	roup	2			Form ES-401-	
Sys/Evol # / Name	К1	К2	КЗ	К4	K5	K6	A1	A2	A3	A4	G	КА Торіс	Imp.	Points
001 Control Rod Drive							X					A1.06 - Reactor power	4.1	1
002 Reactor Coolant			1			X						K6.07 - Pumps	2.5	1
011 Pressurizer Level Control			X									K3.02 - RCS	3.5	1
015 Nuclear Instrumentation				X								K4.03 - Reading of source range/intermediate range/power range outside control room	3.9*	1
028 Hydrogen Recombiner and Purge Control		X										K2.01 - Hydrogen recombiners	2.5*	1
029 Containment Purge											X	2.4.31 - Knowledge of annunciators alarms and indications, and use of the response instructions.	3.3	1
035 Steam Generator										x		A4.01 - Shift of S/G controls between manual and automatic control, by bumpless transfer	3.7	1
041 Steam Dump/Turbine Bypass Control	X											K1.02 - S/G level	2.7	1
056 Condensate								X				A2.04 - Loss of condensate pumps	2.6	1
068 Liquid Radwaste									X			A3.02 - Automatic isolation	3.6	1
K/A Category Totals:	1	1	1	1	0	1	1	1	1	1	1	Group Poin	t Total:	10

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Generic Knowledge and Abilities Outline (Tier 3)

PWR RO Examination Outline

Printed: 01/31/2006

Facility: DC Cook

Form ES-401-3

Generic Category	<u>KA</u>	KA Topic	<u>Imp.</u>	<u>Points</u>
Conduct of Operations	2.1.12	Ability to apply technical specifications for a system.	2.9	1
	2.1.19	Ability to use plant computer to obtain and evaluate parametric information on system or component status.	3.0	1
	2.1.29	Knowledge of how to conduct and verify valve lineups.	3.4	I
		Category Total:		3
Equipment Control	2.2.11	Knowledge of the process for controlling temporary changes.	2.5	1
	2.2.27	Knowledge of the refueling process.	2.6	1
<u> </u>		Category Total:		2
Radiation Control	2.3.4	Knowledge of radiation exposure limits and contamination control, including permissible levels in excess of those authorized.	2.5	I
	2.3.9	Knowledge of the process for performing a containment purge.	2.5	1
	2.3.10	Ability to perform procedures to reduce excessive levels of radiation and guard against personnel exposure.	2.9	1
	 	Category Total:		3
Emergency Procedures/Plan	2.4.29	Knowledge of the emergency plan.	2.6	1
	2.4.50	Ability to verify system alarm setpoints and operate controls identified in the alarm response manual.	3.3]
		Category Total:		2

Generic Total:

02/20/2006

Facility: DC Cook

Date Of Exam:

Printed: 01/31/2006

					_							-				_					
			RO K/A Category Points													SRO-Only Points					
Tier	Group	K1	K2	КЗ	K4	K5	K6	A1	A2	A3	A4	G*	Total	К	A	A2	G*	Total			
1.	1	0	0	0				0	0			0	0	0	0	4	2	6			
Emergency &	2	0	0	0				0	0			0	0	0	0	2	2	4			
Abnormal Plant Evolutions	Tier Totals	0	0	0	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			0	0		in the second	0	0	0	0	6	4	10			
2	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3	2	5			
e. Plant	2	0	0	0	0	0	0	0	0	0	0	0	0	0	1	1	1	3			
Systems	Tier Totals	0	0	0	0	0	0	0	0	0	0	0	0	0	1	4	3	8			
3. Gene	eric Knov	vledg	e An	d		1	2	2	;	3	2	1		1	2	3	4	7			
Abil	ities Cat	egori	es			0		0		0		0		2	2	2	1				
Note: 1. Ensur outlines (i. shali not b	Note: 1. Ensure that at least two topics from every K/A category are sampled within each tier of the RO and SRO-only outlines (i.e., except for one category in Tier 3 of the SRO-only outline, the "Tier Totals" in each K/A category each K/A category																				

2. The point total for each group and tier in the proposed outline must match that specified in the table. The final point total for each group and tier may deviate by ±1 from that specified in the table based on NRC revisions. The final RO exam must total 75 points and the SRO-only exam must total 25 points.

- 3. Systems/evolutions within each group are identified on the associated outline; systems or evolutions that do not apply at the facility should be deleted and justified; operationally important, site-specific systems that are not included on the the outline should be added. Refer to ES-401, Attachment 2, for guidance regarding the elimination of inappropriate K/A statements.
- 4. Select topics from as many systems and evolutions as possible; sample every system or evolution in the group before selecting a second topic for any system or evolution.
- 5. Absent a plant-specific priority, only those K/As having an importance rating (IR) of 2.5 or higher shall be selected. Use the RO and SRO ratings for the RO and SRO-only portions, respectively.
- 6. Select SRO topics for Tiers 1 and 2 from the shaded systems and K/A categories.

7.* The generic (G) K/As in Tiers 1 and 2 shall be selected from Section 2 of the K/A Catalog, but the topics must be relevant to the applicable evolution or system.

- 8. On the following pages, enter the K/A numbers, a brief description of each topic, the topics' importance ratings (IRs) for the applicable license level, and the point totals (#) for each system and category. Enter the group and tier totals for each category in the table above. Use duplicate pages for RO and SRO-only exams.
- For Tier 3, select topices from Section 2 of the K/A catalog, and enter the K/A numbers, descriptions, IRs, and point totals (#) on Form ES-401-3. Limit SRO selections to K/As that are linked to 10 CFR 55.43.

ES - 401 Emerge	ency a	and A	bno	rmal	Plan	nt Ev	olutions - Tier 1 / Group 1	Form	ES-401-2	
E/APE # / Name / Safety Function	К1	K2	КЗ	A1	A2	G	КА Торіс	Imp.	Points	
000009 Small Break LOCA / 3						x	2.2.25 - Knowledge of bases in technical specifications for limiting conditions for operations and safety limits.	3.7	1	
000011 Large Break LOCA / 3						x	2.3.10 - Ability to perform procedures to reduce excessive levels of radiation and guard against personnel exposure.	3.3	1	
000040 Steam Line Rupture - Excessive Heat Transfer / 4					x		AA2.01 - Occurrence and location of a steam line rupture from pressure and flow indications	4.7	1	
000057 Loss of Vital AC Inst. Bus / 6					x	·	AA2.08 - Reactor power digital display and remote flux meter	3.5*	1	
000065 Loss of Instrument Air / 8					x		AA2.06 - When to trip reactor if instrument air pressure is decreasing	4.2	1	
W/E11 Loss of Emergency Coolant Recirc. / 4					X		EA2.2 - Adherence to appropriate procedures and operation within the limitations in the facility's license and amendments	4.2	1	
K/A Category Totals:	0	0	0 0 0 4 2 Group Point Tota					nt Total:	6	

Facility: DC Cook

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Facility:DC CookES - 401Emerge	gency	and A	Abno	rmal	Plar	nt Ev	olutions - Tier 1 / Group 2	Form	ES-401-2			
E/APE # / Name / Safety Function	К1	К2	КЗ	A1	A2	G	КА Торіс	Imp.	Points			
000033 Loss of Intermediate Range NI / 7						x	2.4.46 - Ability to verify that the alarms are consistent with the plant conditions.	3.6	1			
W/E07 Inad. Core Cooling / 4					X		EA2.1 - Facility conditions and selection of appropriate procedures during abnormal and emergency operations	4.0	1			
W/E13 Steam Generator Over-pressure / 4						х	2.1.7 - Ability to evaluate plant performance and make operational judgments based on operating characteristics, reactor behavior, and instrument interpretation.	4.4	1			
W/E15 Containment Flooding / 5					x		EA2.2 - Adherence to appropriate procedures and operation within the limitations in the facility's license and amendments	3.3	1			
K/A Category Totals:	0	0	0	0	2	2	Group Poi	Group Point Total: 4				

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ES - 401			P	lant S	Syste	ms - '	Tier	2/G	roup	1			Form F	CS-401-2
Sys/Evol # / Name	К1	K2	КЗ	K4	К5	K6	A1	A2	A3	A4	G	КА Торіс	Imp.	Points
006 Emergency Core Cooling											X	2.2.24 - Ability to analyze the affect of maintenance activities on LCO status.	3.8	1
008 Component Cooling Water		1						X				A2.04 - PRMS alarm	3.5*	1
025 Ice Condenser				- - -							x	2.4.35 - Knowledge of local auxiliary operator tasks during emergency operations including system geography and system implications.	3.5]
026 Containment Spray								X				A2.08 - Safe securing of containment spray (when it can be done)	3.7	1
061 Auxiliary/Emergency Feedwater								X				A2.03 - Loss of dc power	3.4	1
K/A Category Totals:	0	0	0	0	0	0	0	3	0	0	2	Group Poin	t Total:	5

Facility: DC Cook

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Facility: DC Cook														
ES - 401 Plant Systems - Tier 2 / Group 2 Sys/Evol # / Name K1 K2 K3 K4 K5 K6 A1 A2 A3 A4 G KA Topic												Form	ES-401-2	
Sys/Evol # / Name	KI	К2	K3	К4	К5	K 6	A1	A2	A3	A4	G	КА Торіс	Imp.	Points
016 Non-nuclear Instrumentation											X	2.2.18 - Knowledge of the process for managing maintenance activities during shutdown operations.	3.6	1
034 Fuel Handling Equipment										X	Γ	A4.01 - Radiation levels	3.7	1
075 Circulating Water								X				A2.02 - Loss of circulating water pumps	2.7	1
K/A Category Tot	als: 0	0	0	0	0	0	0	1	0	1	1	Group Poir	it Total:	3

Generic Knowledge and Abilities Outline (Tier 3)

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PWR SRO Examination Outline

Printed: 01/31/2006

Facility: DC Cook

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Form ES-401-3

Generic Category	<u>KA</u>	KA Topic	Imp.	<u>Points</u>
Conduct of Operations	2.1.4	Knowledge of shift staffing requirements.	3.4	1
	2.1.13	Knowledge of facility requirements for controlling vital / controlled access.	2.9	1
		Category Total:		2
Equipment Control	2.2.6	Knowledge of the process for making changes in procedures as described in the safety analysis report.	3.3	1
	2.2.24	Ability to analyze the affect of maintenance activities on LCO status.	3.8	1
		Category Total:		2
Radiation Control	2.3.6	Knowledge of the requirements for reviewing and approving release permits.	3.1	1
	2.3.8	Knowledge of the process for performing a planned gaseous radioactive release.	3.2	1
		Category Total:		2
Emergency Procedures/Plan	2.4.28	Knowledge of procedures relating to emergency response to sabotage.	3.3	1
		Category Total:		1

Generic Total: