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Our ref: HEM-06-20
Date: February 22, 2006

Attention: Ms. Amy Snyder

Subject: Submittal of Additional Information to Support Request for an Amendment to License Number SNM-33 (Docket 070-000036)

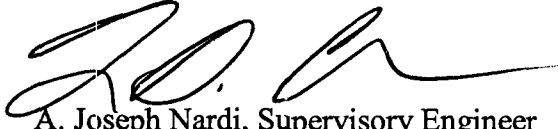
In response to discussions with members of NRC staff, Westinghouse is submitting the following additional information to support our request for an amendment to License Number SNM-33 referenced above. This information is for clarification to update the current license application.

1. Condition #13 of the current license is no longer applicable and should be deleted. This license condition relates to a specific license exemption that was issued to Westinghouse to permit the shipment of certain waste materials in bulk form. With the revisions that have been made to the NRC and DOT transportation regulations for the transport of fissile exempt material, the provisions authorized by this license condition are not used and therefore the specific exemption is no longer required.
2. The reference to the letter dated March 6, 2001 in the current license should be deleted as it is no longer applicable. This letter provides a commitment schedule for conducting further Criticality Safety Program Updates (CSPU) for equipment that would be used during the equipment cleanout phase of decommissioning. All process equipment has been cleaned out and removed from the buildings with the exception of certain large pieces of equipment that will be removed during building demolition. Thus the commitments incorporated by that letter are no longer applicable.
3. Attached is a clean copy of Page 5-4 of the license application to replace the poor quality page currently in your possession.
4. Attached is an updated copy of the Table of Contents for the license application. This copy includes all chapters of Part 1 of the license application and only Chapter 14 of Part 2 of the application. The others chapters in Part 2 are no longer applicable given the current status of decommissioning the buildings.

INMS501

If you have any questions concerning this submittal please contact me at 412-374-4652.

Sincerely,

A handwritten signature in dark ink, appearing to read 'A. Nardi', with a long horizontal flourish extending to the right.

for

A. Joseph Nardi, Supervisory Engineer
Environment, Health and Safety

Attachments

cc: A. Snyder, NRC, HQ
M. Thorpe-Kavanaugh, NRC, HQ
Mr. Hank Sepp, Westinghouse
Mr. Tracy Chance, Westinghouse

Table 5 – 1
Environmental Monitoring Program

<u>Sample medium</u>	<u>Sampling Points</u>	<u>Collection & Analysis Frequency</u>	<u>Sample Type</u>	<u>Type of Analysis</u>	<u>Action Level</u>	<u>Table No. – Note (4)</u>
<u>Operational Effluents Monitoring Program:</u>						
Air Effluent	Exhaust Stacks	Continuous & Analyze Weekly	Particulate	Note (1)	5 x 10 ⁻¹⁴ µC/ml – Note (2)	13-1
Air Effluent	Conversion Offgas Stack	Continuous & Analyze Weekly	Gaseous & Particulate	Note (1)		13-17 – Note (5)
Liquid Effluent	Site Dam	Continuous & Analyze Weekly	Composite	Note (1)	3 x 10 ⁻⁷ µC/ml - Note (3)	13-3, 13-18
	Sewage Treatment Outfall	Weekly	Grab	Note (1)	3 x 10 ⁻⁷ µC/ml - Note (3)	13-14
<u>Operational Environmental Monitoring Program</u>						
Air	3 On-site Remote	Continuous & Analyze Weekly	Particulate	Note (1)		13-2
Surface Water	Joachim Creek Above & Below Site Creek Outfall	Monthly	Grab	Note (1)		13-4, 13-5
	Joachim & Site Creek Confluence	Quarterly	Grab	Note (1)		13-6
Ground Water	Plant Well	Monthly	Grab	Note (1)		13-10
	Offsite Well (Hematite)	Quarterly	Grab	Note (1)		13-6
	3 Monitoring Wells For Evaporation Ponds	Quarterly	Grab	Note (1)		13-7, 13-8, 13-9
	South Vault Sample Monitoring Well	Quarterly	Grabs	Note (1)		13-11
	3 Burial Ground Monitoring Wells	Quarterly	Grabs	Note (1)		13-12, 13-13
Soil	4 Locations Surrounding Plant	Quarterly	Grab	Note (1)		13-15
Vegetation	4 Locations Surrounding Plant	Quarterly	Grabs	Note (1)		13-16, 13-19
Sediment	Site Creek Below Site Dam	Annual	Grab	Note (1)		

Notes:

- (1) One or more of the analysis types given in Section 5.1.3.
- (2) Action Level applies in the accessible unrestricted areas.
- (3) Action Level is average at the site boundary.
- (4) This column correlates samples points with data tables in Chapter 13 – “for information only.”
- (5) Monitoring results for this stack are included in Table 13-1 as “Total Microcuries” released for all stacks.

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