



Crystal River Nuclear Plant
Docket No. 50-302
Operating License No. DPR-72

Ref: 10 CFR 50.55a

February 15, 2006
3F0206-09

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555-0001

Subject: Crystal River Unit 3 - 90-Day Inservice Inspection (ISI) Summary Report

Dear Sir:

Florida Power Corporation, doing business as Progress Energy Florida, Inc. (PEF), hereby provides the 90-Day Inservice Inspection (ISI) Summary Report. The report is being submitted in accordance with the requirements of the 1989 Edition of the ASME Boiler and Pressure Vessel Code, Section XI, Article IWA-6000 with no Addenda.

This report addresses ISI examinations and repairs/replacements from the conclusion of Refueling Outage 13, November 5, 2003, to the conclusion of Refueling Outage 14, December 10, 2005.

Attachment 1 contains the Crystal River Unit 3 American Society of Mechanical Engineers (ASME), Section XI, NIS-1, Owner's Report for Inservice Inspections.

Attachment 2 contains NIS-2 Owner's Reports of Repair or Replacement for ASME Class 1 and Class 2 Components.

This letter establishes no new regulatory commitments.

If you have any questions regarding this submittal, please contact Mr. Paul Infanger, Supervisor, Licensing and Regulatory Programs at (352) 563-4796.

Sincerely,

Michael J. Annacone
Engineering Manager

MJA/seb

Attachments:

1. ASME, Section XI, NIS-1, Owner's Report for Inservice Inspections
2. ASME, Section XI, NIS-2, Owner's Reports of Repair or Replacement for ASME Class 1 and Class 2 Components

xc: NRR Project Manager
Regional Administrator, Region II
Senior Resident Inspector

Progress Energy Florida, Inc.
Crystal River Nuclear Plant
15760 W. Powerline Street
Crystal River, FL 34428

A047

PROGRESS ENERGY FLORIDA, INC.

CRYSTAL RIVER UNIT 3

DOCKET NUMBER 50-302/LICENSE NUMBER DPR-72

ATTACHMENT 1

3F0206-09

COMMERCIAL SERVICE DATE – 03/13/1977

**ASME, SECTION XI, NIS-1
OWNER'S REPORT FOR INSERVICE INSPECTIONS**

Table of Contents

ASME, Section XI, NIS-1, Owner's Report for Inservice Inspections

- **Summary Report Abstract of Examinations, Tests, Results and Corrective Actions**
 - Table 1 – RFO14 Snubber Functional Testing**
 - Table 2 – RFO14 Snubber Visual Inspections**
 - Table 3 – RFO14 Snubber Removal/Reduction**
 - Table 4 – RFO14 Containment Liner Inspection**
 - Table 5 – NIS-2 Owner's Report of Repair or Replacement**
- **Inservice Inspection Summary Report Interval 3, Period 2, Refuel Cycle 14**
- **Inservice Inspection Summary Report Interval 3, Period 3, Refuel Cycle 14**
- **Preservice Inspection Summary Report Interval 3, Period 3, Refuel Cycle 14**

System Acronym**System Description**

CF	Core Flooding
CH	Chilled Water
DH	Decay Heat Removal
EF	Emergency Feedwater
FW	Feedwater
MS	Main Steam
MU	Make Up & Purification
RC	Reactor Coolant
BS	Reactor Building Spray
DC	Decay Heat Closed Cycle Cooling
SW	Nuclear Services Closed Cycle Cooling
RW	Nuclear Services & Decay Heat Sea Water
HV	Heater Vent
RV	Reheat vent
MC	Containment Liner

Location Acronym

AB	Auxiliary Building
RB-2	Reactor Building (inside D-Ring)
RB	Reactor Building
IB	Intermediate Building
TB	Turbine Building

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

1. Owner Florida Power Corporation, P.O. Box 14042, St. Petersburg FL. 33733-4042
(Name and Address of Owner)
2. Plant Crystal River Unit 3 (CR-3), 15760 Power line Street, Crystal River, FL. 34428-6708
(Name and Address of Plant)
3. Plant Unit Crystal River Unit 3
4. Owner Certificate of Authorization (if required) N/A
5. Commercial Service Date 3/13/1977
6. National Board Number for Unit N/A
7. Components Inspected

[illegible]

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size in the same as this Data Report, (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-1 (back)

8. Examination Dates: 11/5/2003 to 12/10/2005

9. Inspection Period Identification: Period 2, 12/14/2001 to 4/13/2005
Period 3, 4/14/2005 to 8/13/2008

10 Inspection Interval Identification: Interval 3, 8/14/1998 to 8/13/2008

11 Applicable Edition of Section XI 1989 Addenda N/A

12 Date/Revision of Inspection Plan: 11/2/2005, Revision 6

13. Abstract of Examination and Tests. Include a list of examinations and a statement concerning status of work required for the inspection plan.

See Enclosure

14. Abstract of Results of Examinations and Tests.

See Enclosure

15. Abstract of Corrective Measures.

See Enclosure

We certify that a) the statements made in this report are correct, b) the examinations and tests meet the Inspection Plan as required by the ASME Code, Section XI, and c) corrective measures taken conform to the rules of the ASME Code, Section XI.

Certificate of Authorization No. (if applicable) N/A Expiration Date N/A

Date 2/2/2006 Signed Progress Energy Florida, Inc. By Matthew Denny/
Owner

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and/or the State or Province of Florida and employed by HSB of CT. have inspected the components described in this Owner's Data Report during the period 11-5-2003 to 12-10-2006 and state that to the best of my knowledge and belief, the Owner has performed examinations and tests and taken corrective measures described in this Owner's Data Report in accordance with the Inspection Plan and as required by the ASME code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examination and corrective measures described in this Owner's Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

David M. Reynolds
Inspector's Signature

Commissions FL218 NIA
National Board, State, Province, and No.

Date FEBRUARY 8, 2006

PROGRESS ENERGY FLORIDA, INC.

CRYSTAL RIVER UNIT 3

DOCKET NUMBER 50-302/LICENSE NUMBER DPR-72

90 DAY INSERVICE INSPECTION

SUMMARY REPORT

SUMMARY REPORT ABSTRACT OF EXAMINATIONS, TESTS, RESULTS AND CORRECTIVE ACTIONS

INTRODUCTION

This report documents the American Society of Mechanical Engineers (ASME) Section XI Code, Inservice Inspection (ISI) Examinations and Repairs/Replacements performed from the conclusion of Refuel Outage 13 (November 5, 2003) to the conclusion of Refuel Outage 14 (December 10, 2005). Refueling Outage 14 (RFO14) was the fourth outage for the Third Inspection Interval. Examinations, Repairs and Replacements performed during this time period satisfy the requirements of the ASME Section XI Code, 1989 Edition, without Addenda.

Nuclear Regulatory Commission (NRC) regulations (10 CFR 50.55a) require that ISI examinations be performed in accordance with the latest edition and addenda of the ASME Code, Section XI, incorporated by reference, 12 months prior to the start of the 120-month interval. This report documents the examination activities conducted during this period. The detailed records of these examinations are on file and available at the plant site for review. ASME Code Cases utilized by Florida Power Corporation, doing business as Progress Energy Florida, Inc., during this period are documented within this report and have been approved for use either through inclusion in NRC Regulatory Guide 1.147, Revision 14 or by NRC approved Relief Requests.

EXAMINATIONS

Components

A summary listing of examinations conducted on ASME Class 1, 2, and 3 components is provided in this Enclosure. These examinations were conducted in accordance with the 1989 Edition without Addenda of the ASME Code, Section XI, IWA-2432, Inspection Program B.

Steam Generator Eddy Current Examinations

Eddy current examinations were conducted on 100% of the tubes in-service in both steam generators during RFO14. A separate summary report for these examinations has been submitted to the NRC as required in Improved Technical Specification (ITS) 5.7.2.e. This report documents these examinations as part of the NIS-1 report only.

Snubber Inspection Program

The Crystal River Unit 3 (CR-3) Snubber Inspection Program for the Third Period of the Third Inspection Interval implements the requirements of the 1989 Edition of the ASME Section XI Code with the 1988 Addenda to ASME/ANSI OM-1987, Part 4. Relief Request 98-001-SS, Revision 1, approved August 5, 1999, authorizes the use of an examination/testing snubber program based on a 24 month outage cycle for refueling, and applicable examination/testing results to determine continued inspection cycles. Relief Request 98-010-II, Revision 1, approved August 5, 1999, authorizes the use of ASME Section XI Code Case N-508-1. The current CR-3 snubber population consists of 245 locations within the plant. This includes 16 Non-Safety

Related and 229 Safety-Related/Safety-Significant snubber locations. The Inspection & Testing of snubbers satisfies the ITS requirements of 5.6.2.9 (a).

Following a successful RFO13, 100% inspection of the plant snubber population and a 100% visual inspection for RFO14 was not required. The next 100% visual examination is scheduled for RFO15. However those locations in which the snubbers were removed for maintenance, modification and/or testing were visually inspected and re-evaluated for RFO14 by Design Engineering to include new thermal movement calculations and additional position setting information.

Non-Safety Related locations are not addressed by the ASME Section XI or OM-4 Code requirements. As such, they are not included as part of the visual frequency calculation. Only Non-Safety Related locations in which the snubbers were removed for maintenance, modification and/or testing were visually inspected.

Additionally for functional test sampling, snubbers have been categorized in five (5) separate populations; small bore snubbers, medium bore snubbers, and large bore snubbers, subdivided into accessible and inaccessible (Note: no accessible large bore population exists). The initial sample selection for these populations was performed by generating a randomly selected representative sample of each configuration, operating environment, range of size and capacity of each type/group of snubber. In addition there were five (5) snubbers tested under an augmented test plan.

Confirmation of Functional Operability:

The initial 10% functional test scope sample totaled 25 snubbers and the breakdown was as follows:

Accessible Small-Bore Snubber population – 9 required;
Accessible Medium-Bore Snubber population – 3 required;
Accessible Large-Bore Snubber population – N/A;
Inaccessible Small-Bore Snubber population – 9 required;
Inaccessible Medium-Bore Snubber population – 3 required; and
Inaccessible Large-Bore Snubber population – 1 required.

All tested snubbers had satisfactory/acceptable results. Therefore, no scope expansions were required. The functional testing was performed per procedure SP-200, "Functional Testing of Hydraulic Snubber." Additionally, snubbers re-installed into these locations had final As-Left/VT-3 visual inspections performed to verify that both the operability and installation were correct per the design drawings and to provide a pre-service baseline. The snubbers tested are listed in Table 1.

Confirmation of Visual Operability:

The required RFO14 Outage Visual Inspection scope consisted of the snubbers which were removed for maintenance, modification and/or testing. The inspections included the recording of all installation data and any unacceptable/unsatisfactory in-service and operability conditions. Additionally Non-Safety As-Found visual inspections were performed on the snubbers removed for maintenance, modification and/or testing.

The Safety Related/Safety Significant snubbers were inspected per procedure SP-201, "Hydraulic Snubbers Visual Inspection," and reviewed and evaluated by ISI/Engineering Programs and Design Engineering.

Additionally, Non-Safety As-Found visual inspections were performed and documented under a separate Augmented Examination Scope in accordance with procedure PM-111, "Check of Hydraulic Pipe Snubbers."

A listing of the snubbers visually inspected is found in Table 2.

Snubber Reduction

As a continuing snubber reduction project, thirteen (13) Safety-Related/Safety-Significant locations had their snubbers permanently removed from the plant under Design Engineering Changes (ECs) 52000, 59887 and 60324.

A listing of the snubbers removed from the plant is found in Table 3.

TABLE 1
RFO14 Snubber Functional Testing

Mark No	Serial No	FT Scope	Design	W.O. No.	Size	Stroke	Manuf	Line Type	Report #	Result
10% Test Plan - Accessible Medium Hydraulic Snubbers [3 Required]										
FWH-158	760072	Initial Sample	Med. Hyd	600890	4	5	POWER PIPING	Safety	FT050017	Sat.
MSH-230	720061	Initial Sample	Med. Hyd	657119	5	15	POWER PIPING	Safety Sig.	FT050020	Sat.
MSH-231	750039	Initial Sample	Med. Hyd	657125	5	5	POWER PIPING	Safety Sig.	FT050021	Sat.
10% Test Plan - Accessible Small Hydraulic Snubbers [9 Required]										
EFH-92	750129	Initial Sample	Small Hyd	657107	1.5	5	POWER PIPING	Safety	FT050005	Sat.
FWH-143	740052	Initial Sample	Small Hyd	600835	2.5	5	POWER PIPING	Safety	FT050008	Sat.
FWH-144	740090	Initial Sample	Small Hyd	600873	2.5	5	POWER PIPING	Safety	FT050009	Sat.
FWH-150	740063	Initial Sample	Small Hyd	600876	2.5	5	POWER PIPING	Safety	FT050010	Sat.
FWH-153	720140	Initial Sample	Small Hyd	600877	2.5	5	POWER PIPING	Safety	FT050011	Sat.
FWH-154	740074	Initial Sample	Small Hyd	600878	2.5	5	POWER PIPING	Safety	FT050018	Sat.
FWH-157	760048	Initial Sample	Small Hyd	600879	2.5	5	POWER PIPING	Safety	FT050012	Sat.
FWH-165	740060	Initial Sample	Small Hyd	600881	2.5	5	POWER PIPING	Safety	FT050014	Sat.
FWH-168	730219	Initial Sample	Small Hyd	600838	2.5	5	POWER PIPING	Safety	FT050015	Sat.
10% Test Plan - Inaccessible Large Hydraulic Snubbers [1 Required]										
RCH-614	16676626	Initial Sample	Large Hyd	600908	14	4.3	Paul Munroe	Safety	FT050001	Sat.
10% Test Plan - Inaccessible Medium Hydraulic Snubbers [3 Required]										
DHH-25	890001	Initial Sample	Med. Hyd	600888	4	5	POWER PIPING	Safety	FT050003	Sat.
FWH-130	740095	Initial Sample	Med. Hyd	600895	5	5	POWER PIPING	Safety	FT050007	Sat.
MSH-162	720067	Initial Sample	Med. Hyd	600900	5	5	POWER PIPING	Safety	FT050013	Sat.
10% Test Plan - Inaccessible Small Hydraulic Snubbers [9 Required]										
DHH-26H	730216	Initial Sample	Small Hyd	600869	2.5	5	POWER PIPING	Safety	FT050004	Sat.
MSH-568L	750102	Initial Sample	Small Hyd	600804	1.5	5	POWER PIPING	Safety	FT050022	Sat.
MSH-568U	730015	Initial Sample	Small Hyd	600815	1.5	5	POWER PIPING	Safety	FT050023	Sat.
MSH-576L	750127	Initial Sample	Small Hyd	600818	1.5	5	POWER PIPING	Safety	FT050024	Sat.
MUH-34	750117	Initial Sample	Small Hyd	600861	1.5	5	POWER PIPING	Safety	FT050026	Sat.
MUH-38	740012	Initial Sample	Small Hyd	600863	1.5	5	POWER PIPING	Safety	FT050027	Sat.
MUH-49	720129	Initial Sample	Small Hyd	600866	1.5	5	POWER PIPING	Safety	FT050030	Sat.
RCH-55	720110	Initial Sample	Small Hyd	600841	2	5	POWER PIPING	Safety	FT050028	Sat.
RCH-86	750090	Initial Sample	Small Hyd	600843	2	5	POWER PIPING	Safety	FT050029	Sat.

TABLE 1
RFO14 Snubber Functional Testing

Mark No	Serial No	FT Scope	Design	W.O. No.	Size	Stroke	Manuf	Line Type	Report #	Result
Augmented Test Plan										
RCH-620	16676627	Aug.	Large Hyd	600915	14	4.3	Paul Munroe	Safety	FT050002	Sat.
FWH-129	720080	Aug.	Med. Hyd	600894	5	5	POWER PIPING	Safety	FT050006	Sat.
MSH-139	720072	Aug.	Med. Hyd	600849	5	5	POWER PIPING	Safety	FT050016	Sat.
MSH-170	730024	Aug.	Med. Hyd	600902	5	5	POWER PIPING	Safety	FT050019	Sat.
MSH-576U	760195	Aug.	Small Hyd	756023	1.5	5	POWER PIPING	Safety	FT050025	Sat.

TABLE 2
RFO14 Snubber Visual Inspections

Mark No	Serial No	WO No	As-Found Report	As-Left Report	Results
Safety Related Visuals					
BSH-14	760028	600883	VT050064	VT050089	SAT. / SAT.
BSH-19	720078	600886	VT050065	VT050090	SAT. / SAT.
DHH-18	720101	600834	VT050048	VT050091	SAT. / SAT.
DHH-25	890001	600888	VT050066	VT050104	SAT. / SAT.
DHH-26H	730216	600869	VT050067	VT050100	SAT. / SAT.
EFH-92	750129	657107	VT050030	VT050085	SAT. / SAT.
FWH-123	730021	600846	VT050022	VT050113	SAT. / SAT.
FWH-124	720071	600847	VT050023	VT050107	SAT. / SAT.
FWH-126	720098	659947	VT050058	N/A - Snubber Deleted	SAT. / N/A
FWH-127	720085	600892	VT050055	N/A - Snubber Deleted	SAT. / N/A
FWH-129	720080	600894	VT050072	N/A - Snubber Deleted	SAT. / N/A
FWH-130	740095	600895	VT050073	VT050115	SAT. / SAT.
FWH-138	740077	600871	VT050031	VT050074	SAT. / SAT.
FWH-143	740052	600835	VT050032	VT050084	SAT. / SAT.
FWH-144	740090	600873	VT050033	VT050087	SAT. / SAT.
FWH-149	740050	600875	VT050026	VT050081	SAT. / SAT.
FWH-150	740063	600876	VT050014	VT050086	SAT. / SAT.
FWH-152	740072	657111	VT050007	VT050036	SAT. / SAT.
FWH-153	720140	600877	VT050008	VT050037	SAT. / SAT.
FWH-154	740074	600878	VT050009	VT050038	SAT. / SAT.
FWH-155	740075	657113	VT050011	VT050039	SAT. / SAT.
FWH-156	740054	657114	VT050010	VT050040	SAT. / SAT.
FWH-157	760048	600879	VT050015	VT050060	SAT. / SAT.
FWH-158	760072	600890	VT050016	VT050059	SAT. / SAT.
FWH-161	740057	600880	VT050017	VT050078	SAT. / SAT.
FWH-165	740060	600881	VT050019	VT050079	SAT. / SAT.
FWH-166	760045	657115	VT050020	VT050080	SAT. / SAT.
FWH-167	740071	600836	VT050018	VT050083	SAT. / SAT.
FWH-168	730219	600838	VT050027	VT050082	SAT. / SAT.
MSH-122	79000087	600868	VT050005	VT050041	SAT. / SAT.
MSH-139	720072	600849	VT050098	VT050114	SAT. / SAT.

TABLE 2
RFO14 Snubber Visual Inspections

Mark No	Serial No	WO No	As-Found Report	As-Left Report	Results
MSH-159	720070	600850	VT050063	VT050118	SAT. / SAT.
MSH-161	730111	600897	VT050024	VT050054	SAT. / SAT.
MSH-162	720067	600900	VT050099	VT050116	SAT. / SAT.
MSH-166	730118	600844	VT050097	VT050112	SAT. / SAT.
MSH-169	730023	600851	VT050088	N/A - Snubber Deleted	SAT. / N/A
MSH-170	730024	600902	VT050021	VT050092	SAT. / SAT.
MSH-205	750138	600788	VT050028	VT050075	SAT. / SAT.
MSH-230	720061	657119	VT050002	VT050004	SAT. / SAT.
MSH-231	750039	657125	VT050006	VT050106	SAT. / SAT.
MSH-232	720086	786456	VT050121	VT050125	DEGR / SAT
MSH-255	730132	600858	VT050029	VT050042	SAT. / SAT.
MSH-568L	750102	600804	VT050070	VT050094	SAT. / SAT.
MSH-568U	730015	600815	VT050071	VT050093	SAT. / SAT.
MSH-576L	750127	600818	VT050012	VT050052	SAT. / SAT.
MSH-576U	760195	756023	VT050013	VT050051	SAT. / SAT.
MUH-33	750126	600820	VT050068	VT050095	SAT. / SAT.
MUH-34	750117	600861	VT050069	VT050101	SAT. / SAT.
MUH-36	730232	600823	VT050076	VT050103	SAT. / SAT.
MUH-38	740012	600863	VT050077	VT050102	SAT. / SAT.
MUH-41	720132	659605	VT050049	N/A - Snubber Deleted	SAT. / N/A
MUH-42	730140	659658	VT050050	N/A - Snubber Deleted	SAT. / N/A
MUH-43	750112	659673	VT050117	N/A - Snubber Deleted	SAT. / N/A
MUH-44	750141	600825	VT050061	N/A - Snubber Deleted	SAT. / N/A
MUH-45	750133	659724	VT050062	N/A - Snubber Deleted	SAT. / N/A
MUH-46	760196	600864	VT050122	N/A - Snubber Deleted	SAT. / N/A
MUH-47	730146	600865	VT050123	N/A - Snubber Deleted	SAT. / N/A
MUH-48	750131	659906	VT050124	N/A - Snubber Deleted	SAT. / N/A
MUH-49	720129	600866	VT050111	N/A - Snubber Deleted	SAT. / N/A
MUH-51	750124	723627	VT050057	VT050119	SAT. / SAT.
RCH-47N	740069	657131	VT050045	N/A - Aug. Visual	SAT. / N/A
RCH-47S	740080	657128	VT050046	N/A - Aug. Visual	SAT. / N/A
RCH-55	720110	600841	VT050034	VT050053	SAT. / SAT.
RCH-58	750084	600842	VT050035	VT050105	SAT. / SAT.
RCH-614	16676626	600908	VT050056	VT050109	SAT. / SAT.
RCH-620	16676627	600915	VT050108	VT050110	SAT. / SAT.
RCH-73	730147	657133	VT050047	N/A - Aug. Visual	SAT. / N/A
RCH-80	750106	N/A	VT050044	N/A - Aug. Visual	SAT. / N/A
RCH-81	750132	N/A	VT050043	VT050120	SAT. / SAT.
RCH-86	750090	600843	VT050025	VT050096	SAT. / SAT.
Non-Safety Related Visuals					
HVR-4	760136	600839	VT050001	VT050003	SAT. / SAT.

TABLE 3 RFO14 Snubber Removal/Reduction				
TAG NO	SERIAL NO	MODEL	WO EC No	Description of work
FWH-126	720098	PP 2.5X5	W.O.# 659947, EC 59925	Power Piping Snubber Permanently Removed
FWH-127	720085	PP 5X5	W.O.# 600892, EC 59925	Power Piping Snubber Permanently Removed
FWH-129	720080	PP 5X5	W.O.# 600894, EC 59925	Power Piping Snubber Permanently Removed
MSH-169	730023	PP 5X5	W.O.# 600851, EC 60324	Power Piping Snubber Permanently Removed
MUH-41	720132	PP 1.5X5	W.O.# 659605, EC 59799	Power Piping Snubber Permanently Removed
MUH-42	730140	PP 1.5X5	W.O.# 659658, EC 59799	Power Piping Snubber Permanently Removed
MUH-43	750112	PP 1.5X5	W.O.# 659673, EC 59799	Power Piping Snubber Permanently Removed
MUH-44	750141	PP 1.5X5	W.O.# 600825, EC 59799	Power Piping Snubber Permanently Removed, Replaced with a Strut
MUH-45	750133	PP 1.5X5	W.O.# 659724, EC 59799	Power Piping Snubber Permanently Removed
MUH-46	760196	PP 1.5X5	W.O.# 600864, EC 59799	Power Piping Snubber Permanently Removed
MUH-47	730146	PP 1.5X5	W.O.# 600865, EC 59799	Power Piping Snubber Permanently Removed
MUH-48	750131	PP 1.5X5	W.O.# 659906, EC 59799	Power Piping Snubber Permanently Removed
MUH-49	720129	PP 1.5X5	W.O.# 600866, EC 59799	Power Piping Snubber Permanently Removed, Replaced with a Strut

Containment Inspection Program

The CR3 Containment Inspection Program implements an examination/testing schedule for inspection of the primary containment pressure boundary in accordance with ASME Section XI, Subsections IWE & IWL of the 1992 Addenda.

For RFO14, a general visual inspection (VT-3) of the containment liner plates prior to pressurization of the containment building for the integrated leak-rate test (ILRT) was conducted as required by IWE 2500-01, Item E1.11. The IWE Containment Liner (MC) General Visual inspections were performed in 2003 (RFO13). This work comprised general visual inspection of all accessible metal containment liner plates, penetration and associated attachments and any emergent issues arising from these inspections. Upon completion of this work scope, results were evaluated and dispositioned by the program Responsible Professional Engineer (Structural) as satisfactory and no scope increases were conducted. The containment liner plate Component ID/descriptions and inspection results are detailed in Table 4.

Table 4 RFO14 Containment Liner Inspection								
Component ID	Component Description	Dwg/ISO	Cat	Item	System	Report No	Work Order No.	Status
Penetration 222	Equipment Hatch	S-525-003	E-A	E1.11	MC	VT-05-020	702983-16	SAT
RBLP-1006	Various Dome Liner Plate	S-525-006	E-A	E1.11	MC	VT-05-199	702983-16	SAT
RBLP-2002	Various Liner Plate, Pens.	S-525-003	E-A	E1.11	MC	VT-05-167	702983-16	SAT
RBLP-2003	Various Liner Plate, Pens.	S-525-003	E-A	E1.11	MC	VT-05-194	702983-16	SAT
RBLP-2004	Various Liner Plate	S-525-003	E-A	E1.11	MC	VT-05-160	702983-16	SAT
RBLP-2005	Various Liner Plate	S-525-003	E-A	E1.11	MC	VT-05-196	702983-16	SAT
RBLP-2006	Various Dome Liner Plate	S-525-007	E-A	E1.11	MC	VT-05-197	702983-16	SAT
RBLP-3002	Various Liner Plate, Pens.	S-525-004	E-A	E1.11	MC	VT-05-169	702983-16	SAT
RBLP-3003	Various Liner Plate, Pens.	S-525-004	E-A	E1.11	MC	VT-05-190	702983-16	SAT
RBLP-3004	Various Liner Plate	S-525-004	E-A	E1.11	MC	VT-05-166	702983-16	SAT

Table 4
RFO14 Containment Liner Inspection

Component ID	Component Description	Dwg/ISO	Cat	Item	System	Report No	Work Order No.	Status
RBLP-3005	Various Liner Plate	S-525-004	E-A	E1.11	MC	VT-05-193	702983-16	SAT
Penetration 426	Liner Plate Penetration	S-525-005	E-A	E1.11	MC	VT-05-209	702983-16	SAT
Penetration 426	Liner Plate Penetration	S-525-005	E-A	E1.11	MC	VT-05-170	702983-16	SAT
RBLP-3006	Various Dome Liner Plate	S-525-008	E-A	E1.11	MC	VT-05-200	702983-16	SAT
RBLP-4002	Various Liner Plate, Pens.	S-525-005	E-A	E1.11	MC	VT-05-189	702983-16	SAT
RBLP-4003	Various Liner Plate, Pens.	S-525-005	E-A	E1.11	MC	VT-05-162	702983-16	SAT
RBLP-4004	Various Liner Plate	S-525-005	E-A	E1.11	MC	VT-05-165	702983-16	SAT
RBLP-4005	Various Liner Plate	S-525-005	E-A	E1.11	MC	VT-05-192	702983-16	SAT
RBLP-4006	Various Dome Liner Plate	S-525-009	E-A	E1.11	MC	VT-05-198	702983-16	SAT
Sump Penetration	RB Sump	S-525-034	E-A	E1.11	MC	VT-05-157	702983-16	SAT
Penetration 430	Liner Plate Penetration	S-525-005	E-A	E1.11	MC	VT-05-164	702983-16	SAT
Penetration 433	Personnel Hatch & Gaskets	S-525-005	E-A	E1.11	MC	VT-05-201	702983-16	SAT
Penetration 440	Liner Plate Penetration	S-525-005	E-A	E1.11	MC	VT-05-168	702983-16	SAT
RBLP-1002	Various Liner Plate, Pens.	S-525-002	E-A	E1.11	MC	VT-05-161	702983-16	SAT
RBLP-1003	Various Liner Plate, Pens.	S-525-002	E-A	E1.11	MC	VT-05-191	702983-16	SAT
RBLP-1004	Various Liner Plate	S-525-002	E-A	E1.11	MC	VT-05-163	702983-16	SAT
RBLP-1005	Various Liner Plate	S-525-002	E-A	E1.11	MC	VT-05-195	702983-16	SAT

Pressure Testing

There were seventeen (17) Class 1, eighteen (18) Class 2, and twenty-five (25) Class 3 system pressure tests conducted to meet the ASME Section XI Code requirements as amended by ASME Code Case N-498-4 during RFO14. These are documented in this Enclosure. Pressure testing for applicable Repairs/Replacements of ASME Class 1 and 2 components are documented on the applicable NIS-2 form attached to this report.

Repair and Replacement

There were twenty-nine (29) ASME Class 1 and fifty-one (51) ASME Class 2 Repairs/Replacements performed since the last summary report. A summary listing of these Repairs/Replacements is provided in Table 5 of this Enclosure. Additionally, the NIS-2 Owners Report of Repairs and Replacements documenting these Repairs/Replacements for ASME Class 1 and Class 2 components are included with this report as Attachment 2.

Augmented Plan Examinations

In accordance with Babcock & Wilcox Topical Report, "HPI/MU Nozzle Component Cracking," two (2) High-Pressure Injection (HPI) nozzles and associated piping up to the first isolation valves were examined by ultrasonic techniques. One (1) HPI/MU Nozzles Thermal Sleeve was examined by internal remote visual techniques. The HPI nozzles and HPI/MU nozzles thermal sleeve were found to be in an acceptable condition.

Visual examinations were conducted on thirty six (36) Inconel component locations susceptible to intergranular attack. No evidence of leakage was identified.

CODE CASES AND RELIEF REQUESTS

This section documents all ASME Section XI Code Cases and NRC approved Relief Requests applicable to the reporting period.

Section XI Code Cases Used

Code Case N-416-2	Alternative Rules for Hydrostatic Testing of Repair or Replacement of Class 2 Piping Section XI Division 1.
Code Case N-416-3	Alternative Rules for Hydrostatic Testing of Repair or Replacement of Class 2 Piping Section XI Division 1.
Code Case N-460	Alternative Examination Coverage for Class 1 and 2 Welds.
Code Case N-461	Alternative Rules for Piping Calibration Block Thickness.
Code Case N-463-1	Evaluation Procedures and Acceptance Criteria for Flaws in Class 1 Ferritic Piping That Exceed the Acceptance Standards of IWB-3514.2.
Code Case N-457	Qualification Specimen Notch Location for Ultrasonic Examination of Bolts and Studs Section XI, Division 1.
Code Case N-491-2	Alternative Rules for Examination of Class 1, 2, 3, and MC Components Supports of Light Water Cooled Power Plants.
Code Case N-498-4	Alternative Rules for 10 Year System Hydrostatic Testing for Class 1, 2, and 3 Systems.
Code Case N-508-1	Rotation of Serviced Snubbers and Pressure Relief Valves for the Purpose of Testing.
Code Case N-509	Alternative Rules for the Selection and Examination of Class 1, 2, and 3 Integrally Welded Attachments.
Code Case N-521	Alternative Rules for Deferral of Inspections of Nozzle-to Vessel Welds, Inside Radius Sections, and Nozzle-to Safe End Welds of a Pressurized Water Reactor (PWR) Vessel.
Code Case N-522	Pressure Testing of Containment Penetration Piping.
Code Case N-524	Alternative Examination Requirements for Longitudinal Welds in Class 1 and 2 Piping.
Code Case N-533-1	Alternative Requirements for VT-2 Visual Examination of Class 1 Insulated Pressure-Retaining Bolted Connections.

Code Case N-546	Alternative Requirements for Qualification of VT-2 Examination Personnel.
Code Case N-598	Alternative Requirements to Required Percentages of Examinations.
Code Case N-638	Similar and Dissimilar Metal Welding Using Ambient Temperature Machine GTAW Temper Bead Technique.
Code Case N-652	Alternate Requirements to Categorize B-G-1, B-G-2, and C-D Bolting Examination Methods and Selection Criteria, Section XI, Division 1
Code Case N-663	Alternate Requirements for Classes 1 and 2 Surface Examinations, Section XI, Division 1

Relief Requests

98-001-II	Inside diameter Ultrasonic examination of the Core Flood Nozzles using enhanced UT as described in B&W Topical Reports BAW-2228-A and BAW-2228P.
98-002-II	Surface Examination of Reactor Coolant Pump casing scroll welds. (RCP-1A only.)
98-003-II	Alternate examination criteria for the Reactor Vessel Support Skirt. Perform limited VT-3 examination on 3 areas 120° apart on the inside surface.
98-004-II	Alternate examination criteria for Control Rod Drive Mechanisms (CRDM), examination category B-O.
98-008-II	Request to use the 1989 Addenda of ASME Section XI for examination category B-G-1 for the examination of reactor vessel closure nuts; Item B6.10.
98-009-II	Request to use ASME Code Case N-598, Alternate Requirements to Required Percentages of Examinations.
98-010-II	Request to use ASME Code Case N-508-1, Rotation of Serviced Snubbers and Pressure Relief Valves for the Purpose of Testing.
98-012-II	Request for relief from performing the Code required VT-3 examination on metal containment seals and gaskets. (ASME Section XI, 1992 Edition)
98-013-II	Request for relief from the provisions of Paragraph IWA-2300 in accordance with CP-189 as amended by ASME Section XI. (ASME Section XI, 1992 Edition)
98-014-II	Request for relief from requirement to perform pre-service inspection of new paint or coatings.
98-015-II	Request for relief from performing the Code required visual examination on paint or coatings prior to removal.

- 98-016-II Request for relief from performing the VT-2 visual examination in connection with system pressure testing following repair, replacement or modification under Article IWE-5000.
- 98-017-II Request for relief from the requirement of Paragraphs IWE-2420(b) and IWE-2420(c) to perform successive examinations of repairs.
- 98-018-II Request for relief from performing bolt torque or tension tests on bolted connections that have not been disassembled and reassembled during the inspection interval.
- 00-002-II Request to use annual training requirements contained in 10CFR50.55a(b)(2)(xiv) in lieu of the requirements specified in Subarticle VII-4240 to Appendix VII of Section XI of the Code.
- 01-001-II Request to use ASME Code Case N-623 for deferral of the 50% partial examination of the RPV shell-to-flange weld to the end of the inspection interval.
- 98-005-PT Request to use ASME Code Case N-533, Alternative Requirements for VT-2 Visual Examination of Class 1 Insulated Pressure-Retaining Bolted Connections.
- 98-001-SS Request to use the 1988 Addenda to the 1987 ASME OM Code for definition of Examination Interval, Subsequent Examination Schedule and Examination Sample Size.
- 03-001-RR Request to use a modified version of Code Case N-638 to repair pressurizer level sensing nozzles.
- 03-002-RR Request to use worst case assumptions when evaluating flaws on the Pressurizer level sensing line nozzle penetration welds.
- 03-001-II Relief from ASME Code, Section XI, Appendix VII, Supplement 10
- 3F1104-02 Request for Approval of Risk-Informed Inservice Inspection Program for Class 1, ASME Code, Category B-J and B-F Piping Welds
- 3F1105-04 Request to use a Later Edition and Addenda to ASME Code Section XI for Repair/Replacement Activities

TABLE 5 NIS-2 OWNER'S REPORT OF REPAIR OR REPLACEMENT

The following NIS-2 forms are attached in compliance with the requirements of Article IWA-6220 of ASME Section XI, 1989 Edition, without Addenda.

Class 1 NIS-2 Reports

Work Order #	Description	Repaired / Replacement
522764	Replace valves RCV-10, RCV-11 by bolting.	Replacement
522728	Replace valve RCV-9 by bolting	Replacement
522729	Replace valve RCV-8 by bolting	Replacement
785656	Repaired existing support by replacing components on RCH-72.	Replacement
657300	Existing component support removed and replaced with a re-designed support on MUH-20.	Replacement
659376	Existing component support removed and replaced with a re-designed support on MUH-22.	Replacement
659285	Existing component support removed and replaced with a re-designed support on MUH-21.	Replacement
656824	Existing component support removed and replaced with a re-designed support on MUH-19.	Replacement
659876	New component support added to system for MUH-1086.	Replacement
562534	Installed a welded plug in the outlet of Steam Generator 1B tube location 109-34.	Repair
664428	New component support added to system for MUH-1087.	Replacement
659559	Existing component support removed and replaced with a re-designed support on MUH-23.	Replacement
654936	Existing component support removed and replaced with a re-designed support on MUH-18.	Replacement
651396	Repaired support MUH-16.	Repair
660048	New component support added to system for MUH-1085.	Replacement
600820	Replaced Power Piping hyd. Snubber MUH-33 and attachment hardware with Lisega hyd. Snubber.	Replacement
600861	Replaced Power Piping hyd. Snubber MUH-34 and attachment hardware with Lisega hyd. Snubber.	Replacement
600823	Replaced Power Piping hyd. Snubber MUH-36 and attachment hardware with Lisega hyd. Snubber.	Replacement
600863	Replaced Power Piping hyd. Snubber MUH-38 and attachment hardware with Lisega hyd. Snubber.	Replacement
659605	Power Piping Snubber MUH-41 Permanently removed.	Replacement
659658	Power Piping Snubber MUH-42 Permanently removed.	Replacement
659673	Power Piping Snubber MUH-43 Permanently removed.	Replacement
600825	Power Piping Snubber MUH-44 and Hardware Replaced with a Rigid Strut.	Replacement

Class 1 NIS-2 Reports (Cont.)		
Work Order #	Description	Repaired / Replacement
659724	Power Piping Snubber MUH-45 Permanently removed.	Replacement
600864	Power Piping Snubber MUH-46 Permanently removed.	Replacement
600865	Power Piping Snubber MUH-47 Permanently removed.	Replacement
659906	Power Piping Snubber MUH-48 Permanently removed.	Replacement
600866	Power Piping Snubber MUH-49 and Hardware replaced with a Rigid Strut.	Replacement
723627	Replaced Power Piping hyd. Snubber MUH-51 and attachment hardware with Lisega hyd. Snubber. Support Modified.	Replacement
Class 2 NIS-2 Reports		
Work Order #	Description	Repaired / Replacement
749312	Replace valve SWV-41 by bolting	Replacement
506916	Replace pipe and valve MSV-28	Replacement
659873	Existing component support modified by adding additional components on SWH-372.	Replacement
668242	Existing component support removed and replaced with a re-designed support on MUH-768.	Replacement
664638	Replaced disc in Main Steam Safety Valve on MSV-33.	Replacement
671231	Replaced disc in Main Steam Safety Valve on MSV-35.	Replacement
608600	Replaced body to bonnet bolting on MUV-459.	Replacement
668237	Modify existing support by replacing components.	Replacement
668241	Component support anchors replaced and re-located on MUH-761.	Replacement
216191	Temporarily remove support repaired by replacing components.	Replacement
700149	Replaced body to bonnet bolting on MUV-458.	Replacement
664792	New component support (SWR-526) added to system.	Replacement
668236	Modify existing Service Water support by replacing components.	Replacement
668232	Repaired existing support SWH-265 by replacing components	Replacement
665216	Replaced disc in Main Steam Safety Valve on MSV-39.	Replacement
665217	Replaced disc in Main Steam Safety Valve on MSV-43.	Replacement
788838	Tack welded yoke bushing to bonnet on valve NGV-62.	Repair
668235	Existing component support removed and replaced with a re-designed support on SWH-471 and SWH-472.	Replacement
668242	Existing component support removed and replaced with a re-designed support on MUH-768.	Replacement
659880	New component support added to system for FWH-599.	Replacement
664802	New component support added to system for SWR-527	Replacement
216145	Repaired existing support by replacing components for SWH-273.	Replacement
664586	Replaced spring can for support SWH-494A.	Replacement
664594	Replaced spring can for support SWH-495A.	Replacement
216191	Removed support MSH-663 and re-installed by welding.	Repair

Class 2 NIS-2 Reports (Cont.)		
Work Order #	Description	Repaired / Replacement
600895	Replaced Power Piping hyd. Snubber FWH-130 and attachment hardware with Lisega hyd. Snubber. Support Modified.	Replacement
600835	Replaced Power Piping hyd. Snubber FWH-143 and attachment hardware with Lisega hyd. Snubber.	Replacement
600873	Replaced Power Piping hyd. Snubber FWH-144 and attachment hardware with Lisega hyd. Snubber.	Replacement
600875	Replaced Power Piping hyd. Snubber FWH-149 and attachment hardware with Lisega hyd. Snubber.	Replacement
600876	Replaced Power Piping hyd. Snubber FWH-150 and attachment hardware with Lisega hyd. Snubber.	Replacement
657111	Replaced Power Piping hyd. Snubber FWH-152 and attachment hardware with Lisega hyd. Snubber.	Replacement
600877	Replaced Power Piping hyd. Snubber FWH-153 and attachment hardware with Lisega hyd. Snubber.	Replacement
600878	Replaced Power Piping hyd. Snubber FWH-154 and attachment hardware with Lisega hyd. Snubber.	Replacement
657113	Replaced Power Piping hyd. Snubber FWH-155 and attachment hardware with Lisega hyd. Snubber.	Replacement
657114	Replaced Power Piping hyd. Snubber FWH-156 and attachment hardware with Lisega hyd. Snubber.	Replacement
600880	Replaced Power Piping hyd. Snubber FWH-161 and attachment hardware with Lisega hyd. Snubber.	Replacement
600881	Replaced Power Piping hyd. Snubber FWH-165 and attachment hardware with Lisega hyd. Snubber.	Replacement
657115	Replaced Power Piping hyd. Snubber FWH-166 and attachment hardware with Lisega hyd. Snubber.	Replacement
600836	Replaced Power Piping hyd. Snubber FWH-167 and attachment hardware with Lisega hyd. Snubber.	Replacement
600838	Replaced Power Piping hyd. Snubber FWH-168 and attachment hardware with Lisega hyd. Snubber.	Replacement
600849	Replaced Power Piping hyd. Snubber MSH-139 and attachment hardware with Lisega hyd. Snubber.	Replacement
600850	Replaced Power Piping hyd. Snubber MSH-159 and attachment hardware with Lisega hyd. Snubber.	Replacement
600897	Replaced Power Piping hyd. Snubber MSH-161 and attachment hardware with Lisega hyd. Snubber.	Replacement
600900	Replaced Power Piping hyd. Snubber MSH-162 and attachment hardware with Lisega hyd. Snubber.	Replacement
600844	Replaced Power Piping hyd. Snubber MSH-166 and attachment hardware with Lisega hyd. Snubber.	Replacement
600851	Power Piping Snubber MSH-169 Permanently Removed.	Replacement
600902	Replaced Power Piping hyd. Snubber MSH-170 and attachment hardware with Lisega hyd. Snubber. Support Modified.	Replacement
600815	Replaced Power Piping hyd. SnubberMSH-568U and attachment hardware with Lisega hyd. Snubber.	Replacement

Work Order #	Description	Repaired / Replacement
600804	Replaced Power Piping hyd. Snubber MSH-568L and attachment hardware with Lisega hyd. Snubber.	Replacement
756023	Replaced Power Piping hyd. Snubber MSH-576U and attachment hardware with Lisega hyd. Snubber.	Replacement
600818	Replaced Power Piping hyd. Snubber MSH-576L and attachment hardware with Lisega hyd. Snubber.	Replacement

PROGRESS ENERGY FLORIDA, INC.

CRYSTAL RIVER UNIT 3

DOCKET NUMBER 50-302/LICENSE NUMBER DPR-72

Inservice Inspection Summary Report Interval 3, Period 2, RFO14

(59 Pages)



Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 1

CATEGORY: AUG

ITEM: AUG7.7

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
EA-03-009	RCRE-1	RX Vessel Head and 69 CRDMS	RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	VT-05-076	Accept	603818-03	

CATEGORY: B-E

ITEM: B4.13

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.5.2.00	INCORE INST. NOZ. WELD IN REACTOR VESSEL	INCORE INSTRUMENTATION NOZZLES (52)	RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	VT-05-077	Accept	603868-03	CONDUCT VT-2 DURING MODE 3 PRESSURE TEST

ITEM: B4.20

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B2.3.1	TOP, MIDDLE, BOTTOM	PRESSURIZER HEATER BUNDLES	RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-268	Accept	540368-01	CONDUCT VT-2 DURING MODE 3 PRESSURE TEST

CATEGORY: B-F

ITEM: B5.40

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.1.10	MK8 TO 37	SURGE NOZZLE TO SAFE-END WELD	RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	VT-05-186	Accept	603818-01	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.1.2	MK45 TO 9	PRESSURIZER SPRAY NOZZLE TO SAFE- END WELD	RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-067	Accept	603818-01	



Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 1

CATEGORY: B-G-1

ITEM: B6.10

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.8.4.20	26-207-21	CLOSURE HEAD NUT	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-145	Accept	603818-05	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.8.4.21	26-207-22	CLOSURE HEAD NUT (LABELED AS #62)	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-146	Accept	603818-05	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.8.4.22	26-207-23	CLOSURE HEAD NUT	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-147	Accept	603818-05	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.8.4.23	26-207-24	CLOSURE HEAD NUT (LABELED AS #64)	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-148	Accept	603818-05	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.8.4.24	26-207-25	CLOSURE HEAD NUT	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-149	Accept	603818-05	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.8.4.25	26-207-26	CLOSURE HEAD NUT	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-150	Accept	603818-05	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.8.4.26	26-207-27	CLOSURE HEAD NUT	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-151	Accept	603818-05	

Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 1

CATEGORY: B-G-1

ITEM: B6.10

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.8.4.27	26-207-28	CLOSURE HEAD NUT	RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-152	Accept	603818-05	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.8.4.28	26-207-29	CLOSURE HEAD NUT	RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-153	Accept	603818-05	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.8.4.29	26-207-30	CLOSURE HEAD NUT	RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-154	Accept	603818-05	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.8.4.30	26-207-31	CLOSURE HEAD NUT	RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-155	Accept	603818-05	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.8.4.31	26-207-32	CLOSURE HEAD NUT	RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-156	Accept	603818-05	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.8.4.32	26-207-33	CLOSURE HEAD NUT	RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-107	Accept	603818-05	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.8.4.33	26-207-34	CLOSURE HEAD NUT	RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-108	Accept	603818-05	



Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 1

CATEGORY: B-G-1

ITEM: B6.10

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.8.4.34	26-207-35	CLOSURE HEAD NUT	RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-109	Accept	603818-05	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.8.4.35	26-207-36	CLOSURE HEAD NUT	RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-110	Accept	603818-05	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.8.4.36	26-207-37	CLOSURE HEAD NUT	RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-111	Accept	603818-05	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.8.4.37	26-207-38	CLOSURE HEAD NUT	RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-112	Accept	603818-05	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.8.4.38	26-207-39	CLOSURE HEAD NUT	RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-113	Accept	603818-05	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.8.4.39	26-207-40	CLOSURE HEAD NUT	RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-114	Accept	603818-05	

ITEM: B6.30

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.8.1.20	25-207-21	CLOSURE STUD	RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-124	Accept	603818-05	



Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 1

CATEGORY: B-G-1

ITEM: B6.30

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.8.1.21	25-207-22	CLOSURE STUD	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-125	Accept	603818-05	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.8.1.22	25-207-23	CLOSURE STUD	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-126	Accept	603818-05	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.8.1.23	25-207-24	CLOSURE STUD	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-127	Accept	603818-05	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.8.1.24	25-207-25	CLOSURE STUD	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-193	Accept	603818-05	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.8.1.25	25-207-26	CLOSURE STUD	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-194	Accept	603818-05	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.8.1.26	25-207-27	CLOSURE STUD	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-195	Accept	603818-05	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.8.1.27	25-207-28	CLOSURE STUD	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-196	Accept	603818-05	

Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 1

CATEGORY: B-G-1

ITEM: B6.30

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.8.1.28	25-207-29	CLOSURE STUD	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-128	Accept	603818-05	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.8.1.29	25-207-30	CLOSURE STUD	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-129	Accept	603818-05	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.8.1.30	25-207-31	CLOSURE STUD	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-130	Accept	603818-05	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.8.1.31	25-207-32	CLOSURE STUD	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-131	Accept	603818-05	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.8.1.32	25-207-33	CLOSURE STUD	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-116	Accept	603818-05	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.8.1.33	25-207-34	CLOSURE STUD	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-117	Accept	603818-05	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.8.1.34	25-207-35	CLOSURE STUD	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-118	Accept	603818-05	



Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 1

CATEGORY: B-G-1

ITEM: B6.30

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.8.1.35	25-207-36	CLOSURE STUD	RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-119	Accept	603818-05	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.8.1.36	25-207-37	CLOSURE STUD	RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-120	Accept	603818-05	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.8.1.37	25-207-38	CLOSURE STUD	RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-121	Accept	603818-05	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.8.1.38	25-207-39	CLOSURE STUD	RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-122	Accept	603818-05	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.8.1.39	25-207-40	CLOSURE STUD	RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-123	Accept	603818-05	

ITEM: B6.40

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.9.1.22	STUD 22	THREADS IN FLANGE	RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-084	Accept	603818-25	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.9.1.23	STUD 23	THREADS IN FLANGE	RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-085	Accept	603818-25	

Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 1

CATEGORY: B-G-1

ITEM: B6.40

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.9.1.24	STUD 24	THREADS IN FLANGE	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-086	Accept	603818-25	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.9.1.25	STUD 25	THREADS IN FLANGE	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-087	Accept	603818-25	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.9.1.26	STUD 26	THREADS IN FLANGE	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-088	Accept	603818-25	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.9.1.27	STUD 27	THREADS IN FLANGE	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-089	Accept	603818-25	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.9.1.28	STUD 28	THREADS IN FLANGE	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-090	Accept	603818-25	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.9.1.29	STUD 29	THREADS IN FLANGE	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-091	Accept	603818-25	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.9.1.30	STUD 30	THREADS IN FLANGE	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-092	Accept	603818-25	



Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 1

CATEGORY: B-G-1

ITEM: B6.40

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.9.1.31	STUD 31	THREADS IN FLANGE	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-093	Accept	603818-25	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.9.1.32	STUD 32	THREADS IN FLANGE	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-094	Accept	603818-25	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.9.1.33	STUD 33	THREADS IN FLANGE	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-095	Accept	603818-25	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.9.1.34	STUD 34	THREADS IN FLANGE	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-096	Accept	603818-25	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.9.1.35	STUD 35	THREADS IN FLANGE	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-097	Accept	603818-25	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.9.1.36	STUD 36	THREADS IN FLANGE	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-098	Accept	603818-25	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.9.1.37	STUD 37	THREADS IN FLANGE	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-099	Accept	603818-25	

Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 1

CATEGORY: B-G-1

ITEM: B6.40

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.9.1.38	STUD 38	THREADS IN FLANGE	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-100	Accept	603818-25	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.9.1.39	STUD 39	THREADS IN FLANGE	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-101	Accept	603818-25	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.9.1.40	STUD 40	THREADS IN FLANGE	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-102	Accept	603818-25	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.9.1.41	STUD 41	THREADS IN FLANGE	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-103	Accept	603818-25	

ITEM: B6.50

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.10.1.21	14/27-207-21	CLOSURE WASHER AND BUSHING	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-120	Accept	603818-05	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.10.1.22	14/27-207-22	CLOSURE WASHER AND BUSHING	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-121	Accept	603818-05	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.10.1.23	14/27-207-23	CLOSURE WASHER AND BUSHING	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-122	Accept	603818-05	



Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 1

CATEGORY: B-G-1

ITEM: B6.50

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.10.1.24	14/27-207-24	CLOSURE WASHER AND BUSHING	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-123	Accept	603818-05	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.10.1.25	14/27-207-25	CLOSURE WASHER AND BUSHING	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-124	Accept	603818-05	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.10.1.26	14/27-207-26	CLOSURE WASHER AND BUSHING	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-125	Accept	603818-05	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.10.1.27	14/27-207-27	CLOSURE WASHER AND BUSHING	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-126	Accept	603818-05	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.10.1.28	14/27-207-28	CLOSURE WASHER AND BUSHING	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-127	Accept	603818-05	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.10.1.29	14/27-207-29	CLOSURE WASHER AND BUSHING	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-128	Accept	603818-05	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.10.1.30	14/27-207-30	CLOSURE WASHER AND BUSHING	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-129	Accept	603818-05	

Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 1

CATEGORY: B-G-1

ITEM: B6.50

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.10.1.31	14/27-207-31	CLOSURE WASHER AND BUSHING	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-130	Accept	603818-05	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.10.1.32	14/27-207-32	CLOSURE WASHER AND BUSHING	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-131	Accept	603818-05	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.10.1.33	14/27-207-33	CLOSURE WASHER AND BUSHING	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-080	Accept	603818-05	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.10.1.34	14/27-207-34	CLOSURE WASHER AND BUSHING	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-081	Accept	603818-05	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.10.1.35	14/27-207-35	CLOSURE WASHER AND BUSHING	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-082	Accept	603818-05	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.10.1.36	14/27-207-36	CLOSURE WASHER AND BUSHING	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-083	Accept	603818-05	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.10.1.37	14/27-207-37	CLOSURE WASHER AND BUSHING	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-084	Accept	603818-05	

Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 1

CATEGORY: B-G-1

ITEM: B6.50

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.10.1.38	14/27-207-38	CLOSURE WASHER AND BUSHING	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-085	Accept	603818-05	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.10.1.39	14/27-207-39	CLOSURE WASHER AND BUSHING	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-086	Accept	603818-05	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B1.10.1.40	14/27-207-40	CLOSURE WASHER AND BUSHING	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-087	Accept	603818-05	

ITEM: B6.60

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B2.5.1	MK67 MWY ST	MANWAY STUDS (12)	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-067	Accept	603818-01	

ITEM: B6.80

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B2.7.1	MK68	MANWAY NUTS (12)	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-070	Accept	603818-01	

CATEGORY: B-G-2

ITEM: B7.30

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B3.10.4	SG B INSP. COVER	LOWER HANDHOLE BOLTING	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-206	Accept	603818-02	



Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 1

CATEGORY: B-G-2

ITEM: B7.30

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B3.10.7	SG A INSP. COVER	LOWER HANDHOLE BOLTING	RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-049	Accept	603818-01	

ITEM: B7.50

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.12.2	MUHE-1C	FLANGE TO FLANGE BOLTING	MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-202	Reject	603818-03	
ISI	VT-05-234	Accept	603818-03	

ITEM: B7.70

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B6.9.11	MUV-43 MK-18	BONNET BOLTING (STUDS/NUTS)	MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-140	Accept	603818-01	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B6.9.21	MUV-164 MK-18	BOLTING (STUDS AND NUTS)	MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-203	Accept	603818-03	

CATEGORY: B-J

ITEM: MRP200405

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.1.12	MK25 ON MKA33 SURGE	SURGE NOZZLE TO SAFE-END WELD	RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
OWN	VT-05-141	Accept	603818-01	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.1.28	MK34 ON MKA32 DECAY	DECAY HEAT NOZZLE TO SAFE-END WELD	DH	DECAY HEAT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
OWN	VT-05-144	Accept	603818-02	

Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 1

CATEGORY: B-J

ITEM: MRP200405

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.1.4	MK31 TO 32 W-X AXIS	RELIEF NOZZLE TO SAFE-END WELD	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
OWN	VT-05-065	Accept	603818-01	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.1.50	MKA56 TO 55	PIPE TO PIPE WELD	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
OWN	VT-05-187	Accept	603818-01	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.1.52	MK49 TO MK53	PIPE TO ELBOW WELD	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
OWN	VT-05-142	Accept	603818-01	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.1.54	MK46 TO 47 HPI	MAKE-UP NOZZLE TO SAFE-END WELD	MU	MAKE-UP AND PURIFICATION
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
OWN	VT-05-143	Accept	603818-01	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.1.6	MK31 TO 32 X-Y AXIS	RELIEF NOZZLE TO SAFE-END WELD	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
OWN	VT-05-069	Accept	603818-01	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.1.64	MK A-59 TO 55	PIPE TO PIPE WELD	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
OWN	VT-05-073	Accept	603818-01	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.1.66	MKA49 TO MK53	PIPE TO ELBCW WELD	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
OWN	VT-05-078	Accept	603818-01	

Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 1

CATEGORY: B-J

ITEM: MRP200405

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.1.68	46 TO 47 HPI	NOZZLE TO SAFE-END WELD	RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
OWN	VT-05-270	Accept	603818-01	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.1.8	MK31 TO 32 Z-W AXIS	RELIEF NOZZLE TO SAFE-END WELD	RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
OWN	VT-05-066	Accept	603818-01	

CATEGORY: B-K-1

ITEM: B10.10

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.9.4	MUH-31	INTEGRAL ATTACHMENT	MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	PT-05-021	Accept	603818-03	

CATEGORY: B-M-1

ITEM: B12.30

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B6.6.02.01	RCV-11 VALVE BODY WELD	VALVE FLANGE TO BODY WELD	RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	PT-05-020	Accept	603818-01	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B6.6.02.02	RCV-11 VALVE BODY WELD	VALVE FLANGE TO BODY WELD	RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	PT-05-019	Accept	603818-01	

CATEGORY: B-P

ITEM: B15.00.BP

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B15.100.1	Reactor Coolant Bolted Connections	All Insulated Reactor Coolant Bolted Connections	RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-248	Accept	540368-01	ALL INSULATED REACTOR COOLANT BOLTED CONNECTIONS

Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 1

CATEGORY: B-P

ITEM: B15.00.BP

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B15.100.1A	RCT-1 VESSEL MANWAY TO FLANGE	CLASS 1 INSULATED BOLTED CONNECTION	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-181	Accept	603818-01	RCT-1 VESSEL MANWAY TO FLANGE
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B15.100.1B	RCRE-1 VESSEL HEAD FLANGE	CLASS 1 INSULATED BOLTED CONNECTION	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-182	Accept	603818-03	RCRE-1 VESSEL HEAD FLANGE
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B15.100.1C	RCSG-1B VESSEL LOWER INSPECTION COVER FLANGE	CLASS 1 INSULATED BOLTED CONNECTION	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-055	Eval	603818-02	RCSG-1B VESSEL LOWER INSPECTION COVER FLANGE
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B15.100.1D	RCSG-1B VESSEL LOWER MANWAY FLANGE	CLASS 1 INSULATED BOLTED CONNECTION	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-057	Accept	603818-02	RCSG-1B VESSEL LOWER MANWAY FLANGE
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B15.100.1E	RCSG-1B VESSEL UPPER HAND HOLE	CLASS 1 INSULATED BOLTED CONNECTION	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-054	Accept	603818-02	RCSG-1B VESSEL UPPER HAND HOLE
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B15.100.1F	RCSG-1B VESSEL UPPER MANWAY	CLASS 1 INSULATED BOLTED CONNECTION	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-052	Accept	603818-02	RCSG-1B VESSEL UPPER MANWAY
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B15.100.1G	RCSG-1A LOWER INSPECTION COVER FLANGE	CLASS 1 INSULATED BOLTED CONNECTION	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-050	Accept	603818-01	RCSG-1A LOWER INSPECTION COVER FLANGE

Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 1

CATEGORY: B-P

ITEM: B15.00.BP

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B15.100.1H	RCSG-1A VESSEL LOWER MANWAY FLANGE	CLASS 1 INSULATED BOLTED CONNECTION	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-053	Accept	603818-01	RCSG-1A VESSEL LOWER MANWAY FLANGE
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B15.100.1I	RCSG-1A VESSEL UPPER HAND HOLE	CLASS 1 INSULATED BOLTED CONNECTION	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-056	Accept	603818-01	RCSG-1A VESSEL UPPER HAND HOLE
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B15.100.1J	RCSG-1A VESSEL UPPER MANWAY	CLASS 1 INSULATED BOLTED CONNECTION	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-051	Accept	603818-01	RCSG-1A VESSEL UPPER MANWAY
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B15.100.1L	RCV-10 VALVE FLANGE CONNECTION BOLTING	CLASS 1 INSULATED BOLTED CONNECTION	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-071	Accept	603818-01	RCV-10 VALVE FLANGE CONNECTION BOLTING
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B15.100.1M	RCV-11 VALVE FLANGE CONNECTION BOLTING	CLASS 1 INSULATED BOLTED CONNECTION	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-072	Accept	603818-01	RCV-11 VALVE FLANGE CONNECTION BOLTING
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B15.100.1N	RCT-1 VESSEL HEATER BUNDLE BOLTING	CLASS 1 INSULATED BOLTED CONNECTION	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-183	Accept	603818-01	RCT-1 VESSEL HEATER BUNDLE BOLTING
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B15.100.1P	RCV-38 VALVE BONNET BOLTING	CLASS 1 INSULATED BOLTED CONNECTION	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-233	Accept	603818-03	RCV-38 VALVE BONNET BOLTING



Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 1

CATEGORY: B-P

ITEM: B15.00.BP

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B15.100.2	ALL CLASS 1 PRESSURE RETAINING COMPONENTS	CLASS 1 SYSTEM LEAKAGE TEST	RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-267	Accept	540368-01	ALL CLASS 1 PRESSURE RETAINING COMPONENTS

ITEM: B15.70

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B15.100.3	DHV-3	DHV-3 CANOPY-TO-BONNET WELD	DH	DECAY HEAT REMOVAL

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-269	Accept	540368-01	

CATEGORY: F-A

ITEM: F1.10A

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
MUH-1087	MUH-1087	STRUT	MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
PSI	2005-0153	Accept	664428-03	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
MUH-30	MUH-30	ROD	MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-204	Accept	603818-01	83E-02

ITEM: F1.10C

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
MUH-28	MUH-28	SPRING CAN	MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-133	Accept	603818-01	83E-02

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
MUH-29	MUH-29	SPRING CAN	MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-132	Accept	603818-01	83E-02

Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 1

CATEGORY: F-A

ITEM: F1.40

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
MUHE-1B	MUHE-1B	ANCHOR	MU	MAKE UP & PURIFICATION
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-210	Accept	603818-03	83E-02
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
RCH-624	RCH-624	LINK BAR	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-158	Accept	603818-01	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
RC-SPRING(3A2)	RC-SPRING(3A2)	CONSTANT	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-138	Accept	603818-01	83E-02
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
RCT-1	RCT-1	ANCHOR	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-184	Accept	603818-01	83E-02
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
SG3B	SG3B	ANCHOR	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-205	Accept	603818-02	83E-02

CATEGORY: R-A

ITEM: B9.11

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.1.49 (RI-ISI)	MKA56 TO 55	PIPE TO PIPE WELD	01RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-146	Accept	603818-01	
ISI	UT-05-147	Accept	603818-01	
ISI	UT-05-148	Accept	603818-01	
ISI	UT-05-149	Accept	603818-01	



Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 1

CATEGORY: R-A

ITEM: B9.11

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.1.51 (RI-ISI)	MK49 TO MK53	PIPE TO ELBOW WELD	01RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-150	Accept	603818-01	
ISI	UT-05-151	Accept	603818-01	
ISI	UT-05-152	Accept	603818-01	
ISI	UT-05-153	Accept	603818-01	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.1.63 (RI-ISI)	MK A-59 TO 55	PIPE TO PIPE WELD	01RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-142	Accept	603818-01	
ISI	UT-05-143	Accept	603818-01	
ISI	UT-05-144	Accept	603818-01	
ISI	UT-05-145	Accept	603818-01	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.1.65 (RI-ISI)	MKA49 TO MK53	PIPE TO ELBOW WELD	01RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-138	Accept	603818-01	
ISI	UT-05-139	Accept	603818-01	
ISI	UT-05-140	Accept	603818-01	
ISI	UT-05-141	Accept	603818-01	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.5.213 (RI-ISI)	45 TO A 63	ELBOW TO PIPE WELD	01RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-059	Accept	603818-01	
ISI	UT-05-060	Accept	603818-01	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.5.214 (RI-ISI)	A63 TO 623	PIPE TO ELBOW WELD	01RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-061	Accept	603818-01	
ISI	UT-05-062	Accept	603818-01	



Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 1

CATEGORY: R-A

ITEM: B9.11

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.5.218 (RI-ISI)	45 TO A63	ELBOW TO PIPE WELD	01RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-055	Accept	603818-01	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.5.219 (RI-ISI)	A63 TO 62	PIPE TO ELBOW WELD	01RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-056	Accept	603818-01	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.5.235 (RI-ISI)	A63 TO 62	PIPE TO ELBOW WELD	01RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-063	Accept	603818-02	
ISI	UT-05-064	Accept	603818-02	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.5.28 (RI-ISI)	A45 TO 63	ELBOW TO PIPE WELD	01RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-057	Accept	603818-02	
ISI	UT-05-058	Accept	603818-02	

ITEM: B9.21

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.5.390 (RI-ISI)	DH-5	PIPE TO ELBOW WELD	01RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-080	Accept	603818-01	
ISI	UT-05-081	Accept	603818-01	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.5.54 (RI-ISI)	DH-6	ELBOW TO PIPE WELD	01RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-082	Accept	603818-01	
ISI	UT-05-083	Accept	603818-01	

Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 1

CATEGORY: R-A

ITEM: B9.21

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.5.637 (RI-ISI)	MU85-256	PIPE TO REDUCER WELD	03MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-213	Accept	603818-03	
ISI	UT-05-214	Accept	603818-03	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.5.638 (RI-ISI)	MU85-257	ELBOW TO PIPE WELD	03MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-215	Accept	603818-03	
ISI	UT-05-216	Accept	603818-03	
ISI	UT-05-217	Accept	603818-03	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.5.639 (RI-ISI)	MU85-263	PIPE TO ELBOW WELD	03MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-218	Accept	603818-03	
ISI	UT-05-219	Accept	603818-03	
ISI	UT-05-220	Accept	603818-03	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.5.640 (RI-ISI)	MU85-264	TEE TO PIPE WELD	03MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-221	Accept	603818-03	
ISI	UT-05-222	Accept	603818-03	
ISI	UT-05-223	Accept	603818-03	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.5.643 (RI-ISI)	MU85-252	TEE TO PIPE WELD	03MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-224	Accept	603818-03	
ISI	UT-05-225	Accept	603818-03	
ISI	UT-05-226	Accept	603818-03	

Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 1

CATEGORY: R-A

ITEM: R1.11

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.1.53 (RI-ISI)	MK46 TO 47 HPI	MAKE-UP NOZZLE TO SAFE-END WELD	03MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-154	Accept	603818-01	
ISI	UT-05-155	Accept	603818-01	
ISI	UT-05-156	Accept	603818-01	
ISI	UT-05-157	Accept	603818-01	
ISI	UT-05-158	Accept	603818-01	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.1.67 (RI-ISI)	46 TO 47 HPI	NOZZLE TO SAFE-END	03MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-159	Accept	603818-01	
ISI	UT-05-160	Accept	603818-01	
ISI	UT-05-161	Accept	603818-01	
ISI	UT-05-162	Accept	603818-01	
ISI	UT-05-163	Accept	603818-01	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.5.280 (RI-ISI)	MU-489	PIPE TO PIPE WELD	03MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-177	Accept	603818-01	
ISI	UT-05-178	Accept	603818-01	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.5.51 (RI-ISI)	MK 92 TO 102	PIPE TO REDUCER WELD	01RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-074	Accept	603818-01	
ISI	UT-05-075	Accept	603818-01	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.5.52 (RI-ISI)	MK 90 TO 45 WJ-89	PIPE TO SAFE END WELD	01RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-110	Accept	603818-01	
ISI	UT-05-111	Accept	603818-01	
ISI	UT-05-112	Accept	603818-01	
ISI	UT-05-113	Accept	603818-01	
ISI	UT-05-114	Accept	603818-01	
ISI	UT-05-115	Accept	603818-01	

Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 1

CATEGORY: R-A

ITEM: R1.11

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.5.54.1 (RI-ISI)	DH-7	PIPE TO ELBOW WELD	01RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-068	Accept	603818-01	
ISI	UT-05-069	Accept	603818-01	
ISI	UT-05-070	Accept	603818-01	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.5.55 (RI-ISI)	DH-10	ELBOW TO PIPE WELD	01RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-071	Accept	603818-01	
ISI	UT-05-072	Accept	603818-01	
ISI	UT-05-073	Accept	603818-01	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.5.71 (RI-ISI)	MU-283C	ELBOW TO PIPE WELD	03MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-175	Accept	603818-01	
ISI	UT-05-176	Accept	603818-01	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.5.71.4R (RI-ISI)	MU-00-36	PIPE TO SAFE-END WELD	03MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-179	Accept	603818-01	
ISI	UT-05-180	Accept	603818-01	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.6.4 (RI-ISI)	MKA46 TO MKA44	NOZZLE TO PIPE WELD	01RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-181	Accept	603818-01	
ISI	UT-05-182	Accept	603818-01	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.6.7 (RI-ISI)	A46 TO A44	NOZZLE TO PIPE WELD	01RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-105	Accept	603818-01	



Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 1

CATEGORY: R-A

ITEM: R1.15

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.1.1 (RI-ISI)	MK45 TO 9	SPRAY NOZZLE TO SAFE-END WELD	01RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-132	Accept	603818-01	
ISI	UT-05-133	Accept	603818-01	
ISI	UT-05-134	Accept	603818-01	
ISI	UT-05-135	Accept	603818-01	
ISI	UT-05-136	Accept	603818-01	
ISI	UT-05-137	Accept	603818-01	

CLASS: 2

CATEGORY: C-C

ITEM: C3.20

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.5.29	FWH-146	INTEGRAL ATTACHMENT	FW	FEEDWATER

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	MT-05-002	Accept	603850-01	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.5.70	DHH-641	INTEGRAL ATTACHMENT	DH	DECAY HEAT REMOVAL

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	PT-05-007	Accept	603856-01	

CATEGORY: C-F-1

ITEM: AUG7.1

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.205	MU-23B	TEE TO PIPE WELD	MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	UT-05-001	Accept	603856-02	
AUG	UT-05-002	Accept	603856-02	
AUG	UT-05-003	Accept	603856-02	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.206	MU-37	PIPE TO ELBOW WELD	MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	UT-05-004	Accept	603856-02	
AUG	UT-05-005	Accept	603856-02	



Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 2

CATEGORY: C-F-1

ITEM: AUG7.1

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.209	MU-29A	PIPE TO TEE WELD	MU	MAKE UP & PURIFICATION
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	UT-05-006	Accept	603856-02	
AUG	UT-05-007	Accept	603856-02	
AUG	UT-05-008	Accept	603856-02	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.611	DH-145	VALVE TO TEE WELD	DH	DECAY HEAT REMOVAL
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	UT-05-036	Accept	603856-03	
AUG	UT-05-037	Accept	603856-03	
AUG	UT-05-038	Accept	603856-03	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.614	DH-111C	PIPE TO ELBOW WELD	DH	DECAY HEAT REMOVAL
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	UT-05-065	Accept	603856-03	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.619	DH-146	ELBOW TO PIPE WELD	DH	DECAY HEAT REMOVAL
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	UT-05-066	Accept	603856-03	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.665	MU-66	VALVE TO PIPE WELD	MU	MAKE UP & PURIFICATION
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	UT-05-039	Accept	603856-03	
AUG	UT-05-040	Accept	603856-03	
AUG	UT-05-041	Accept	603856-03	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.680	MU-36A	ELBOW TO PIPE WELD	MU	MAKE UP & PURIFICATION
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	UT-05-042	Accept	603856-03	



Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 2

CATEGORY: C-F-1

ITEM: AUG7.1

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.704	MU-44	ELBOW TO VALVE WELD	MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	UT-05-009	Accept	603856-02	
AUG	UT-05-010	Accept	603856-02	
AUG	UT-05-011	Accept	603856-02	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.710	MU-35D	ELBOW TO PIPE WELD	MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	UT-05-043	Accept	603856-03	
AUG	UT-05-044	Accept	603856-03	

ITEM: C5.11

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.1511	DH-48B	PIPE TO ELBOW WELD	DH	DECAY HEAT REMOVAL

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	PT-05-005	Accept	603856-02	
ISI	UT-05-012	Accept	603856-02	
ISI	UT-05-013	Accept	603856-02	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.184	DH-43	VALVE TO ELBOW WELD	DH	DECAY HEAT REMOVAL

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	PT-05-015	Accept	603856-03	
ISI	UT-05-047	Accept	603856-03	
ISI	UT-05-048	Accept	603856-03	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.215	MU-144	PIPE TO PEN WELD	MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	PT-05-014	Accept	603856-03	
ISI	UT-05-045	Accept	603856-03	
ISI	UT-05-046	Accept	603856-03	



Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 2

CATEGORY: C-F-1

ITEM: C5.11

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.570	DH-32C	PIPE TO TEE WELD	DH	DECAY HEAT REMOVAL

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-049	Accept	603856-03	
ISI	UT-05-050	Accept	603856-03	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.571	DH-32D	REDUCER TO PIPE WELD	DH	DECAY HEAT REMOVAL

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-051	Accept	603856-03	
ISI	UT-05-052	Accept	603856-03	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.572	DH-32E	ELBOW TO REDUCER WELD	DH	DECAY HEAT REMOVAL

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-053	Accept	603856-03	
ISI	UT-05-054	Accept	603856-03	

ITEM: C5.21

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.1008	MU-75B	PIPE TO ELBOW WELD	MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	PT-05-008	Accept	603856-01	
ISI	UT-05-028	Accept	603856-01	
ISI	UT-05-030	Accept	603856-01	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.1010	MU-75D	PIPE TO ELBOW WELD	MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	PT-05-009	Accept	603856-01	
ISI	UT-05-029	Accept	603856-01	
ISI	UT-05-031	Accept	603856-01	



Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 2

CATEGORY: C-F-1

ITEM: C5.21

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.1031	MU-69D	TEE TO TEE WELD	MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	PT-05-002	Accept	603856-02	
ISI	UT-05-018	Accept	603856-02	
ISI	UT-05-021	Accept	603856-02	
ISI	UT-05-024	Accept	603856-02	
ISI	UT-05-027	Accept	603856-02	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.1038	MU-70A	TEE TO PIPE WELD	MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	PT-05-012	Accept	603856-01	
ISI	UT-05-233	Accept	603856-01	
ISI	UT-05-234	Accept	603856-01	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.1046	MU-70D	PIPE TO ELBOW WELD	MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	PT-05-011	Accept	603856-01	
ISI	UT-05-235	Accept	603856-01	
ISI	UT-05-236	Accept	603856-01	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.1047	MU-101	VALVE TO PIPE WELD	MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	PT-05-010	Accept	603856-01	
ISI	UT-05-237	Accept	603856-01	
ISI	UT-05-238	Accept	603856-01	
ISI	UT-05-239	Accept	603856-01	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.1097	MU-87	VALVE TO PIPE WELD	MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	PT-05-003	Accept	603856-02	
ISI	UT-05-017	Accept	603856-02	
ISI	UT-05-019	Accept	603856-02	
ISI	UT-05-022	Accept	603856-02	
ISI	UT-05-025	Accept	603856-02	



Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 2

CATEGORY: C-F-1

ITEM: C5.21

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.1098	MU-63D	PIPE TO TEE WELD	MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	PT-05-004	Accept	603856-02	
ISI	UT-05-016	Accept	603856-02	
ISI	UT-05-020	Accept	603856-02	
ISI	UT-05-023	Accept	603856-02	
ISI	UT-05-026	Accept	603856-02	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.1272	MU-81G	TEE TO PIPE WELD	MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	PT-05-013	Accept	603856-03	
ISI	UT-05-032	Accept	603856-03	
ISI	UT-05-033	Accept	603856-03	
ISI	UT-05-034	Accept	603856-03	
ISI	UT-05-035	Accept	603856-03	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.1290	MU-88B	ELBOW TO PIPE WELD	MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	PT-05-006	Accept	603856-02	
ISI	UT-05-014	Accept	603856-02	
ISI	UT-05-015	Accept	603856-02	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.2087	MU-427	PEN TO PIPE WELD	MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-205	Accept	603818-03	
ISI	UT-05-206	Accept	603818-03	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.2088	MU-268A	PIPE TO REDUCER WELD	MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-207	Accept	603818-03	
ISI	UT-05-208	Accept	603818-03	



Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 2

CATEGORY: C-F-2

ITEM: C5.51

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.116	MS-20	PIPE TO ELBOW WELD	MS	MAIN STEAM
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-108	Accept	603818-03	
ISI	UT-05-109	Accept	603818-03	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.117	MS-26A	PIPE TO ELBOW WELD	MS	MAIN STEAM
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-076	Accept	603818-03	
ISI	UT-05-077	Accept	603818-03	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.131	FW-327	ELBOW TO PIPE WELD	FW	FEEDWATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-172	Accept	603850-01	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.132	FW-336	VALVE TO PIPE WELD	FW	FEEDWATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-190	Accept	603850-01	
ISI	UT-05-191	Accept	603850-01	
ISI	UT-05-192	Accept	603850-01	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.141	FW-346	PIPE TO ELBOW WELD	FW	FEEDWATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-183	Accept	603850-01	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.142	FW-352	ELBOW TO PIPE WELD	FW	FEEDWATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-166	Accept	603850-01	
ISI	UT-05-167	Accept	603850-01	

Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 2

CATEGORY: C-F-2

ITEM: C5.51

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.151	FW MK175 TO FW MK172	HEAD TO CAP WELD	EF	EMERGENCY FEEDWATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-197	Accept	603818-02	
ISI	UT-05-198	Accept	603818-02	
ISI	UT-05-199	Accept	603818-02	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.152	FW-153A	ELBOW TO PIPE WELD	EF	EMERGENCY FEEDWATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-200	Accept	603818-02	
ISI	UT-05-201	Accept	603818-02	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.153	FW-54	PIPE TO ELBOW WELD	EF	EMERGENCY FEEDWATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-168	Accept	603818-03	
ISI	UT-05-169	Accept	603818-03	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.154	FW-145A	PIPE TO ELBOW WELD	EF	EMERGENCY FEEDWATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-170	Accept	603818-03	
ISI	UT-05-171	Accept	603818-03	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.281	MS-26C	ELBOW TO PIPE WELD	MS	MAIN STEAM
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-106	Accept	603818-03	
ISI	UT-05-107	Accept	603818-03	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.283	MS-21	ELBOW TO PIPE WELD	MS	MAIN STEAM
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-078	Accept	603818-03	
ISI	UT-05-079	Accept	603818-03	



Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 2

CATEGORY: C-F-2

ITEM: C5.51

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.424	FW-89FF	ELBOW TO PIPE WELD	EF	EMERGENCY FEEDWATER

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-203	Accept	603850-01	
ISI	UT-05-204	Accept	603850-01	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.3.12	FW-38	PIPE TO WELDOLET WELD	FW	FEEDWATER

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	UT-05-173	Accept	603850-01	
ISI	UT-05-174	Accept	603850-01	

ITEM: C5.81

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.3.10	MS-30E	PIPE TO SWEEPOLET WELD	MS	MAIN STEAM

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	MT-05-001	Accept	603850-01	

CATEGORY: C-H

ITEM: C7.00.CH

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C7.100.11	DHP-1A	DHP-1A COMPONENTS	DH	DECAY HEAT REMOVAL

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-03-230	Accept	592093-01	(302-641.1) DHV-5, DHV-48, DHV-49, DHV-57, DHV-50, DHV-15, DHV-58, DHV-16, DHV-19, DHV-20, DHV-13, (302-641.2) DHV-37, DHV-75, DHV-42, DHV-82, DHV-129, DHV-39, (FD-302-661.4) MUV-73, MUV-536, MUV-535, (302-641.3) DHP-1A, DHT-1, (302-621.1) SFV-87

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C7.100.12	DHP-1B ALL PRESSURE RETAINING COMPONENTS	DHP-1B COMPONENTS	DH	DECAY HEAT REMOVAL

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-03-227	Eval	554532-01	DHP-1B, DHHE-1B, DHV-69, DHV-70, DHV-68, DHV-27, DHV-81, DHV-43, DHV-12, DHT-1, DHV-65, DHV-90, DHV-86, DHV-83, PEN-342, DHV-41, DHV-43, DHV-88, DHV-87, DHV-38, DHV-62, BSP-1B, BSV-37, BSV-158, BSV-16

Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 2

CATEGORY: C-H

ITEM: C7.00.CH

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C7.100.14	MUP-1B ALL PRESSURE RETAINING COMPONENTS	MUP-1B COMPONENTS	MU	MAKE UP & PURIFICATION
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-004	Accept	627997-05	MUP-1B TO PEN-338 AND PEN-435, MUV-65, MUV-287, MUV-62, MUV-89, MUV-175, MUV-439, MUV-440, MUV-337, MUV-9, MUV-3, MUV-5, MUV-24, MUV-587, MUV-12, MUV-340, MUV-587, MUV-604, MUV-589, MUV-174, MUV-295, MUV-347, MUV-348
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C7.100.15	MUP-1C ALL PRESSURE RETAINING COMPONENTS	MUP-1C COMPONENTS	MU	MAKE UP & PURIFICATION
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-005	Accept	627997-04	DHV-12, DH CROSS-TIE, MUV-63, MUP-1C, MUV-174, MUV-444, MUV-443, MUV-283, MUV-344, MUV-284, MUV-53, MUV-257, MUV-25, MUV-26, PEN-337, PEN-336, ALL VENTS, DRAINS, AND INSTRUMENTATION
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C7.100.17	BSP-1A	BSP-1A COMPONENTS	BS	REACTOR BUILDING SPRAY
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-04-008	Accept	592093-01	BSP-1A, BSV-17, BSV-12, BSV-13, BSV-84, BSV-94, BSV-35, BSV-48, BSV-91, BSV-5, BSV-3
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C7.100.18	BSP-1B ALL PRESSURE RETAINING COMPONENTS	BSP-1B COMPONENTS	BS	REACTOR BUILDING SPRAY
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-03-229	Accept	554532-01	BSV-16, BSV-8, BSV-150, BSV-11, BSV-59, BSV-15, BSV-49, BSV-6, BSV-4
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C7.100.19	MUP-1AALL PRESSURE RETAINING COMPONENTS	MUP-1A COMPONENTS	MU	MAKE UP & PURIFICATION
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-006	Accept	627997-03	FROM DHT-1 TIE, MUV-65, THROUGH MUP-1A, MUV-13, MUV-24, MUV-351, MUV-53, PEN-353, PEN-434, PEN-435, MUV-42, MUV-62, MUV-53, MUV-23, DHV-11, MUV-303, MUV-544, MUV-546, MUV-25, MUV-26, MUV-488, MUV-53, MUV-558, MUV-563

Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 2

CATEGORY: C-H

ITEM: C7.00.CH

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C7.100.26	DHV-4 ALL PRESSURE RETAINING COMPONENTS	DH DROPLINE TO DHP-1B	DH	DECAY HEAT REMOVAL
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-188	Accept	630445-01	DHV-44, DHV-4 TO PEN-344 TO DHV-41, DHV-43, DHV-32, DHV-36, DHV-76, DHV-130, SFV-85, DHV-86, DHV-88, BSV-16
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C7.100.27	RCSG-1A ALL PRESSURE RETAINING COMPONENTS	INTERMEDIATE BUILDING MAIN STEAM	MS	MAIN STEAM
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-002	Accept	627997-11	PEN-105 TO MSV-411, PEN-106 TO MSV-412, PEN-201 TO MSV-413, PEN-107 TO MSV-414, PEN-428 TO MSV-148, PEN-314 TO MSV-146, PEN-427 TO MSV-130, PEN-318 TO MSV-128, PEN-320 TO MSV-132
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C7.100.30	EFV-56 ALL PRESSURE RETAINING COMPONENTS	"B" TRAIN EF (EFP-2) TO RCSG-1A	EF	EMERGENCY FEEDWATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-262	Accept	630779-01	EFV-56 TO PEN-424, FWV-206, FWV-132, FWV-35
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C7.100.31	EFV-55 ALL PRESSURE RETAINING COMPONENTS	"B" TRAIN EF (EFP-2) TO RCSG-1B	EF	EMERGENCY FEEDWATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-263	Accept	630779-01	EFV-55 TO PEN-109, FWV-34, FWV-250, FWV-203, FEV-138, FWV-204
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C7.100.32	EFV-58 ALL PRESSURE RETAINING COMPONENTS	"A" TRAIN EF (EFP-3) TO RCSG-1A	EF	EMERGENCY FEEDWATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-259	Accept	630779-01	EFV-58 TO EFV-44, PEN-424, FWV-132, FWV-44, FWV-35, FWV-205, FWV-206, FWV-261

Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 2

CATEGORY: C-H

ITEM: C7.00.CH

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C7.100.33	EFV-57 ALL PRESSURE RETAINING COMPONENTS	"A" TRAIN EF (EFP-3) TO RCSG-1B	EF	EMERGENCY FEEDWATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-261	Accept	630779-01	EFV-57 TO FWV-43, PEN-109, FWV-204, FWV-34, FWV-260
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C7.100.34	PEN-333	CLASS 2 MU DURING SP-630	MU	MAKE UP & PURIFICATION
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-159	Accept	630786-01	MUV-567 TO PEN-333, PEN-434 TO MUV-160, PEN-435 TO MUV-161, PEN-338 TO MUV-162, PEN-336 TO MUV-570, MUV-489, MUV-163, MUV-25, MUV-489, PEN-337 TO MUV-571, MUV-26, MUV-490, MUV-164,
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C7.100.38	SWV-37 ALL PRESSURE RETAINING COMPONENTS	SW TO AHF-1B	SW	NUCLEAR SERVICES CLOSED CYCLE COOLING
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-025	Accept	630800-01	SWV-43, PEN-371, SWV-533, SWV-532, SWV-368, SWV-531, AHF-1B, SWV-529, SWV-404, SWV-597, PEN-370, SWV-37
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C7.100.39	SWV-39 ALL PRESSURE RETAINING COMPONENTS	SW TO AHF-1C	SW	NUCLEAR SERVICES CLOSED CYCLE COOLING
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-026	Accept	630800-01	SWV-45, PEN-359, SWV-465, SWV-538, SWV-537, SWV-369, SWV-536, SWV-534, SWV-405, SWV-598, PEN-358, SWV-464, SWV-39

CATEGORY: F-A

ITEM: F1.20A

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
BSH-535	BSH-535	STRUT	BS	REACTOR BUILDING SPRAY
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-035	Accept	603856-02	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
DHH-530	DHH-530	ROD	DH	DECAY HEAT REMOVAL
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-252	Accept	603856-02	83E-02

Attachment 1

Inservice Inspection Report

Interval 3, Period 2, RFO14

CLASS: 2

CATEGORY: F-A

ITEM: F1.20A

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
EFH-18	EFH-18	STRUT	EF	EMERGENCY FEEDWATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-137	Accept	603818-03	83E-02
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
EFH-23A	EFH-23A	STRUT	EF	EMERGENCY FEEDWATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-136	Accept	603818-03	83E-02
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
EFH-3	EFH-3	SPRING CAN	EF	EMERGENCY FEEDWATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-135	Accept	603818-03	83E-02
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
FWH-71	FWH-71	STRUT	FW	FEEDWATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-117	Accept	603850-01	83E-02
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
MUH-502	MUH-502	ROD	MU	MAKE UP & PURIFICATION
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-027	Accept	603856-02	83E-02
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
MUH-587	MUH-587	ROD	MU	MAKE UP & PURIFICATION
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-032	Accept	603856-02	89E-03
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
MUH-609	MUH-609	RESTRAINT	MU	MAKE UP & PURIFICATION
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-043	Accept	603856-03	89E-03

Attachment 1

Inservice Inspection Report

Interval 3, Period 2, RFO14

CLASS: 2

CATEGORY: F-A

ITEM: F1.20A

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
MUH-766	MUH-766	STRUT	MU	MAKE UP & PURIFICATION
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-033	Accept	603856-02	89E-03
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
MUH-768	MUH-768	RESTRAINT	MU	MAKE UP & PURIFICATION
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-024	Accept	668242-02	89E-03
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
MUH-799	MUH-799	STRUT	MU	MAKE UP & PURIFICATION
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-041	Accept	603856-01	83E-02
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
MUH-833	MUH-833	STRUT	MU	MAKE UP & PURIFICATION
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-028	Accept	603856-02	83E-02
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
MUH-834	MUH-834	STRUT	MU	MAKE UP & PURIFICATION
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-029	Accept	603856-02	83E-02

ITEM: F1.20B

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
DHH-663	DHH-663	ANCHOR	DH	DECAY HEAT REMOVAL
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-036	Accept	603856-02	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
MUH-943	MUH-943	ANCHOR	MU	MAKE UP & PURIFICATION
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-030	Accept	603856-02	83E-02



Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 2

CATEGORY: F-A

ITEM: F1.20C

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
BSH-537A	BSH-537A	SPRING CAN	BS	REACTOR BUILDING SPRAY
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-031	Accept	603856-02	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
DHH-532	DHH-532	SPRING CAN	DH	DECAY HEAT REMOVAL
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-253	Accept	603856-02	83E-02
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
EFH-13	EFH-13	CONSTANT	EF	EMERGENCY FEEDWATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-180	Accept	603850-01	83E-02
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
FWH-116A	FWH-116A	CONSTANT	FW	FEEDWATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-177	Accept	603818-03	83E-02
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
FWH-73	FWH-73	SPRING CAN	FW	FEEDWATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-115	Accept	603850-01	83E-02
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
MSH-146	MSH-146	CONSTANT	MS	MAIN STEAM
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-212	Accept	603818-03	83E-02

CLASS: 3

CATEGORY: D-A

ITEM: D1.10

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
D1.100.11	BSP-1A	BSP-1A COMPONENTS	BS	REACTOR BUILDING SPRAY
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-04-009	Accept	592093-01	BSV-12, BSV-13 to BSV-151



Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 3

CATEGORY: D-A

ITEM: D1.10

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
D1.100.13	CHV-95	CONTROL COMPLEX EFIC ROOMS (CHP-1B)	CH	CHILLED WATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-003	Accept	627997-10	CHHE-1B, CHV-19, CHT-1, AHHE-5B, SWHE-2, CHV-76, CHV-77, AHHE-13B, CHV-211, CHV-210, AHF-54B, CHV-95, CHV-097
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
D1.100.14	EFP-1	EFP-1 RECIRC COMPONENTS	EF	EMERGENCY FEEDWATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-04-010	Accept	559511-01	EFV-116, EFV-2, EFV-33, EFV-14, EFV-107, EFV-108, EFV-35, EFV-14, EFT-2
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
D1.100.16	PEN-321 ALL PRESSURE RETAINING COMPONENTS	SW SUPPLY / RETURN LETDOWN COOLER PENETRATIONS	SW	NUCLEAR SERVICES CLOSED CYCLE COOLING
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-015	Accept	627997-12	PEN-361, SWV-466, SWV-467, SWV-454, PEN-322, SWV-468, PEN-321, SWV-48, SWV-635, PEN-360, SWV-470, SWV-636 SWV-317, SWV-318, SWV-488, SWV-454
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
D1.100.17	SWP-1A ALL PRESSURE RETAINING COMPONENTS	SWP-1A COMPONENTS	SW	NUCLEAR SERVICES CLOSED CYCLE COOLING
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-04-006	Accept	581683-01	SWV- 408, SWV-2 TO SWP-1A TO SWV-8, SWV-412, SWV-5, SWV-672, SWV-673, SWV-490
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
D1.100.21	EFP-1A ALL PRESSURE RETAINING COMPONENTS	SW TO EFP-1	SW	NUCLEAR SERVICES CLOSED CYCLE COOLING
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-013	Accept	627997-12	SWV-579, SWV-671, SWV-607
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
D1.100.24	CCHE-1A ALL PRESSURE RETAINING COMPONENTS	SW TO CONTROL COMPLEX HEAT EXCHANGERS	SW	NUCLEAR SERVICES CLOSED CYCLE COOLING
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-007	Accept	627997-12	(FD-302-601.4) SWV-392, SWV-391, SWV-59, SWV-60, SWV-392, SWV-391, SWV-307, SWV-518, SWV-517, SWV-64, SWV-63, (FD-302-756.1) CHV-34, CHV-35, CHHE-1A, CHHE-1B
ISI	VT-05-014	Accept	627997-12	

Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 3

CATEGORY: D-A

ITEM: D1.10

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
D1.100.25	SWP-1C ALL PRESSURE RETAINING COMPONENTS	SWP-1C COMPONENTS	SW	NUCLEAR SERVICES CLOSED CYCLE COOLING
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-016	Accept	627997-12	SWT-1, SWV-198, SWV-199, SWV-281, SWV-298, SWV-730, SWV-679, SWV-680, SWV-681, SWV-682, SWV-275, SWV-276, SWV-197, SWV-415, SWP-1C AND SUPPLY HEADER, SWDM-1, SWV-412, SWV-8, SWV-413, SWV-9
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
D1.100.27	RWP-1 ALL PRESSURE RETAINING COMPONENTS	RW TO SW HEAT EXCHANGERS	RW	NUCLEAR SERVICE & DECAY HEAT SEA WATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-010	Accept	627997-08	RWV-41, RWV-40, RWV-150, RWV-116, RWV-90, RWV-38, RWV-26, RWV-36, RWV-130, RWV-148, RWV-35, RWV-130, RWV-139, RWV-163, RWV-140
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
D1.100.3	EFP-2	AS TO EFP-2	AS	AUXILIARY STEAM
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-04-004	Accept	569910-01	MSV-55, MSV-56 (FD-302-011.1), ASV-163, ASV-157, ASV-79, ASV-169, ASV-90, ASV-91, ASV-92, ASV-23, ASV-160, ASV-80 (FD-302-051.1)
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
D1.100.30	RWP-3B ALL PRESSURE RETAINING COMPONENTS	RWP-3B TO DCHE-1B	RW	NUCLEAR SERVICE & DECAY HEAT SEA WATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-03-231	Accept	552768-01	RWP-3B, DCHE-1B, RWV-78, RWV-4, RWV-41, RWV-131, RWV-147, RWV-44, RWV-48, RWV-76, RWV-74, RWV-62
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
D1.100.31	RWP-2B ALL PRESSURE RETAINING COMPONENTS	RWP-2B TO RWV-35	RW	NUCLEAR SERVICE & DECAY HEAT SEA WATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-04-011	Accept	581903-01	RWP-2B, RWV-35, RWV-54, RWV-1, RWV-2, RWV-45, RWV-136, RWV-139, RWV-130, RWV-47



Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 3

CATEGORY: D-A

ITEM: D1.10

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
D1.100.36	EFP-3 ALL PRESSURE RETAINING COMPONENTS	EFP-3 DIESEL JACKET COOLANT	DJ	DIESEL, JACKET COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-04-013	Accept	550826-01	DJP-7, DJP-8, RADIATOR ASSEMBLY, ALL CLASS 3 PIPING, INSTRUMENTS, VENTS, AND DRAINS

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
D1.100.37	EGDG-1A ALL PRESSURE RETAINING COMPONENTS	EGDG-1A JACKET COOLANT	DJ	DIESEL, JACKET COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-001	Accept	554531-01	DJT-1 THROUGH ALL "A" SIDE RADIATORS AND COOLERS TO EGDG-1A INCLUDING ALL VENTS, DRAINS, AND INSTRUMENTS. EVERYTHING ON FD-302-283.1 AND FD-302-284.1. DJHE-5 ON FD- 302-285.1.

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
D1.100.38	EGDG-1B ALL PRESSURE RETAINING COMPONENTS	EGDG-1B JACKET COOLANT	DJ	DIESEL, JACKET COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-019	Accept	552582-01	DJT-2 THROUGH ALL "B" SIDE RADIATORS AND COOLERS TO EGDG-1B. EVERYTHING ON FD-302-283.2 AND FD-302-284.2.

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
D1.100.39	EFP-2 ALL PRESSURE RETAINING COMPONENTS	EFP-2 COMPONENTS	EF	EMERGENCY FEEDWATER

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-264	Accept	630779-01	EFP-2, EFT-2 AND ALL VENTS, DRAINS, AND ASSOCIATED TANK VALVES, EFV-11, EFV-32, EFV-13, EFV-125, EFV-1, ON RECIRC

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
D1.100.4	DRRD-1	SW TO DRRD-1 PENETRATIONS	SW	NUCLEAR SERVICES CLOSED CYCLE COOLING

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-022	Accept	627997-12	PEN-330, PEN-331, SWV-768, SWV-421, SWV-582, SWV-583, SWV- 580, SWV-495, SWV-226, SWP-2A, SWV-224, SWV-100, SWP-2B, SWV-225, SWV-227

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
D1.100.40	EFV-11 ALL PRESSURE RETAINING COMPONENTS	EFP-2 COMPONENTS TO RCSG-1A	EF	EMERGENCY FEEDWATER

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-265	Accept	630779-01	EFV-11 TO EFV-56



Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 3

CATEGORY: D-A

ITEM: D1.10

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
D1.100.41	EFV-32 ALL PRESSURE RETAINING COMPONENTS	EFP-2 COMPONENTS TO RCSG-1B	EF	EMERGENCY FEEDWATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-266	Accept	630779-01	EFV-32 TO EFV-55
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
D1.100.42	EFP-3 ALL PRESSURE RETAINING COMPONENTS	EFP-3 RECIRC COMPONENTS	EF	EMERGENCY FEEDWATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-04-014	Accept	550826-01	EFT-2 TO EFP-3 TO EFV-147, EFV-158, EFV-157, EFV-162, EFV-155, EFV-143, CDV-257, EFV-156, EFV-165, EFV-178, EFV-115, EFV-113, EFV-111, EFV-100, EFV-105, EFV-75, EFV-102, EFV-103, EFV-104
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
D1.100.43	EFV-14 ALL PRESSURE RETAINING COMPONENTS	EFP-3 COMPONENTS TO RCSG-1A	EF	EMERGENCY FEEDWATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-260	Accept	630779-01	EFV-147, EFV-13, EFV-25, EFV-14, EFV-25, EFV-33, EFV-88, EFV-58
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
D1.100.44	EFV-33 ALL PRESSURE RETAINING COMPONENTS	EFP-3 COMPONENTS TO RCSG-1B	EF	EMERGENCY FEEDWATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-257	Accept	630779-01	EFV-25, , EFV-14, EFV-61, EFV-62, EFV-33 TO EFV-57
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
D1.100.48	CAV-60	MUT-1 CHEMICAL ADDITION	CA	CHEMICAL ADDITION
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
OWN	VT-04-007	Accept	552581-01	CAV-60 TO MUV-114
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
D1.100.49	SWV-108	SW TO RCP PENETRATIONS	SW	NUCLEAR SERVICES CLOSED CYCLE COOLING
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-023	Accept	627997-12	SW-108-FE, SWV-305, SWV-429, SWV-104, SWV-506, SWV-430, SWV-428, SWV-486, PEN-364, PEN-365, PEN-323, PEN-324, PEN-362, PEN-363, PEN-325, PEN-326, SWV-108, SWV-196, SWV-223, SWV-497, SWV-428, SWV-486

Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 3

CATEGORY: D-A

ITEM: D1.20

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
D2.5.102	EFH-631	INTEGRAL ATTACHMENT	EF	EMERGENCY FEEDWATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-178	Accept	603850-01	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
D2.5.68	RW-30	INTEGRAL ATTACHMENT	RW	NUCLEAR SERVICE & DECAY HEAT SEA WATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-047	Accept	603856-03	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
D2.5.69	RW-33	INTEGRAL ATTACHMENT	RW	NUCLEAR SERVICE & DECAY HEAT SEA WATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-034	Accept	603856-02	

CATEGORY: D-B

ITEM: D1.10

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
D1.100.18	SWP-1B ALL PRESSURE RETAINING COMPONENTS	SWP-1B COMPONENTS	SW	NUCLEAR SERVICES CLOSED CYCLE COOLING
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-04-012	Accept	581903-01	SUCTION HEADER, SWV-409, SWV-3, SWV-674, SWV-675, SWV-6, SWV-411
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
D1.100.19	PEN-368 ALL PRESSURE RETAINING COMPONENTS	SW SUPPLY / RETURN TO RB FAN PENETRATIONS	SW	NUCLEAR SERVICES CLOSED CYCLE COOLING
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-021	Accept	627997-12	PEN-368, SWV-456, SWV-152, SWV-455, SWV-215, PEN-369, SWV-458, SWV-459, SWV-487, SWV-488, PEN-371, SWV-462, SWV-461, PEN-358, SWV-464, SWV-463, PEN-359, SWV-465, SWV-634



Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 3

CATEGORY: D-B

ITEM: D1.10

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
D1.100.20	MUP-1B SW COOLING COMPONENTS	SW TO MUP-1B	SW	NUCLEAR SERVICES CLOSED CYCLE COOLING
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-012	Accept	627997-12	SWV-429, SWV-164, SWV-431, SWV-432, SWV-433, SWV-434, SWV-399, SWV-295, SWV-443, SWV-444, SWV-445, SWV-446, SWV-103, SWV-279, SWV-280, SWV-671, TO DC CROSS-TIES (MUP-1A, MUP-1C)

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
D1.100.26	DOV-116 ALL PRESSURE RETAINING COMPONENTS	DO TO RW PUMPS	DO	DOMESTIC WATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-011	Accept	627997-07	FROM DOV-118 AND DOV-119 TO THE RW PUMPS TO RWV-135, RWV-136, DOV-230, DOV-124, DOV-125, DOV-205, DOV-209, DOV-128, RWV-134

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
D1.100.28	RWP-2A ALL PRESSURE RETAINING COMPONENTS	RWP-2A TO RWV-38	RW	NUCLEAR SERVICE & DECAY HEAT SEA WATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-04-005	Accept	581683-01	RWP-2A TO RWV-38 THROUGH RW-3-PI AND RW-3-FI, RWV-27, RWV-165, RWV-24, RWV-157

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
D1.100.29	RWP-3A ALL PRESSURE RETAINING COMPONENTS	RWP-3A TO DCHE-1A	RW	NUCLEAR SERVICE & DECAY HEAT SEA WATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-04-001	Accept	592097-01	RWP-3A, RWV-38, RWV-39, RWV-146, RWV-73, RWV-110, RWV-40, RWV-41, RWV-50, DCHE-1A, RWV-36, RWV-39

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
D1.100.34	DCT-1 ALL PRESSURE RETAINING COMPONENTS	"A" TRAIN DC SYSTEM	DC	DECAY HEAT CLOSED CYCLE COOLING
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-018	Accept	627997-01	"A" DC LOOP FROM DCT-1A THROUGH DCP-1A, DHP-1A, DHHE-1A, DCHE-1A, AHF-15A, MUP-1A, RWP-3A, BSP-1A, INCLUDING ALL VENTS, DRAINS, INSTRUMENTS, AND RELIEF VALVES TO SWP-279 AND SWV-285

Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 3

CATEGORY: D-B

ITEM: D1.10

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
D1.100.35	DCT-1B ALL PRESSURE RETAINING COMPONENTS	"B" TRAIN DC SYSTEM	DC	DECAY HEAT CLOSED CYCLE COOLING
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-017	Accept	627997-02	FROM DCT-1B THROUGH DCP-1B, DCHE-1B, AHF-15B, MUP-1C, RWP-3B, BSP-1B, DHP-1B, DHHE-1B, ALL VENTS, DRAINS, INSTRUMENTS, AND RELIEF VALVES TO SWV-280 AND SWV-284

CATEGORY: D-C

ITEM: D1.10

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
D1.100.22	SFHE-1A ALL PRESSURE RETAINING COMPONENTS	SW TO SFHE-1A	SW	NUCLEAR SERVICES CLOSED CYCLE COOLING
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-008	Accept	627997-12	SWV-497, SWV-430, SWV-449, SWV-60, SWV-59, SWV-450, SWV-387, SWV-174, SWV-452, SWV-451, SWV-150, SWV-290, SWV-388, SWV-389, SWV-390, SWV-518, SWV-517, SWV-64, SWV-63, SWV-307, SWV-448, SWV-447, SWV-498
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
D1.100.23	SFHE-1B ALL PRESSURE RETAINING COMPONENTS	SW TO SFHE-1B	SW	NUCLEAR SERVICES CLOSED CYCLE COOLING
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-009	Accept	627997-12	SWV-497, SWV-430, SWV-449, SWV-60, SWV-59, SWV-450, SWV-387, SWV-174, SWV-452, SWV-451, SWV-150, SWV-290, SWV-388, SWV-389, SWV-390, SWV-518, SWV-517, SWV-64, SWV-63, SWV-307, SWV-448, SWV-447, SWV-498
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
D1.100.5	SFP-1A ALL PRESSURE RETAINING COMPONENTS	SFP-1A COMPONENTS	SF	SPENT FUEL COOLING
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-04-002	Accept	581892-01	SFV-8, SFV-6, SFV-89, SFV-12, SFV-139, SFV-22, SFV-57, SFV-124, SFV-104, SFV-45, SFV-44, SFV-138, SFV-46, SFV-54, SFV-139, SFV-22, SFV-31, SFV-34, SFV-104, SFV-105, SFV-131, SFV-46, SFV-53
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
D1.100.50	SFV-53	SF TO SF POOLS	SF	SPENT FUEL COOLING
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-04-003	Accept	581892-01	SFV-53, SFV-122, SFV-54, SFV-4, SFV-1

Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 3

CATEGORY: D-C

ITEM: D1.10

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
D1.100.6	SFP-1B ALL PRESSURE RETAINING COMPONENTS	SFP-1B COMPONENTS	SF	SPENT FUEL COOLING
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-03-232	Eval	589208-01	SFV-6, SFV-7, SFV-12, SFV-23, SFV-129, SFV-35, SFV-123, SFV-43, SFV-87, SFV-131, SFV-46, SFV-50, SFV-21, SFV-14, SFV-13, SFV-34, SFV-58, SFV-123, SFV-47, SFV-48, SFV-53, SFV-53, SFV-52, SFV-51, SFV-112, SFV-113, SFV-138

CATEGORY: F-A

ITEM: F1.30A

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
DCR-40	DCR-40	STRUT	DC	DECAY HEAT CLOSED CYCLE COOLING
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-039	Accept	603856-01	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
DHH-617	DHH-617	ROD	DH	DECAY HEAT REMOVAL
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-119	Accept	603856-02	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
EFH-596	EFH-596	RESTRAINT	EF	EMERGENCY FEEDWATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-139	Accept	603850-01	83E-02
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
MSH-180	MSH-180	ROD	MS	MAIN STEAM
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-118	Accept	603850-01	83E-02
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
RWH-10	RWH-10	ROD	RW	NUCLEAR SERVICE & DECAY HEAT SEA WATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-046	Accept	603856-03	83E-02



Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 3

CATEGORY: F-A

ITEM: F1.30A

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
RWH-53	RWH-53	STRUT	RW	NUCLEAR SERVICE & DECAY HEAT SEA WATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-038	Accept	603856-01	83E-02
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
SWR-125	SWR-125	STRUT	SW	NUCLEAR SERVICES CLOSED CYCLE COOLING
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-251	Accept	603856-03	83E-02
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
SWR-23	SWR-23	STRUT	SW	NUCLEAR SERVICES CLOSED CYCLE COOLING
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-044	Accept	603856-03	83E-02
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
SWR-498	SWR-498	STRUT	SW	NUCLEAR SERVICES CLOSED CYCLE COOLING
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-250	Accept	603856-03	83E-02
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
SWR-500	SWR-500	STRUT	SW	NUCLEAR SERVICES CLOSED CYCLE COOLING
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-045	Accept	603856-03	83E-02

ITEM: F1.30B

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
EFH-631	EFH-631	SUPPORT	EF	EMERGENCY FEEDWATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-075	Accept	603850-01	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
RW-2	RW-2	ANCHOR	RW	NUCLEAR SERVICE & DECAY HEAT SEA WATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-037	Accept	603856-01	83E-02



Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: 3

CATEGORY: F-A

ITEM: F1.30B

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
RW-30	RW-30	ANCHOR	RW	NUCLEAR SERVICE & DECAY HEAT SEA WATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-074	Accept	603856-03	83E-02

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
SWH-32A	SWH-32A	GUIDE	SW	NUCLEAR SERVICES CLOSED CYCLE COOLING
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-040	Accept	603856-01	83E-02

ITEM: F1.30C

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
MSH-195A	MSH-195A	SPRING CAN	MS	MAIN STEAM
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-116	Accept	603850-01	83E-02
ISI	VT-05-247	Accept	603850-01	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
SWH-222	SWH-222	SPRING CAN	SW	NUCLEAR SERVICES CLOSED CYCLE COOLING
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-134	Accept	603856-03	83E-02

CLASS: AUG

CATEGORY: AUG

ITEM: AUG7.3

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
X0.3.1	A-1 HPI THERMAL SLEEVE	MUV-43 THERMAL SLEEVE	MU	MAKE UP & PURIFICATION
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	UT-05-164	Accept	603864-07	PER B&W TASK FORCE RECOMMENDATIONS B&W #77-114061
AUG	UT-05-165	Accept	603864-07	
AUG	UT-05-202	Accept	603818-01	
AUG	VT-05-185	Accept	603818-01	PER B&W TASK FORCE RECOMMENDATIONS B&W #77-114061

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
X0.3.2	A-2 HPI THERMAL SLEEVE	MUV-42 THERMAL SLEEVE	MU	MAKE UP & PURIFICATION
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	UT-05-104	Accept	603818-01	



Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: AUG

CATEGORY: AUG

ITEM: AUG7.5

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
X005	MK # 29	PRESSURIZER THERMO WELL	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	VT-05-088	Accept	603818-01	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
X006	MK # 30	PRESSURIZER LOWER LEVEL SENSING NOZZLE (3)	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	VT-05-089	Accept	603818-01	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
X007	MK # 45	PRESSURIZER SPRAY NOZZLE SAFE-END (MK # 45)	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	VT-05-090	Accept	603818-01	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
X009	MK # 78 RCT-1 VENT NOZZLE	PRESSURIZER VENT NOZZLE	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	VT-05-068	Accept	603818-01	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
X010A	MK # 2	A - HOT LEG VENT NOZZLE	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	VT-05-091	Accept	603818-01	B4.1.19
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
X010B	MK #2	B - HOT LEG VENT NOZZLE	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	VT-05-103	Accept	603818-02	B4.1.41
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
X011A	MK # 8	A - HOT LEG PRESSURE TAP NOZZLE (2)	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	VT-05-092	Accept	603818-01	B4.1.17, B4.1.18



Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: AUG

CATEGORY: AUG

ITEM: AUG7.5

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
X011B	MK #8	B - HOT LEG PRESSURE TAP NOZZLE (2)	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	VT-05-104	Accept	603818-02	B4.1.33, B4.1.34
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
X012A	MK # 10	A - HOT LEG HI. TEMPERATURE CONNECTION	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	VT-05-093	Accept	603818-01	OPPOSITE OF PRESSURE CONNECTION
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
X012B	MK #10	B - HOT LEG HI. TEMPERATURE CONNECTION	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	VT-05-106	Accept	603818-02	OPPOSITE SIDE OF PRESSURE CONNECTION
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
X013A	MK # 12	A - HOT LEG RTE MOUNTING BOSS (2)	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	VT-05-094	Accept	603818-01	B4.1.15, B4.1.16
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
X013B	MK #12	B - HOT LEG RTE MOUNTING BOSS (2)	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	VT-05-105	Accept	603818-02	B4.1.31, B4.1.32
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
X014A	MK # 17	A - HOT LEG FLOW METER NOZZLE (2)	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	VT-05-095	Accept	603818-01	B4.1.13, B4.1.14
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
X014B	MK #17	B - HOT LEG FLOW METER NOZZLE (2)	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	VT-05-102	Accept	603818-02	B4.1.29, B4.1.30,

Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: AUG

CATEGORY: AUG

ITEM: AUG7.5

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
X015A	MK # 64	B1 COLD LEG DRAIN NOZZLE	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	VT-05-059	Accept	603818-02	B4.1.71
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
X015B	MK #64	A1 COLD LEG DRAIN NOZZLE	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	VT-05-060	Accept	603818-01	B4.1.43
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
X015C	MK #64	A2 COLD LEG DRAIN NOZZLE	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	VT-05-061	Accept	603818-01	B4.1.57
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
X016	MK # 88	B2 LETDOWN SAFE END	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	VT-05-249	Accept	603818-02	B4.1.81
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
X017	RCRE-1	REACTOR VESSEL HEAD PENETRATIONS (69)	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	VT-05-176	Accept	603818-03	EXAMINE CRDM PENETRATION TO HEAD FOR EVIDENCE OF ACTIVE BORIC ACID LEAKAGE. EVALUATE IN ACCORDANCE WITH PM-168.
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
X018A	MK #58	B1 LCL RTE MOUNTING BOSS	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	VT-05-174	Accept	603818-02	B4.1.83
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
X018B	MK #58	B2 LCL RTE MOUNTING BOSS	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	VT-05-172	Accept	603818-02	B4.1.73

Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: AUG

CATEGORY: AUG

ITEM: AUG7.5

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
X018C	MK #58	A1 LCL RTE MOUNTING BOSS	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	VT-05-096	Accept	603818-01	B4.1.45
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
X018D	MK #58	A2 LCL RTE MOUNTING BOSS	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	VT-05-064	Accept	603818-01	B4.1.59
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
X019A	MK# 41	A1 COLD LEG PRESSURE TAP NOZZLE	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	VT-05-097	Accept	603818-01	B4.1.46
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
X019B	MK #41	A1 COLD LEG RETURN PRESSURE TAP NOZZLE	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	VT-05-098	Accept	603818-01	B4.1.55
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
X019C	MK #41	A2 COLD LEG RETURN PRESSURE TAP NOZZLE	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	VT-05-079	Accept	603818-01	B4.1.69
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
X019D	MK #41	A2 COLD LEG PRESSURE TAP NOZZLE	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	VT-05-063	Accept	603818-01	B4.1.61
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
X020A	MK# 11	A1 LCL TEMPERATURE CONNECTION	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	VT-05-099	Accept	603818-01	



Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: AUG

CATEGORY: AUG

ITEM: AUG7.5

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
X020B	MK #11	B2 LCL TEMPERATURE CONNECTION	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	VT-05-173	Accept	603818-02	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
X020C	MK #11	A2 LCL TEMPERATURE CONNECTION	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	VT-05-062	Accept	603818-01	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
X020D	MK #11	B1 LCL TEMPERATURE CONNECTION	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	VT-05-175	Accept	603818-02	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
X021A	MK# 22	RCSG-1A PRIMARY DRAIN	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	VT-05-048	Accept	603818-01	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
X021B	MK #22	RCSG-1B PRIMARY DRAIN	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	VT-05-058	Accept	603818-02	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
X022	MK# 30	PRESSURIZER UPPER LEVEL SENSING NOZZLES (3)	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	VT-05-100	Accept	603818-01	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
X023	MK #30	PRESSURIZER SAMPLING NOZZLE	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	VT-05-101	Accept	603818-01	

Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: AUG

CATEGORY: AUG

ITEM: AUG7.5

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
X026	RCT-1	RCT-1 STEAM SPACE I-600 PIPING CONNECTIONS	RC	REACTOR COOLANT
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
AUG	VT-05-171	Accept	603818-01	

CLASS: MC

CATEGORY: E-A

ITEM: E1.11

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
E1.11.1	Penetration 222	Equipment Hatch	RB	Reactor Building Liner
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-020	Accept	702983-16	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
E1.11.10	RBLP-1006	Various Dome Liner Plate	RB	Reactor Building Liner
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-199	Accept	702983-16	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
E1.11.11	RBLP-2002	Various Liner Plate, Pens.	RB	Reactor Building Liner
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-167	Accept	702983-16	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
E1.11.12	RBLP-2003	Various Liner Plate, Pens.	RB	Reactor Building Liner
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-194	Accept	702983-16	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
E1.11.13	RBLP-2004	Various Liner Plate	RB	Reactor Building Liner
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-160	Accept	702983-16	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
E1.11.14	RBLP-2005	Various Liner Plate	RB	Reactor Building Liner
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-196	Accept	702983-16	



Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: MC

CATEGORY: E-A

ITEM: E1.11

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
E1.11.15	RBLP-2006	Various Dome Liner Plate	RB	Reactor Building Liner
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-197	Accept	702983-16	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
E1.11.16	RBLP-3002	Various Liner Plate, Pens.	RB	Reactor Building Liner
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-169	Accept	702983-16	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
E1.11.17	RBLP-3003	Various Liner Plate, Pens.	RB	Reactor Building Liner
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-190	Accept	702983-16	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
E1.11.18	RBLP-3004	Various Liner Plate	RB	Reactor Building Liner
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-166	Accept	702983-16	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
E1.11.19	RBLP-3005	Various Liner Plate	RB	Reactor Building Liner
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-193	Accept	702983-16	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
E1.11.2	Penetration 426	Liner Plate Penetration	RB	Reactor Building Liner
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-170	Reject	702983-16	
ISI	VT-05-209	Accept	702983-16	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
E1.11.20	RBLP-3006	Various Dome Liner Plate	RB	Reactor Building Liner
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-200	Accept	702983-16	



Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: MC

CATEGORY: E-A

ITEM: E1.11

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
E1.11.21	RBLP-4002	Various Liner Plate, Pens.	RB	Reactor Building Liner
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-189	Accept	702983-16	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
E1.11.22	RBLP-4003	Various Liner Plate, Pens.	RB	Reactor Building Liner
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-162	Accept	702983-16	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
E1.11.23	RBLP-4004	Various Liner Plate	RB	Reactor Building Liner
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-165	Accept	702983-16	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
E1.11.24	RBLP-4005	Various Liner Plate	RB	Reactor Building Liner
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-192	Accept	702983-16	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
E1.11.25	RBLP-4006	Various Dome Liner Plate	RB	Reactor Building Liner
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-198	Accept	702983-16	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
E1.11.26	Sump Penetration	RB Sump	RB	Reactor Building Liner
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-157	Accept	702983-16	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
E1.11.3	Penetration 430	Liner Plate Penetration	RB	Reactor Building Liner
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-164	Accept	702983-16	



Attachment 1
Inservice Inspection Report
Interval 3, Period 2, RFO14

CLASS: MC

CATEGORY: E-A

ITEM: E1.11

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
E1.11.4	Penetration 433	Personnel Hatch & Gaskets	RB	Reactor Building Liner
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-201	Accept	702983-16	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
E1.11.5	Penetration 440	Liner Plate Penetration	RB	Reactor Building Liner
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-168	Accept	702983-16	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
E1.11.6	RBLP-1002	Various Liner Plate, Pens.	RB	Reactor Building Liner
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-161	Accept	702983-16	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
E1.11.7	RBLP-1003	Various Liner Plate, Pens.	RB	Reactor Building Liner
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-191	Accept	702983-16	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
E1.11.8	RBLP-1004	Various Liner Plate	RB	Reactor Building Liner
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-163	Accept	702983-16	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
E1.11.9	RBLP-1005	Various Liner Plate	RB	Reactor Building Liner
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Comments</u>
ISI	VT-05-195	Accept	702983-16	

PROGRESS ENERGY FLORIDA, INC.

CRYSTAL RIVER UNIT 3

DOCKET NUMBER 50-302/LICENSE NUMBER DPR-72

Inservice Inspection Summary Report Interval 3, Period 3, Refuel Cycle 14

(8 Pages)

Attachment 1
Inservice Inspection Report
Interval 3 / Period 3 / Refuel Cycle 14

CLASS: 1

CATEGORY: B-M-1

ITEM: B12.30

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B6.6.01.01	RCV-10	VALVE FLANGE TO BODY WELD	RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	PT-05-001	Accept	522764-05	
ISI	PT-05-026	Accept	522764-05	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B6.6.01.02	RCV-10	VALVE BODY TO PILOT VALVE	RC	REACTOR COOLANT

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	PT-05-018	Accept	522764-05	
ISI	PT-05-027	Accept	522764-05	

CATEGORY: R-A

ITEM: B9.21

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.5.289 (RI-ISI)	MU-269A	ELBOW TO PIPE WELD	03MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	UT-05-227	Accept	603818-03	
ISI	UT-05-228	Accept	603818-03	
ISI	UT-05-229	Accept	603818-03	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
B4.5.644 (RI-ISI)	B4.05.644	PIPE TO PIPE WELD	03MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	UT-05-230	Accept	603818-03	
ISI	UT-05-231	Accept	603818-03	
ISI	UT-05-232	Accept	603818-03	

CLASS: 2

CATEGORY: C-F-1

ITEM: C5.11

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.181	DH-47	ELBOW TO VALVE WELD	DH	DECAY HEAT REMOVAL

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	PT-05-024	Accept	603856-03	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.183	DH-44	ELBOW TO VALVE WELD	DH	DECAY HEAT REMOVAL

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	PT-05-025	Accept	603856-03	



Attachment 1
Inservice Inspection Report
Interval 3 / Period 3 / Refuel Cycle 14

CLASS: 2

CATEGORY: C-F-1

ITEM: C5.21

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.1009	MU-75C	ELBOW TO PIPE WELD	MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	UT-05-267	Accept	603856-03	
ISI	UT-05-268	Accept	603856-03	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.1040	MU-100	PIPE TO VALVE WELD	MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	PT-05-022	Accept	603856-03	Single-Sided Exam due to Valve Configuration
ISI	UT-05-240	Accept	603856-03	
ISI	UT-05-241	Accept	603856-03	
ISI	UT-05-242	Accept	603856-03	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.1057	MU-105B	PIPE TO ELBOW WELD	MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	UT-05-243	Accept	603856-03	
ISI	UT-05-244	Accept	603856-03	
ISI	UT-05-245	Accept	603856-03	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.1058	MU-105C	ELBOW TO PIPE WELD	MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	UT-05-246	Accept	603856-03	
ISI	UT-05-247	Accept	603856-03	
ISI	UT-05-248	Accept	603856-03	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.1099	MU-63E	TEE TO PIPE WELD	MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	UT-05-249	Accept	603856-03	
ISI	UT-05-250	Accept	603856-03	
ISI	UT-05-251	Accept	603856-03	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.1143	MU-85-41	PIPE TO ELBOW WELD	MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	UT-05-252	Accept	603856-03	
ISI	UT-05-253	Accept	603856-03	
ISI	UT-05-254	Accept	603856-03	



Attachment 1
Inservice Inspection Report
Interval 3 / Period 3 / Refuel Cycle 14

CLASS: 2

CATEGORY: C-F-1

ITEM: C5.21

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.1144	MU-85-43	ELBOW TO PIPE WELD	MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	UT-05-255	Accept	603856-03	
ISI	UT-05-256	Accept	603856-03	
ISI	UT-05-257	Accept	603856-03	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.1326	MU-140YF	VALVE TO VALVE WELD	MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	PT-05-023	Accept	603856-03	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.1367	MU-380	PIPE TO REDUCER WELD	MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	UT-05-264	Accept	603856-03	
ISI	UT-05-265	Accept	603856-03	
ISI	UT-05-266	Accept	603856-03	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.1530	DH-122C	PIPE TO ELBOW WELD	DH	DECAY HEAT REMOVAL

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	UT-05-209	Accept	603856-02	
ISI	UT-05-210	Accept	603856-02	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C2.1.1531	DH-122B	ELBOW TO PIPE WELD	DH	DECAY HEAT REMOVAL

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	UT-05-211	Accept	603856-02	
ISI	UT-05-212	Accept	603856-02	

CATEGORY: C-H

ITEM: C7.00.CH

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C7.100.38	SWV-37 ALL PRESSURE RETAINING COMPONENTS	SW TO AHF-1B	SW	NUCLEAR SERVICES CLOSED CYCLE COOLING

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	VT-05-207	Accept	630800-01	

Attachment 1
Inservice Inspection Report
Interval 3 / Period 3 / Refuel Cycle 14

CLASS: 2

CATEGORY: C-H

ITEM: C7.00.CH

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
C7.100.39	SWV-39 ALL PRESSURE RETAINING COMPONENTS	SW TO AHF-1C	SW	NUCLEAR SERVICES CLOSED CYCLE COOLING
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	VT-05-208	Accept	630800-01	

CATEGORY: F-A

ITEM: F1.20A

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
BSH-541	BSH-541	ROD	BS	REACTOR BUILDING SPRAY
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	VT-05-217	Accept	603856-03	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
DHH-554	DHH-554	ROD	DH	DECAY HEAT REMOVAL
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	VT-05-214	Accept	603856-03	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
DHR-45	DHR-45	STRUT	DH	DECAY HEAT REMOVAL
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	VT-05-215	Accept	603856-03	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
EFH-127	EFH-127	ROD	EF	EMERGENCY FEEDWATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	VT-05-211	Accept	603856-03	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
MSH-28	MSH-28	RESTRAINT	MS	MAIN STEAM
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	VT-05-238	Accept	603856-03	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
MUH-577	MUH-577	RIGID ROD	MU	MAKE UP & PURIFICATION
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	VT-05-254	Accept	603856-03	



Attachment 1
Inservice Inspection Report
Interval 3 / Period 3 / Refuel Cycle 14

CLASS: 2

CATEGORY: F-A

ITEM: F1.20A

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
MUH-578	MUH-578	RIGID ROD	MU	MAKE UP & PURIFICATION
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	VT-05-218	Accept	603856-03	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
MUH-827	MUH-827	STRUT	MU	MAKE UP & PURIFICATION
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	VT-05-256	Accept	603856-03	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
MUH-828	MUH-828	RIGID ROD	MU	MAKE UP & PURIFICATION
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	VT-05-220	Accept	603856-03	

ITEM: F1.20B

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
EFH-130	EFH-130	RESTRAINT	EF	EMERGENCY FEEDWATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	VT-05-213	Accept	603856-03	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
MUH-1024	MUH-1024	U-BOLT	MU	MAKE UP & PURIFICATION
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	VT-05-243	Accept	603856-03	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
MUH-1030	MUH-1030	U-BOLT	MU	MAKE UP & PURIFICATION
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	VT-05-245	Accept	603856-03	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
MUH-1032	MUH-1032	RESTRAINT	MU	MAKE UP & PURIFICATION
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	VT-05-244	Accept	603856-03	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
MUH-579	MUH-579	SLIDING GUIDE	MU	MAKE UP & PURIFICATION
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	VT-05-255	Accept	603856-03	

Attachment 1
Inservice Inspection Report
Interval 3 / Period 3 / Refuel Cycle 14

CLASS: 2

CATEGORY: F-A

ITEM: F1.20B

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
MUH-580	MUH-580	SLIDING GUIDE	MU	MAKE UP & PURIFICATION

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	VT-05-219	Accept	603856-03	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
SWH-299	SWH-299	BOX GUIDE	SW	NUCLEAR SERVICES CLOSED CYCLE COOLING

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	VT-05-246	Accept	603856-03	

CLASS: 3

CATEGORY: F-A

ITEM: F1.30A

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
DCR-41	DCR-41	STRUT	DC	DECAY HEAT CLOSED CYCLE COOLING

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	VT-05-258	Accept	603856-03	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
DCR-42	DCR-42	STRUT	DC	DECAY HEAT CLOSED CYCLE COOLING

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	VT-05-216	Accept	603856-03	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
RWH-13	RWH-13	ROD	RW	NUCLEAR SERVICE & DECAY HEAT SEA WATER

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	VT-05-223	Accept	603856-03	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
RWH-24B	RWH-24B	ROD	RW	NUCLEAR SERVICE & DECAY HEAT SEA WATER

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	VT-05-224	Accept	603856-03	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
RWH-63	RWH-63	RESTRAINT	RW	NUCLEAR SERVICE & DECAY HEAT SEA WATER

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	VT-05-225	Accept	603856-03	



Attachment 1
Inservice Inspection Report
Interval 3 / Period 3 / Refuel Cycle 14

CLASS: 3

CATEGORY: F-A

ITEM: F1.30A

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
SWR-9	SWR-9	STRUT	SW	NUCLEAR SERVICES CLOSED CYCLE COOLING

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	VT-05-242	Accept	603856-03	

ITEM: F1.30B

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
EFH-525	EFH-525	RESTRAINT	EF	EMERGENCY FEEDWATER

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	VT-05-240	Accept	603856-03	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
EFH-78	EFH-78	ANCHOR	EF	EMERGENCY FEEDWATER

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	VT-05-241	Accept	603856-03	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
EFH-83	EFH-83	RESTRAINT	EF	EMERGENCY FEEDWATER

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	VT-05-239	Accept	603856-03	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
RW-27	RW-27	ANCHOR	RW	NUCLEAR SERVICE & DECAY HEAT SEA WATER

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	VT-05-221	Accept	603856-03	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
RW-50	RW-50	ANCHOR	RW	NUCLEAR SERVICE & DECAY HEAT SEA WATER

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	VT-05-222	Accept	603856-03	

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
SWH-560	SWH-560	ANCHOR	SW	NUCLEAR SERVICES CLOSED CYCLE COOLING

<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	VT-05-228	Accept	603856-03	

Attachment 1
Inservice Inspection Report
Interval 3 / Period 3 / Refuel Cycle 14

CLASS: 3

CATEGORY: F-A

ITEM: F1.40

<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
RWP-2B	RWP-2B	ANCHOR	RW	NUCLEAR SERVICE & DECAY HEAT SEA WATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	VT-05-226	Accept	603856-03	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
RWP-3A	RWP-3A	ANCHOR	RW	NUCLEAR SERVICE & DECAY HEAT SEA WATER
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	VT-05-227	Accept	603856-03	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
SWHE-1A	SWHE-1A	ANCHOR	SW	NUCLEAR SERVICES CLOSED CYCLE COOLING
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	VT-05-229	Accept	603856-03	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
SWP-1B(N)	SWP-1B(N)	ANCHOR	SW	NUCLEAR SERVICES CLOSED CYCLE COOLING
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	VT-05-230	Accept	603856-03	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
SWP-1B(S)	SWP-1B(S)	ANCHOR	SW	NUCLEAR SERVICES CLOSED CYCLE COOLING
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	VT-05-231	Accept	603856-03	
<u>Summary No.</u>	<u>Component ID</u>	<u>Description</u>	<u>System</u>	<u>System Description</u>
SWT-1	SWT-1	ANCHOR	SW	NUCLEAR SERVICES CLOSED CYCLE COOLING
<u>Workscope</u>	<u>Report No.</u>	<u>Exam Status</u>	<u>Work Order No.</u>	<u>Component Comments</u>
ISI	VT-05-232	Accept	603856-03	

PROGRESS ENERGY FLORIDA, INC.

CRYSTAL RIVER UNIT 3

DOCKET NUMBER 50-302/LICENSE NUMBER DPR-72

Preservice Inspection Summary Report Interval 3, Period 3, Refuel Cycle 14

(1 Page)

RFO14 Preservice Exams Performed

<i>Summary No.</i>	<i>Component ID</i>	<i>Description</i>	<i>Category</i>	<i>WO#</i>
C2.5.93	MSH-170	INTEGRAL ATTACHMENT	C-C	600902-06
C2.5.94	MUH-44	INTEGRAL ATTACHMENT	C-C	600825-04
C2.5.95	FWH-130	INTEGRAL ATTACHMENT	C-C	600895-06
FWH-599	FWH-599	GUIDE	F-A	659880-05
MUH-1085	MUH-1085	STRUT	F-A	660048-04
MUH-1086	MUH-1086	GUIDE	F-A	659876-03
MUH-1087	MUH-1087	STRUT	F-A	664428-03
MUH-16	MUH-16	SPRING CAN	F-A	651396-01
MUH-18	MUH-18	GUIDE	F-A	654936-01
MUH-19	MUH-19	GUIDE	F-A	656824-01
MUH-20	MUH-20	GUIDE	F-A	657300-04
MUH-21	MUH-21	GUIDE	F-A	659285-04
MUH-22	MUH-22	GUIDE	F-A	659376-04
MUH-23	MUH-23	GUIDE	F-A	659559-04
MUH-761	MUH-761	STRUT	F-A	668241-04
MUH-768	MUH-768	RESTRAINT	F-A	668242-02
RCH-72	RCH-72 COMPONENT SUPPORT	CONSTANT	F-A	785656-01
RWH-27	RWH-27	ROD	F-A	668243-03
RWH-70A	RWH-70A	RESTRAINT	F-A	668244-02
SWH-265	SWH-265	STRUT	F-A	668232-04
SWH-273	SWH-273	U-BOLT	F-A	668232-04

PROGRESS ENERGY FLORIDA, INC.

CRYSTAL RIVER UNIT 3

DOCKET NUMBER 50-302/LICENSE NUMBER DPR-72

ATTACHMENT 2

3F0206-09

**ASME, SECTION XI, NIS-2
OWNER'S REPORTS OF REPAIR OR REPLACEMENT FOR ASME
CLASS 1 AND CLASS 2 COMPONENTS
(183 Pages)**

FORM NIS-2 (Back)

9. Remarks

W. O. # 522764

ASME Class 1

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/A

Signed

Owner or Owner's Designee, Title

ISI Engineer

Date

1/4

2006

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
State or Province of FLORIDA and
employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT.

have inspected the components described in this Owner's
Report during the period 2-9-2005 to 1-9-2006, and state that to the best of my knowledge and belief, the Owner has
performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection.

David M. Reynolds
Inspector's Signature

Commissions

FL 218 N, A, I

National Board, State, Province, and Endorsements

Date

1-9

2006

Note:

Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Progress Energy Florida, Inc. Date 1/4/2006
 Name
 P.O. Box 14042, St. Petersburg, FL 33733-4042 Sheet 1 of 2
 Address
2. Plant Crystal River Unit 3
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 W. O. # 522728
 Address Repair Organization, P.O. No., Job N. etc.
3. Work Performed by Crystal River Unit 3 Type Code Symbol Stamp N/A
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System Reactor Coolant (RC)
5. (a) Applicable Construction Code USAS B31.7 19 68 Edition, None Addenda, None Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89 Addenda None
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Valve	Dresser	BL-8899	N/A	RCV-9	N/A	Replaced	No
Valve	Dresser	BU-3148	N/A	RCV-9	N/A	Replacement	No

7. Description of Work Replace valve by bolting.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
 Other ☐ Pressure 2155 psi Test Temp. 515 °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

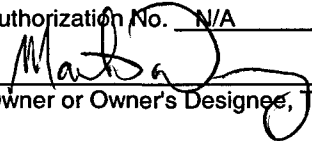
9. Remarks

W. O. # 522728

ASME Class 1

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned 
Owner or Owner's Designee, TitleISI Engineer Date 1/4, 2006

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
State or Province of FLORIDA and
employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
Report during the period 1-7-2005 to 1-4-2006, and state that to the best of my knowledge and belief, the Owner has
performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection.


Inspector's Signature

Commissions

FL 218 N, A, I

National Board, State, Province, and Endorsements

Date 1-4 2006

Note:

Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1.	Owner	<u>Progress Energy Florida, Inc.</u>	Date	<u>1/4/2006</u>
		<u>Name</u>		
		<u>P.O. Box 14042, St. Petersburg, Fl. 33733-4042</u>	Sheet <u>1</u> of <u>2</u>	
		<u>Address</u>		
2.	Plant	<u>Crystal River</u>	Unit	<u>3</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	<u>W. O. # 522729</u>	
		<u>Address</u>	<u>Repair Organization, P.O. No., Job N. etc.</u>	
3.	Work Performed by	<u>Crystal River Unit 3</u>	Type Code Symbol Stamp	<u>N/A</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	Authorization No.	<u>N/A</u>
		<u>Address</u>	Expiration Date	<u>N/A</u>
4.	Identification of System	<u>Reactor Coolant (RC)</u>		
5.	(a) Applicable Construction Code	<u>USAS B31.7 19 68</u>	Edition,	<u>None</u>
	(b) Applicable Edition of	<u>Section XI Utilized for Repairs or Replacements 19 89</u>	Addenda,	<u>None</u>
			Addenda	<u>None</u>
				<u>Code Case</u>

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Valve	Dresser	BU-3149	N/A	RCV-8	N/A	Replaced	No
Valve	Dresser	BL-8900	N/A	RCV-8	N/A	Replacement	No

7.	Description of Work	Replace valve by bolting.				
8.	Tests Conducted:	Hydrostatic <input type="checkbox"/>	Pneumatic <input type="checkbox"/>	Nominal Operating Pressure <input checked="" type="checkbox"/>		
		Other <input type="checkbox"/>	Pressure	2155	psi	Test Temp. 515 °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)


9. Remarks

W. O. # 522729

ASME Class 1

CERTIFICATE OF COMPLIANCE

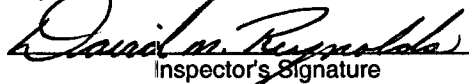
We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned 
Owner or Owner's Designee, TitleISI Engineer Date 1/4, 2006

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
State or Province of FLORIDA and
employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
Report during the period 11-29-2004 to 1-4-2006, and state that to the best of my knowledge and belief, the Owner has
performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection.


Inspector's Signature

Commissions

FL 218 N. A. I

National Board, State, Province, and Endorsements

Date 1-4 2006

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Progress Energy Florida, Inc. Date 12/07/2005
 Name
 P.O. Box 14042, St. Petersburg, FL 33733-4042 Sheet 1 of 2
 Address
2. Plant Crystal River Unit 3
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 W. O. # 785656
 Address Repair Organization, P.O. No., Job N. etc.
3. Work Performed by Crystal River Unit 3 Type Code Symbol Stamp N/A
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System Reactor Coolant (RC)
5. (a) Applicable Construction Code USAS B31.1 19 67 Edition, None Addenda, None Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89 Addenda None

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	N/A	N/A	N/A	RCH-72	1977	Replaced	No
Support	N/A	N/A	N/A	RCH-72	2005	Replacement	No

7. Description of Work Repaired existing support by replacing components.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

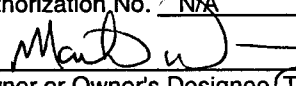
9. Remarks

W. O. # 785656

ASME Class 1

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
repair or replacement
 ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned 
 Owner or Owner's Designee, TitleISI Engineer Date 12/7, 2005

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
 State or Province of FLORIDA and
 employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
 Report during the period 11-21-2005 to 12/7/05, and state that to the best of my knowledge and belief, the Owner has
 performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
 the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
 examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
 shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
 inspection.


 Inspector's Signature

Commissions

FL 218 N, A, I

National Board, State, Province, and Endorsements

Date 12-7 2005

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
 RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Progress Energy Florida, Inc. Date 12/08/2005
 Name
 P.O. Box 14042, St. Petersburg, FL 33733-4042 Sheet 1 of 2
 Address
2. Plant Crystal River Unit 3
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 W. O. # 657300 / EC# 59799
 Address Repair Organization, P.O. No., Job N. etc.
3. Work Performed by Crystal River Unit 3 Type Code Symbol Stamp N/A
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System Makeup & Purification (MU)
5. (a) Applicable Construction Code USAS B31.1 19 67 Edition, None Addenda, None Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89 Addenda None

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	N/A	N/A	N/A	MUH-20	1977	Replaced	No
Support	Progress Energy	N/A	N/A	MUH-20	2005	Replacement	No

7. Description of Work Existing component support removed and replaced with a re-designed support.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

W. O. # 657300 / EC# 59799

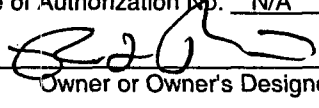
ASME Class 1

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
 ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/A

Signed



ISI Engineer

Date

Dec. 08, 20 05

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
 State or Province of FLORIDA and
 employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
 Report during the period 2-17-2005 to 12/9/2005, and state that to the best of my knowledge and belief, the Owner has
 performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
 the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
 examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
 shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
 inspection,



Inspector's Signature

Commissions

FL 218 N, A, I

National Board, State, Province, and Endorsements

Date 12-9 2005

Note:

Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
 RDC-NGGC-0001.

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	N/A	N/A	N/A	MUH-22	1977	Replaced	No
Support	Progress Energy	N/A	N/A	MUH-22	2005	Replacement	No

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

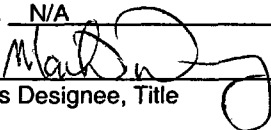
W. O. # 659376 / EC# 59799

ASME Class 1

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/A Expiration Date N/A

Signed  ISI Engineer Date 12/6, 2005
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
State or Province of FLORIDA and
employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
Report during the period 2-14-2005 to 12/6/05, and state that to the best of my knowledge and belief, the Owner has
performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection,

 Commissions FL 218 N, A, I
Inspector's Signature National Board, State, Province, and Endorsements

Date 12-8 2005

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1.	Owner	<u>Progress Energy Florida, Inc.</u>	Date	<u>12/06/2005</u>
		<u>Name</u>		
		<u>P.O. Box 14042, St. Petersburg, FL 33733-4042</u>	Sheet <u>1</u> of <u>2</u>	
		<u>Address</u>		
2.	Plant	<u>Crystal River</u>	Unit	<u>3</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	<u>W. O. # 659285 / EC# 59799</u>	
		<u>Address</u>	<u>Repair Organization, P.O. No., Job N. etc.</u>	
3.	Work Performed by	<u>Crystal River Unit 3</u>	Type Code Symbol Stamp	<u>N/A</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	Authorization No. <u>N/A</u>	
		<u>Address</u>	Expiration Date <u>N/A</u>	
4.	Identification of System	<u>Makeup & Purification (MU)</u>		
5.	(a) Applicable Construction Code	<u>USAS B31.1 19 67</u>	Edition, <u>None</u>	Addenda, <u>None</u> Code Case
	(b) Applicable Edition of Section XI Utilized for Repairs or Replacements	<u>19 89</u>	Addenda <u>None</u>	

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	N/A	N/A	N/A	MUH-21	1977	Replaced	No
Support	Progress Energy	N/A	N/A	MUH-21	2005	Replacement	No

7.	Description of Work	Existing component support removed and replaced with a re-designed support.					
8.	Tests Conducted:	Hydrostatic	<input type="checkbox"/>	Pneumatic	<input type="checkbox"/>	Nominal Operating Pressure	<input type="checkbox"/>
		Other	<input type="checkbox"/>	Pressure	N/A	psi	Test Temp.
							N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

W. O. # 659285 / EC# 59799

ASME Class 1

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/A Expiration Date N/A

Signed Mark D. [Signature] ISI Engineer Date 12/5, 20 05
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of FLORIDA and employed by THE HARTFORD STEAM BOILER I & I COMPANY of HARTFORD, CT. have inspected the components described in this Owner's Report during the period 2-17-2005 to 12/5/2005, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

David M. Reynolds
Inspector's Signature

Commissions FL 218 N, A, I
National Board, State, Province, and Endorsements

Date 12-8 2005

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Progress Energy Florida, Inc. Date 12/06/2005
 Name
 P.O. Box 14042, St. Petersburg, FL 33733-4042 Sheet 1 of 2
 Address
2. Plant Crystal River Unit 3
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 W. O. # 656824 / EC# 59799
 Address Repair Organization, P.O. No., Job N. etc.
3. Work Performed by Crystal River Unit 3 Type Code Symbol Stamp N/A
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System Makeup & Purification (MU)
5. (a) Applicable Construction Code USAS B31.1 19 67 Edition, None Addenda, None Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89 Addenda None
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	N/A	N/A	N/A	MUH-19	1977	Replaced	No
Support	Progress Energy	N/A	N/A	MUH-19	2005	Replacement	No

7. Description of Work Existing component support removed and replaced with a re-designed support.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

W. O. # 656824 / EC# 59799

ASME Class 1

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/A Expiration Date N/A

Signed Mark J. [Signature] ISI Engineer Date 12/6, 20 05
 Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of FLORIDA and employed by THE HARTFORD STEAM BOILER I & I COMPANY of HARTFORD, CT. have inspected the components described in this Owner's Report during the period 2-16-2005 to 12/6/05, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

David M. Reynolds
 Inspector's Signature

Commissions FL 218 N, A, I
 National Board, State, Province, and Endorsements

Date 12-6 20 05

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	Progress Energy	N/A	N/A	MUH-1086	2005	Replacement	No

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

W. O. # 659876 / EC# 59923

ASME Class 1

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
 ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned *Mark*
 Owner or Owner's Designee, TitleISI Engineer Date 12/6, 2005

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
 State or Province of FLORIDA and
 employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
 Report during the period 2-16-2005 to 12/6/05, and state that to the best of my knowledge and belief, the Owner has
 performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
 the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
 examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
 shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
 inspection.

David M. Reynolds
 Inspector's Signature

Commissions

FL 218 N, A, I

National Board, State, Province, and Endorsements

Date 12-6 2005

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
 RDC-NGGC-0001.

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Steam Generator	Babcock and Wilcox	N/A	N/A	RCSG-1B	1970	Repaired	No

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

Sheet 2 of 2
WO 562534-10

9. Remarks

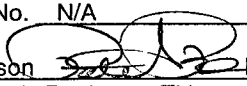
CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the
ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Expiration Date N/A

Signed Patrick M. Peterson  ISI Engineer
Owner or Owner's Designee, Title

Date December 6, 2005

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
State or Province of FLORIDA and
employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
Report during the period 11-19-2005 to 12/6/05, and state that to the best of my knowledge and belief, the Owner has
performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection.


Inspector's Signature

Commissions

FL 218 N, A, I

National Board, State, Province, and Endorsements

Date 12-6 2005

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

W. O. # 664428 / EC# 59928

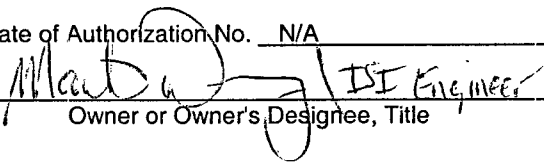
ASME Class 1

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
 ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/A

Signed



ISI Engineer

Date

12/1, 2005

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
 State or Province of FLORIDA and
 employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
 Report during the period 2-16-2005 to 12/5/05, and state that to the best of my knowledge and belief, the Owner has
 performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
 the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
 examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
 shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
 inspection,



Inspector's Signature

Commissions

FL 218 N, A, I

National Board, State, Province, and Endorsements

Date 12-5, 2005

Note:

Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
 RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1.	Owner	<u>Progress Energy Florida, Inc.</u>	Date	<u>12/01/2005</u>
		<u>Name</u>		
		<u>P.O. Box 14042, St. Petersburg, Fl. 33733-4042</u>	Sheet <u>1</u> of <u>2</u>	
		<u>Address</u>		
2.	Plant	<u>Crystal River</u>	Unit	<u>3</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	<u>W. O. # 659559 / EC# 59799</u>	
		<u>Address</u>	<u>Repair Organization, P.O. No., Job N. etc.</u>	
3.	Work Performed by	<u>Crystal River Unit 3</u>	Type Code Symbol Stamp	<u>N/A</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	Authorization No.	<u>N/A</u>
		<u>Address</u>	Expiration Date	<u>N/A</u>
4.	Identification of System	<u>Makeup & Purification (MU)</u>		
5.	(a) Applicable Construction Code	<u>USAS B31.1 19 67</u>	Edition,	<u>None</u>
	(b) Applicable Edition of Section XI Utilized for Repairs or Replacements	<u>19 89</u>	Addenda,	<u>None</u>
			Addenda	<u>None</u>
				<u>Code Case</u>

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	N/A	N/A	N/A	MUH-23	1977	Replaced	No
Support	Progress Energy	N/A	N/A	MUH-23	2005	Replacement	No

7.	Description of Work	Existing component support removed and replaced with a re-designed support.
----	---------------------	-----------------------------------------------------------------------------

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

W. O. # 659559 / EC# 59799

ASME Class 1

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned Mark J
Owner or Owner's Designee, TitleISI Engineer Date 12/1, 2005

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
State or Province of FLORIDA and
employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
Report during the period 2-16-2005 to 12/2/05, and state that to the best of my knowledge and belief, the Owner has
performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection.

David M. Reynolds
Inspector's Signature

Commissions

FL 218 N, A, I

National Board, State, Province, and Endorsements

Date 12-2 2005

Note:

Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Progress Energy Florida, Inc. Date 12/01/2005
 Name
 P.O. Box 14042, St. Petersburg, Fl. 33733-4042 Sheet 1 of 2
 Address
2. Plant Crystal River Unit 3
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 W. O. # 654936 / EC# 59799
 Address Repair Organization, P.O. No., Job N. etc.
3. Work Performed by Crystal River Unit 3 Type Code Symbol Stamp N/A
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System Makeup & Purification (MU)
5. (a) Applicable Construction Code USAS B31.1 19 67 Edition, None Addenda, None Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89 Addenda None

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	N/A	N/A	N/A	MUH-18	1977	Replaced	No
Support	Progress Energy	N/A	N/A	MUH-18	2005	Replacement	No

7. Description of Work Existing component support removed and replaced with a re-designed support.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

W. O. # 654936 / EC# 59799

ASME Class 1

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned Mark S. [Signature]
Owner or Owner's Designee, TitleISI Engineer Date 12/1, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of FLORIDA and employed by THE HARTFORD STEAM BOILER I & I COMPANY of HARTFORD, CT. have inspected the components described in this Owner's Report during the period 1-13-2005 to 12-2-05, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

David M. Reynolds
Inspector's Signature

Commissions

FL 218 N, A, I

National Board, State, Province, and Endorsements

Date 12-2 20 05

Note:

Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

1.	Owner	<u>Progress Energy Florida, Inc.</u>	Date	<u>12/14/2005</u>
		<u>Name</u>		
		<u>P.O. Box 14042, St. Petersburg, FL 33733-4042</u>	Sheet <u>1</u> of <u>2</u>	
		<u>Address</u>		
2.	Plant	<u>Crystal River</u>	Unit	<u>3</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	<u>W. O. # 651396 / EC# 59799</u>	
		<u>Address</u>	<u>Repair Organization, P.O. No., Job N. etc.</u>	
3.	Work Performed by	<u>Crystal River Unit 3</u>	Type Code Symbol Stamp	<u>N/A</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	Authorization No.	<u>N/A</u>
		<u>Address</u>	Expiration Date	<u>N/A</u>
4.	Identification of System	<u>Makeup & Purification (MU)</u>		
5.	(a) Applicable Construction Code	<u>USAS B31.1 19 67</u>	Edition,	<u>None</u>
	(b) Applicable Edition of	<u>Section XI Utilized for Repairs or Replacements 19 89</u>	Addenda,	<u>None</u>
			Addenda	<u>None</u>
				<u>Code Case</u>

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	N/A	N/A	N/A	MUH-16	1977	Repaired	No

7.	Description of Work	<u>Existing support components repaired/replaced.</u>					
8.	Tests Conducted:	Hydrostatic	<input type="checkbox"/>	Pneumatic	<input type="checkbox"/>	Nominal Operating Pressure	<input type="checkbox"/>
		Other	<input type="checkbox"/>	Pressure	N/A	psi	Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

W. O. # 651396 / EC# 59799

ASME Class 1

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this repair conforms to the rules of the
 ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned [Signature]
Owner or Owner's Designee, TitleISI Engineer Date Jan. 16, 2006

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
 State or Province of FLORIDA and
 employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
 Report during the period 1-5-2005 to 1/18/2006, and state that to the best of my knowledge and belief, the Owner has
 performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
 the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
 examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
 shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
 inspection.

[Signature]
 Inspector's Signature
Commissions FL 218 N, A, I

National Board, State, Province, and Endorsements

Date 1-18 2006

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
 RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1.	Owner	<u>Progress Energy Florida, Inc.</u>	Date	<u>12/14/2005</u>
		<u>Name</u>		
		<u>P.O. Box 14042, St. Petersburg, FL 33733-4042</u>	Sheet <u>1</u> of <u>2</u>	
		<u>Address</u>		
2.	Plant	<u>Crystal River</u>	Unit	<u>3</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	<u>W. O. # 660048 / EC# 59799</u>	
		<u>Address</u>	<u>Repair Organization, P.O. No., Job N. etc.</u>	
3.	Work Performed by	<u>Crystal River Unit 3</u>	Type Code Symbol Stamp	<u>N/A</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	Authorization No.	<u>N/A</u>
		<u>Address</u>	Expiration Date	<u>N/A</u>
4.	Identification of System	<u>Makeup & Purification (MU)</u>		
5.	(a) Applicable Construction Code	<u>USAS B31.1 19 67</u>	Edition,	<u>None</u>
	(b) Applicable Edition of	<u>Section XI Utilized for Repairs or Replacements 19 89</u>	Addenda,	<u>None</u>
			Addenda	<u>None</u>
				<u>Code Case</u>

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	Progress Energy	N/A	N/A	MUH-1085	2005	Replacement	No

7.	Description of Work	New component support added to system					
8.	Tests Conducted:	Hydrostatic	<input type="checkbox"/>	Pneumatic	<input type="checkbox"/>	Nominal Operating Pressure	<input type="checkbox"/>
		Other	<input type="checkbox"/>	Pressure	N/A	psi	Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

W. O. # 660048 / EC# 59793

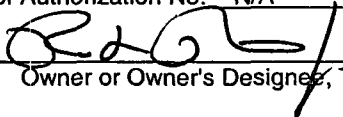
ASME Class 1

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
 ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/A

Signed



ISI Engineer

Date

Dec. 14, 20 05

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
 State or Province of FLORIDA and
 employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
 Report during the period 1-17-2005 to 1-17-2006 and state that to the best of my knowledge and belief, the Owner has
 performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
 the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
 examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
 shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
 inspection.



Inspector's Signature

Commissions

FL 218 N, A, I

National Board, State, Province, and Endorsements

Date 1-17 20 06

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
 RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Progress Energy Florida, Inc. Date 11/21/2005
 Name
 P.O. Box 14042, St. Petersburg, FL 33733-4042 Sheet 1 of 2
 Address
2. Plant Crystal River Unit 3
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 W.O.# 600820, EC 59887
 Address Repair Organization, P.O. No., Job N. etc.
3. Work Performed by Crystal River Unit 3 Type Code Symbol Stamp N/A
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System Makeup & Purification (MU)
5. (a) Applicable Construction Code USAS B31.1 19 67 Edition, No Addenda Addenda, None Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89 Addenda None

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	750126	N/A	MUH-33	N/A	Replaced	No
Support	Lisega	04616483/011	N/A	MUH-33	2004	Replacement	No

7. Description of Work Replaced Power Piping hyd. snubber and attachment hardware with Lisega hyd. snubber
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 1

W.O.# 600820, EC 59887

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned *[Signature]*
Owner or Owner's Designee, TitleISI Engineer Date Nov. 22, 2005

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
State or Province of FLORIDA and
employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
Report during the period 7-21-2005 to 11-28-05, and state that to the best of my knowledge and belief, the Owner has
performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection.

[Signature]
Inspector's Signature

Commissions FL 218 N, A, I
National Board, State, Province, and Endorsements
Date 11-28 2005

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1.	Owner	<u>Progress Energy Florida, Inc.</u>	Date	<u>11/21/2005</u>
		<u>Name</u>		
		<u>P.O. Box 14042, St. Petersburg, Fl. 33733-4042</u>	Sheet <u>1</u> of <u>2</u>	
		<u>Address</u>		
2.	Plant	<u>Crystal River</u>	Unit	<u>3</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	<u>W.O.# 600861, EC 59887</u>	
		<u>Address</u>	<u>Repair Organization, P.O. No., Job N. etc.</u>	
3.	Work Performed by	<u>Crystal River Unit 3</u>	Type Code Symbol Stamp	<u>N/A</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	Authorization No. <u>N/A</u>	
		<u>Address</u>	Expiration Date <u>N/A</u>	
4.	Identification of System	<u>Makeup & Purification (MU)</u>		
5.	(a) Applicable Construction Code	<u>USAS B31.1 19 67</u>	Edition, <u>No Addenda</u>	Addenda, <u>None</u> Code Case
	(b) Applicable Edition of Section XI Utilized for Repairs or Replacements	<u>19 89</u>	Addenda	<u>None</u>
6.	Identification of Components Repaired or Replaced and Replacement Components			

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	750117	N/A	MUH-34	N/A	Replaced	No
Support	Lisega	04616323/019	N/A	MUH-34	2004	Replacement	No

7.	Description of Work	Replaced Power Piping hyd. snubber and attachment hardware with Lisega.hyd. snubber					
8.	Tests Conducted:	Hydrostatic	<input type="checkbox"/>	Pneumatic	<input type="checkbox"/>	Nominal Operating Pressure	<input type="checkbox"/>
		Other	<input type="checkbox"/>	Pressure	N/A	psi	Test Temp.
							N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

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FORM NIS-2 (Back)

9. Remarks

ASME Class 1

W.O.# 600861, EC 59887

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned [Signature]
Owner or Owner's Designee, TitleISI Engineer Date Nov. 22, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
State or Province of FLORIDA and
employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
Report during the period 10-25-2004 to 11/28/05, and state that to the best of my knowledge and belief, the Owner has
performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection.

[Signature]
Inspector's Signature

Commissions FL 218 A, N, I
National Board, State, Province, and Endorsements

Date 11-28 20 05

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Progress Energy Florida, Inc. Date 11/21/2005
 Name
 P.O. Box 14042, St. Petersburg, FL 33733-4042 Sheet 1 of 2
 Address
2. Plant Crystal River Unit 3
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 W.O.# 600823, EC 59887
 Address Repair Organization, P.O. No., Job N. etc.
3. Work Performed by Crystal River Unit 3 Type Code Symbol Stamp N/A
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System Makeup & Purification (MU)
5. (a) Applicable Construction Code USAS B31.1 19 67 Edition, No Addenda Addenda, None Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89 Addenda None

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	730232	N/A	MUH-36	N/A	Replaced	No
Support	Lisega	30500067/03	N/A	MUH-36	2005	Replacement	No

7. Description of Work Replaced Power Piping hyd. snubber and attachment hardware with Lisega.hyd. snubber
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 1

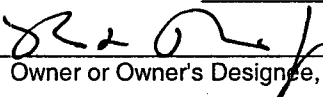
W.O.# 600823, EC 59887

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/A

Signed



Owner or Owner's Designee, Title

ISI Engineer

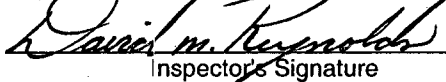
Date

Nov. 22, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
State or Province of FLORIDA and
employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
Report during the period 7-21-2005 to 11/28/05, and state that to the best of my knowledge and belief, the Owner has
performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection.



Inspector's Signature

Commissions

FL 218 A, N, I

National Board, State, Province, and Endorsements

Date

11-28, 20 05

Note:

Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
RDC-NGGC-0001.

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

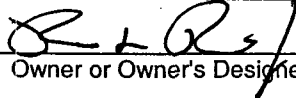
9. Remarks

ASME Class 1

W.O.# 600863, EC 59887

CERTIFICATE OF COMPLIANCE

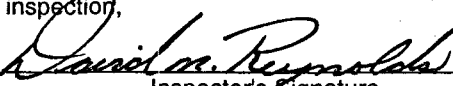
We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned 
Owner or Owner's Designee, TitleISI Engineer Date Nov. 22, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
State or Province of FLORIDA and
employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
Report during the period 10-25-2004 to 11/28/05, and state that to the best of my knowledge and belief, the Owner has
performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection.


Inspector's Signature

Commissions

FL 218 A, N, I

National Board, State, Province, and Endorsements

Date 11-28 2005

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Progress Energy Florida, Inc. Date 11/21/2005
 Name
 P.O. Box 14042, St. Petersburg, FL 33733-4042 Sheet 1 of 2
 Address
2. Plant Crystal River Unit 3
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 W.O.# 659605, EC 59799
 Address Repair Organization, P.O. No., Job N. etc.
3. Work Performed by Crystal River Unit 3 Type Code Symbol Stamp N/A
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System Makeup & Purification (MU)
5. (a) Applicable Construction Code USAS B31.1 19 67 Edition, No Addenda Addenda, None Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89 Addenda None

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	720132	N/A	MUH-41	N/A	Replaced	No

7. Description of Work Power Piping Snubber Permanently Removed
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 1

W.O.# 659605, EC 59799

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
 ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned [Signature]
 Owner or Owner's Designee/TitleISI Engineer Date Nov. 22, 2005

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
 State or Province of FLORIDA and
 employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
 Report during the period 1-11-2005 to 11/29/05, and state that to the best of my knowledge and belief, the Owner has
 performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
 the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
 examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
 shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
 inspection.

[Signature]
 Inspector's Signature

Commissions FL 218 A, N, I

National Board, State, Province, and Endorsements

Date 11-28 2005

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
 RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1.	Owner	<u>Progress Energy Florida, Inc.</u>	Date	<u>11/21/2005</u>
		<u>Name</u>		
		<u>P.O. Box 14042, St. Petersburg, Fl. 33733-4042</u>	Sheet <u>1</u> of <u>2</u>	
		<u>Address</u>		
2.	Plant	<u>Crystal River</u>	Unit	<u>3</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	<u>W.O.# 659658, EC 59799</u>	
		<u>Address</u>	<u>Repair Organization, P.O. No., Job N. etc.</u>	
3.	Work Performed by	<u>Crystal River Unit 3</u>	Type Code Symbol Stamp	<u>N/A</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	Authorization No.	<u>N/A</u>
		<u>Address</u>	Expiration Date	<u>N/A</u>
4.	Identification of System	<u>Makeup & Purification (MU)</u>		
5.	(a) Applicable Construction Code	<u>USAS B31.1 19 67</u>	Edition,	<u>No Addenda</u>
	(b) Applicable Edition of	<u>Section XI Utilized for Repairs or Replacements 19 89</u>	Addenda	<u>None</u>
			Addenda	<u>None</u>
6.	Identification of Components Repaired or Replaced and Replacement Components			

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	730140	N/A	MUH-42	N/A	Replaced	No

7.	Description of Work	Power Piping Snubber Permanently Removed						
8.	Tests Conducted:	Hydrostatic	<input type="checkbox"/>	Pneumatic	<input type="checkbox"/>	Nominal Operating Pressure		<input type="checkbox"/>
		Other	<input type="checkbox"/>	Pressure	N/A	psi	Test Temp.	N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 1

W.O.# 659658, EC 59799

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/A Expiration Date N/A

Signed *[Signature]* ISI Engineer Date Nov. 22, 20 05
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of FLORIDA and employed by THE HARTFORD STEAM BOILER I & I COMPANY of HARTFORD, CT. have inspected the components described in this Owner's Report during the period 1-11-2005 to 11/28/05, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's Signature

Commissions FL 218 A, N, I
National Board, State, Province, and Endorsements

Date 11-28 20 05

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Progress Energy Florida, Inc. Date 11/21/2005
 Name
 P.O. Box 14042, St. Petersburg, FL 33733-4042 Sheet 1 of 2
 Address
2. Plant Crystal River Unit 3
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 W.O.# 659673, EC 59799
 Address Repair Organization, P.O. No., Job N. etc.
3. Work Performed by Crystal River Unit 3 Type Code Symbol Stamp N/A
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System Makeup & Purification (MU)
5. (a) Applicable Construction Code USAS B31.1 19 67 Edition, No Addenda Addenda, None Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89 Addenda None
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	750112	N/A	MUH-43	N/A	Replaced	No

7. Description of Work Power Piping Snubber Permanently Removed
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 1

W.O.# 659673, EC 59799

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
 ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned [Signature]
Owner or Owner's Designee, TitleISI Engineer Date Nov. 22, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
 State or Province of FLORIDA and
 employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
 Report during the period 1-11-2005 to 11/28/05, and state that to the best of my knowledge and belief, the Owner has
 performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
 the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
 examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
 shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
 inspection.

[Signature]
Inspector's Signature

Commissions FL 213 A, N, I
 National Board, State, Province, and Endorsements

Date 11-28 20 05

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
 RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Progress Energy Florida, Inc. Date 11/21/2005
 Name
 P.O. Box 14042, St. Petersburg, Fl. 33733-4042 Sheet 1 of 2
 Address
2. Plant Crystal River Unit 3
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 W.O.# 600825, EC 59799
 Address Repair Organization, P.O. No., Job N. etc.
3. Work Performed by Crystal River Unit 3 Type Code Symbol Stamp N/A
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System Makeup & Purification (MU)
5. (a) Applicable Construction Code USAS B31.1 19 67 Edition, No Addenda Addenda, None Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89 Addenda None
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	750141	N/A	MUH-44	N/A	Replaced	No

7. Description of Work Power Piping Snubber And Hardware Replaced with a Rigid Strut
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 1

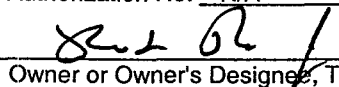
W.O.# 600825, EC 59799

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
 ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/A

Signed


 Owner or Owner's Designee, Title

ISI Engineer

Date

Nov. 22, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
 State or Province of FLORIDA and
 employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
 Report during the period JAN 12 - 2005 to 11/23/05, and state that to the best of my knowledge and belief, the Owner has
 performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
 the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
 examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
 shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
 inspection.


 Inspector's Signature

Commissions

FL 21B I, N, A.

National Board, State, Province, and Endorsements

Date 11-23 20 05

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
 RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Progress Energy Florida, Inc. Date 11/21/2005
 Name
 P.O. Box 14042, St. Petersburg, FL 33733-4042 Sheet 1 of 2
 Address
2. Plant Crystal River Unit 3
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 W.O.# 659724, EC 59799
 Address Repair Organization, P.O. No., Job N. etc.
3. Work Performed by Crystal River Unit 3 Type Code Symbol Stamp N/A
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System Makeup & Purification (MU)
5. (a) Applicable Construction Code USAS B31.1 19 67 Edition, No Addenda Addenda, None Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89 Addenda None
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	750133	N/A	MUH-45	N/A	Replaced	No

7. Description of Work Power Piping Snubber Permanently Removed
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 1

W.O.# 659724, EC 59799

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned [Signature]
Owner or Owner's Designee, TitleISI Engineer Date Nov. 22, 2005

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
State or Province of FLORIDA and
employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
Report during the period 1-11-2005 to 11/29/05, and state that to the best of my knowledge and belief, the Owner has
performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection,

[Signature]
Inspector's Signature

Commissions FL 218 A, N, I
National Board, State, Province, and Endorsements

Date 11-29 2005

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Progress Energy Florida, Inc. Date 11/21/2005
 Name
 P.O. Box 14042, St. Petersburg, FL 33733-4042 Sheet 1 of 2
 Address
2. Plant Crystal River Unit 3
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 W.O.# 600864, EC 59799
 Address Repair Organization, P.O. No., Job N. etc.
3. Work Performed by Crystal River Unit 3 Type Code Symbol Stamp N/A
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System Makeup & Purification (MU)
5. (a) Applicable Construction Code USAS B31.1 19 67 Edition, No Addenda Addenda, None Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89 Addenda None

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	760196	N/A	MUH-46	N/A	Replaced	No

7. Description of Work Power Piping Snubber Permanently Removed
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 1

W.O.# 600864, EC 59799

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned [Signature]
Owner or Owner's Designee, TitleISI Engineer Date Dec. 01, 2005

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
State or Province of FLORIDA and
employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
Report during the period 3-24-2005 to 12/3/05, and state that to the best of my knowledge and belief, the Owner has
performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection.

[Signature]
Inspector's Signature
Commissions FL 218 A, N, I

National Board, State, Province, and Endorsements

Date 12-3 2005

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 1

W.O.# 600865, EC 59799

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned [Signature]
Owner or Owner's Designee, TitleISI Engineer Date Dec. 01, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
State or Province of FLORIDA and
employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
Report during the period 3-24-2005 to 12/3/05, and state that to the best of my knowledge and belief, the Owner has
performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection,

[Signature]
Inspector's Signature

Commissions FL 218 A, N, I

National Board, State, Province, and Endorsements

Date 12-3 20 05

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
RDC-NGGC-0001.

1.	Owner	<u>Progress Energy Florida, Inc.</u>	Date	<u>11/21/2005</u>
		<u>Name</u>		
		<u>P.O. Box 14042, St. Petersburg, Fl. 33733-4042</u>	Sheet <u>1</u> of <u>2</u>	
		<u>Address</u>		
2.	Plant	<u>Crystal River</u>	Unit	<u>3</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	<u>W.O.# 659906, EC 59799</u>	
		<u>Address</u>	<u>Repair Organization, P.O. No., Job N. etc.</u>	
3.	Work Performed by	<u>Crystal River Unit 3</u>	Type Code Symbol Stamp	<u>N/A</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	Authorization No.	<u>N/A</u>
		<u>Address</u>	Expiration Date	<u>N/A</u>
4.	Identification of System	<u>Makeup & Purification (MU)</u>		
5.	(a) Applicable Construction Code	<u>USAS B31.1 19 67</u>	Edition,	<u>No Addenda</u>
	(b) Applicable Edition of	<u>Section XI Utilized for Repairs or Replacements 19 89</u>	Addenda	<u>None</u>
			Addenda	<u>None</u>
				<u>Code Case</u>

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	750131	N/A	MUH-48	N/A	Replaced	No

7.	Description of Work	Power Piping Snubber Permanently Removed						
8.	Tests Conducted:	Hydrostatic	<input type="checkbox"/>	Pneumatic	<input type="checkbox"/>	Nominal Operating Pressure		<input type="checkbox"/>
		Other	<input type="checkbox"/>	Pressure	N/A	psi	Test Temp.	N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 1

W.O.# 659906, EC 59799

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
 ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned [Signature]
 Owner or Owner's Designee, TitleISI Engineer Date Dec. 01, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
 State or Province of FLORIDA and
 employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
 Report during the period 1-11-2005 to 12/3/2005, and state that to the best of my knowledge and belief, the Owner has
 performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
 the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
 examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
 shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
 inspection.

[Signature]
 Inspector's Signature

 Commissions FL 218 A, N, I
 National Board, State, Province, and Endorsements
Date 12-3 2005

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
 RDC-NGGC-0001.

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	720129	N/A	MUH-49	N/A	Replaced	No

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 1

W.O.# 600866, EC 59799

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
repair or replacement
 ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/A

Signed


 Owner or Owner's Designee, Title

ISI Engineer

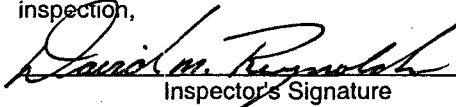
Date

Nov. 22, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
 State or Province of FLORIDA and
 employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
 Report during the period 2-17-2005 to 11/25/05, and state that to the best of my knowledge and belief, the Owner has
 performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
 the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
 examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
 shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
 inspection,


 Inspector's Signature

Commissions

FL 218 N.I.A

National Board, State, Province, and Endorsements

Date

11-2820 05

Note:

Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
 RDC-NGGC-0001.

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	750124	N/A	MUH-51	N/A	Replaced	No
Support	Lisega	04616353/021	N/A	MUH-51	2004	Replacement	No

7.	Description of Work	Replaced Power Piping hyd. snubber and attachment hardware with Lisega hyd. snubber. Support Modified.
----	---------------------	--------------------------------------------------------------------------------------------------------

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-

FORM NIS-2 (Back)

9. Remarks

ASME Class 1

W.O.# 723627, EC 59944

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/A

Signed



ISI Engineer

Date

Nov. 22

, 20

05

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of FLORIDA and employed by THE HARTFORD STEAM BOILER I & I COMPANY of HARTFORD, CT. have inspected the components described in this Owner's Report during the period 6-18-2005 to 11/26/05, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.



Inspector's Signature

Commissions

FL 218 NIA

National Board, State, Province, and Endorsements

Date

11-26

, 20

05

Note:

Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1.	Owner	<u>Progress Energy Florida, Inc.</u>	Date	<u>12/12/2005</u>
		<u>Name</u>		
		<u>P.O. Box 14042, St. Petersburg, FL 33733-4042</u>	Sheet <u>1</u> of <u>2</u>	
		<u>Address</u>		
2.	Plant	<u>Crystal River</u>	Unit	<u>3</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	<u>W. O. # 749312</u>	
		<u>Address</u>	<u>Repair Organization, P.O. No., Job N. etc.</u>	
3.	Work Performed by	<u>Crystal River Unit 3</u>	Type Code Symbol Stamp	<u>N/A</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	Authorization No.	<u>N/A</u>
		<u>Address</u>	Expiration Date	<u>N/A</u>
4.	Identification of System	<u>Nuclear Services Closed Cycle Cooling (SW)</u>		
5.	(a) Applicable Construction Code	<u>USAS B31.1 19 67</u>	Edition,	<u>None</u>
	(b) Applicable Edition of Section XI Utilized for Repairs or Replacements	<u>19 89</u>	Addenda,	<u>None</u>
			Addenda	<u>None</u>
				<u>Code Case</u>

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Valve	N/A	N/A	N/A	SWV-41	N/A	Replaced	No
Valve	WECO	Model 12	N/A	SWV-41	N/A	Replacement	No

7.	Description of Work	Replaced valve by bolting.
----	---------------------	----------------------------

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Pressure 163 psi Test Temp. 80 °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

W. O. # 749312

ASME Class 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/A Expiration Date N/A

Signed *Mark A. [Signature]* ISI Engineer Date 12/12, 20 05
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
State or Province of FLORIDA and
employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
Report during the period 8-31-2005 to 12/15/05, and state that to the best of my knowledge and belief, the Owner has
performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection.

David M. Reynolds Commissions FL 218 N, A, I
Inspector's Signature National Board, State, Province, and Endorsements

Date 12-15 20 05

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1.	Owner	<u>Progress Energy Florida, Inc.</u>	Date	<u>12/12/2005</u>
		<u>Name</u>		
		<u>P.O. Box 14042, St. Petersburg, FL 33733-4042</u>	Sheet <u>1</u> of <u>2</u>	
		<u>Address</u>		
2.	Plant	<u>Crystal River</u>	Unit	<u>3</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	<u>W. O. # 506916</u>	
		<u>Address</u>	<u>Repair Organization, P.O. No., Job N. etc.</u>	
3.	Work Performed by	<u>Crystal River Unit 3</u>	Type Code Symbol Stamp	<u>N/A</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	Authorization No. <u>N/A</u>	
		<u>Address</u>	Expiration Date <u>N/A</u>	
4.	Identification of System	<u>Main Steam (MS)</u>		
5.	(a) Applicable Construction Code	<u>USAS B31.1 19 67</u>	Edition, <u>None</u>	Addenda, <u>None</u> Code Case
	(b) Applicable Edition of Section XI Utilized for Repairs or Replacements	<u>19 89</u>	Addenda	<u>None</u>

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Pipe	N/A	N/A	N/A	N/A	N/A	Replacement	No
Valve	Crane	N/A	N/A	MSV-28	N/A	Replaced	No
Valve	Anchor Darling	N/A	N/A	MSV-28	N/A	Replacement	No

7.	Description of Work	Replace pipe and valve by welding. Code Case N-416-3 was invoked.				
8.	Tests Conducted:	Hydrostatic <input type="checkbox"/>	Pneumatic <input type="checkbox"/>	Nominal Operating Pressure <input checked="" type="checkbox"/>		
		Other <input type="checkbox"/>	Pressure 885 psi	Test Temp.	506	°F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

W. O. # 506916

ASME Class 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/A Expiration Date N/A

Signed M. J. [Signature] ISI Engineer Date 12/12, 20 05
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
State or Province of FLORIDA and
employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
Report during the period 7-25-2005 to 12/5/05, and state that to the best of my knowledge and belief, the Owner has
performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection,

David M. Reynolds
Inspector's Signature

Commissions FL 218 N, A, I
National Board, State, Province, and Endorsements

Date 12-15 2005

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Progress Energy Florida, Inc. Date 12/14/2005
 Name
 P.O. Box 14042, St. Petersburg, FL 33733-4042 Sheet 1 of 2
 Address
2. Plant Crystal River Unit 3
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 W. O. # 659873 / EC# 59929
 Address Repair Organization, P.O. No., Job N. etc.
3. Work Performed by Crystal River Unit 3 Type Code Symbol Stamp N/A
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System Service Water (SW)
5. (a) Applicable Construction Code USAS B31.1 19 67 Edition, None Addenda, None Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89 Addenda None

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	N/A	N/A	N/A	SWH-372	2005	Replaced	No
Support	Progress Energy	N/A	N/A	SWH-372	2005	Replacement	No

7. Description of Work Existing component support modified by adding additional components.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

W. O. # 659873 / EC# 59929

ASME Class 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned *Mark S. [Signature]*
Owner or Owner's Designee, TitleISI Engineer Date 12/15, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
State or Province of FLORIDA and
employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
Report during the period 2-9-2005 to 12/14/05, and state that to the best of my knowledge and belief, the Owner has
performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection,

David M. Reynolds
Inspector's Signature

Commissions

FL 218 N. A. I

National Board, State, Province, and Endorsements

Date 12-14 20 05

Note:

Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1.	Owner	<u>Progress Energy Florida, Inc.</u>	Date	<u>12/01/2005</u>
		<u>Name</u>		
		<u>P.O. Box 14042, St. Petersburg, FL 33733-4042</u>	Sheet <u>1</u> of <u>2</u>	
		<u>Address</u>		
2.	Plant	<u>Crystal River</u>	Unit	<u>3</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	<u>W. O. # 668242 / EC# 59914</u>	
		<u>Address</u>	<u>Repair Organization, P.O. No., Job N. etc.</u>	
3.	Work Performed by	<u>Crystal River Unit 3</u>	Type Code Symbol Stamp	<u>N/A</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	Authorization No.	<u>N/A</u>
		<u>Address</u>	Expiration Date	<u>N/A</u>
4.	Identification of System	<u>Makeup & Purification (MU)</u>		
5.	(a) Applicable Construction Code	<u>USAS B31.1 19 67</u>	Edition,	<u>None</u>
	(b) Applicable Edition of	<u>Section XI Utilized for Repairs or Replacements 19 89</u>	Addenda,	<u>None</u>
			Addenda	<u>None</u>
				<u>Code Case</u>

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	N/A	N/A	N/A	MUH-768	1977	Replaced	No
Support	Progress Energy	N/A	N/A	MUH-768	2005	Replacement	No

7.	Description of Work	Existing component support removed and replaced with a re-designed support.					
8.	Tests Conducted:	Hydrostatic	<input type="checkbox"/>	Pneumatic	<input type="checkbox"/>	Nominal Operating Pressure	<input type="checkbox"/>
		Other	<input type="checkbox"/>	Pressure	N/A	psi	Test Temp.
							N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

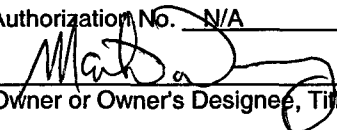
9. Remarks

W. O. # 668242 / EC# 59914

ASME Class 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned 
Owner or Owner's Designee, TitleISI Engineer Date 12/6, 2005

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
State or Province of FLORIDA and
employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
Report during the period 3-31-2005 to 12/6/05, and state that to the best of my knowledge and belief, the Owner has
performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection,


Inspector's Signature

Commissions

FL 218 N, A, I

National Board, State, Province, and Endorsements

Date 12-6 2005

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1.	Owner	Progress Energy Florida, Inc.	Date	12/02/2005
		Name		
		P.O. Box 14042, St. Petersburg, FL 33733-4042	Sheet <u>1</u> of <u>2</u>	
		Address		
2.	Plant	Crystal River	Unit	3
		Name		
		15760 W. Powerline Street, Crystal River, FL 34428	W. O. # 664638/ PO 241777	
		Address	Repair Organization, P.O. No., Job N. etc.	
3.	Work Performed by	Crystal River Unit 3	Type Code Symbol Stamp	N/A
		Name		
		15760 W. Powerline Street, Crystal River, FL 34428	Authorization No.	N/A
		Address	Expiration Date	N/A
4.	Identification of System	Main Steam (MS)		
5.	(a) Applicable Construction Code	USAS B31.1 19 67	Edition,	None
	(b) Applicable Edition of	Section XI Utilized for Repairs or Replacements	19 89	Addenda
				None
				Code Case

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Valve	N/A	BM-3118	N/A	MSV-33	N/A	Replacement	No

7.	Description of Work	Replaced disc in Main Steam Safety Valve.					
8.	Tests Conducted:	Hydrostatic	<input type="checkbox"/>	Pneumatic	<input type="checkbox"/>	Nominal Operating Pressure	<input type="checkbox"/>
		Other	<input type="checkbox"/>	Pressure	N/A	psi	Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

W. O. # 664638

ASME Class 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned *Mark A. [Signature]*
Owner or Owner's Designee, TitleISI Engineer Date 12/12, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of FLORIDA and employed by THE HARTFORD STEAM BOILER I & I COMPANY of HARTFORD, CT. have inspected the components described in this Owner's Report during the period 1-24-2005 to 12/12/05, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

David M. Reynolds
Inspector's Signature

Commissions

FL 218 N. A. I

National Board, State, Province, and Endorsements

Date 12-12 2005

Note:

Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1.	Owner	<u>Progress Energy Florida, Inc.</u>	Date	<u>12/02/2005</u>
		<u>Name</u>		
		<u>P.O. Box 14042, St. Petersburg, FL 33733-4042</u>	Sheet <u>1</u> of <u>2</u>	
		<u>Address</u>		
2.	Plant	<u>Crystal River</u>	Unit	<u>3</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	<u>W. O. # 671231/ PO 241777</u>	
		<u>Address</u>	<u>Repair Organization, P.O. No., Job N. etc.</u>	
3.	Work Performed by	<u>Crystal River Unit 3</u>	Type Code Symbol Stamp	<u>N/A</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	Authorization No.	<u>N/A</u>
		<u>Address</u>	Expiration Date	<u>N/A</u>
4.	Identification of System	<u>Main Steam (MS)</u>		
5.	(a) Applicable Construction Code	<u>USAS B31.1 19 67</u>	Edition,	<u>None</u>
	(b) Applicable Edition of	<u>Section XI Utilized for Repairs or Replacements 19 89</u>	Addenda,	<u>None</u>
			Addenda	<u>None</u>
				<u>Code Case</u>

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Valve	N/A	BM-3118	N/A	MSV-35	N/A	Replacement	No

7.	Description of Work	Replaced disc in Main Steam Safety Valve.					
8.	Tests Conducted:	Hydrostatic	<input type="checkbox"/>	Pneumatic	<input type="checkbox"/>	Nominal Operating Pressure	<input type="checkbox"/>
		Other	<input type="checkbox"/>	Pressure	N/A	psi	Test Temp.
							N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

W. O. # 671231

ASME Class 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/A

Signed

Owner or Owner's Designee, Title

ISI Engineer

Date

12/12, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
State or Province of FLORIDA and
employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT.

have inspected the components described in this Owner's
Report during the period 2-8-2005 to 12/12/05, and state that to the best of my knowledge and belief, the Owner has
performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection.

David M. Reynolds
Inspector's Signature

Commissions

FL 218 N, A, I

National Board, State, Province, and Endorsements

Date 12-12 2005

Note:

Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1.	Owner	Progress Energy Florida, Inc.	Date	12/12/2005
		Name		
		P.O. Box 14042, St. Petersburg, Fl. 33733-4042	Sheet <u>1</u> of <u>2</u>	
		Address		
2.	Plant	Crystal River	Unit	3
		Name		
		15760 W. Powerline Street, Crystal River, FL 34428	W. O. # 608600	
		Address	Repair Organization, P.O. No., Job N. etc.	
3.	Work Performed by	Crystal River Unit 3	Type Code Symbol Stamp	N/A
		Name		
		15760 W. Powerline Street, Crystal River, FL 34428	Authorization No.	N/A
		Address	Expiration Date	N/A
4.	Identification of System	Makeup & Purification (MU)		
5.	(a) Applicable Construction Code	USAS B31.1 19 67	Edition,	None
	(b) Applicable Edition of Section XI Utilized for Repairs or Replacements	19 89	Addenda	None
			Addenda	None
				Code Case

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Valve	N/A	N/A	N/A	MUV-459	N/A	Replaced	No
Valve	N/A	N/A	N/A	MUV-459	N/A	Replacement	No

7.	Description of Work	Replaced body to bonnet bolting.					
8.	Tests Conducted:	Hydrostatic	<input type="checkbox"/>	Pneumatic	<input type="checkbox"/>	Nominal Operating Pressure	<input type="checkbox"/>
		Other	<input type="checkbox"/>	Pressure	N/A	psi	Test Temp.
							N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

W. O. # 608600

ASME Class 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned *Mark S. [Signature]*
Owner or Owner's Designee, TitleISI Engineer Date 12/12, 2005

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
State or Province of FLORIDA and
employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
Report during the period 1-17-2005 to 12/13/05, and state that to the best of my knowledge and belief, the Owner has
performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection.

David M. Reynolds
Inspector's Signature

Commissions

FL 218 N. A. I

National Board, State, Province, and Endorsements

Date 12-13 2005

Note:

Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1.	Owner	<u>Progress Energy Florida, Inc.</u>	Date	<u>12/13/2005</u>
		<u>Name</u>		
		<u>P.O. Box 14042, St. Petersburg, Fl. 33733-4042</u>	Sheet <u>1</u> of	<u>2</u>
		<u>Address</u>		

2.	Plant	Crystal River	Unit	3
		Name		
		15760 W. Powerline Street, Crystal River, FL 34428		W. O. # 668237
		Address		Repair Organization, P.O. No., Job N. etc.

3.	Work Performed by	<u>Crystal River Unit 3</u>	Type Code	Symbol	Stamp	<u>N/A</u>
		<u>Name</u>				
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	Authorization No.			<u>N/A</u>
		<u>Address</u>	Expiration Date			<u>N/A</u>

4. Identification of System Service Water (SW)

5. (a) Applicable Construction Code USAS B31.1 19 67 Edition, None Addenda, None Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89 Addenda None

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	N/A	N/A	N/A	CR3-P-4124-SW-2 Item# 10	1977	Replaced	No
Support	N/A	N/A	N/A	CR3-P-4124-SW-2 Item# 10	2005	Replacement	No

7.	Description of Work	Modify existing support by replacing components.
----	---------------------	--------------------------------------------------

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks


W. O. # 668237 / EC# 59934

ASME Class 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/A Expiration Date N/A

Signed  ISI Engineer Date 12/13, 2005
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
State or Province of FLORIDA and
employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
Report during the period 2-22-2005 to 12/13/05, and state that to the best of my knowledge and belief, the Owner has
performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection.

 Commissions FL 218 N, A, I
Inspector's Signature National Board, State, Province, and Endorsements

Date 12-13 2005

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Progress Energy Florida, Inc. Date 12/06/2005
 Name
 P.O. Box 14042, St. Petersburg, FL 33733-4042 Sheet 1 of 2
 Address
2. Plant Crystal River Unit 3
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 W. O. # 668241 / EC# 59913
 Address Repair Organization, P.O. No., Job N. etc.
3. Work Performed by Crystal River Unit 3 Type Code Symbol Stamp N/A
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System Makeup & Purification (MU)
5. (a) Applicable Construction Code USAS B31.1 19 67 Edition, None Addenda, None Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89 Addenda None

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	N/A	N/A	N/A	MUH-761	1977	Replaced	No
Support	Progress Energy	N/A	N/A	MUH-761	2005	Replacement	No

7. Description of Work Component support anchors replaced and re-located.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

W. O. # 668241 / EC# 59913

ASME Class 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/A Expiration Date N/A

Signed *Mark A. [Signature]* ISI Engineer Date 12/7, 2005
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
State or Province of FLORIDA and
employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
Report during the period 2-28-2005 to 12/9/2005, and state that to the best of my knowledge and belief, the Owner has
performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection.

David M. Reynolds Commissions FL 218 N, A, I
Inspector's Signature National Board, State, Province, and Endorsements

Date 12-9 2005

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

W. O. # 216191

ASME Class 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/A

Signed

Owner or Owner's Designee, Title

ISI Engineer

Date

12/7, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of FLORIDA and employed by THE HARTFORD STEAM BOILER I & I COMPANY of

HARTFORD, CT.

have inspected the components described in this Owner's Report during the period 11-23-2005 to 12/8/05, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

David M. Reynolds
Inspector's Signature

Commissions

FL 218 N, A, I

National Board, State, Province, and Endorsements

Date 12-8 2005

Note:

Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Progress Energy Florida, Inc. Date 12/06/2005
 Name
 P.O. Box 14042, St. Petersburg, FL 33733-4042 Sheet 1 of 2
 Address
2. Plant Crystal River Unit 3
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 W. O. # 700149
 Address Repair Organization, P.O. No., Job N. etc.
3. Work Performed by Crystal River Unit 3 Type Code Symbol Stamp N/A
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System Make Up and Purification (MU)
5. (a) Applicable Construction Code USAS B31.1 19 67 Edition, None Addenda, None Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89 Addenda None

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Valve	Velan	N/A	N/A	MUV-458	N/A	Replacement	No

7. Description of Work Replaced body to bonnet bolting.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

W. O. # 700149

ASME Class 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/A

Signed

Owner or Owner's Designee, Title

ISI Engineer

Date

12/6, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
State or Province of FLORIDA and
employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
Report during the period 8-8-2005 to 12-8-05, and state that to the best of my knowledge and belief, the Owner has
performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection.

David M. Reynolds
Inspector's Signature

Commissions

FL 218 N. A. I

National Board, State, Province, and Endorsements

Date 12-8- 20 05

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
RDC-NGGC-0001.

1.	Owner	Progress Energy Florida, Inc.	Date	12/06/2005
		Name		
		P.O. Box 14042, St. Petersburg, Fl. 33733-4042	Sheet 1 of	2
		Address		

2.	Plant	Crystal River	Unit	3
		Name		
		15760 W. Powerline Street, Crystal River, FL 34428		W. O. # 664792 / EC# 59931
		Address		Repair Organization, P.O. No., Job N. etc.

3.	Work Performed by	Crystal River Unit 3	Type Code	Symbol	Stamp	N/A
		Name				
		15760 W. Powerline Street, Crystal River, FL 34428	Authorization No.			N/A
		Address	Expiration Date			N/A

4. Identification of System **Service Water Restraint (SWR))**

5. (a) Applicable Construction Code USAS B31.1 19 67 Edition, None Addenda, None Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89 Addenda None

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	Progress Energy	N/A	N/A	SWR-526	2005	Replacement	No

7.	Description of Work	New component support added to system
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8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

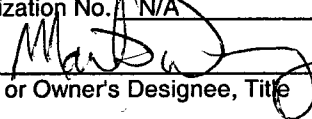
W. O. # 664792 / EC# 59931

ASME Class 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/A Expiration Date N/A

Signed  ISI Engineer Date 12/5, 20 05
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of FLORIDA and employed by THE HARTFORD STEAM BOILER I & I COMPANY of HARTFORD, CT. have inspected the components described in this Owner's Report during the period 2-14-2005 to 12-7-2005, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

 Commissions FL 218 N, A, I
Inspector's Signature National Board, State, Province, and Endorsements

Date 12-7 20 05

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	N/A	N/A	N/A	CR3-P-4123-SW-1 Item# 9	1977	Replaced	No
Support	N/A	N/A	N/A	CR3-P-4123-SW-1 Item# 9	2005	Replacement	No

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

W. O. # 668236 / EC# 59934

ASME Class 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned *Mark*
Owner or Owner's Designee TitleISI Engineer Date 12/6, 2005

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
State or Province of FLORIDA and
employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
Report during the period 2-22-2005 to 12/7/05, and state that to the best of my knowledge and belief, the Owner has
performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection.

David M. Reynolds
Inspector's Signature

Commissions

FL 218 N. A. I

National Board, State, Province, and Endorsements

Date 12-7 2005

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Progress Energy Florida, Inc. Date 12/06/2005
 Name
 P.O. Box 14042, St. Petersburg, FL 33733-4042 Sheet 1 of 2
 Address
2. Plant Crystal River Unit 3
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 W. O. # 668232
 Address Repair Organization, P.O. No., Job N. etc.
3. Work Performed by Crystal River Unit 3 Type Code Symbol Stamp N/A
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System Service Water (SW)
5. (a) Applicable Construction Code USAS B31.1 19 67 Edition, None Addenda, None Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89 Addenda None
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	N/A	N/A	N/A	SWH-265	1977	Replaced	No
Support	N/A	N/A	N/A	SWH-265	2005	Replacement	No

7. Description of Work Repaired existing support by replacing components.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

W. O. # 668232 / EC# 59932

ASME Class 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned M. A. [Signature]
Owner or Owner's Designee, TitleISI Engineer Date 12/5, 2005

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of FLORIDA and employed by THE HARTFORD STEAM BOILER I & I COMPANY of HARTFORD, CT. have inspected the components described in this Owner's Report during the period 2-22-2005 to 12/7/2005, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

David M. Reynolds
Inspector's Signature

Commissions

FL 218 N, A, I

National Board, State, Province, and Endorsements

Date 12-7 2005

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1.	Owner	<u>Progress Energy Florida, Inc.</u>	Date	<u>12/02/2005</u>
		<u>Name</u>		
		<u>P.O. Box 14042, St. Petersburg, FL 33733-4042</u>	Sheet <u>1</u> of <u>2</u>	
		<u>Address</u>		
2.	Plant	<u>Crystal River</u>	Unit	<u>3</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	<u>W. O. # 665216/ PO 241777</u>	
		<u>Address</u>	<u>Repair Organization, P.O. No., Job N. etc.</u>	
3.	Work Performed by	<u>Crystal River Unit 3</u>	Type Code Symbol Stamp	<u>N/A</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	Authorization No.	<u>N/A</u>
		<u>Address</u>	Expiration Date	<u>N/A</u>
4.	Identification of System	<u>Main Steam (MS)</u>		
5.	(a) Applicable Construction Code	<u>USAS B31.1 19 67</u>	Edition,	<u>None</u>
	(b) Applicable Edition of Section XI Utilized for Repairs or Replacements	<u>19 89</u>	Addenda,	<u>None</u>
			Addenda	<u>None</u>
				Code Case

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Valve	N/A	BM-3122	N/A	MSV-39	N/A	Replacement	No

7. Description of Work Replaced disc in Main Steam Safety Valve.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

W. O. # 665216

ASME Class 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
repair or replacement
 ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned *Mark A. [Signature]*
 Owner or Owner's Designer, TitleISI Engineer Date 12/8, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
 State or Province of FLORIDA and
 employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
 Report during the period 7-22-2005 to 12/6/05, and state that to the best of my knowledge and belief, the Owner has
 performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
 the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
 examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
 shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
 inspection.

David M. Reynolds
 Inspector's Signature
Commissions FL 218 N, A, I

National Board, State, Province, and Endorsements

Date 12-6 20 05

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
 RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1.	Owner	<u>Progress Energy Florida, Inc.</u>	Date	<u>12/02/2005</u>
		<u>Name</u>		
		<u>P.O. Box 14042, St. Petersburg, Fl. 33733-4042</u>	Sheet <u>1</u> of <u>2</u>	
		<u>Address</u>		
2.	Plant	<u>Crystal River</u>	Unit	<u>3</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	<u>W. O. # 665217/ PO 241777</u>	
		<u>Address</u>	<u>Repair Organization, P.O. No., Job N. etc.</u>	
3.	Work Performed by	<u>Crystal River Unit 3</u>	Type Code Symbol Stamp	<u>N/A</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	Authorization No. <u>N/A</u>	
		<u>Address</u>	Expiration Date <u>N/A</u>	
4.	Identification of System	<u>Main Steam (MS)</u>		
5.	(a) Applicable Construction Code	<u>USAS B31.1 19 67</u>	Edition, <u>None</u>	Addenda, <u>None</u> Code Case
	(b) Applicable Edition of Section XI Utilized for Repairs or Replacements	<u>19 89</u>	Addenda <u>None</u>	

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Valve	N/A	BM-3125	N/A	MSV-43	N/A	Replacement	No

7.	Description of Work	Replaced disc in Main Steam Safety Valve.					
8.	Tests Conducted:	Hydrostatic	<input type="checkbox"/>	Pneumatic	<input type="checkbox"/>	Nominal Operating Pressure	<input type="checkbox"/>
		Other	<input type="checkbox"/>	Pressure	N/A	psi	Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

W. O. # 665217

ASME Class 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned *Mark S. [Signature]*
Owner or Owner's Designee, TitleISI Engineer Date 12/6, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
State or Province of FLORIDA and
employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
Report during the period 7-21-2005 to 12/6/05, and state that to the best of my knowledge and belief, the Owner has
performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection.

David M. Reynolds
Inspector's Signature

Commissions

FL 218 N, A, I

National Board, State, Province, and Endorsements

Date 12-6 20 05

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1.	Owner	<u>Progress Energy Florida, Inc.</u>	Date	<u>12/06/2005</u>
		<u>Name</u>		
		<u>P.O. Box 14042, St. Petersburg, FL 33733-4042</u>	Sheet <u>1</u> of <u>2</u>	
		<u>Address</u>		
2.	Plant	<u>Crystal River</u>	Unit	<u>3</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	<u>W. O. # 788838</u>	
		<u>Address</u>	<u>Repair Organization, P.O. No., Job N. etc.</u>	
3.	Work Performed by	<u>Crystal River Unit 3</u>	Type Code Symbol Stamp	<u>N/A</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	Authorization No.	<u>N/A</u>
		<u>Address</u>	Expiration Date	<u>N/A</u>
4.	Identification of System	<u>Notrogen (NG)</u>		
5.	(a) Applicable Construction Code	<u>USAS B31.1 19 67</u>	Edition,	<u>None</u>
	(b) Applicable Edition of Section XI Utilized for Repairs or Replacements	<u>19 89</u>	Addenda	<u>None</u>
			Addenda	<u>None</u>

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Valve	Velan	N/A	N/A	NGV-62	N/A	Repair	No

7.	Description of Work	Tack welded yoke bushing to bonnet.					
8.	Tests Conducted:	Hydrostatic	<input type="checkbox"/>	Pneumatic	<input type="checkbox"/>	Nominal Operating Pressure	<input type="checkbox"/>
		Other	<input type="checkbox"/>	Pressure	N/A	psi	Test Temp.
							N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

W. O. # 788838

ASME Class 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this repair conforms to the rules of the
ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/A

Signed

Owner or Owner's Designee, Title

ISI Engineer

Date

12/6, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
State or Province of FLORIDA and
employed by THE HARTFORD STEAM BOILER I & I COMPANY of

HARTFORD, CT.

have inspected the components described in this Owner's
Report during the period 12-1-2005 to 12-6-2005 and state that to the best of my knowledge and belief, the Owner has
performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection,

David M. Reynolds
Inspector's Signature

Commissions

FL 218 N, A, I

National Board, State, Province, and Endorsements

Date 12-6 20 05

Note:

Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
RDC-NGGC-0001.

REPAIR/REPLACEMENT SYNOPSIS

DATE 12/01/2005

Repair X Replacement _____ W/O No. 788838
 Suitability Evaluation Required _____ Yes X No _____ EC No. _____
 NCR No. N/A _____

1. SYSTEM NAME Nitrogen (NG)
 CONSTRUCTION CODE USAS EDITION 1967 ADDENDA None CODE CLASS 2
B31.1
 CODE CASES None

2. COMPONENT NAME Valve TAG. NO NGV-62

OLD COMPONENT (if known)

P.O. No. /Catalog ID. N/A
 YEAR BUILT N/A CODE STAMP No
 CONST. CODE N/A EDITION N/A ADDENDA N/A
 CODE CLASS N/A CODE CASES N/A
 NB. No. N/A
 MANUFACTURER NAME N/A
 MANUFACTURER SERIAL No. N/A

NEW COMPONENT

P.O. No. /Catalog ID. N/A
 YEAR BUILT N/A CODE STAMP No
 CONST. CODE N/A EDITION N/A ADDENDA None
 CODE CLASS 2 CODE CASES None
 NB No. N/A
 MANUFACTURER NAME N/A
 MANUFACTURER SERIAL No. N/A

3. DESCRIPTION OF WORK Tack welded the bonnet and yoke bushing.

4. PRESERVICE INSPECTION REQUIREMENT

MT - MAG. PART Complete N/A
PT - PENETRANT Complete N/A
RT - RADIOGRAPHY Complete N/A
UT - ULTRASONICS Complete N/A
VT - VISUAL Complete N/A

5. PROGRAM UPDATES REQUIRED

ISI N/A Supports N/A
 IST N/A ILRT/LLRT N/A
 FAC N/A Other N/A
 Check Vlv N/A

6. SYSTEM PRESSURE TEST REQUIREMENT

N/A LEAKAGE NORMAL OPERATING PRESSURE N/A YES N/A NO
N/A FUNCTIONAL ELEVATED PRESSURE N/A psi
N/A INSERVICE TEST TEMPERATURE N/A °F
N/A HYDROSTATIC
N/A PNEUMATIC APPLIC. CODE REF. (or Code Case) N/A

Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	N/A	N/A	N/A	SWH-472	2005	Replaced	No
Support	Progress Energy	N/A	N/A	SWH-472	2005	Replacement	No

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Pressure N/A psi Test Temp. N/A °F

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

W. O. # 668235 / EC# 59930

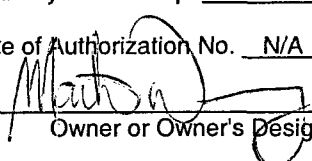
ASME Class 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/A

Signed



ISI Engineer

Date

12/1, 20 05

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of FLORIDA and employed by THE HARTFORD STEAM BOILER I & I COMPANY of HARTFORD, CT. have inspected the components described in this Owner's Report during the period 3-31-2005 to 12/6/05, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.



Inspector's Signature

Commissions

FL 218 N, A, I

National Board, State, Province, and Endorsements

Date 12-620 05

Note:

Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	N/A	N/A	N/A	SWH-471	2005	Replaced	No
Support	Progress Energy	N/A	N/A	SWH-471	2005	Replacement	No

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Pressure N/A psi Test Temp. N/A °F

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

W. O. # 668235 / EC# 59930

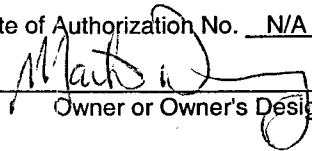
ASME Class 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
repair or replacement
 ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/A

Signed



ISI Engineer

Date

12/1, 20 05

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
 State or Province of FLORIDA and
 employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
 Report during the period 3-31-2005 to 12/6/05, and state that to the best of my knowledge and belief, the Owner has
 performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
 the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
 examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
 shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
 inspection.



Inspector's Signature

Commissions

FL 218 N, A, I

National Board, State, Province, and Endorsements

Date

12-62005

Note:

Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
 RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Progress Energy Florida, Inc. Date 12/01/2005
 Name
 P.O. Box 14042, St. Petersburg, FL 33733-4042 Sheet 1 of 2
 Address
2. Plant Crystal River Unit 3
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 W. O. # 668242 / EC# 59914
 Address Repair Organization, P.O. No., Job N. etc.
3. Work Performed by Crystal River Unit 3 Type Code Symbol Stamp N/A
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System Makeup & Purification (MU)
5. (a) Applicable Construction Code USAS B31.1 19 67 Edition, None Addenda, None Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89 Addenda None

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	N/A	N/A	N/A	MUH-768	1977	Replaced	No
Support	Progress Energy	N/A	N/A	MUH-768	2005	Replacement	No

7. Description of Work Existing component support removed and replaced with a re-designed support.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

W. O. # 668242 / EC# 59914

ASME Class 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
 ASME Code, Section XI.
 repair or replacement

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned *Mark*
 Owner or Owner's Designee, TitleISI Engineer Date 12/6, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
 State or Province of FLORIDA and
 employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
 Report during the period 3-31-2005 to 12/6/05, and state that to the best of my knowledge and belief, the Owner has
 performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
 the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
 examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
 shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
 inspection.

David M. Reynolds
 Inspector's Signature
Commissions FL 218 N, A, I

National Board, State, Province, and Endorsements

Date 12-6 20 05

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
 RDC-NGGC-0001.

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	Progress Energy	N/A	N/A	FWH-599	2005	Replacement	No

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

W. O. # 659880 / EC# 59927

ASME Class 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned *Mark*
Owner or Owner's Designee, TitleISI Engineer Date 12/2, 2005

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of FLORIDA and employed by THE HARTFORD STEAM BOILER I & I COMPANY of HARTFORD, CT. have inspected the components described in this Owner's Report during the period 8-15-2005 to 12/5/05, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

David M. Reynolds
Inspector's Signature

Commissions

FL 218 N, A, I

National Board, State, Province, and Endorsements

Date 12-5 2005

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

W. O. # 664802 / EC# 59931

ASME Class 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned Mark A. [Signature]
Owner or Owner's Designee, TitleISI Engineer Date 12/1, 2005

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
State or Province of FLORIDA and
employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
Report during the period 2-10-2005 to 12/2/05, and state that to the best of my knowledge and belief, the Owner has
performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection.

Charles M. Reynolds
Inspector's Signature

Commissions

FL 218 N, A, I

National Board, State, Province, and Endorsements

Date 12-2 2005

Note:

Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Progress Energy Florida, Inc. Date 12/01/2005
 Name
 P.O. Box 14042, St. Petersburg, FL 33733-4042 Sheet 1 of 2
 Address
2. Plant Crystal River Unit 3
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 W. O. # 216145
 Address Repair Organization, P.O. No., Job N. etc.
3. Work Performed by Crystal River Unit 3 Type Code Symbol Stamp N/A
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System Service Water (SW)
5. (a) Applicable Construction Code USAS B31.1 19 67 Edition, None Addenda, None Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89 Addenda None

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	N/A	N/A	N/A	SWH-273	1977	Replaced	No
Support	N/A	N/A	N/A	SWH-273	2005	Replacement	No

7. Description of Work Repaired existing support by replacing components.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

W. O. # 216145

ASME Class 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned [Signature]
Owner or Owner's Designee, TitleISI Engineer Date 12/2, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
State or Province of FLORIDA and
employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
Report during the period 7-25-2005 to 12-2-05, and state that to the best of my knowledge and belief, the Owner has
performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection.

[Signature]
Inspector's Signature

Commissions

FL 218 N, A, I

National Board, State, Province, and Endorsements

Date 12-2 20 05

Note:

Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Progress Energy Florida, Inc. Date 12/14/2005
 Name
 P.O. Box 14042, St. Petersburg, FL 33733-4042 Sheet 1 of 2
 Address
2. Plant Crystal River Unit 3
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 W. O. # 664586 / EC# 59931
 Address Repair Organization, P.O. No., Job N. etc.
3. Work Performed by Crystal River Unit 3 Type Code Symbol Stamp N/A
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System Service Water (SW)
5. (a) Applicable Construction Code USAS B31.1 19 67 Edition, None Addenda, None Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89 Addenda None

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	N/A	N/A	N/A	SWH-494A	2005	Replaced	No
Support	Progress Energy	N/A	N/A	SWH-494A	2005	Replacement	No

7. Description of Work Existing component support spring can removed and replaced with a new spring can..
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

W. O. # 664586 / EC# 59931

ASME Class 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
repair or replacement
 ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned [Signature]
Owner or Owner's Designee, TitleISI Engineer Date JAN. 16, 20 06

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
 State or Province of FLORIDA and
 employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
 Report during the period 2-16-2005 to 1/18/2006, and state that to the best of my knowledge and belief, the Owner has
 performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
 the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
 examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
 shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
 inspection,

[Signature]
 Inspector's Signature

Commissions

FL 218 N. A. I

National Board, State, Province, and Endorsements

Date 1-18 2006

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
 RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Progress Energy Florida, Inc. Date 12/14/2005
 Name
P.O. Box 14042, St. Petersburg, FL 33733-4042 Sheet 1 of 2
 Address
2. Plant Crystal River Unit 3
 Name
15760 W. Powerline Street, Crystal River, FL 34428 W. O. # 664594 / EC# 59931
 Address Repair Organization, P.O. No., Job N. etc.
3. Work Performed by Crystal River Unit 3 Type Code Symbol Stamp N/A
 Name
15760 W. Powerline Street, Crystal River, FL 34428 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System Service Water (SW)
5. (a) Applicable Construction Code USAS B31.1 19 87 Edition, None Addenda, None Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89 Addenda None

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	N/A	N/A	N/A	SWH-495A	2005	Replaced	No
Support	Progress Energy	N/A	N/A	SWH-495A	2005	Replacement	No

7. Description of Work Existing component support spring can removed and replaced with a new spring can..
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

W. O. # 664594 / EC# 59931

ASME Class 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned [Signature]
Owner or Owner's Designee, TitleISI Engineer Date Jan. 16, 2006

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
State or Province of FLORIDA and
employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
Report during the period 8-19-2005 to 1/17/2006, and state that to the best of my knowledge and belief, the Owner has
performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection,

[Signature]
Inspector's Signature

Commissions

FL 218 N, A, I

National Board, State, Province, and Endorsements

Date 1-17 2006

Note:

Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1.	Owner	<u>Progress Energy Florida, Inc.</u>	Date	<u>12/20/2005</u>
		<u>Name</u>		
		<u>P.O. Box 14042, St. Petersburg, Fl. 33733-4042</u>	Sheet <u>1</u> of <u>2</u>	
		<u>Address</u>		
2.	Plant	<u>Crystal River</u>	Unit	<u>3</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	<u>W. O. # 216191</u>	
		<u>Address</u>	<u>Repair Organization, P.O. No., Job N. etc.</u>	
3.	Work Performed by	<u>Crystal River Unit 3</u>	Type Code Symbol Stamp	<u>N/A</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	Authorization No. <u>N/A</u>	
		<u>Address</u>	Expiration Date <u>N/A</u>	
4.	Identification of System	<u>Main Steam (MS)</u>		
5.	(a) Applicable Construction Code	<u>USAS B31.1 19 67</u>	Edition, <u>None</u>	Addenda, <u>None</u> Code Case
	(b) Applicable Edition of Section XI Utilized for Repairs or Replacements	<u>19 89</u>	Addenda <u>None</u>	

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	N/A	N/A	N/A	MSH-663	1977	Repaired	No

7.	Description of Work	Temporarily removed support repaired by welding.					
8.	Tests Conducted:	Hydrostatic	<input type="checkbox"/>	Pneumatic	<input type="checkbox"/>	Nominal Operating Pressure	<input type="checkbox"/>
		Other	<input type="checkbox"/>	Pressure	N/A	psi	Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

W. O. # 216191

ASME Class 2

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this repair conforms to the rules of the
ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned [Signature]
Owner or Owner's Designee, TitleISI Engineer Date Jan 16, 20 06

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
State or Province of FLORIDA and
employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
Report during the period 11-23-2005 to 1-17-06, and state that to the best of my knowledge and belief, the Owner has
performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection,

[Signature]
Inspector's Signature

Commissions

FL 218 N. A. I

National Board, State, Province, and Endorsements

Date 1-17 20 06

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS **As Required by the Provisions of the ASME Code Section XI**

1. Owner Progress Energy Florida, Inc. Date 11/21/2005
 Name
P.O. Box 14042, St. Petersburg, Fl. 33733-4042 Sheet 1 of 2
 Address
2. Plant Crystal River Unit 3
 Name
15760 W. Powerline Street, Crystal River, FL 34428 W.O.# 600883, EC 59887
 Address Repair Organization, P.O. No., Job N. etc.
3. Work Performed by Crystal River Unit 3 Type Code Symbol Stamp N/A
 Name
15760 W. Powerline Street, Crystal River, FL 34428 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System Reactor Building Spray (BS)
5. (a) Applicable Construction Code USAS B31.1 19 67 Edition, No Addenda Addenda, None Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89 Addenda None

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	760028	N/A	BSH-14	N/A	Replaced	No
Support	Lisega	30500067/09	N/A	BSH-14	2005	Replacement	No

7. Description of Work Replaced Power Piping hyd. snubber and attachment hardware with Lisega hyd. snubber.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 2

W.O.# 600883, EC 59887

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
 ASME Code, Section XI.
 repair or replacement

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned [Signature]
 Owner or Owner's Designer, TitleISI Engineer Date Nov. 22, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
 State or Province of FLORIDA and
 employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
 Report during the period 10-25-2004 to 11/26/05, and state that to the best of my knowledge and belief, the Owner has
 performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
 the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
 examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
 shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
 inspection.

[Signature]
 Inspector's Signature

Commissions FL 218 A, N, I

National Board, State, Province, and Endorsements

Date 11-26, 20 05

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
 RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS **As Required by the Provisions of the ASME Code Section XI**

1. Owner Progress Energy Florida, Inc. Date 11/21/2005
 Name
 P.O. Box 14042, St. Petersburg, FL 33733-4042 Sheet 1 of 2
 Address
2. Plant Crystal River Unit 3
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 W.O.# 600887, EC 59887
 Address Repair Organization, P.O. No., Job N. etc.
 REP 11/22/05
3. Work Performed by Crystal River Unit 3 Type Code Symbol Stamp N/A
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System Reactor Building Spray (BS)
5. (a) Applicable Construction Code USAS B31.1 19 67 Edition, No Addenda Addenda, None Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89 Addenda None
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	720078	N/A	BSH-19	N/A	Replaced	No
Support	Lisega	30500067/04	N/A	BSH-19	2005	Replacement	No

7. Description of Work Replaced Power Piping hyd. snubber and attachment hardware with Lisega hyd. snubber
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 2

W.O.# 600887, EC 59887

NO
2/1/06

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned [Signature]
Owner or Owner's Designee, TitleISI Engineer Date Nov 22, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of FLORIDA and employed by THE HARTFORD STEAM BOILER I & I COMPANY of HARTFORD, CT. have inspected the components described in this Owner's Report during the period 10-25-2004 to 11-26-05, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's Signature

Commissions FL 218 A, N, I
National Board, State, Province, and Endorsements

Date 11-26 20 05

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS **As Required by the Provisions of the ASME Code Section XI**

1. Owner Progress Energy Florida, Inc. Date 11/21/2005
 Name
 P.O. Box 14042, St. Petersburg, FL 33733-4042 Sheet 1 of 2
 Address
2. Plant Crystal River Unit 3
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 W.O.# 600834, EC 59887
 Address Repair Organization, P.O. No., Job N. etc.
3. Work Performed by Crystal River Unit 3 Type Code Symbol Stamp N/A
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System Decay Heat Removal (DH)
5. (a) Applicable Construction Code USAS B31.1 19 67 Edition, No Addenda Addenda, None Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89 Addenda None
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	720101	N/A	DHH-18	N/A	Replaced	No
Support	Lisega	30500067/06	N/A	DHH-18	2005	Replacement	No

7. Description of Work Replaced Power Piping hyd. snubber and attachment hardware with Lisega hyd. snubber

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 2

W.O.# 600834, EC 59887

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned [Signature]
Owner or Owner's Designee, TitleISI Engineer Date Nov. 22, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of FLORIDA and employed by THE HARTFORD STEAM BOILER I & I COMPANY of HARTFORD, CT. have inspected the components described in this Owner's Report during the period 7-22-2005 to 11/26/05, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection,

[Signature]
Inspector's Signature

Commissions FL 218 A, N, I
National Board, State, Province, and Endorsements

Date 11-26 2005

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1.	Owner	<u>Progress Energy Florida, Inc.</u>	Date	<u>11/21/2005</u>
		<u>Name</u>		
		<u>P.O. Box 14042, St. Petersburg, Fl. 33733-4042</u>	Sheet <u>1</u> of <u>2</u>	
		<u>Address</u>		
2.	Plant	<u>Crystal River</u>	Unit	<u>3</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	<u>W.O.# 600888, EC 59887</u>	
		<u>Address</u>	<u>Repair Organization, P.O. No., Job N. etc.</u>	
3.	Work Performed by	<u>Crystal River Unit 3</u>	Type Code Symbol Stamp	<u>N/A</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	Authorization No. <u>N/A</u>	
		<u>Address</u>	Expiration Date <u>N/A</u>	
4.	Identification of System	<u>Decay Heat Removal (DH)</u>		
5.	(a) Applicable Construction Code	<u>USAS B31.1 19 67</u>	Edition, <u>No Addenda</u>	Addenda, <u>None</u>
	(b) Applicable Edition of Section XI Utilized for Repairs or Replacements	<u>19 89</u>	Addenda	<u>None</u>
6.	Identification of Components Repaired or Replaced and Replacement Components			

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	890001	N/A	DHH-25	N/A	Replaced	No
Support	Lisega	30500067/10	N/A	DHH-25	2005	Replacement	No

7.	Description of Work	Replaced Power Piping hyd. snubber and attachment hardware with Lisega hyd. snubber					
8.	Tests Conducted:	Hydrostatic	<input type="checkbox"/>	Pneumatic	<input type="checkbox"/>	Nominal Operating Pressure	<input type="checkbox"/>
		Other	<input type="checkbox"/>	Pressure	N/A	psi	Test Temp.
							N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 2

W.O.# 600888, EC 59887

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/A

Signed

Owner or Owner's Designee, Title

ISI Engineer

Date

Nov 22, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of FLORIDA and employed by THE HARTFORD STEAM BOILER I & I COMPANY of HARTFORD, CT. have inspected the components described in this Owner's Report during the period 10-7-2005 to 11/26/05, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

David M. Reynolds
Inspector's Signature

Commissions

FL 218 A, N, I

National Board, State, Province, and Endorsements

Date 11-26 20 05

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

1.	Owner	<u>Progress Energy Florida, Inc.</u>	Date	<u>11/21/2005</u>
		<u>Name</u>		
		<u>P.O. Box 14042, St. Petersburg, FL 33733-4042</u>	Sheet <u>1</u> of <u>2</u>	
		<u>Address</u>		
2.	Plant	<u>Crystal River</u>	Unit	<u>3</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	<u>W.O.# 600869, EC 59887</u>	
		<u>Address</u>	<u>Repair Organization, P.O. No., Job N. etc.</u>	
3.	Work Performed by	<u>Crystal River Unit 3</u>	Type Code Symbol Stamp	<u>N/A</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	Authorization No.	<u>N/A</u>
		<u>Address</u>	Expiration Date	<u>N/A</u>
4.	Identification of System	<u>Decay Heat Removal (DH)</u>		
5.	(a) Applicable Construction Code	<u>USAS B31.1 19 67</u>	Edition,	<u>No Addenda</u>
	(b) Applicable Edition of	<u>Section XI Utilized for Repairs or Replacements 19 89</u>	Addenda	<u>None</u>
			Addenda	<u>None</u>
				<u>Code Case</u>

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	730216	N/A	DHH-26H	N/A	Replaced	No
Support	Lisega	30500067/08	N/A	DHH-26H	2005	Replacement	No

7.	Description of Work	Replaced Power Piping hyd. snubber and attachment hardware with Lisega hyd. snubber				
8.	Tests Conducted:	Hydrostatic <input type="checkbox"/>	Pneumatic <input type="checkbox"/>	Nominal Operating Pressure <input type="checkbox"/>		
		Other <input type="checkbox"/>	Pressure N/A	psi	Test Temp. N/A	°F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 2

W.O.# 600869, EC 59887

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned [Signature]
Owner or Owner's Designee, TitleISI Engineer Date Nov 22, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of FLORIDA and employed by THE HARTFORD STEAM BOILER I & I COMPANY of HARTFORD, CT. have inspected the components described in this Owner's Report during the period 10-25-2004 to 11/26/05, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's Signature

Commissions FL 218 A, N, I
National Board, State, Province, and Endorsements

Date 11-26, 20 05

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1.	Owner	<u>Progress Energy Florida, Inc.</u>	Date	<u>11/21/2005</u>
		<u>Name</u>		
		<u>P.O. Box 14042, St. Petersburg, Fl. 33733-4042</u>	Sheet <u>1</u> of <u>2</u>	
		<u>Address</u>		
2.	Plant	<u>Crystal River</u>	Unit	<u>3</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	<u>W.O.# 600846, EC 59887</u>	
		<u>Address</u>	<u>Repair Organization, P.O. No., Job N. etc.</u>	
3.	Work Performed by	<u>Crystal River Unit 3</u>	Type Code Symbol Stamp	<u>N/A</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	Authorization No.	<u>N/A</u>
		<u>Address</u>	Expiration Date	<u>N/A</u>
4.	Identification of System	<u>Feedwater (FW)</u>		
5.	(a) Applicable Construction Code	<u>USAS B31.1 19 67</u>	Edition,	<u>No Addenda</u>
	(b) Applicable Edition of	<u>Section XI Utilized for Repairs or Replacements 19 89</u>	Addenda	<u>None</u>
			Addenda	<u>None</u>
				<u>Code Case</u>

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	730021	N/A	FWH-123	N/A	Replaced	No
Support	Lisega	03616013/014	N/A	FWH-123	2003	Replacement	No

7.	Description of Work	Replaced Power Piping hyd. snubber and attachment hardware with Lisega hyd. snubber				
8.	Tests Conducted:	Hydrostatic <input type="checkbox"/>	Pneumatic <input type="checkbox"/>	Nominal Operating Pressure <input type="checkbox"/>		
		Other <input type="checkbox"/>	Pressure N/A	psi	Test Temp.	N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 2


W.O.# 600846, EC 59887

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/A

Signed


 Owner or Owner's Designee, title

ISI Engineer

Date

Nov. 22, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of FLORIDA and employed by THE HARTFORD STEAM BOILER I & I COMPANY of HARTFORD, CT.

have inspected the components described in this Owner's Report during the period 7-21-2005 to 11/27/2005, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.


 Inspector's Signature

Commissions

FL 218 A, N, I

National Board, State, Province, and Endorsements

Date 11-27, 20 05

Note:

Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1.	Owner	<u>Progress Energy Florida, Inc.</u>	Date	<u>11/21/2005</u>
		<u>Name</u>		
		<u>P.O. Box 14042, St. Petersburg, Fl. 33733-4042</u>	Sheet <u>1</u> of <u>2</u>	
		<u>Address</u>		
2.	Plant	<u>Crystal River</u>	Unit	<u>3</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	<u>W.O.# 600847, EC 59887</u>	
		<u>Address</u>	<u>Repair Organization, P.O. No., Job N. etc.</u>	
3.	Work Performed by	<u>Crystal River Unit 3</u>	Type Code Symbol Stamp	<u>N/A</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	Authorization No.	<u>N/A</u>
		<u>Address</u>	Expiration Date	<u>N/A</u>
4.	Identification of System	<u>Feedwater (FW)</u>		
5.	(a) Applicable Construction Code	<u>USAS B31.1 19 67</u>	Edition,	<u>No Addenda</u>
	(b) Applicable Edition of	<u>Section XI Utilized for Repairs or Replacements 19 89</u>	Addenda,	<u>Addenda</u>
			None	<u>None</u>
			Code Case	<u>None</u>

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	720071	N/A	FWH-124	N/A	Replaced	No
Support	Lisega	30500001/02	N/A	FWH-124	2005	Replacement	No

7.	Description of Work	Replaced Power Piping hyd. snubber and attachment hardware with Lisega hyd. snubber					
8.	Tests Conducted:	Hydrostatic <input type="checkbox"/>	Pneumatic <input type="checkbox"/>	Nominal Operating Pressure <input type="checkbox"/>			
		Other <input type="checkbox"/>	Pressure N/A	psi	Test Temp.	N/A	°F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 2

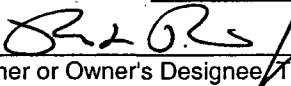
W.O.# 600847, EC 59887

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/A

Signed


 Owner or Owner's Designee Title

ISI Engineer

Date

Nov. 22, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of FLORIDA and employed by THE HARTFORD STEAM BOILER I & I COMPANY of HARTFORD, CT. have inspected the components described in this Owner's Report during the period 7-21-2005 to 11/26/05, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.


 Inspector's Signature

Commissions

FL 218 A, N, I

National Board, State, Province, and Endorsements

Date 11-2620 05

Note:

Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Progress Energy Florida, Inc. Date 11/21/2005
Name
P.O. Box 14042, St. Petersburg, Fl. 33733-4042 Sheet 1 of 2
Address
2. Plant Crystal River Unit 3
Name
15760 W. Powerline Street, Crystal River, FL 34428 W.O.# 659947, EC 59925
Address Repair Organization, P.O. No., Job N. etc.
3. Work Performed by Crystal River Unit 3 Type Code Symbol Stamp N/A
Name
15760 W. Powerline Street, Crystal River, FL 34428 Authorization No. N/A
Address Expiration Date N/A
4. Identification of System Feedwater (FW)
5. (a) Applicable Construction Code USAS B31.1 19 67 Edition, No Addenda Addenda, None Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89 Addenda None

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	720098	N/A	FWH-126	N/A	Replaced	No

7. Description of Work Power Piping Snubber Permanently Removed
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 2

W.O.# 659947, EC 59925

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/A

Signed

Owner or Owner's Designee, Title

ISI Engineer

Date

Nov. 22

20

05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of FLORIDA and employed by THE HARTFORD STEAM BOILER I & I COMPANY of HARTFORD, CT. have inspected the components described in this Owner's Report during the period 7-22-2005 to 11/23/05, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

David M. Reynolds
Inspector's Signature

Commissions

FL 218 I, N, A,

National Board, State, Province, and Endorsements

Date

11-23

20

05

Note:

Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	720085	N/A	FWH-127	N/A	Replaced	No

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Pressure N/A psi Test Temp. N/A °F

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 2

W.O.# 600892, EC 59925

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/A

Signed

Owner or Owner's Designee, Title

ISI Engineer

Date

Nov. 22, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of FLORIDA and employed by THE HARTFORD STEAM BOILER I & I COMPANY of HARTFORD, CT. have inspected the components described in this Owner's Report during the period 2-16-2005 to 11/23/05, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

David M. Reynolds
Inspector's Signature

Commissions

A, N, I, FL 218

National Board, State, Province, and Endorsements

Date 11-23 2005

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	720080	N/A	FWH-129	N/A	Replaced	No

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Pressure N/A psi Test Temp. N/A °F

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 2

W.O.# 600894, EC 59925

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned [Signature]
Owner or Owner's Designee TitleISI Engineer Date Nov. 22, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
State or Province of FLORIDA and
employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
Report during the period 2-16-2005 to 11-28-05, and state that to the best of my knowledge and belief, the Owner has
performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection,

[Signature]
Inspector's Signature

Commissions FL 218 A, N, I

National Board, State, Province, and Endorsements

Date 11-28 20 05

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1.	Owner	<u>Progress Energy Florida, Inc.</u>	Date	<u>11/21/2005</u>
		<u>Name</u>		
		<u>P.O. Box 14042, St. Petersburg, Fl. 33733-4042</u>	Sheet <u>1</u> of	<u>2</u>
		<u>Address</u>		
2.	Plant	<u>Crystal River</u>	Unit	<u>3</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	<u>W.O.# 600895, EC 59926</u>	
		<u>Address</u>	<u>Repair Organization, P.O. No., Job N. etc.</u>	
3.	Work Performed by	<u>Crystal River Unit 3</u>	Type Code Symbol Stamp	<u>N/A</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	Authorization No.	<u>N/A</u>
		<u>Address</u>	Expiration Date	<u>N/A</u>
4.	Identification of System	<u>Feedwater (FW)</u>		
5.	(a) Applicable Construction Code	<u>USAS B31.1 19 67</u>	Edition,	<u>No Addenda</u>
	(b) Applicable Edition of	<u>Section XI Utilized for Repairs or Replacements</u>	<u>19 89</u>	Addenda
				<u>None</u>
				<u>Code Case</u>

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	740095	N/A	FWH-130	N/A	Replaced	No
Support	Lisega	04616373/007	N/A	FWH-130	2004	Replacement	No

7.	Description of Work	Replaced Power Piping hyd. snubber and attachment hardware with Lisega.hyd. snubber. Support Modified.
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8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-

FORM NIS-2 (Back)

9. Remarks

ASME Class 2

W.O.# 600895, EC 59926

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned [Signature]
Owner or Owner's Designee, TitleISI Engineer Date Nov. 22, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
State or Province of FLORIDA and
employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT.

have inspected the components described in this Owner's
Report during the period 9-8-2005 to 11/25/05, and state that to the best of my knowledge and belief, the Owner has
performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection,

[Signature]
Inspector's Signature

Commissions FL 218 A, N, I

National Board, State, Province, and Endorsements

Date 11-25 20 05

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1.	Owner	<u>Progress Energy Florida, Inc.</u>	Date	<u>11/21/2005</u>
		<u>Name</u>		
		<u>P.O. Box 14042, St. Petersburg, Fl. 33733-4042</u>	Sheet <u>1</u> of <u>2</u>	
		<u>Address</u>		
2.	Plant	<u>Crystal River</u>	Unit	<u>3</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	<u>W.O.# 600835, EC 59887</u>	
		<u>Address</u>	<u>Repair Organization, P.O. No., Job N. etc.</u>	
3.	Work Performed by	<u>Crystal River Unit 3</u>	Type Code Symbol Stamp	<u>N/A</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	Authorization No.	<u>N/A</u>
		<u>Address</u>	Expiration Date	<u>N/A</u>
4.	Identification of System	<u>Feedwater (FW)</u>		
5.	(a) Applicable Construction Code	<u>USAS B31.1 19 67</u>	Edition,	<u>No Addenda</u>
	(b) Applicable Edition of	<u>Section XI Utilized for Repairs or Replacements 19 89</u>	Addenda	<u>None</u>
			Addenda	<u>None</u>
				<u>Code Case</u>

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	740052	N/A	FWH-143	N/A	Replaced	No
Support	Lisega	30500067/07	N/A	FWH-143	2005	Replacement	No

7.	Description of Work	Replaced Power Piping hyd. snubber and attachment hardware with Lisega hyd. snubber				
8.	Tests Conducted:	Hydrostatic <input type="checkbox"/>	Pneumatic <input type="checkbox"/>	Nominal Operating Pressure <input type="checkbox"/>		
		Other <input type="checkbox"/>	Pressure N/A	psi	Test Temp.	N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 2

W.O.# 600835, EC 59887

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
 ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned [Signature]
Owner or Owner's Designee TitleISI Engineer Date Nov. 22, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
 State or Province of FLORIDA and
 employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
 Report during the period 9-27-2005 to 11/25/05, and state that to the best of my knowledge and belief, the Owner has
 performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
 the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
 examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
 shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
 inspection.

David M. Reynolds
 Inspector's Signature
Commissions FL 218 A, N, I

National Board, State, Province, and Endorsements

Date 11-25 2005

Note:

Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
 RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1.	Owner	<u>Progress Energy Florida, Inc.</u>	Date	<u>11/21/2005</u>
		<u>Name</u>		
		<u>P.O. Box 14042, St. Petersburg, FL 33733-4042</u>	Sheet <u>1</u> of <u>2</u>	
		<u>Address</u>		
2.	Plant	<u>Crystal River</u>	Unit	<u>3</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	<u>W.O.# 600873, EC 59887</u>	
		<u>Address</u>	<u>Repair Organization, P.O. No., Job N. etc.</u>	
3.	Work Performed by	<u>Crystal River Unit 3</u>	Type Code Symbol Stamp	<u>N/A</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	Authorization No.	<u>N/A</u>
		<u>Address</u>	Expiration Date	<u>N/A</u>
4.	Identification of System	<u>Feedwater (FW)</u>		
5.	(a) Applicable Construction Code	<u>USAS B31.1 19 67</u>	Edition,	<u>No Addenda</u>
	(b) Applicable Edition of Section XI Utilized for Repairs or Replacements	<u>19 89</u>	Addenda	<u>None</u>
6.	Identification of Components Repaired or Replaced and Replacement Components			

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	740090	N/A	FWH-144	N/A	Replaced	No
Support	Lisega	30500067/002	N/A	FWH-144	2005	Replacement	No

7.	Description of Work	Replaced Power Piping hyd. snubber and attachment hardware with Lisega.hyd. snubber					
8.	Tests Conducted:	Hydrostatic <input type="checkbox"/>	Pneumatic <input type="checkbox"/>	Nominal Operating Pressure. <input type="checkbox"/>			
		Other <input type="checkbox"/>	Pressure N/A	psi	Test Temp.	N/A	°F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 2

W.O.# 600873, EC 59887

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/A

Signed

Owner or Owner's Designer, Title

ISI Engineer

Date

Nov. 22, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
State or Province of FLORIDA and
employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT.

have inspected the components described in this Owner's
Report during the period 9-29-2005 to 11-25-05, and state that to the best of my knowledge and belief, the Owner has
performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection.

David M. Reynolds
Inspector's Signature

Commissions

FL 218 I, N, A

National Board, State, Province, and Endorsements

Date 11-25 20 05

Note:

Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1.	Owner	<u>Progress Energy Florida, Inc.</u>	Date	<u>11/21/2005</u>
		<u>Name</u>		
		<u>P.O. Box 14042, St. Petersburg, Fl. 33733-4042</u>	Sheet <u>1</u> of <u>2</u>	
		<u>Address</u>		
2.	Plant	<u>Crystal River</u>	Unit	<u>3</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	<u>W.O.# 600875, EC 59887</u>	
		<u>Address</u>	<u>Repair Organization, P.O. No., Job N. etc.</u>	
3.	Work Performed by	<u>Crystal River Unit 3</u>	Type Code Symbol Stamp	<u>N/A</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	Authorization No.	<u>N/A</u>
		<u>Address</u>	Expiration Date	<u>N/A</u>
4.	Identification of System	<u>Feedwater (FW)</u>		
5.	(a) Applicable Construction Code	<u>USAS B31.1 19 67</u>	Edition,	<u>No Addenda</u>
	(b) Applicable Edition of Section XI Utilized for Repairs or Replacements	<u>19 89</u>	Addenda	<u>None</u>
6.	Identification of Components Repaired or Replaced and Replacement Components			

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	740050	N/A	FWH-149	N/A	Replaced	No
Support	Lisega	03616013/010	N/A	FWH-149	2003	Replacement	No

7.	Description of Work	Replaced Power Piping hyd. snubber and attachment hardware with Lisega hyd. snubber			
8.	Tests Conducted:	Hydrostatic <input type="checkbox"/>	Pneumatic <input type="checkbox"/>	Nominal Operating Pressure <input type="checkbox"/>	
		Other <input type="checkbox"/>	Pressure N/A	psi	Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 2

W.O.# 600875, EC 59887

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/A

Signed

Owner or Owner's Designee, Title

ISI Engineer

Date

Nov. 22, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of FLORIDA and employed by THE HARTFORD STEAM BOILER I & I COMPANY of HARTFORD, CT. have inspected the components described in this Owner's Report during the period 9-29-2005 to 11-25-2005, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature

Commissions

FL. 218 N.I.A

National Board, State, Province, and Endorsements

Date 11-25 20 05

Note:

Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Progress Energy Florida, Inc. Date 11/21/2005
 Name
 P.O. Box 14042, St. Petersburg, FL 33733-4042 Sheet 1 of 2
 Address
2. Plant Crystal River Unit 3
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 W.O.# 600876, EC 59887
 Address Repair Organization, P.O. No., Job N. etc.
3. Work Performed by Crystal River Unit 3 Type Code Symbol Stamp N/A
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System Feedwater (FW)
5. (a) Applicable Construction Code USAS B31.1 19 67 Edition, No Addenda Addenda, None Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89 Addenda None
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	740063	N/A	FWH-150	N/A	Replaced	No
Support	Lisega	30500067/001	N/A	FWH-150	2005	Replacement	No

7. Description of Work Replaced Power Piping hyd. snubber and attachment hardware with Lisega hyd. snubber
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 2

W.O.# 600876, EC 59887

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/A

Signed

Owner or Owner's Designee, Title

ISI Engineer

Date

Nov. 22

, 20

05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of FLORIDA and employed by THE HARTFORD STEAM BOILER I & I COMPANY of HARTFORD, CT. have inspected the components described in this Owner's Report during the period 9-29-2005 to 11-25-05, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

David M. Reynolds
Inspector's Signature

Commissions

FL 218 A, N, I

National Board, State, Province, and Endorsements

Date

11-2520 05

Note:

Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS **As Required by the Provisions of the ASME Code Section XI**

1. Owner Progress Energy Florida, Inc. Date 11/21/2005
 Name
 P.O. Box 14042, St. Petersburg, FL 33733-4042 Sheet 1 of 2
 Address
2. Plant Crystal River Unit 3
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 W.O.# 657111, EC 59887
 Address Repair Organization, P.O. No., Job N. etc.
3. Work Performed by Crystal River Unit 3 Type Code Symbol Stamp N/A
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System Feedwater (FW)
5. (a) Applicable Construction Code USAS B31.1 19 67 Edition, No Addenda Addenda, None Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89 Addenda None

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	740072	N/A	FWH-152	N/A	Replaced	No
Support	Lisega	0361013/007	N/A	FWH-152	2003	Replacement	No

7. Description of Work Replaced Power Piping hyd. snubber and attachment hardware with Lisega hyd. snubber
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 2

W.O.# 657111, EC 59887

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned [Signature]
Owner or Owner's Designee, Title

ISI Engineer

Date Nov. 22, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of FLORIDA and employed by THE HARTFORD STEAM BOILER I & I COMPANY of HARTFORD, CT. have inspected the components described in this Owner's Report during the period 1-20-2005 to 11-23-05, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's Signature

Commissions FL 218 I, N, A

National Board, State, Province, and Endorsements

Date 11-23 20 05

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1.	Owner	Progress Energy Florida, Inc.	Date	11/21/2005			
		Name					
		P.O. Box 14042, St. Petersburg, FL 33733-4042	Sheet <u>1</u> of <u>2</u>				
		Address					
2.	Plant	Crystal River	Unit	3			
		Name					
		15760 W. Powerline Street, Crystal River, FL 34428	W.O.# 600877, EC 59887				
		Address	Repair Organization, P.O. No., Job N. etc.				
3.	Work Performed by	Crystal River Unit 3	Type Code Symbol Stamp	N/A			
		Name					
		15760 W. Powerline Street, Crystal River, FL 34428	Authorization No.	N/A			
		Address	Expiration Date	N/A			
4.	Identification of System	Feedwater (FW)					
5.	(a) Applicable Construction Code	USAS B31.1 19 67	Edition,	No Addenda	Addenda,	None	Code Case
	(b) Applicable Edition of	Section XI Utilized for Repairs or Replacements	19 89	Addenda	None		

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	720140	N/A	FWH-153	N/A	Replaced	No
Support	Lisega	30400010/02	N/A	FWH-153	2005	Replacement	No

7.	Description of Work	Replaced Power Piping hyd. snubber and attachment hardware with Lisega.hyd. snubber				
8.	Tests Conducted:	Hydrostatic <input type="checkbox"/>	Pneumatic <input type="checkbox"/>	Nominal Operating Pressure <input type="checkbox"/>		
		Other <input type="checkbox"/>	Pressure N/A	psi	Test Temp.	N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 2

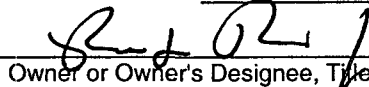
W.O.# 600877, EC 59887

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/A

Signed



ISI Engineer

Date

Nov. 22, 20 05

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of FLORIDA and employed by THE HARTFORD STEAM BOILER I & I COMPANY of HARTFORD, CT. have inspected the components described in this Owner's Report during the period 9-29-2005 to 11/23/05, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.



Inspector's Signature

Commissions

FL 218 I, N, A

National Board, State, Province, and Endorsements

Date

11-232005

Note:

Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS **As Required by the Provisions of the ASME Code Section XI**

1. Owner Progress Energy Florida, Inc. Date 11/21/2005
 Name
 P.O. Box 14042, St. Petersburg, FL 33733-4042 Sheet 1 of 2
 Address
2. Plant Crystal River Unit 3
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 W.O.# 600878, EC 59887
 Address Repair Organization, P.O. No., Job N. etc.
3. Work Performed by Crystal River Unit 3 Type Code Symbol Stamp N/A
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System Feedwater (FW)
5. (a) Applicable Construction Code USAS B31.1 19 67 Edition, No Addenda Addenda, None Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89 Addenda None

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	740074	N/A	FWH-154	N/A	Replaced	No
Support	Lisega	30400010/03	N/A	FWH-154	2005	Replacement	No

7. Description of Work Replaced Power Piping hyd. snubber and attachment hardware with Lisega hyd. snubber
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 2

W.O.# 600878, EC 59887

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/A

Signed

Owner or Owner's Designer, Title

ISI Engineer

Date

Nov. 22, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of FLORIDA and employed by THE HARTFORD STEAM BOILER I & I COMPANY of HARTFORD, CT. have inspected the components described in this Owner's Report during the period 9-29-2005 to 11-3-05, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

David M. Reynolds
Inspector's Signature

Commissions

FL 218 I N A

National Board, State, Province, and Endorsements

Date

11-2320 05

Note:

Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Progress Energy Florida, Inc. Date 11/21/2005
 Name
 P.O. Box 14042, St. Petersburg, Fl. 33733-4042 Sheet 1 of 2
 Address
2. Plant Crystal River Unit 3
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 W.O.# 657113, EC 59887
 Address Repair Organization, P.O. No., Job N. etc.
3. Work Performed by Crystal River Unit 3 Type Code Symbol Stamp N/A
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System Feedwater (FW)
5. (a) Applicable Construction Code USAS B31.1 19 67 Edition, No Addenda Addenda, None Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89 Addenda None

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	740075	N/A	FWH-155	N/A	Replaced	No
Support	Lisega	30400010/08	N/A	FWH-155	2005	Replacement	No

7. Description of Work Replaced Power Piping hyd. snubber and attachment hardware with Lisega hyd. snubber
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 2

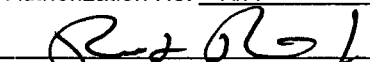
W.O.# 657113, EC 59887

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/A

Signed


Owner or Owner's Designee, Title

ISI Engineer


Date

Nov. 22, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of FLORIDA and employed by THE HARTFORD STEAM BOILER I & I COMPANY of HARTFORD, CT. have inspected the components described in this Owner's Report during the period 9-29-2005 to 11-30-05, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.


Inspector's Signature

Commissions

FL 218 A, N, I

National Board, State, Province, and Endorsements

Date 11-3020 05

Note:

Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Progress Energy Florida, Inc. Date 11/21/2005
 Name
P.O. Box 14042, St. Petersburg, FL 33733-4042 Sheet 1 of 2
 Address
2. Plant Crystal River Unit 3
 Name
15760 W. Powerline Street, Crystal River, FL 34428 W.O.# 657114, EC 59887
 Address Repair Organization, P.O. No., Job N. etc.
3. Work Performed by Crystal River Unit 3 Type Code Symbol Stamp N/A
 Name
15760 W. Powerline Street, Crystal River, FL 34428 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System Feedwater (FW)
5. (a) Applicable Construction Code USAS B31.1 19 67 Edition, No Addenda Addenda, None Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89 Addenda None

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	740054	N/A	FWH-156	N/A	Replaced	No
Support	Lisega	30400010/10	N/A	FWH-156	2005	Replacement	No

7. Description of Work Replaced Power Piping hyd. snubber and attachment hardware with Lisega hyd. snubber
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 2

W.O.# 657114, EC 59887

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
 ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned [Signature]
 Owner or Owner's Designee, TitleISI Engineer Date Nov. 22, 2005

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
 State or Province of FLORIDA and
 employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
 Report during the period 9-28-2005 to 11/29/05, and state that to the best of my knowledge and belief, the Owner has
 performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
 the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
 examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
 shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
 inspection.

[Signature]
 Inspector's Signature
Commissions FL 218 N, I, A

National Board, State, Province, and Endorsements

Date 11-29 2005

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
 RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Progress Energy Florida, Inc. Date 11/21/2005
 Name
 P.O. Box 14042, St. Petersburg, FL 33733-4042 Sheet 1 of 2
 Address
2. Plant Crystal River Unit 3
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 W.O.# 600880, EC 59887
 Address Repair Organization, P.O. No., Job N. etc.
3. Work Performed by Crystal River Unit 3 Type Code Symbol Stamp N/A
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System Feedwater (FW)
5. (a) Applicable Construction Code USAS B31.1 19 67 Edition, No Addenda Addenda, None Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89 Addenda None

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	740057	N/A	FWH-161	N/A	Replaced	No
Support	Lisega	30400010/04	N/A	FWH-161	2005	Replacement	No

7. Description of Work Replaced Power Piping hyd. snubber and attachment hardware with Lisega hyd. snubber
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 2

W.O.# 600880, EC 59887

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
 ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned [Signature]
Owner or Owner's Designee, TitleISI Engineer Date Nov 22, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
 State or Province of FLORIDA and
 employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
 Report during the period 10-25-2004 to 11/30/05, and state that to the best of my knowledge and belief, the Owner has
 performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
 the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
 examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
 shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
 inspection.

[Signature]
Inspector's Signature

Commissions FL 218 A, N, I
 National Board, State, Province, and Endorsements

Date 11-30 2005

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
 RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1.	Owner	<u>Progress Energy Florida, Inc.</u>	Date	<u>11/21/2005</u>
		<u>Name</u>		
		<u>P.O. Box 14042, St. Petersburg, FL 33733-4042</u>	Sheet <u>1</u> of <u>2</u>	
		<u>Address</u>		
2.	Plant	<u>Crystal River</u>	Unit	<u>3</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	<u>W.O.# 600881, EC 59887</u>	
		<u>Address</u>	<u>Repair Organization, P.O. No., Job N. etc.</u>	
3.	Work Performed by	<u>Crystal River Unit 3</u>	Type Code Symbol Stamp	<u>N/A</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	Authorization No.	<u>N/A</u>
		<u>Address</u>	Expiration Date	<u>N/A</u>
4.	Identification of System	<u>Feedwater (FW)</u>		
5.	(a) Applicable Construction Code	<u>USAS B31.1 19 67</u>	Edition,	<u>No Addenda</u>
	(b) Applicable Edition of	<u>Section XI Utilized for Repairs or Replacements 19 89</u>	Addenda	<u>None</u>
			Addenda	<u>None</u>
6.	Identification of Components Repaired or Replaced and Replacement Components			

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	740060	N/A	FWH-165	N/A	Replaced	No
Support	Lisega	03615923/017	N/A	FWH-165	2003	Replacement	No

7.	Description of Work	Replaced Power Piping hyd. snubber and attachment hardware with Lisega hyd. snubber						
8.	Tests Conducted:	Hydrostatic	<input type="checkbox"/>	Pneumatic	<input type="checkbox"/>	Nominal Operating Pressure		<input type="checkbox"/>
		Other	<input type="checkbox"/>	Pressure	N/A	psi	Test Temp.	N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 2

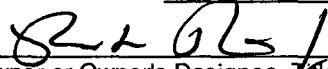
W.O.# 600881, EC 59887

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/A

Signed


 Owner or Owner's Designee, Title

ISI Engineer

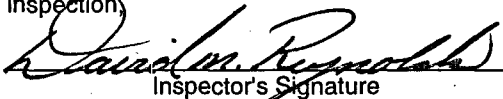
Date

Nov. 22, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of FLORIDA and employed by THE HARTFORD STEAM BOILER I & I COMPANY of HARTFORD, CT. have inspected the components described in this Owner's Report during the period 10-6-2005 to 11/25/05, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.


 Inspector's Signature

Commissions

FL 218 A, N, I

National Board, State, Province, and Endorsements

Date

11-2520 05

Note:

Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Progress Energy Florida, Inc. Date 11/21/2005
 Name
 P.O. Box 14042, St. Petersburg, FL 33733-4042 Sheet 1 of 2
 Address
2. Plant Crystal River Unit 3
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 W.O.# 657115, EC 59887
 Address Repair Organization, P.O. No., Job N. etc.
3. Work Performed by Crystal River Unit 3 Type Code Symbol Stamp N/A
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System Feedwater (FW)
5. (a) Applicable Construction Code USAS B31.1 19 67 Edition, No Addenda Addenda, None Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89 Addenda None

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	760045	N/A	FWH-166	N/A	Replaced	No
Support	Lisega	30500067/05	N/A	FWH-166	2005	Replacement	No

7. Description of Work Replaced Power Piping hyd. snubber and attachment hardware with Lisega hyd. snubber
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 2

W.O.# 657115, EC 59887

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/A

Signed


Owner or Owner's Designee, Title

ISI Engineer

Date

Nov. 22


, 20

05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of FLORIDA and employed by THE HARTFORD STEAM BOILER I & I COMPANY of HARTFORD, CT. have inspected the components described in this Owner's Report during the period 1-20-2005 to 11-29-05, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.


Inspector's Signature

Commissions

FL 218ANI

National Board, State, Province, and Endorsements

Date 11-29 2005

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1.	Owner	<u>Progress Energy Florida, Inc.</u>	Date	<u>11/21/2005</u>
		<u>Name</u>		
		<u>P.O. Box 14042, St. Petersburg, FL 33733-4042</u>	Sheet <u>1</u> of <u>2</u>	
		<u>Address</u>		
2.	Plant	<u>Crystal River</u>	Unit	<u>3</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	<u>W.O.# 600836, EC 59887</u>	
		<u>Address</u>	<u>Repair Organization, P.O. No., Job N. etc.</u>	
3.	Work Performed by	<u>Crystal River Unit 3</u>	Type Code Symbol Stamp	<u>N/A</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	Authorization No.	<u>N/A</u>
		<u>Address</u>	Expiration Date	<u>N/A</u>
4.	Identification of System	<u>Feedwater (FW)</u>		
5.	(a) Applicable Construction Code	<u>USAS B31.1 19 67</u>	Edition,	<u>No Addenda</u>
	(b) Applicable Edition of Section XI Utilized for Repairs or Replacements	<u>19 89</u>	Addenda	<u>None</u>
			Addenda	<u>None</u>
				Code Case

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	740071	N/A	FWH-167	N/A	Replaced	No
Support	Lisega	03615923/020	N/A	FWH-167	2003	Replacement	No

7.	Description of Work	Replaced Power Piping hyd. snubber and attachment hardware with Lisega.hyd. snubber			
8.	Tests Conducted:	Hydrostatic <input type="checkbox"/>	Pneumatic <input type="checkbox"/>	Nominal Operating Pressure. <input type="checkbox"/>	
		Other <input type="checkbox"/>	Pressure N/A	psi	Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 2

W.O.# 600836, EC 59887

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned *R. J. Reynolds*
Owner or Owner's Designee TitleISI Engineer Date Nov 22, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of FLORIDA and employed by THE HARTFORD STEAM BOILER I & I COMPANY of HARTFORD, CT. have inspected the components described in this Owner's Report during the period 7-21-2005 to 11/29/05, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

David M. Reynolds
Inspector's Signature

Commissions

FL-218 A, N, I

National Board, State, Province, and Endorsements

Date 11-29 2005

Note:

Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Progress Energy Florida, Inc. Date 11/21/2005
 Name
 P.O. Box 14042, St. Petersburg, FL 33733-4042 Sheet 1 of 2
 Address
2. Plant Crystal River Unit 3
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 W.O.# 600838, EC 59887
 Address Repair Organization, P.O. No., Job N. etc.
3. Work Performed by Crystal River Unit 3 Type Code Symbol Stamp N/A
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System Feedwater (FW)
5. (a) Applicable Construction Code USAS B31.1 19 67 Edition, No Addenda Addenda, None Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89 Addenda None

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	730219	N/A	FWH-168	N/A	Replaced	No
Support	Lisega	03616013/013	N/A	FWH-168	2003	Replacement	No

7. Description of Work Replaced Power Piping hyd. snubber and attachment hardware with Lisega hyd. snubber
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 2

W.O.# 600838, EC 59887

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
 ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned [Signature]
 Owner or Owner's Designee, TitleISI Engineer Date Nov. 22, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
 State or Province of FLORIDA and
 employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
 Report during the period 7-21-2005 to 11/29/05, and state that to the best of my knowledge and belief, the Owner has
 performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
 the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
 examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
 shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
 inspection.

[Signature: David M. Reynolds]
 Inspector's Signature

 Commissions FL 218 N, A, I
 National Board, State, Province, and Endorsements
Date 11-29 2005

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
 RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1.	Owner	<u>Progress Energy Florida, Inc.</u>	Date	<u>11/21/2005</u>
		<u>Name</u>		
		<u>P.O. Box 14042, St. Petersburg, FL 33733-4042</u>	Sheet <u>1</u> of <u>2</u>	
		<u>Address</u>		
2.	Plant	<u>Crystal River</u>	Unit	<u>3</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	<u>W.O.# 600849, EC 59887</u>	
		<u>Address</u>	<u>Repair Organization, P.O. No., Job N. etc.</u>	
3.	Work Performed by	<u>Crystal River Unit 3</u>	Type Code Symbol Stamp	<u>N/A</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	Authorization No.	<u>N/A</u>
		<u>Address</u>	Expiration Date	<u>N/A</u>
4.	Identification of System	<u>Main Steam (MS)</u>		
5.	(a) Applicable Construction Code	<u>USAS B31.1 19 67</u>	Edition,	<u>No Addenda</u>
	(b) Applicable Edition of	<u>Section XI Utilized for Repairs or Replacements 19 89</u>	Addenda,	<u>None</u>
			Addenda	<u>None</u>
				<u>Code Case</u>

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	720072	N/A	MSH-139	N/A	Replaced	No
Support	Lisega	04616373/003	N/A	MSH-139	2004	Replacement	No

7.	Description of Work	Replaced Power Piping hyd. snubber and attachment hardware with Lisega-hyd. snubber					
8.	Tests Conducted:	Hydrostatic <input type="checkbox"/>	Pneumatic <input type="checkbox"/>	Nominal Operating Pressure <input type="checkbox"/>			
		Other <input type="checkbox"/>	Pressure N/A	psi	Test Temp.	N/A	°F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 2

W.O.# 600849, EC 59887

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned [Signature]
Owner or Owner's Designee, TitleISI Engineer Date Nov. 22, 2005

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
State or Province of FLORIDA and
employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
Report during the period 7-22-2005 to 11/29/05; and state that to the best of my knowledge and belief, the Owner has
performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection,

[Signature]
Inspector's Signature

Commissions FL 218 A, N, I
National Board, State, Province, and Endorsements

Date 11-29 2005

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Progress Energy Florida, Inc. Date 11/21/2005
 Name
 P.O. Box 14042, St. Petersburg, FL 33733-4042 Sheet 1 of 2
 Address
2. Plant Crystal River Unit 3
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 W.O.# 600850, EC 59887
 Address Repair Organization, P.O. No., Job N. etc.
3. Work Performed by Crystal River Unit 3 Type Code Symbol Stamp N/A
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System Main Steam (MS)
5. (a) Applicable Construction Code USAS B31.1 19 67 Edition, No Addenda Addenda, None Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89 Addenda None
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	720070	N/A	MSH-159	N/A	Replaced	No
Support	Lisega	03615643/030	N/A	MSH-159	2003	Replacement	No

7. Description of Work Replaced Power Piping hyd. snubber and attachment hardware with Lisega hyd. snubber
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 2

W.O.# 600850, EC 59887

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned *[Signature]*
Owner or Owner's Designee, TitleISI Engineer Date Nov. 22, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
State or Province of FLORIDA and
employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
Report during the period 7-22-2005 to 11/29/05, and state that to the best of my knowledge and belief, the Owner has
performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection.

[Signature]
Inspector's Signature

Commissions FL 218 A, N, I
National Board, State, Province, and Endorsements

Date 11-29 20 05

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1.	Owner	<u>Progress Energy Florida, Inc.</u>	Date	<u>11/21/2005</u>
		<u>Name</u>		
		<u>P.O. Box 14042, St. Petersburg, FL 33733-4042</u>	Sheet <u>1</u> of <u>2</u>	
		<u>Address</u>		
2.	Plant	<u>Crystal River</u>	Unit	<u>3</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	<u>W.O.# 600897, EC 59887</u>	
		<u>Address</u>	<u>Repair Organization, P.O. No., Job N. etc.</u>	
3.	Work Performed by	<u>Crystal River Unit 3</u>	Type Code Symbol Stamp	<u>N/A</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	Authorization No.	<u>N/A</u>
		<u>Address</u>	Expiration Date	<u>N/A</u>
4.	Identification of System	<u>Main Steam (MS)</u>		
5.	(a) Applicable Construction Code	<u>USAS B31.1 19 67</u>	Edition,	<u>No Addenda</u>
	(b) Applicable Edition of Section XI Utilized for Repairs or Replacements	<u>19 89</u>	Addenda	<u>None</u>
			Addenda	<u>None</u>
				<u>Code Case</u>

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	730111	N/A	MSH-161	N/A	Replaced	No
Support	Lisega	04616373/004	N/A	MSH-161	2004	Replacement	No

7.	Description of Work	Replaced Power Piping hyd. snubber and attachment hardware with Lisega hyd. snubber				
8.	Tests Conducted:	Hydrostatic <input type="checkbox"/>	Pneumatic <input type="checkbox"/>	Nominal Operating Pressure <input type="checkbox"/>		
		Other <input type="checkbox"/>	Pressure N/A	psi	Test Temp.	N/A. °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 2


W.O.# 600897, EC 59887

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/A

Signed



ISI Engineer

Date

Nov. 22, 20 05

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
State or Province of FLORIDA and
employed by THE HARTFORD STEAM BOILER I & I COMPANY of

HARTFORD, CT.

have inspected the components described in this Owner's
Report during the period 10-25-2004 to 11/28/05, and state that to the best of my knowledge and belief, the Owner has
performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection.



Inspector's Signature

Commissions

FL 218 A, N, I

National Board, State, Province, and Endorsements

Date

11-2820 05

Note:

Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
RDC-NGGC-0001.

1.	Owner	<u>Progress Energy Florida, Inc.</u>	Date	<u>11/21/2005</u>
		<u>Name</u>		
		<u>P.O. Box 14042, St. Petersburg, Fl. 33733-4042</u>	Sheet <u>1</u> of <u>2</u>	
		<u>Address</u>		
2.	Plant	<u>Crystal River</u>	Unit	<u>3</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	<u>W.O.# 600900, EC 59887</u>	
		<u>Address</u>	<u>Repair Organization, P.O. No., Job N. etc.</u>	
3.	Work Performed by	<u>Crystal River Unit 3</u>	Type Code Symbol Stamp	<u>N/A</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	Authorization No.	<u>N/A</u>
		<u>Address</u>	Expiration Date	<u>N/A</u>
4.	Identification of System	<u>Main Steam (MS)</u>		
5.	(a) Applicable Construction Code	<u>USAS B31.1 19 67</u>	Edition,	<u>No Addenda</u>
	(b) Applicable Edition of Section XI Utilized for Repairs or Replacements	<u>19 89</u>	Addenda	<u>None</u>
			Addenda	<u>None</u>
				Code Case

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	720067	N/A	MSH-162	N/A	Replaced	No
Support	Lisega	30500001/26	N/A	MSH-162	2003	Replacement	No

7.	Description of Work	Replaced Power Piping hyd. snubber and attachment hardware with Lisega hyd. snubber						
8.	Tests Conducted:	Hydrostatic	<input type="checkbox"/>	Pneumatic	<input type="checkbox"/>	Nominal Operating Pressure <input type="checkbox"/>		
		Other	<input type="checkbox"/>	Pressure	N/A	psi	Test Temp.	N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 2

W.O.# 600900, EC 59887

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/A

Signed



ISI Engineer

Date

Nov. 22, 20 05

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of FLORIDA and employed by THE HARTFORD STEAM BOILER I & I COMPANY of HARTFORD, CT. have inspected the components described in this Owner's Report during the period 10-25-2004 to 11-26-05, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.



Inspector's Signature

Commissions

FL 218 N.I.A

National Board, State, Province, and Endorsements

Date

11-26, 20 05

Note:

Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Progress Energy Florida, Inc. Date 11/21/2005
 Name
 P.O. Box 14042, St. Petersburg, FL 33733-4042 Sheet 1 of 2
 Address
2. Plant Crystal River Unit 3
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 W.O.# 600844, EC 59887
 Address Repair Organization, P.O. No., Job N. etc.
3. Work Performed by Crystal River Unit 3 Type Code Symbol Stamp N/A
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System Main Steam (MS)
5. (a) Applicable Construction Code USAS B31.1 19 67 Edition, No Addenda Addenda, None Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89 Addenda None

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	730118	N/A	MSH-166	N/A	Replaced	No
Support	Lisega	02615453/02	N/A	MSH-166	2003	Replacement	No

7. Description of Work Replaced Power Piping hyd. snubber and attachment hardware with Lisega hyd. snubber
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 2

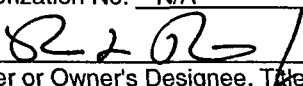
W.O.# 600844, EC 59887

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/A

Signed


 Owner or Owner's Designee, Title

ISI Engineer

Date

Nov. 22, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of FLORIDA and employed by THE HARTFORD STEAM BOILER I & I COMPANY of HARTFORD, CT. have inspected the components described in this Owner's Report during the period 7-21-2005 to 11-30-05, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.


 Inspector's Signature

Commissions

FL 218 A, N, I

National Board, State, Province, and Endorsements

Date

11-3020 05

Note:

Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Progress Energy Florida, Inc. Date 11/21/2005
 Name
 P.O. Box 14042, St. Petersburg, FL 33733-4042 Sheet 1 of 2
 Address
2. Plant Crystal River Unit 3
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 W.O.# 600851, EC 60324
 Address Repair Organization, P.O. No., Job N. etc.
3. Work Performed by Crystal River Unit 3 Type Code Symbol Stamp N/A
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System Main Steam (MS)
5. (a) Applicable Construction Code USAS B31.1 19 67 Edition, No Addenda Addenda, None Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89 Addenda None
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	730023	N/A	MSH-169	N/A	Replaced	No

7. Description of Work Power Piping Snubber Permanently Removed
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 2

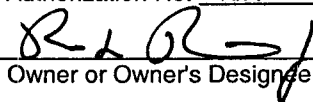
W.O.# 600851, EC 60324

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/A

Signed



ISI Engineer

Date

Nov. 22, 20 05

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of FLORIDA and employed by THE HARTFORD STEAM BOILER I & I COMPANY of HARTFORD, CT. have inspected the components described in this Owner's Report during the period 7-21-2005 to 11-25-2005, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.



Inspector's Signature

Commissions

FL 218 A, N, I

National Board, State, Province, and Endorsements

Date 11-25 20 05

Note:

Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1.	Owner	<u>Progress Energy Florida, Inc.</u>	Date	<u>11/21/2005</u>
		<u>Name</u>		
		<u>P.O. Box 14042, St. Petersburg, Fl. 33733-4042</u>	Sheet <u>1</u> of	<u>2</u>
		<u>Address</u>		

2.	Plant	Crystal River	Unit	3
		Name		
		15760 W. Powerline Street, Crystal River, FL 34428		W.O.# 600902, EC 59939
		Address		Repair Organization, P.O. No., Job N. etc.

3.	Work Performed by	Crystal River Unit 3	Type Code	Symbol	Stamp	N/A
		Name				
		15760 W. Powerline Street, Crystal River, FL 34428	Authorization No.		N/A	
		Address	Expiration Date		N/A	

4. Identification of System	Main Steam (MS)
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5.	(a) Applicable Construction Code	<u>USAS B31.1 19 67</u>	Edition,	<u>No Addenda</u>	Addenda,	<u>None</u>	Code Case
	(b) Applicable Edition of Section XI Utilized for Repairs or Replacements	<u>19 89</u>	Addenda	<u>None</u>			

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	730024	N/A	MSH-170	N/A	Replaced	No
Support	Lisega	04616453/010	N/A	MSH-170	2004	Replacement	No

7.	Description of Work	Replaced Power Piping hyd. snubber and attachment hardware with Lisega hyd. snubber. Support Modified.
----	---------------------	--------------------------------------------------------------------------------------------------------

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-

FORM NIS-2 (Back)

9. Remarks

ASME Class 2

W.O.# 600902, EC 59939

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI.
repair or replacement.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned [Signature]
Owner or Owner's Designee, Title

ISI Engineer

Date Nov. 22, 2005

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
State or Province of FLORIDA
employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
Report during the period 8-29-2005 to 11/25/2005, and state that to the best of my knowledge and belief, the Owner has
performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection.

[Signature]
Inspector's Signature

Commissions

FL 218 A, N, I

National Board, State, Province, and Endorsements

Date 11-25, 2005

Note:

Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1.	Owner	<u>Progress Energy Florida, Inc.</u>	Date	<u>11/21/2005</u>
		<u>Name</u>		
		<u>P.O. Box 14042, St. Petersburg, Fl. 33733-4042</u>	Sheet <u>1</u> of <u>2</u>	
		<u>Address</u>		
2.	Plant	<u>Crystal River</u>	Unit	<u>3</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	<u>W.O.# 600815, EC 59887</u>	
		<u>Address</u>	<u>Repair Organization, P.O. No., Job N. etc.</u>	
3.	Work Performed by	<u>Crystal River Unit 3</u>	Type Code Symbol Stamp	<u>N/A</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	Authorization No. <u>N/A</u>	
		<u>Address</u>	Expiration Date <u>N/A</u>	
4.	Identification of System	<u>Main Steam (MS)</u>		
5.	(a) Applicable Construction Code	<u>USAS B31.1 19 67</u>	Edition, <u>No Addenda</u>	Addenda, <u>None</u> Code Case
	(b) Applicable Edition of Section XI Utilized for Repairs or Replacements	<u>19 89</u>	Addenda <u>None</u>	

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	730015	N/A	MSH-568U	N/A	Replaced	No
Support	Lisega	04616483/015	N/A	MSH-568U	2004	Replacement	No

7.	Description of Work	Replaced Power Piping hyd. snubber and attachment hardware with Lisega.hyd. snubber			
8.	Tests Conducted:	Hydrostatic <input type="checkbox"/>	Pneumatic <input type="checkbox"/>	Nominal Operating Pressure <input type="checkbox"/>	
		Other <input type="checkbox"/>	Pressure N/A	psi	Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 2

W.O.# 600815, EC 59887

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned [Signature]
Owner or Owner's Designee, TitleISI Engineer Date Nov. 22, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
State or Province of FLORIDA and
employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
Report during the period 7-22-2005 to 11/28/05, and state that to the best of my knowledge and belief, the Owner has
performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection.

[Signature]
Inspector's Signature

Commissions FL 218 A, N, I
National Board, State, Province, and Endorsements

Date 11-28 20 05

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Progress Energy Florida, Inc. Date 11/21/2005
 Name
 P.O. Box 14042, St. Petersburg, Fl. 33733-4042 Sheet 1 of 2
 Address
2. Plant Crystal River Unit 3
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 W.O.# 600804, EC 59887
 Address Repair Organization, P.O. No., Job N. etc.
3. Work Performed by Crystal River Unit 3 Type Code Symbol Stamp N/A
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System Main Steam (MS)
5. (a) Applicable Construction Code USAS B31.1 19 67 Edition, No Addenda Addenda, None Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89 Addenda None
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	750102	N/A	MSH-568L	N/A	Replaced	No
Support	Lisega	04616483/013	N/A	MSH-568L	2004	Replacement	No

7. Description of Work Replaced Power Piping hyd. snubber and attachment hardware with Lisega hyd. snubber
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 2

W.O.# 600804, EC 59887

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the repair or replacement ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned [Signature]
Owner or Owner's Designee, TitleISI Engineer Date Nov. 22, 2005

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of FLORIDA and employed by THE HARTFORD STEAM BOILER I & I COMPANY of HARTFORD, CT. have inspected the components described in this Owner's Report during the period 5/4/2005 to 11/29/05, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection,

[Signature]
Inspector's Signature
Commissions FL 218 A, N, I

National Board, State, Province, and Endorsements

Date 11-29 2005

Note:

Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1.	Owner	<u>Progress Energy Florida, Inc.</u>	Date	<u>11/21/2005</u>
		<u>Name</u>		
		<u>P.O. Box 14042, St. Petersburg, FL 33733-4042</u>	Sheet <u>1</u> of <u>2</u>	
		<u>Address</u>		
2.	Plant	<u>Crystal River</u>	Unit	<u>3</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	<u>W.O.# 756023, EC 59887</u>	
		<u>Address</u>	<u>Repair Organization, P.O. No., Job N. etc.</u>	
3.	Work Performed by	<u>Crystal River Unit 3</u>	Type Code Symbol Stamp	<u>N/A</u>
		<u>Name</u>		
		<u>15760 W. Powerline Street, Crystal River, FL 34428</u>	Authorization No.	<u>N/A</u>
		<u>Address</u>	Expiration Date	<u>N/A</u>
4.	Identification of System	<u>Main Steam (MS)</u>		
5.	(a) Applicable Construction Code	<u>USAS B31.1 19 67</u>	Edition,	<u>No Addenda</u>
	(b) Applicable Edition of Section XI Utilized for Repairs or Replacements	<u>19 89</u>	Addenda	<u>None</u>
			Addenda	<u>None</u>
				<u>Code Case</u>

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	760195	N/A	MSH-576U	N/A	Replaced	No
Support	Lisega	04616483/012	N/A	MSH-576U	2004	Replacement	No

7.	Description of Work	Replaced Power Piping hyd. snubber and attachment hardware with Lisega hyd. snubber				
8.	Tests Conducted:	Hydrostatic <input type="checkbox"/>	Pneumatic <input type="checkbox"/>	Nominal Operating Pressure <input type="checkbox"/>		
		Other <input type="checkbox"/>	Pressure N/A	psi	Test Temp.	N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 2

W.O.# 756023, EC 59887

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/ASigned [Signature]
Owner or Owner's Designee, TitleISI Engineer Date Nov. 22, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the
State or Province of FLORIDA and
employed by THE HARTFORD STEAM BOILER I & I COMPANY of
HARTFORD, CT. have inspected the components described in this Owner's
Report during the period 9-20-2005 to 11-28-05, and state that to the best of my knowledge and belief, the Owner has
performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of
the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection.

[Signature]
Inspector's Signature

Commissions FL 218 N.I.A

National Board, State, Province, and Endorsements

Date 11-28 2005

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with
RDC-NGGC-0001.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Progress Energy Florida, Inc. Date 11/21/2005
 Name
 P.O. Box 14042, St. Petersburg, FL 33733-4042 Sheet 1 of 2
 Address
2. Plant Crystal River Unit 3
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 W.O.# 600818, EC 59887
 Address Repair Organization, P.O. No., Job N. etc.
3. Work Performed by Crystal River Unit 3 Type Code Symbol Stamp N/A
 Name
 15760 W. Powerline Street, Crystal River, FL 34428 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System Main Steam (MS)
5. (a) Applicable Construction Code USAS B31.1 19 67 Edition, No Addenda Addenda, None Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89 Addenda None
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Support	POWER PIPING	750127	N/A	MSH-576L	N/A	Replaced	No
Support	Lisega	04616483/016	N/A	MSH-576L	2004	Replacement	No

7. Description of Work Replaced Power Piping hyd. snubber and attachment hardware with Lisega hyd. snubber
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
 Other ☐ Pressure N/A psi Test Temp. N/A °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form. (12/82)

Note: Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.

FORM NIS-2 (Back)

9. Remarks

ASME Class 2

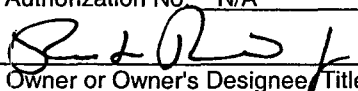
W.O.# 600818, EC 59887

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI.

Type Code Symbol Stamp N/ACertificate of Authorization No. N/AExpiration Date N/A

Signed



Owner or Owner's Designee Title

ISI Engineer

Date

Nov. 22, 20 05

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of FLORIDA and employed by THE HARTFORD STEAM BOILER I & I COMPANY of HARTFORD, CT. have inspected the components described in this Owner's Report during the period 7-22-2005 to 11/25/05, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.



Inspector's Signature

Commissions

FL 218 N, I, A

National Board, State, Province, and Endorsements

Date

11-2320 05

Note:

Upon completion of the document, it is a completed QA record and is to be transmitted in accordance with RDC-NGGC-0001.