Robert A. Saccone Vice President - Nuclear Operations

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February 13, 2006

U. S. Nuclear Regulatory Commission Attn: Document Control Desk Mail Stop O-P1-17 Washington, D.C. 20555-0001

SUSQUEHANNA STEAM ELECTRIC STATION MONTHLY OPERATING REPORTS
Docket Nos. 50-387/NPF-14 and 50-388/NPF-22
PLA - 006016

The January 2006 Monthly Operating Reports for Susquehanna SES Units 1 and 2 are attached.

Very truly yours,

JJH/cmm

cc: NRC Region 1

NRC Sr. Resident Inspector, Mr. Alan Blamey NRC Project Manager, Mr. R V. Guzman

IEa4

OPERATING DATA REPORT



DOCKET NO.	50-387
UNIT	One
DATE	02/13/2006
COMPLETED BY	J. J. Hennings
TELEPHONE	(570) 542-3747

OPERATING STATUS

1.	Unit Name: Susquehanna Steam Elec	tric Station (U	1)		
2.	Reporting Period: January 2006				
3.	Design Electrical Rating (Net MWe): 1177				
4.	Maximum Dependable Capacity (Net MWe): _	1135			
		Ti	nis Month	Yrto-Date	Cumulative
5.	Hours in Reporting Period		744	744	198,577.0
6.	Number of Hours Reactor Was Critical		744	744	167,121.5
7.	Hours Generator On-Line		744	744	164,701.1
8.	Unit Reserve Shutdown Hours		0	0	0
9	Net Electrical Energy Generated (MWH)		360 463	860 463	170 943 521

NOTES:

UNIT SHUTDOWNS



 DOCKET NO.
 50-387

 UNIT
 One

 DATE
 02/13/2006

 COMPLETED BY
 J. J. Hennings

 TELEPHONE
 (570) 542-3747

REPORT MONTH January 2006

No.	Date	Type	Duration (Hours)	Reason 2	Method of Shutting Down Reactor ³	Cause & Corrective Action To Prevent Recurrence
					-	No reactor shutdowns this month.

Summary: Power reductions greater than 20% this month:

01/07/06 – reduction of 26% for rod pattern adjustment until 01/08/06. 01/21/06 – reduction of 20% for rod pattern adjustment until 01/22/06. 01/28/06 – reduction of 22% for rod pattern adjustment until 01/30/06.

F. Forced
 S. Scheduled

2. Reason:

A – Equipment Failure (Explain)

B - Maintenance or Test

C - Refueling

D - Regulatory Restriction

E - Operator Training & Licensee Exam

F - Administrative

G - Operational Error (Explain)

3.

Method: 1 - Manual

2 - Manual Scram

3 - Automatic Scram

4 – Continuation from

previous month

5 - Other

Page 1 of 1

SUSQUEHANNA STEAM ELECTRIC STATION

Completed by: J. J. Hennings Telephone: (570) 542-3747

Challenges to Main Steam Safety Relief Valves

None.

OPERATING DATA REPORT



 DOCKET NO.
 50-388

 UNIT
 Two

 DATE
 02/13/06

 COMPLETED BY
 J. J. Hennings

 TELEPHONE
 (570) 542-3747

867,469

168,568,343

OPERATING STATUS

5.	Unit Name: Susquehanna Steam Electric S	e: Susquehanna Steam Electric Station (U2)				
6.	Reporting Period: January 2006					
7.	Design Electrical Rating (Net MWe): 1182					
8.	Maximum Dependable Capacity (Net MWe):114	0				
		This Month	Yrto-Date	Cumulative		
5.	Hours in Reporting Period	744	744	183,817.0		
6.	Number of Hours Reactor Was Critical	744	744	161,415.7		
7.	Hours Generator On-Line	744	744	159,337.5		
8	Unit Reserve Shutdown Hours	0	0	0		

867,469

NOTES:

Net Electrical Energy Generated (MWH)

UNIT SHUTDOWNS



DOCKET NO. UNIT DATE COMPLETED BY TELEPHONE

50-388
Two
02/13/2006
J. J. Hennings
(570) 542-3747

REPORT MONTH January 2006

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor	Cause & Corrective Action to Prevent Recurrence
						No reactor shutdowns this month.

Summary: No power change greater than 20% this month.						

F. Forced

1.

S. Scheduled

2.

A – Equipment Failure (Explain)

B – Maintenance or Test

C - Refueling

D - Regulatory Restriction

E - Operator Training & Licensee Exam

F - Administrative

G – Operational Error (Explain)

3.

Method:

- 1 Manual
- 2 Manual Scram
- 3 Automatic Scram
- 4 Continuation from previous month
- 5 Other

SUSQUEHANNA STEAM ELECTRIC STATION

 Docket Number:
 50-388
 Date:
 02/13/06

 Completed by:
 J. J. Hennings
 Telephone:
 (570) 542-3747

Challenges to Main Steam Safety Relief Valves

None.