Exelon Nuclear					
	Job Performance Measure				
	Control Rod Exercise				
	JPM Number: S-N-a				
	Revision Number: 00				
	Date: 10/05				
Developed By:	Instructor	Date			
Approved By:					
	Training Department	Date			

### JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

**<u>NOTE:</u>** All steps of this checklist should be performed upon initial validation. Prior to JPM usage, revalidate JPM using steps 8 through 11 below.

	<ol> <li>Task description and number, JPM description and number are identified.</li> </ol>				
	2.	Knowledge and Abilities (K/A) references are	included.		
	<ol> <li>Performance location specified. (in-plant, control room, or simulator)</li> </ol>				
	4. Initial setup conditions are identified.				
	5.	Initiating and terminating cues are properly ide	entified.		
	6.	Task standards identified and verified by SME	E review.		
	7.	Critical steps meet the criteria for critical steps with an asterisk (*).	s and are identified		
	8. Verify the procedure referenced by this JPM matches the most current revision of that procedure: Procedure Rev Date				
	<ul> <li>9. Pilot test the JPM:</li> <li>a. verify cues both verbal and visual are free of conflict, and</li> <li>b. ensure performance time is accurate.</li> </ul>				
	10	). If the JPM cannot be performed as written wit responses, then revise the JPM.	h proper		
	11	. When JPM is revalidated, SME or Instructor s cover page.	ign and date JPM		
SME/Instructor Date					
	SM	E/Instructor	Date		
	SM	E/Instructor	Date		

# **Revision Record (Summary)**

From Bank: JPM S-0300-04

### SIMULATOR SETUP INSTRUCTIONS

- 1. Reset the simulator to any IC with control rod C-13 at position 48.
- 2. Verify NO Control Rods are selected.
- NOTE: It is okay to use a similar IC to the IC listed above, provided the IC actually used is verified to be compatible with this and other JPMs that are scheduled to be run concurrently.
- 3. When the above steps are completed for this and other JPMs to be run concurrently, then validate the concurrently run JPMs using the JPM Validation Checklist.
- 4. This completes the setup for this JPM.

### **DOCUMENT PREPARATION**

Markup a copy of DOS 0300-01 as follows:

- Mark ALL Prerequisites complete EXCEPT for enabling the ROD EXERCISE function of the Rod Worth Minimizer.
- Mark Unit as "2" on Checklist 1.
- Mark "NO" for Stall Flows and Drive Water Pressure required on Checklist 1.
- Mark all rods Except C-13 N/A on Checklist 1.
- Print out 2 copies of a Control Rod position scan after the simulator has been setup. Designate one as the "before exercising" copy and the other as the "after exercising" copy.

### **INITIAL CONDITIONS**

1. The CRD System engineer has requested exercising Control Rod C-13.

#### **INITIATING CUE**

- 1. The Unit Supervisor has directed you to perform DOS 0300-01, Control Rod Exercise, for Control Rod C-13 ONLY.
- 2. The prerequisites are completed except for enabling the ROD EXERCISE function of the Rod Worth Minimizer.
- 3. Stall flow and drive pressure are NOT required.
- 4. Inform the Unit Supervisor when the task is complete.

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### Information for Evaluator's Use:

UNSAT requires written comments on respective step.

\* Denotes CRITICAL steps.

If a CRITICAL step has more than one part, then:

- (filled bullet) indicates a CRITICAL part of the step.
- o (open bullet) indicates a NON-CRITICAL part of the step.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.

## JPM Start Time: \_\_\_\_\_

PER	FORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
Note:	Provide the Examinee the included copies of DOS 0300-01 and DOP 0400-02.				
*1.	Enable the ROD EXERCISE function of the Rod Worth Minimizer per DOP 0400-02, Rod Worth Minimizer. (RWM).	<ul> <li>Selects Special Modes on RWM.</li> <li>Selects Rod Exercise on RWM.</li> </ul>			
Note:	<ul> <li>Although not a procedure step a second verifier is required.</li> <li>Second Verifier Duties:</li> <li>Proper rod selected</li> <li>Insert and Withdraw limits understood.</li> <li>Verifies RWM is in exercise mode, has no errors and has blocks enabled.</li> <li>Check off each control rod movement on the CRD Exercise Checklist.</li> </ul>				
2.	Request a second verifier	VERIFIES second verifier available.			
Cue:	Inform examinee that you will perform duties of second verifier.				
Note:	Examinee may reference DOP 9950-03 to perform the next step.				

PER	FORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
3.	Obtain initial Control Rod position information.	At any NSO Process Computer Display, navigate to and print the Rod Monitoring display.			
Cue:	If an error occurs when the examinee attempts to print a control rod position screen, provide the examinee with the "before exercise" copy of the rod position print out.				
Note:	If inserted past position 46, performs DOA 0300-12. Evaluator will have to determine if proper steps are followed based on current conditions.				
*4.	Select Control Rod C-13.	Depresses Select Pushbutton for Control Rod C-13.			
*5.	Insert Control Rod C-13 to notch 46 and verify latched.	<ul> <li>Momentarily places Rod Movement Control switch to Rod In.</li> <li>Verifies Control Rod C-13 latches at position 46.</li> </ul>			
6.	Verify indicated control rod position changes during movement.	Monitors rod position changes to 46 on Four Rod and/or Full Core display.			
*7.	<ul> <li>While returning the control rod to position 48, perform the following:</li> <li>Apply continuous withdraw signal utilizing the Rod Out Notch Override switch.</li> </ul>	<ul> <li>Simultaneously holds</li> <li>Rod Movement Control Switch to Rod Notch Out</li> <li>Rod Out Notch Override Switch to Notch Out Override</li> </ul>			
8.	<ul> <li>Verify indicated control rod position changes during movement.</li> </ul>	o Monitors rod position changes to 48 on Four Rod and/or Full Core display.			

PERI	FORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
9.	Verify control rod does not go to the overtravel position.	<ul> <li>Verifies NO loss of position indication on Four Rod display or double red dashes on Full Core display.</li> </ul>			
*10.	Removes continuous withdraw signal.	<ul> <li>Releases:</li> <li>Rod Movement Control Switch</li> <li>Rod Out Notch Override Switch</li> </ul>			
11.	Checks off C-13 control rod move on the CRD exercise checklist.	CRD checklist marked for C- 13 control rod move.			
12.	Place RWM in desired mode.	Selects EXIT function on RWM.			
Cue:	If asked as the Unit Supervisor, respond: return the RWM to the Primary screen.				
13.	Obtain an edit of final Control Rod positions.	At any NSO Process Computer Display, navigate to and print the Rod Monitoring display.			
Cue:	If an error occurs when the examinee attempts to print a control rod position screen, provide the examinee with the "after exercise" copy of the rod position print out.				
14.	Verify all Control Rods are at their initial positions.	VERIFIES all Control Rods are at their initial positions.			

PER	FORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
15.	Initial "CRD Exercising Complete" block on Checklist 1.	Initials "CRD Exercising Complete" block on Checklist 1.			
16.	Inform Unit Supervisor that Control Rod C-13 exercising is complete and second verification and Unit Supervisor verification is required.	Informs Unit Supervisor that Control Rod C-13 exercising is complete and second verification and Unit Supervisor verification is required.			
Cue:	Acknowledge the report as the Unit Supervisor				
		END			

JPM Stop Time:\_\_\_\_\_

Operator's Name: Job Title:      RO❑   SRO⊠
JPM Title:       Control Rod Exercise         JPM Number:       S-N-a         Revision Number:       00         Task Number and Title:       201L006, Perform daily/weekly CRD exercise.
<b>K/A Number and Importance</b> : 201003A4.02 3.5 /3.5
Suggested Testing Environment: Simulator
Actual Testing Environment: ISimulator IPlant IControl Room
Testing Method:□SimulateAlternate Path:□Yes☑No☑PerformSRO Only:□Yes☑No
Time Critical: □Yes ☑No
Estimated Time to Complete: 5 minutes Actual Time Used:minutes
References:DOS 0300-01, R41, Control Rod ExerciseDOP 0400-02, R20, Rod Worth Minimizer
EVALUATION SUMMARY: Were all the Critical Elements performed satisfactorily?
The operator's performance was evaluated against the standards contained in this JPM, and has been determined to be:
Comments:
Evaluator's Name:
Evaluator's Signature: Date:

### **INITIAL CONDITIONS**

1. The CRD System engineer has requested exercising Control Rod C-13.

#### **INITIATING CUE**

- 1. The Unit Supervisor has directed you to perform DOS 0300-01, Control Rod Exercise, for Control Rod C-13 ONLY.
- 2. The prerequisites are completed except for enabling the ROD EXERCISE function of the Rod Worth Minimizer.
- 3. Stall flow and drive pressure are NOT required.
- 4. Inform the Unit Supervisor when the task is complete.

Exelon Nuclear					
Job Performance Measure					
Perform Core Spray Pump Test With 7	Forus Available				
JPM Number: S-N-b					
Revision Number: 00					
Date: 10/05					
Developed By:					
Instructor	Date				
Approved By: Training Department	Date				
	Duto				

### JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

NOTE:		All steps of this checklist should be performed upon initial validation. Prior to JPM usage, revalidate JPM using steps 8 through 11 below.			
	12. Task description and number, JPM descri are identified.	ption and number			
	13. Knowledge and Abilities (K/A) references	are included.			
	14. Performance location specified. (in-plant, simulator)	control room, or			
	15. Initial setup conditions are identified.				
	16. Initiating and terminating cues are properl	y identified.			
	17. Task standards identified and verified by \$	SME review.			
	18. Critical steps meet the criteria for critical s identified with an asterisk (*).	teps and are			
	19. Verify the procedure referenced by this JF most current revision of that procedure: Procedure Rev Date				
	<ul> <li>20. Pilot test the JPM:</li> <li>a. verify cues both verbal and visual are fr</li> <li>b. ensure performance time is accurate.</li> </ul>	ee of conflict, and			
	21. If the JPM cannot be performed as written responses, then revise the JPM.	with proper			
	22. When JPM is revalidated, SME or Instruct JPM cover page.	or sign and date			
	SME/Instructor	Date			
	SME/Instructor	Date			
	SME/Instructor	Date			

### **Revision Record (Summary)**

From Bank: S-1400-04

#### SIMULATOR SETUP INSTRUCTIONS

- 1. Core Spray pump operability surveillance can be performed from any IC with Core Spray in the normal standby lineup.
- NOTE: It is okay to use a similar IC to the IC listed above, provided the IC actually used is verified to be compatible with this and other JPMs that are scheduled to be run concurrently.
- 2. Start the LPCI/CS room cooler fans.
- 3. Enter the following Expert commands to set up an automatic trigger to trip the Core Spray pump after the test valve is opened.
- NOTE: The trigger assignment can be changed to any other available trigger to accommodate running this JPM concurrently with other JPMs.
  - # Event Trigger 1 Activates when MO 1402-4B OPEN light turns ON.
  - # After 10 sec, inserts a 2B Core Spray pump trip.

Enter the following Expert commands:

- trgset 1 "cslop4b"
- imf csppbflt (1 10)

#### DOCUMENT PREPARATION

Markup a copy of DOS 1400-05 as complete up through Step I.6. (Ready to start 2B Core Spray Pump per step I.7)

### **INITIAL CONDITIONS**

- 1. The Unit 2 Core Spray operability surveillance is due.
- 2. The operability surveillance for the 2A Core Spray pump has already been completed (system is filled and vented).
- 3. Required valve operability surveillance has been completed.
- 4. Unit 2 NLO is standing by in the corner room.
- 5. LPCI/Core Spray Room Coolers are running.
- 6. DOS 1400-05 is complete up to point of starting 2B Core Spray pump.

#### INITIATING CUE

- 1. The Unit Supervisor directs you to perform DOS 1400-05 step I.7 for the 2B Core Spray pump.
- 2. All applicable Prerequisites have been met.
- 3. Your Pre-Job Brief has been completed.
- 4. Notify the Unit Supervisor upon completion of step I.7.

# Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### Information for Evaluator's Use:

UNSAT requires written comments on respective step.

\* Denotes CRITICAL steps.

If a CRITICAL step has more than one part, then:

- (filled bullet) indicates a CRITICAL part of the step.
- o (open bullet) indicates a NON-CRITICAL part of the step.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of

the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The time clock starts when the candidate acknowledges the initiating cue.

### JPM Start Time: \_\_\_\_\_

PEF	RFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
Note	Provide the Examinee the provided copy of DOS 1400-05				
1.	Verify the following valve line up.	Verifies the following:			
	• MO 2-1402-4B Closed	Green Closed light On			
	• MO 2-1402-38B Open	Green Open light On			
	• 2-1402-6B Open	Green Open light On			
	• MO 2-1402-25B Closed	Green Closed light On			
	• MO 2-1402-3B Open	Green Open light On			
	• 2-1402-40B-SV Closed	Directs NLO to Verify 2-1402- 40B SV Closed.			
CUE	2-1402-40B, INST SV is closed.				
2.	Verify 2B CORE SPRAY MOTOR has adequate lubrication per step I.7.b.	Contacts NLO to verify 2B CS Motor oil level +0 to –1/8 inch of the Oil Sightglass Standstill Line.			
CUE	2B Core Spray motor oil level is normal (within +0 to -1/8 inch band) per step I.7.b.				
3.	Verify 2B LPCI/CS Room Cooler is operating properly per step I.7.c.	Contacts NLO to verify proper room cooler operation.			
CUE	2B LPCI/CS room cooler is operating normally per step I.7.c.				
4.	Direct NLO to open 2-1402- 40B-SV and report pressure per step I.7.d & e.	Directs SV 2-1402-40B Open.			
CUE	2-1402-40B Inst SV is Open per step I.7.d. Pressure is 7 psig per step I.7.e.				

PEF	RFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
5.	Record suction pressure provided by NLO.	Pressure of 7 psig recorded on Data Sheet 1.			
6.	Calculate 2-1402-8B initial closed DP.	DP Calculated: 2-1450-1B psig Minus 2-1402-40Bpsig			
*7.	Close PP DISCH VLV, MO 2-1402-24B	Rotates MO 2-1402-24B C/S CCW to Close. Only the Red Closed light illuminated.			
*8.	Start 2B CORE SPRAY Pump.	Rotates 2B Core Spray Pump C/S CW Only the Red On light illuminated			
Note	2B Core Spray Pump overcurrent trip malfunction is automatically inserted 10 seconds after the 2-1402-4B valve has dual indication				
*9.	Open FLOW TEST VLV MO 2-1402-4B.	Rotates and holds MO 2-1402- 4B Control switch CW to Open.			
		<b>BEGIN ALTERNATE PATH</b>			
10.	Acknowledge and report alarm for 2B CS pump trip.	Acknowledges alarm and makes report.			
CUE	Acknowledge report.				
*11.	Immediately Close 2-1402-4B.	Rotates and holds MO 2-1402-4B Control switch CCW to Close until only Green Closed light is illuminated.			

PEF	RFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
12.	Enters DAN for Core Spray pump trip.	Enters DAN 902-3-B-5.			
13.	May dispatch operator to check the pump and switch gear.	NLO dispatched to pump. NLO dispatched to Bus 24-1			
CUE	Acknowledge requests.				
14.	May enter DOA 6500-10, for 4kV breaker trip.	States procedure should be entered.			
CUE	If examinee enters DOA 6500-10, respond that the assist NSO will execute that procedure.				
CUE	If examinee terminates, or requests permission to terminate the surveillance OR				
	If examinee references the DAN for pump trip and has at least considered the actions to take, then cue:				
	Terminate the surveillance. Leave the system in the current lineup. Someone else will be assigned to verify the system is restored to normal.				
15.	Notify Unit Supervisor of task completion.	Unit Supervisor notified of task completion.			
CUE	Acknowledge report of task completion.				
		END			

JPM Stop Time:\_\_\_\_\_

<b>Operator's Name:</b>					
Job Title:	□ RO	⊠ SRO			
JPM Title: Perform JPM Number: S-N- Task Number and	-b	Revision	n Torus Ava N <b>umber</b> : (		
K/A Number and I	mportance:	209001A4.01		3.8/3.6	
Suggested Testing	g Environme	ent: Simula	ator		
Actual Testing En	vironment:	☑ Simulator	Plant	Contro	l Room
Testing Method:	<ul><li>Simulate</li><li>Perform</li></ul>		Path: 🗹 \ Only: 🖵 \		No No
Time Critical:	⊒Yes 🗹	ÍNo			
Estimated Time to minutes	Complete:	<u>20</u> minutes	Actual	Time Used	:
References: Available	DOS 1400-0	5, R31, Core Spi	ray System F	Pump Test W	ith Torus
		, Station Motor C 3-5, Core Spray F		ves	
EVALUATION SUR Were all the Critica		erformed satisfa	actorily?	□Yes	□No
The operator's performance was evaluated against the standards contained in this JPM, and has been determined to be: Satisfactory Unsatisfactory					
Comments:					

\_

Evaluator's Signature:	Date:
Evaluator 5 orginature.	Date.

#### **INITIAL CONDITIONS**

- 1. The Unit 2 Core Spray operability surveillance is due.
- 2. The operability surveillance for the 2A Core Spray pump has already been completed (system is filled and vented).
- 3. Required valve operability surveillance has been completed.
- 4. Unit 2 NLO is standing by in the corner room.
- 5. LPCI/Core Spray Room Coolers are running.
- 6. DOS 1400-05 is complete up to point of starting 2B Core Spray pump.

#### **INITIATING CUE**

- 1. The Unit Supervisor directs you to perform DOS 1400-05 step I.7 for the 2B Core Spray pump.
- 2. All applicable Prerequisites have been met.
- 3. Your Pre-Job Brief has been completed.
- 4. Notify the Unit Supervisor upon completion of step I.7.

Exelon Nuclear				
Job Performance Measure				
Manually Operate the Isolation Condenser				
JPM Number: S-N-c				
Revision Number: 00				
Date: 10/05				
Developed By: Instructor	Date			
Approved By:				
Training Department	Date			

### JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

**<u>NOTE:</u>** All steps of this checklist should be performed upon initial validation. Prior to JPM usage, revalidate JPM using steps 8 through 11 below.

 23. Task description and number, JPN are identified.	I description and number	
 24. Knowledge and Abilities (K/A) refe	erences are included.	
 25.Performance location specified. (ir simulator)	n-plant, control room, or	
 26. Initial setup conditions are identified	ed.	
 27. Initiating and terminating cues are	properly identified.	
 28. Task standards identified and veri	fied by SME review.	
 29. Critical steps meet the criteria for identified with an asterisk (*).	critical steps and are	
 30. Verify the procedure referenced by most current revision of that proce Procedure Rev Date	dure: DOP 1300-03	
 <ul><li>31. Pilot test the JPM:</li><li>a. verify cues both verbal and visu</li><li>b. ensure performance time is acc</li></ul>		
 32. If the JPM cannot be performed as written with proper responses, then revise the JPM.		
 33. When JPM is revalidated, SME or JPM cover page.	Instructor sign and date	
SME/Instructor	Date	
SME/Instructor	Date	
SME/Instructor	Date	

## Revision Record (Summary)

From Bank: S-1300-01

#### SIMULATOR SETUP INSTRUCTIONS:

- 1. JPM can be conducted with any IC/setup where reactor pressure is greater than 150 psig, but less than the Isolation condenser auto initiation setpoint.
- 2. Close the Isolation Condenser 2-1301-17 and 2-1301-20 Vent Valves as Initial Conditions for this JPM state that Unit 2 has a Group I Isolation condition.
- 3. Verify Hardcard for Isolation Condenser Manual Operation erased and at its proper location.

#### **REMOTES/ALARMS REQUIRED**

None

#### MALFUNCTIONS REQUIRED

None

#### **INITIAL CONDITIONS**

- 1. A transient has occurred on Unit 2 resulting in a Group I Isolation.
- 2. Due to the transient, Emergency Depressurization is required.
- 3. The Isolation Condenser has NOT auto-initiated.

#### **INITIATING CUE**

- 1. The Unit Supervisor has directed you to initiate the Isolation Condenser to maximum flow and establish makeup flow.
- 2. Use Hardcards.
- 3. Notify the Unit Supervisor upon task completion.

### Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### Information for Evaluator's Use:

UNSAT requires written comments on respective step.

\* Denotes CRITICAL steps.

If a CRITICAL step has more than one part, then:

- (filled bullet) indicates a CRITICAL part of the step.
- o (open bullet) indicates a NON-CRITICAL part of the step.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment

section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The time clock starts when the candidate acknowledges the initiating cue.

## JPM Start Time: \_\_\_\_\_

PERF	ORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
1.	Obtain Hardcard for Isolation Condenser Manual Operation.	Obtains Hardcard for Isolation Condenser Manual Operation from 902-3 panel book rack.			
Note	The 2-1301-17 & 2-1301- 20 valves will already be Closed due to Group I Isolation.				
2.	Close the 2-1301-17 and 2-1301-20 valves.	Determines 2-1301-17 & 1301- 20 Red Closed lights illuminated.			
*3.	Rotate HAND/RESET to HAND position and release.	Rotates HAND/RESET to HAND (CW) and releases.			
4.	Acknowledge annunciator 902(3)-3 B-4, ISOL CONDR VLVS OFF NORMAL, alarms.	Acknowledges annunciator 902(3)-3 B-4, ISOL CONDR VLVS OFF NORMAL, alarms.			
*5.	Open the 2-1301-3 valve.	Places 2-1301-3 valve C/S to the Open position.			
		o Only the Red OPEN light is illuminated.			
*6.	Open the 2-4399-74 valve.	<ul> <li>Places 2-4399-74 valve C/S to Open position.</li> <li>Only Red OPEN light is</li> </ul>			
		illuminated.			

PERF	ORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
*7.	Start one ISOL CNDR M-U PP from 923-1 panel.	<ul> <li>Places 2/3A or 2/3B ISOL CNDR M-U PP C/S to Close.</li> <li>Amber TRIP light illuminates and then extinguishes.</li> <li>Red ON light is illuminated.</li> <li>923-1 A-6 "ISO CONDR DEMIN WTR M-U TROUBLE" annunciator illuminated – alarm acknowledged.</li> </ul>			
Note	Examinee may report IC initiated to max flow prior to monitoring level.				
8.	Open/Close 2-4399-74 valve as needed to maintain level				
9.	Notify Unit Supervisor of task completion.	Unit Supervisor notified of task completion.			
CUE	Acknowledge report of task completion.				
		END			

JPM Stop Time:\_\_\_\_\_

Operator's Name: Job Title: □ RO ☑ SRO
JPM Title: Manually Operate the Isolation Condenser
JPM Number: S-N-c Revision Number: 00
Task Number and Title: 207L003, Manually Operate the Isolation Condenser
<b>K/A Number and Importance</b> : 207000A4.07 4.2/4.3
Suggested Testing Environment: Simulator
Actual Testing Environment: I Simulator I Plant I Control Room
Testing Method:□SimulateAlternate Path:□Yes☑No☑PerformSRO Only:□Yes☑No
Time Critical: □Yes ☑No
Estimated Time to Complete: _5_minutes Actual Time Used:minutes
References: DOP 1300-03, R23, Manual Operation of the Isolation Condenser
<b>EVALUATION SUMMARY:</b> Were all the Critical Elements performed satisfactorily?
The operator's performance was evaluated against the standards contained in this JPM, and has been determined to be: Satisfactory Unsatisfactory
Comments:
Evaluator's Name:
Evaluator's Signature: Date:

### **INITIAL CONDITIONS**

- 1. A transient has occurred on Unit 2 resulting in a Group I Isolation.
- 2. Due to the transient, Emergency Depressurization is required.
- 3. The Isolation Condenser has NOT auto-initiated.

### **INITIATING CUE**

- 1. The Unit Supervisor has directed you to initiate the Isolation Condenser to maximum flow and establish makeup flow.
- 2. Use Hardcards.
- 3. Notify the Unit Supervisor upon task completion.

Exelon Nuclear				
Job Performance Measure				
Verify Spurious Group 3 Isolation – Incomplete				
JPM Number: S-N-d				
Revision Number: 00				
Date: 10/05				
Developed By: Date	-			
Approved By:	-			
Training Department Date				

### JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

**NOTE:** All steps of this checklist should be performed upon initial validation. Prior to JPM usage, revalidate JPM using steps 8 through 11 below.

 34. Task description and number, JPM de identified.	scription and number are	
 35. Knowledge and Abilities (K/A) reference	ces are included.	
 36.Performance location specified. (in-pla simulator)	nt, control room, or	
 37. Initial setup conditions are identified.		
 38. Initiating and terminating cues are properly identified.		
 39. Task standards identified and verified by SME review.		
 40. Critical steps meet the criteria for critic with an asterisk (*).	al steps and are identified	
 41. Verify the procedure referenced by this current revision of that procedure: Procedure Rev Date	s JPM matches the most	
 42. Pilot test the JPM: a. verify cues both verbal and visual and b. ensure performance time is accurate	-	
 43. If the JPM cannot be performed as wri responses, then revise the JPM.	tten with proper	
 44. When JPM is revalidated, SME or Inst cover page.	ructor sign and date JPM	
SME/Instructor	Date	
SME/Instructor	Date	
SME/Instructor	Date	

# **Revision Record (Summary)**

Previously used JPM S-1200-03 (ILT 03-1 Cert Exam)

### SIMULATOR SETUP INSTRUCTIONS

- 5. Reset the simulator to any IC with RWCU operating with a RWCU Recirc PP operating.
- NOTE: It is okay to use a similar IC to the IC listed above, provided the IC actually used is verified to be compatible with this and other JPMs that are scheduled to be run concurrently.
- 6. When the above steps are completed for this and other JPMs to be run concurrently, then validate the concurrently run JPMs using the JPM Validation Checklist.
- 7. Enter the following Expert commands:
  - IMF CIRWCUAP (RWCU incomplete inboard isolation)
  - IMF CIRWCUBP (RWCU incomplete outboard isolation)
  - IMF CIRWCUI (Spurious RWCU Isolation Circuit Failure above malfuctions must be entered prior to this one being entered)
  - IMF SER0957 ON (Group 3 Isolation Initiated alarm relay 595-105A)
  - IMF SER1054 ON (Group 3 Isolation Initiated alarm relay 595-105B)
- 8. Acknowledge alarms.
- 9. Verify MO 2-1201-1 & 2 remained open.
- 10. This completes the setup for this JPM.

### **INITIAL CONDITIONS**

2. A spurious Group 3 isolation has occurred.

### **INITIATING CUE**

- 5. The Unit 2 Unit Supervisor has directed you to verify the Group 3 isolation is complete.
- 6. Inform the Unit Supervisor when the task is complete.

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### Information for Evaluator's Use:

UNSAT requires written comments on respective step.

\* Denotes CRITICAL steps.

If a CRITICAL step has more than one part, then:

- (filled bullet) indicates a CRITICAL part of the step.
- o (open bullet) indicates a NON-CRITICAL part of the step.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.

## JPM Start Time: \_\_\_\_\_

PERFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
1. Examinee acquires DAN 902- 5 D-5, GROUP 3 ISOLATION INITIATED or Hard Card.	Examinee acquires DAN 902-5 D-5, GROUP 3 ISOLATION INITIATED hard card or DAN.			
<ul> <li>2. Examinee verifies closed: <u>RWCU Valves</u></li> <li>MO 2-1201-1A</li> <li>MO 2-1201-3</li> </ul>	Verifies RWCU valves closed by checking each valve's OPEN light OFF and CLOSED light LIT.	osed by checking each alve's OPEN light OFF and		
<ul> <li>MO 2-1201-7</li> <li>MO 2-1201-1</li> <li>MO 2-1201-2</li> </ul>	Examinee recognizes that MO 2-1201-1 & 2-1201-2 did not close.			
*3. Close RWCU Valve MO 2-1201-1	<ul> <li>Momentarily places RWCU Valve MO 2-1201-1 control switch to the CLOSE position.</li> </ul>			
	<ul> <li>Verifies CLOSE light turns ON immediately.</li> </ul>			
	<ul> <li>Verifies OPEN light turns OFF when valve full closes.</li> </ul>			
*4. Close RWCU Valve MO 2-1201-2	<ul> <li>Momentarily places RWCU Valve MO 2-1201-2 control switch to the CLOSE position.</li> </ul>			
	<ul> <li>Verifies CLOSE light turns ON immediately.</li> </ul>			
	<ul> <li>Verifies OPEN light turns OFF when valve full closes.</li> </ul>			

PE	RFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
5.	Examinee verifies closed: <u>SDC Valves</u> MO 2-1001-1A MO 2-1001-1B MO 2-1001-2A MO 2-1001-2B MO 2-1001-2C MO 2-1001-4A MO 2-1001-4B MO 2-1001-4B MO 2-1001-5A MO 2-1001-5B	Verifies SDC valves closed by checking each valve's OPEN light OFF and CLOSED light LIT.			
6.	Informs the Unit Supervisor Group 3 isolation has been verified complete.	Report Group 3 isolation complete and MO 2-1201-1 and MO 2-1201-2 failed to close automatically.			
CUE	Respond as US when examine complete.	e informs the US the task is			
		END			

JPM Stop Time:\_\_\_\_\_

Operator's Name: Job Title: RO□ SRO⊠
JPM Title: Verify Spurious Group 3 Isolation - Incomplete JPM Number: S-N-d <b>Revision Number</b> : 00 Task Number and Title: 295L022, Initiate/Verify automatic actuations of Emergency Systems.
<b>K/A Number and Importance</b> : 223002A4.01 3.6 /3.5
Suggested Testing Environment: Simulator
Actual Testing Environment: Simulator Plant Control Room
Testing Method:□SimulateAlternate Path:☑☑☑No☑PerformSRO Only:□Yes☑No
Time Critical: □Yes ☑No
Estimated Time to Complete: 5 minutes Actual Time Used:minutes
References: DAN 902(3)-5 D-5 (hardcard), Rev. 12
<b>EVALUATION SUMMARY:</b> Were all the Critical Elements performed satisfactorily?
The operator's performance was evaluated against the standards contained in this JPM, and has been determined to be: Satisfactory Unsatisfactory
Comments:
Evaluator's Name:
Evaluator's Signature: Date:

### **INITIAL CONDITIONS**

1. A spurious Group 3 isolation has occurred.

### **INITIATING CUE**

- 1. The Unit 2 Unit Supervisor has directed you to verify the Group 3 isolation is complete.
- 2. Inform the Unit Supervisor when the task is complete.

Exelon Nuclear						
Job Performance Measure						
Transf	fer Auxiliary Power to T	TR-21 from TR-22				
	JPM Number: S-N-e					
	Revision Number: 00					
	Date: 10/05					
Developed By:	Instructor	 Date				
Approved By:	Training Department	Date				

## JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

**NOTE:** All steps of this checklist should be performed upon initial validation. Prior to JPM usage, revalidate JPM using steps 8 through 11 below.

 45. Task description and number, JPM de are identified.	escription and number
 46. Knowledge and Abilities (K/A) referen	ces are included.
 47.Performance location specified. (in-pla simulator)	ant, control room, or
 48. Initial setup conditions are identified.	
 49. Initiating and terminating cues are pro	perly identified.
 50. Task standards identified and verified	by SME review.
 51. Critical steps meet the criteria for critic identified with an asterisk (*).	cal steps and are
 52. Verify the procedure referenced by thi most current revision of that procedure Procedure Rev Date	e:
 <ul><li>53. Pilot test the JPM:</li><li>a. verify cues both verbal and visual a</li><li>b. ensure performance time is accurate</li></ul>	
 54. If the JPM cannot be performed as wr responses, then revise the JPM.	itten with proper
 55. When JPM is revalidated, SME or Inst JPM cover page.	tructor sign and date
SME/Instructor	Date
SME/Instructor	Date
SME/Instructor	Date

# **Revision Record (Summary)**

New JPM

#### SIMULATOR SETUP INSTRUCTIONS:

- 1. Initialize in IC 10 OR an IC where the following conditions exist:
  - Recirc pumps at minimum speed.
  - ONLY 1 RFP and 2 Condensate pumps running.
  - Generator on line with normal TR-21 and TR-22 lineup.

### **INITIAL CONDITIONS**

- 1. Unit 2 is performing a special test procedure for the electric plant.
- 2. The next step is to transfer Auxiliary Power to TR-21.
- 3. Another operator will verify TR-21 loading remains below the restrictions of the procedure.

#### **INITIATING CUE**

The Unit Supervisor has directed you to transfer Auxiliary Power from TR-22 to TR-21 in accordance with DOP 6500-01.

#### Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### Information for Evaluator's Use:

UNSAT requires written comments on respective step.

\* Denotes CRITICAL steps.

If a CRITICAL step has more than one part, then:

- (filled bullet) indicates a CRITICAL part of the step.
- o (open bullet) indicates a NON-CRITICAL part of the step.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.

# JPM Start Time: \_\_\_\_\_

PERFORMANCE CHECKLIST		STANDARDS	SAT	UNSAT	Comment #
	<b>NOTE:</b> This JPM has two parts, which can be done in any order. Go to the appropriate section based of the examinees actions.				
Note	Provide the examinee the included copy of DOP 6500-01.				
		Transfer Bus 22 to TR-21			
*1.	Position appropriate synchroscope selector switch to On.	Rotates TR-21 to Bus 22     Synchroscope selector     switch CW to ON.			
		<ul> <li>Verify incoming and running voltages ~ equal.</li> </ul>			
		<ul> <li>Verify Synchronizing meter at 12 o'clock position and not rotating.</li> </ul>			
		<ul> <li>Verify Synchronizing meter lights not glowing.</li> </ul>			
Que:	If the incoming and running voltages are NOT approximately equal, inform the examinee that they are approximately equal.				
*2.	Position appropriate breaker control switch to Close.	Rotates TR-21 to Bus 22     ACB control switch CW to     Close.			
		<ul> <li>Verify Synchronizing meter at 12 o'clock.</li> </ul>			
		<ul> <li>TR-21 to Bus 22 ACB red closed light illuminated.</li> </ul>			
		o Annunciator 902-8 D-2 is in alarm			

PER	RFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
*3.	Open breaker of power source being removed.	<ul> <li>Rotates TR-22 to Bus 22 ACB CCW to Trip.</li> <li>TR-22 to Bus 22 ACB Green Open light illuminated.</li> <li>Annunciator 902-8 D-2 resets.</li> </ul>			
4.	Return appropriate Synchroscope switch to Off.	Rotates TR-21 to Bus 22 Synchroscope selector switch CCW to Off.			
5.	Verify normal Bus 22 indications.	Verifies Bus 22 amps and volts normal.			
		Transfer Bus 24 to TR-21			
*6.	Position appropriate synchroscope selector switch to On.	Rotates TR-21 to Bus 24     Synchroscope selector     switch CW to ON.			
		<ul> <li>Verify incoming and running voltages ~ equal.</li> </ul>			
		<ul> <li>Verify Synchronizing meter at 12 o'clock position and not rotating.</li> </ul>			
		<ul> <li>Verify Synchronizing meter lights not glowing.</li> </ul>			
Que:	If the incoming and running voltages are NOT approximately equal, inform the examinee that they are approximately equal.				

PERFORMANCE CHECKLIST		STANDARDS	SAT	UNSAT	Comment #
*7.	Position appropriate breaker control switch to Close.	Rotates TR-21 to Bus 24     ACB control switch CW to     Close.			
		<ul> <li>Verify Synchronizing meter at 12 o'clock.</li> </ul>			
		<ul> <li>TR-21 to Bus 24 ACB red closed light illuminated.</li> </ul>			
		o Annunciator 902-8 B-5 in alarm.			
*8.	Open breaker of power source being removed.	Rotates TR-22 to Bus 24     ACB CCW to Trip.			
		<ul> <li>TR-22 to Bus 24 ACB</li> <li>Green Open light</li> <li>illuminated.</li> </ul>			
		<ul> <li>Annunciator 902-8 B-5 resets.</li> </ul>			
9.	Return appropriate Synchroscope switch to Off.	Rotates TR-21 to Bus 24 Synchronization Switch CCW to Off.			
10.	Verify normal Bus 23 indications.	Verifies Bus 24 amps and volts normal.			
		END			

JPM Stop Time:\_\_\_\_\_

Operator's Name:						
Job Title:	RO□	SRO⊠				
JPM Title: Transform JPM Number: S-N-6 Task Number and Ti	e	Revision	Number: 00	0	ver supplies.	
K/A Number and In	nportance:	262001A4.04	3	3.6/3.7		
Suggested Testing	Environme	ent: Simula	tor			
Actual Testing Env	ironment:	☑ Simulator	Plant	🛛 Con	trol Room	
Testing Method: ❑ ☑	Simulate Perform		Path: □ Yo Dnly: □ Yo			
Time Critical:	IYes ☑	ĨNo				
Estimated Time to	Complete:	<u>14</u> minute	s Actual T	Time Use	ed:	_minutes
References: DOP 6	500-01, R08	8, "Transfer of 4	160 Volt Bu	s Power	Supply"	
EVALUATION SUM Were all the Critical		erformed satisfa	ctorily?	□Yes		)
The operator's perfo has been determine	rmance was d to be: □	s evaluated agai ISatisfactory	nst the stan ⊡Un	idards co satisfact	ontained in ory	this JPM, and
Comments:						
						_
Evaluator's Name:	(Print)					
Evaluator's Signati	ure:			Date:		

### **INITIAL CONDITIONS**

- 1. Unit 2 is performing a special test procedure for the electric plant.
- 2. The next step is to transfer Auxiliary Power to TR-21.
- 3. Another operator will verify TR-21 loading remains below the restrictions of the procedure.

#### **INITIATING CUE**

The Unit Supervisor has directed you to transfer Auxiliary Power from TR-22 to TR-21 in accordance with DOP 6500-01.

Exelon Nuclear						
	Job Performance Measure					
Driving T	Driving Tip Detectors To The Isolation Test Position					
JPM Number: S-N-f						
	Revision Number: 00					
	Date: 10/	05				
Developed By						
Developed by.	Instructor	Date				
Approved By:	Training Department	Date				

## JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

**NOTE:** All steps of this checklist should be performed upon initial validation. Prior to JPM usage, revalidate JPM using steps 8 through 11 below.

 56. Task description and number, JPM descri identified.	ption and number are				
 57. Knowledge and Abilities (K/A) references are included.					
 58.Performance location specified. (in-plant, simulator)	control room, or				
 59. Initial setup conditions are identified.					
 60. Initiating and terminating cues are properly	y identified.				
 61. Task standards identified and verified by S	SME review.				
 62. Critical steps meet the criteria for critical s with an asterisk (*).	teps and are identified				
 63. Verify the procedure referenced by this JF current revision of that procedure: Procedure Rev Date	PM matches the most				
 64. Pilot test the JPM: a. verify cues both verbal and visual are fr b. ensure performance time is accurate.	ee of conflict, and				
 65. If the JPM cannot be performed as written responses, then revise the JPM.	with proper				
 66.When JPM is revalidated, SME or Instruct cover page.	or sign and date JPM				
SME/Instructor	Date				
SME/Instructor	Date				
SME/Instructor	Date				

# **Revision Record (Summary)**

New JPM

### SIMULATOR SETUP INSTRUCTIONS

- 11. Reset the simulator to any IC with the Group 2 Isolation reset.
- NOTE: It is okay to use a similar IC to the IC listed above, provided the IC actually used is verified to be compatible with this and other JPMs that are scheduled to be run concurrently.
- 12. Enter the following Expert command:
  - SET NIRK11R = FALSE (changes the TIP Group 2 Isolation relay status to the NOT reset state)
- 13. When the above steps are completed for this and other JPMs to be run concurrently, then validate the concurrently run JPMs using the JPM Validation Checklist.
- 14. This completes the setup for this JPM.

### **INITIAL CONDITIONS**

- 3. Post Maintenance Testing is required on the 2A TIP machine.
- 4. A Group 2 Isolation occurred several minutes ago, was reset on the 902-5 panel and restoration is in progress.
- 5. Radiation Protection and Chemistry groups have been notified of operation of the TIP detector.

### INITIATING CUE

The Unit Supervisor has directed you to drive the 2A TIP Detector in 20 to 25 digits from its current position by using step G.3 of DOP 0700-06, Traversing Incore Probe (TIP) System Operation.

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### Information for Evaluator's Use:

UNSAT requires written comments on respective step.

\* Denotes CRITICAL steps.

If a CRITICAL step has more than one part, then:

- (filled bullet) indicates a CRITICAL part of the step.
- o (open bullet) indicates a NON-CRITICAL part of the step.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.

# JPM Start Time: \_\_\_\_\_

PER	FORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
Note:	Provide the examinee the included copy of DOS 7500-02.				
1.	Verify all BALL VALVES closed at Panel 902-13	Verifies CLOSED light lit for ALL BALL VALVES at Panel 902-13. (five valves)			
2.	IF a Group 2 Isolation has occurred, THEN reset the TIP System by performing Step G.4.	Since a Group 2 Isolation has occurred, verifies that Group 2 TIP Isolation reset light is NOT lit. Proceeds to Step G.4.			
		BEGIN ALTERNATE PATH	1		
3.	Verify the Group 2 Isolation has been reset.	Condition met from initiating cue. Examinee still may verify the Group 2 Isolation has been reset at the 902-5 panel by verifying alarm window 902-5 E-5 is NOT lit.			
4.	Verify MANUAL switches in OFF:	Verifies MANUAL switches in OFF for:			
	o Drive Control Ch A	o Drive Control Ch A			
	o Drive Control Ch B	o Drive Control Ch B			
	o Drive Control Ch C	o Drive Control Ch C			
	o Drive Control Ch D	o Drive Control Ch D			
	o Drive Control Ch E	o Drive Control Ch E			

PERFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
<ul> <li>5. Verify all BALL VALVES closed:</li> <li>o VIv Control Ch 1</li> <li>o VIv Control Ch 2</li> <li>o VIv Control Ch 3</li> </ul>	Verifies all BALL VALVES closed for: o VIv Control Ch 1 o VIv Control Ch 2 o VIv Control Ch 3			
o VIv Control Ch 4 o VIv Control Ch 5	<ul><li>o VIv Control Ch 4</li><li>o VIv Control Ch 5</li></ul>			
<ul> <li>6. Verify MAN. VALVE CONTROL switches in CLOSE:</li> <li>o Drive Control Ch A</li> <li>o Drive Control Ch B</li> <li>o Drive Control Ch C</li> <li>o Drive Control Ch D</li> <li>o Drive Control Ch E</li> </ul>	<ul> <li>Verifies MAN. VALVE CONTROL switches in CLOSE for:</li> <li>Drive Control Ch A</li> <li>Drive Control Ch B</li> <li>Drive Control Ch C</li> <li>Drive Control Ch D</li> <li>Drive Control Ch E</li> </ul>			
*7. Momentarily depress GROUP 2 TIP ISOLATION RESET pushbutton; AND, Verify the green indicator light comes on.	<ul> <li>Momentarily depresses GROUP 2 TIP ISOLATION RESET pushbutton;</li> <li>AND,</li> <li>Verifies the green indicator light comes on.</li> </ul>			
8. Verify NO TIP Detector movement occurs.	Verifies NO TIP Detector movement occurs.			
END ALTERNATE PATH				
*9. Select DRIVE CONTROL CH A to insert detector.	Locates DRIVE CONTROL CH A.			

PER	FORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
*10.	Place MODE switch in MAN.	Turns MODE switch CW from OFF to MAN.			
*11.	Place MAN. VALVE CONTROL in OPEN.	Turns MAN. VALVE CONTROL CW from CLOSED to OPEN.			
Note:	NO unwanted light indications will be present. Therefore, the next step is not necessary. However, the examinee may still cycle the MODE switch to ensure the machine is operating properly.				
12.	IF necessary, THEN cycle MODE switch to AUTO AND back to MAN.	May turn the MODE switch CW from MAN to AUTO, then CCW back to MAN.			
13.	Place MANUAL switch in REV.	Turns MANUAL switch CCW from OFF to REV (reverse).			
14.	Place MANUAL switch in OFF.	Turns MANUAL switch CW from REV to OFF.			
15.	Verify READY light LIT.	Verifies READY light LIT.			
16.	Place CORE LIMIT selector in TOP.	Turns CORE LIMIT selector CW from BOTTOM to TOP.			

PER	FORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
17.	Verify CORE LIMIT display produces a digit symbol in each digit window.	Verifies CORE LIMIT display produces a digit symbol in each digit window.			
18.	Place CORE LIMIT selector in BOTTOM.	Turns CORE LIMIT selector CCW from TOP to BOTTOM.			
19.	Verify CORE LIMIT display produces a digit symbol in each digit window.	Verifies CORE LIMIT display produces a digit symbol in each digit window.			
20.	Verify DETECTOR POSITION display produces a digit symbol in each digit window.	Verifies DETECTOR POSITION display produces a digit symbol in each digit window.			
21.	Verify CORE LIMIT switch in BOTTOM position.	Verifies CORE LIMIT switch in BOTTOM position.			
*22.	At DRIVE CONTROL CH A, place MANUAL switch in FWD to start TIP detector insertion.	At DRIVE CONTROL CH A, turns MANUAL switch CW from OFF to FWD to start TIP detector insertion.			
23.	Verify DETECTOR POSITION rises from the IN-SHIELD position toward 0000 in slow speed.	Verifies DETECTOR POSITION rises from the IN- SHIELD position toward 0000 in slow speed.			
*24.	WHEN DETECTOR POSITION has counted 20 to 25 digits, THEN place MANUAL switch in OFF.	WHEN DETECTOR POSITION has counted 20 to 25 digits, THEN turns MANUAL switch CCW from FWD to OFF.			

PERI	FORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
25.	Verify the IN-SHIELD light is off at the applicable Drive Unit.	Verifies the IN-SHIELD light is off at the applicable Drive Unit.			
26.	Inform the Unit Supervisor that 2A TIP Detector is at the isolation test position.	Informs the Unit Supervisor that 2A TIP Detector is at the isolation test position.			
Cue:	Acknowledge report.				
		END			

JPM Stop Time:\_\_\_\_\_

Operator's Name:
Job Title: RO□ SROØ
JPM Title:Driving Tip Detectors to the Isolation Test PositionJPM Number:S-N-fRevision Number:Task Number and Title:215L032,Manually drive the TIPs Detectors to the Isolation Test Position.
<b>K/A Number and Importance</b> : 215001A4.03 3.0 /3.1
Suggested Testing Environment: Simulator
Actual Testing Environment: Simulator Plant
Testing Method:□SimulateAlternate Path:☑Yes□No☑PerformSRO Only:□Yes☑No
Time Critical: □Yes ☑No
Estimated Time to Complete: 5 minutes Actual Time Used:minutes
<b>References:</b> DOP 0700-06, Traversing Incore Probe (TIP) System Operation
<b>EVALUATION SUMMARY:</b> Were all the Critical Elements performed satisfactorily?
The operator's performance was evaluated against the standards contained in this JPM, and has been determined to be: Satisfactory Unsatisfactory
Comments:
Evaluator's Name:
Evaluator's Signature: Date:

### **INITIAL CONDITIONS**

- 1. Post Maintenance Testing is required on the 2A TIP machine.
- 2. A Group 2 Isolation occurred several minutes ago, was reset on the 902-5 panel and restoration is in progress.
- 3. Radiation Protection and Chemistry groups have been notified of operation of the TIP detector.

#### **INITIATING CUE**

The Unit Supervisor has directed you to drive the 2A TIP Detector in 20 to 25 digits from its current position by using step G.3 of DOP 0700-06, Traversing Incore Probe (TIP) System Operation.

Exelon Nuclear				
Job Performance Measure				
SBGT Post Maintenance	Testing with receipt of an Auto Initiation Signal			
JPM Number: S-N-g				
Re	Revision Number: 00			
Date: 10/05				
Developed By: Instructo				
Approved By: Facility R	Representative Date			

## JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

**NOTE:** All steps of this checklist should be performed upon initial validation. Prior to JPM usage, revalidate JPM using steps 8 through 11 below.

	<ol> <li>Task description and number, JPM descriptio identified.</li> </ol>	n and number are
	68. Knowledge and Abilities (K/A) references are	included.
	69.Performance location specified. (in-plant, con simulator)	trol room, or
	70. Initial setup conditions are identified.	
	71. Initiating and terminating cues are properly id	entified.
	72. Task standards identified and verified by SME	E review.
·	73. Critical steps meet the criteria for critical steps with an asterisk (*).	s and are identified
·	74. Verify the procedure referenced by this JPM r current revision of that procedure: Procedure Rev Date	
·	<ul> <li>75. Pilot test the JPM:</li> <li>a. verify cues both verbal and visual are free</li> <li>b. ensure performance time is accurate.</li> </ul>	of conflict, and
	76. If the JPM cannot be performed as written wit responses, then revise the JPM.	th proper
·	77.When JPM is revalidated, SME or Instructor s cover page.	sign and date JPM
S	ME/Instructor	Date
S	ME/Instructor	Date
S	ME/Instructor	Date

# **Revision Record (Summary)**

Previously used JPM S-7500-03. (ILT 03-1 NRC Exam)

### SIMULATOR SETUP INSTRUCTIONS

- 15. Reset the simulator to any IC with Reactor Building Ventilation operating in a normal lineup.
- NOTE: It is okay to use a similar IC to the IC listed above, provided the IC actually used is verified to be compatible with this and other JPMs that are scheduled to be run concurrently.
- 16. Place the 2/3A SBGT train in STBY and the 2/3B SBGT train in PRI.
- 17. Place control switches for Unit 2 and 3 DW and Torus Purge fans in PTL on 923-5 panel.
- 18. Have the following malfunction ready to automatically insert when the 2/3A SBGT Control Switch is placed to start.
- NOTE: The trigger assignment can be changed to any other available trigger to accommodate running this JPM concurrently with other JPMs.
  - # Event Trigger 1 Activates when 2/3A SBGT switch is placed to START.
  - # After 60 sec, inserts a spurious Group II isolation.

Enter the following Expert commands:

- trgset 1 "vgdstrta\_drw"
- imf cigp2i (1 60)

### DOCUMENT PREPARATION

Markup a copy of DOS 7500-02 as follows:

- o Initial ALL Prerequisites as completed.
- o Mark IST Testing steps N/A.
- o Mark steps for testing 2/3B SBGT Train N/A.
- o Enter a Cumulative Run Time on Checklist A.

### **INITIAL CONDITIONS**

- 1. 2/3B SBGT train is operable and 2/3A SBGT train is in day 2 of a 7 day LCO per TS 3.6.4.3 Condition A.
- 2. Minor maintenance has been completed on the 2/3 A SBGT train and the train is back in service.
- 3. The prerequisites of DOS 7500-02 have been completed and IST testing is NOT required.
- 4. The Initial Cumulative Run Time has been recorded.
- 5. You are the Center Desk NSO.

#### INITIATING CUE

- 1. The Unit 2 Supervisor has directed you to perform DOS 7500-02 for the 2/3A SBGT train.
- 2. Notify the Unit 2 Supervisor when the task is complete up to step I.12.

#### Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### Information for Evaluator's Use:

UNSAT requires written comments on respective step.

\* Denotes CRITICAL steps.

If a CRITICAL step has more than one part, then:

- (filled bullet) indicates a CRITICAL part of the step.
- o (open bullet) indicates a NON-CRITICAL part of the step.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.

## JPM Start Time: \_\_\_\_\_

PER	RFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
Note	Provide the examinee the included copy of DOS 7500-02.				
	1. Ensures the following:	Correctly verifies.			
	• 2/3 A and B AIR HEATERS are OFF.				
	<ul> <li>2/3 A and B Fans are OFF.</li> </ul>				
	<ul> <li>The following Annunciators are not in alarm:</li> </ul>				
	<ul> <li>923-5 A-6, STBY GAS TRT SYS A TROUBLE</li> </ul>				
	<ul> <li>923-5 B-6, STBY GAS TRT SYS B TROUBLE</li> </ul>				
*	2. Verify 2/3B SBGT SELECT switch in STBY position.	Turns 2/3 B SBGT SELECT switch CCW from PRI to STBY.			
Note	60 sec. after the 2/3A SBGT control switch is placed to START, the following malfunction is inserted automatically: <b>CIGP2I</b> . (Spurious Group II isolation)				
*	<ol> <li>Place 2/3A SBGT SELECT switch to START position</li> </ol>	Turns 2/3A SBGT SELECT switch from STBY to START.			
Note	The Initial Run Time data has already been recorded. (This was in the initial cues)				
	<ol> <li>Records the Initial Run Time data for SBGT Train "A" on Checklist A.</li> </ol>	Verifies the Initial Run Time data for SBGT Train "A" on Checklist A.			

PER	FORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
	<ol> <li>Verify the 2/3A SBGT train equipment aligned properly.</li> </ol>	Begins to verify the 2/3A SBGT train equipment aligned properly.			
	<ol> <li>Determine Group 2 Isolation has occurred.</li> </ol>	Determines Group 2 Isolation has occurred.			
		Proceeds to the Limitation and Action section for required actions.			
		BEGIN ALTERNATE PATH			
*	7. Place the SELECT SWITCH for the non- running train to PRI.	Turns the SELECT SWITCH for 2/3B SBGT train CW from STBY to PRI.			
*	8. Place the control switch for the train under test to OFF.	Turns the SELECT SWITCH for 2/3A SBGT train CCW from START to OFF.			
	9. Verify train in PRI has sufficient flow AND the heater is operating.	Verifies flow of 3900 to 4700 cfm AND 2/3B SBGT heater is ON.			
*	10. Place the Train previously under test to STBY.	Turns the SELECT SWITCH for 2/3A SBGT train CW from OFF to STBY.			
	11. Verifies a Reactor Building Isolation has occurred on Panel 923-4.	Starts to take action to verify the Reactor Building Isolation.			
Cue:	If the examinee starts to head toward the 902-5 panel STOP him and inform him another operator will verify the Group II Isolation.				

PERFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
12. Verify the control switches for U2 AND U3 DW & Torus Purge Fans in PULL TO LOCK at	Verifies the control switches for U2 AND U3 DW & Torus Purge Fans in PULL TO LOCK at Panel 923-5:			
Panel 923-5.	o 2-8605A, 2A DW & TORUS PURGE FAN			
	o 2-8605B, 2B DW & TORUS PURGE FAN			
	o 3-8605A, 3A DW & TORUS PURGE FAN			
	o 3-8605B, 3B DW & TORUS PURGE FAN			
13. Notify Unit Supervisor of the change in status of the surveillance.	Unit Supervisor notified.			
Cue: Acknowledge report				
	END			

JPM Stop Time:\_\_\_\_\_

<b>Operator's Name:</b>					
Job Title:	RO	SRO⊠			
JPM Title: SBGT JPM Number: S-I Task Number and	N-g	Revis	sion Numb		tion Signal
K/A Number and I	mportance: 2	61000A2.10		3.1/3.2	
Suggested Testing	g Environmer	nt: Simula	ator		
Actual Testing En	vironment:	⊠Simulator	□Plant		Room
Testing Method: 🛾	<ul><li>Simulate</li><li>Perform</li></ul>				
Time Critical:	⊒Yes ØN	No			
Estimated Time to	Complete:	15 minutes	Actual	Time Used	:minutes
References: DOS 7	7500-02, R35, S	BGT System	Surveillance	and IST Test	
EVALUATION SUN Were all the Critical		rformed satisf	actorily?	□Yes	□No
The operator's perfection has been determined					ained in this JPM, and /
Comments:					
Evaluator's Name	(Print)				
Evaluator's Signat	ture:			_ Date:	

### **INITIAL CONDITIONS**

- 1. 2/3B SBGT train is operable and 2/3A SBGT train is in day 2 of a 7 day LCO per TS 3.6.4.3 Condition A.
- 2. The minor maintenance has been completed on the 2/3 A SBGT train and the train is back in service.
- 3. The prerequisites of DOS 7500-02 have been completed and IST testing is NOT required.
- 4. The Initial Cumulative Run Time has been recorded.
- 5. You are the Center Desk NSO.

#### **INITIATING CUE**

- 1. The Unit 2 Supervisor has directed you to perform DOS 7500-02 for the 2/3A SBGT train.
- 2. Notify the Unit 2 Supervisor when the task is complete up to step I.12.

	Exelon Nuclear				
	Job Performance Measure				
	Start Standby Gas Treatment (SBGT)				
	JPM Number: S-N-g				
	Revision Number: 00				
	Date: 02/6/2006				
Developed By:					
	Instructor	Date			
Approved By:	Facility Representative	Date			

### JOB PERFORMANCE MEASURE VALIDATION CHECKLIST

**NOTE:** All steps of this checklist should be performed upon initial validation. Prior to JPM usage, revalidate JPM using steps 8 through 11 below.

 <ol> <li>Task description and number, JPM descript identified.</li> </ol>	ion and number are
 79. Knowledge and Abilities (K/A) references ar	e included.
 80.Performance location specified. (in-plant, co simulator)	ontrol room, or
 81. Initial setup conditions are identified.	
 82. Initiating and terminating cues are properly	identified.
 83. Task standards identified and verified by SM	/IE review.
 84. Critical steps meet the criteria for critical ste with an asterisk (*).	ps and are identified
 85. Verify the procedure referenced by this JPM current revision of that procedure: Procedure Rev Date	1 matches the most
 86. Pilot test the JPM: a. verify cues both verbal and visual are free b. ensure performance time is accurate.	e of conflict, and
 87. If the JPM cannot be performed as written v responses, then revise the JPM.	vith proper
 88.When JPM is revalidated, SME or Instructor cover page.	sign and date JPM
SME/Instructor	Date
SME/Instructor	Date
SME/Instructor	Date

## **Revision Record (Summary)**

Revision 00 Revised to comply with rev 24 of DOP 7500-01

### SIMULATOR SETUP INSTRUCTIONS

- Standby gas treatment can be started from any IC.
   Make sure that the "B" SBGT train switch is in Primary and the "A" train is in Standby.

#### **INITIAL CONDITIONS**

- 1. You are the Unit 2 Aux NSO.
- 2. HPCI 900# operability surveillance is about to be performed.
- 3. In order for this surveillance to be run, SBGT needs to be on.
- 4. No painting or use of propane is in progress in the Reactor Building or Turbine Building and no painting or use of propane has been done in the last 24 hours.
- 5. An NLO is standing by in the field.

#### INITIATING CUE

- 1. The Unit 2 Supervisor has directed you to start the "A" train of SBGT system in accordance with DOP 7500-01.
- 2. DOP 7500-01 has been completed up to but not including step G.1.a.(2).
- 3. Verify that SBGT flow is >3000 scfm.
- 4. Notify the Unit 2 Supervisor of the start time so that it may be recorded.

#### Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### Information for Evaluator's Use:

UNSAT requires written comments on respective step.

\* Denotes CRITICAL steps.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.

## JPM Start Time: \_\_\_\_\_

PERFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
*1 Place "A" SBGT SELECT SWITCH to PRI position.	Repositions "A" SBGT SELECT SWITCH from STBY to PRI.			
*2 Place "B" SBGT SELECT SWITCH to STBY position.	Repositions "B" SBGT SELECT SWITCH from PRI to STBY.			
<ul> <li><sup>3</sup> Verify the following:</li> <li>2/3 AIR HEATERS OFF.</li> <li>2/3 A(B) FANS OFF.</li> <li>Annunciator 923-5 A-6 and B-6 NOT in alarm state.</li> </ul>	Conditions VERIFIED.			
<ul> <li><sup>4</sup> Verify both Units Drywell and Torus Purge Fans are off AND place in Pull-To LOCK:</li> <li>2-8605A, 2A DW &amp; TORUS PURGE FAN.</li> <li>2-8605B, 2B DW&amp;TORUS PURGE FAN.</li> <li>3-8605A, 3A DW &amp; TORUS PURGE FAN.</li> <li>3-8605B, 3B DW&amp;TORUS PURGE FAN.</li> </ul>	Places 2A, 2B, 3A, and 3B DW & TORUS PURGE FANS in Pull-to-lock.			
4 Verify the 2/3A(B) SBGT SELECT switch for the OTHER train is in the A(B) STBY position.	VERIFIES "B" SBGT SELECT SWITCH in B STBY position.			
*5 Place 2/3 A(B) SBGT SELECT switch to START A(B) position	Places the 2/3 A SBGT SELECT switch to the START A position.			

PERFORMANCE CHECKLIST	STANDARDS	SAT	UNSAT	Comment #
<ul> <li>6 Verify the following actions occur on the "A" SBGT:</li> <li>INLET DAMPER 2/3 7505 A, OPENS.</li> <li>OUTSIDE AIR DAM 2/3 7504 A, CLOSES.</li> <li>2/3 "A" AIR HEATER, ON.</li> <li>2/3 "A" FAN, ON.</li> <li>SBGT TRN FAN DISCH MO 2/3 7507 A, OPENS.</li> <li>Flow rate is sufficient for present ventilation line up on SBGT DISCH FLOW, FI 7540-13</li> </ul>	<ul> <li>Verifies the following actions occur on the "A" SBGT:</li> <li>INLET DAMPER 2/3 7505 A, OPENS.</li> <li>OUTSIDE AIR DAM 2/3 7504 A, CLOSES.</li> <li>2/3 "A" AIR HEATER, ON.</li> <li>2/3 "A" FAN, ON.</li> <li>SBGT TRN FAN DISCH MO 2/3 7507 A, OPENS.</li> <li>SBGT DISCH FLOW, FI 7540-13 indicates &gt;3000 scfm.</li> </ul>			
<ul> <li>7 Verify the following on the other train:</li> <li>INLET DAMPER 2/3 7505 A(B), closed.</li> <li>OUTSIDE AIR DAM 2/3 7504 A(B), open.</li> <li>SBGT TRN FAN DISCH MO 2/3 7507 A(B), closed.</li> <li>8 WHEN the SBGT System is operating satisfactorily,</li> </ul>	<ul> <li>Verify the following on the "B" train:</li> <li>INLET DAMPER 2/3 7505 B, CLOSED.</li> <li>OUTSIDE AIR DAM 2/3 7504 B, OPEN.</li> <li>SBGT TRN FAN DISCH MO 2/3 7507 B, CLOSED.</li> <li>Directs the NLO to inspect the 2/3 A SBGT for proper</li> </ul>			
<ul> <li>THEN inspect the train that is in service for:</li> <li>Excessive vibration</li> <li>High bearing temperature</li> <li>Abnormal noises</li> <li>9 Notifies the Unit 2 Supervisor of the start time.</li> </ul>	operation. Notifies the Unit 2 Supervisor of the start time. END			

JPM Stop Time:\_\_\_\_\_

Operator's Name:
ob Title: SRO
PM Title:       Start Standby Gas Treatment         PM Number:       S-N-g         Revision Number:       00         Task Number and Title:       261L002, Start Standby Gas Treatment
<b>K/A Number and Importance</b> : 261000 A4.03 3.0/3.0
Suggested Testing Environment: Simulator
Actual Testing Environment: Simulator Plant Control Room
Testing Method:Image: SimulateFaulted:Image: YesImage: NoImage: SimulateAlternate Path:Image: YesImage: No
ime Critical: □Yes ☑No
Estimated Time to Complete: 9 minutes Actual Time Used:minutes
References: DOP 7500-01, Rev. 24
EVALUATION SUMMARY: Vere all the Critical Elements performed satisfactorily?
The operator's performance was evaluated against the standards contained in this JPM, and as been determined to be:
Comments:
Evaluator's Name:
Evaluator's Signature: Date:

### **INITIAL CONDITIONS**

- 1. You are the Unit 2 Aux NSO.
- 2. HPCI 900# operability surveillance is about to be performed.
- 3. In order for this surveillance to be run, SBGT needs to be on.
- 4. No painting or use of propane is in progress in the Reactor Building or Turbine Building and no painting or use of propane has been done in the last 24 hours.
- 5. An NLO is standing by in the field.

#### **INITIATING CUE**

- 1. The Unit 2 Supervisor has directed you to start the "A" train of SBGT system in accordance with DOP 7500-01.
- 2. DOP 7500-01 has been completed up to but not including step G.1.a.(2).
- 3. Verify that SBGT flow is >3000 scfm.
- 4. Notify the Unit 2 Supervisor of the start time so that it may be recorded.