

February 16, 2006

CAL 3-04-001

Mr. Dennis L. Koehl  
Site Vice President  
Point Beach Nuclear Plant  
Nuclear Management Company, LLC  
6590 Nuclear Road  
Two Rivers, WI 54241-9516

SUBJECT: PUBLIC MEETING ON DECEMBER 21, 2005, TO DISCUSS THE STATUS OF  
IMPROVEMENT INITIATIVES FOR THE CORRECTIVE ACTION AND  
ENGINEERING PROGRAMS AT POINT BEACH NUCLEAR PLANT

Dear Mr. Koehl:

This letter refers to the public meeting conducted on December 21, 2005, at the Nuclear Regulatory Commission (NRC) Region III office in Lisle, Illinois. The purpose of the meeting was to discuss the status of improvement initiatives for the corrective action and engineering programs made by the Nuclear Management Company (NMC), as documented in the Confirmatory Action Letter (CAL), dated April 21, 2004.

At the meeting, Mr. Mark Satorius of the NRC indicated that the NRC planned no further inspection activities above the baseline program in the CAL areas of emergency preparedness and engineering/operations interface. This information was provided to you in a letter dated September 6, 2005. Mr. Satorius further stated that we have noted recent improvements that you have made in the human performance area and that we are continuing our reviews of the engineering and corrective action program (CAP) areas.

In the engineering area, you and your staff described the progress, results, and impact of improvements made to date. Specifically, you discussed measures taken by NMC to improve the engineering organization such as Operational Decision Making Index Processes, and interim Safety and Design Review Groups. You also discussed efforts taken to improve your probabilistic risk assessment model and explained calculation and design basis projects. Further discussion included training initiatives and system health status changes. Finally, you discussed future action that you would take to continue improvement in engineering.

In the CAP area, you and your staff described the effectiveness and progress of the CAP owner process, discussed improvements in CAP generation rates, CAP screening, and root cause evaluation quality. You also reviewed areas where continual improvement was needed, such as Apparent Cause Evaluation quality; CAP prioritization, scheduling, and extension quantity; and Department Roll Up Meeting implementation.

Mr. Satorius stated that additional NRC inspection and review was necessary regarding your presentation conclusions and the statements made in your December 20, 2005, letter to the NRC regarding your status of the 143 CAL commitment items. This follow-up will assist the NRC in determining the overall performance status in the CAL areas of engineering and the CAP.

Mr. James Caldwell of the NRC concluded the meeting with an acknowledgment of the information provided by you, Mr. Douglas Cooper, and other NMC representatives. Mr. Caldwell emphasized the necessity of Point Beach's continued focus on improvements in engineering and with the implementation of the CAP.

A listing of principal NMC, NRC, and public meeting attendees and a copy of the handout provided by NMC at the meeting are enclosed as Enclosures 1 and 2, respectively, to this letter.

In accordance with 10 CFR 2.390 of the NRC's "Rules of Practice," a copy of this letter and its enclosures will be available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records System (PARS) component of NRC's document system (ADAMS), accessible from the NRC Web site at <http://www.nrc.gov/reading-rm/adams.html> (the Public Electronic Reading Room).

If you have any questions regarding this meeting, please contact me at (630) 829-9627.

Sincerely,

**/RA/**

Patrick L. Loudon, Chief  
Branch 5  
Division of Reactor Projects

Docket Nos. 50-266; 50-301  
License Nos. DPR-24; DPR-27

Enclosures: 1. List of Principal Attendees  
2. Licensee Presentation Slides

Distribution:  
See next page

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DOCUMENT NAME: G:\POIN\public meetings\12-21-05 public mtg\Pub Mtg Sum 12-21-05.wpd  
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NAME	LHaeg:sls		PLoudon		MSatorius			
DATE	2/16/06		2/16/06		2/16/06			

OFFICIAL RECORD COPY

cc w/encl: F. Kuester, President and Chief  
Executive Officer, We Generation  
D. Cooper, Senior Vice President, Group Operations  
J. McCarthy, Site Director of Operations  
D. Weaver, Nuclear Asset Manager  
Plant Manager  
Regulatory Affairs Manager  
Training Manager  
Site Assessment Manager  
Site Engineering Director  
Emergency Planning Manager  
J. Rogoff, Vice President, Counsel & Secretary  
K. Duveneck, Town Chairman  
Town of Two Creeks  
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C. Pederson, DRS (hard copy - IR's only)

DRPIII

DRSIII

PLB1

JRK1

**PUBLIC MEETING PRINCIPAL ATTENDEES**  
**December 21, 2005**

NMC

Douglas Cooper	Senior Vice President, NMC
Craig Lambert	Vice President - Engineering, NMC
Dennis Koehl	Site Vice President, Point Beach
Jim McCarthy	Director Site Operations, Point Beach
Mike Lorek	Plant Manager, Point Beach
Craig Butcher	Site Engineering Director, Point Beach
Robert Grazio	Compliance Manager, Point Beach

NRC

James Caldwell	Regional Administrator, Region III
Mark Satorius	Director, Division of Reactor Projects
Cynthia Pederson	Director, Division of Reactor Safety
Patrick Loudon	Chief, Branch 5, Division of Reactor Projects
Lakshminaras Raghavan	Section Chief - Office of Nuclear Reactor Regulation (via telephone)
Tim Kobetz	Acting Section Chief - Office of Nuclear Reactor Regulation
David Hills	Chief, Engineering Branch 1, Division of Reactor Safety
Ann Marie Stone	Chief, Engineering Branch 2, Division of Reactor Safety
Fred Lyon	Project Manager - Office of Nuclear Reactor Regulation
Rob Krsek	Senior Resident Inspector - Point Beach
Gregory Gibbs	Resident Inspector - Point Beach (via telephone)
Mike Kunowski	Project Engineer, Division of Reactor Projects
Lucas Haeg	Reactor Engineer, Division of Reactor Projects

Public

Dan Horner	McGraw Hill Nuclear Publications (via telephone)
Jeff Kitsembel	Public Service Commission of Wisconsin (via telephone)



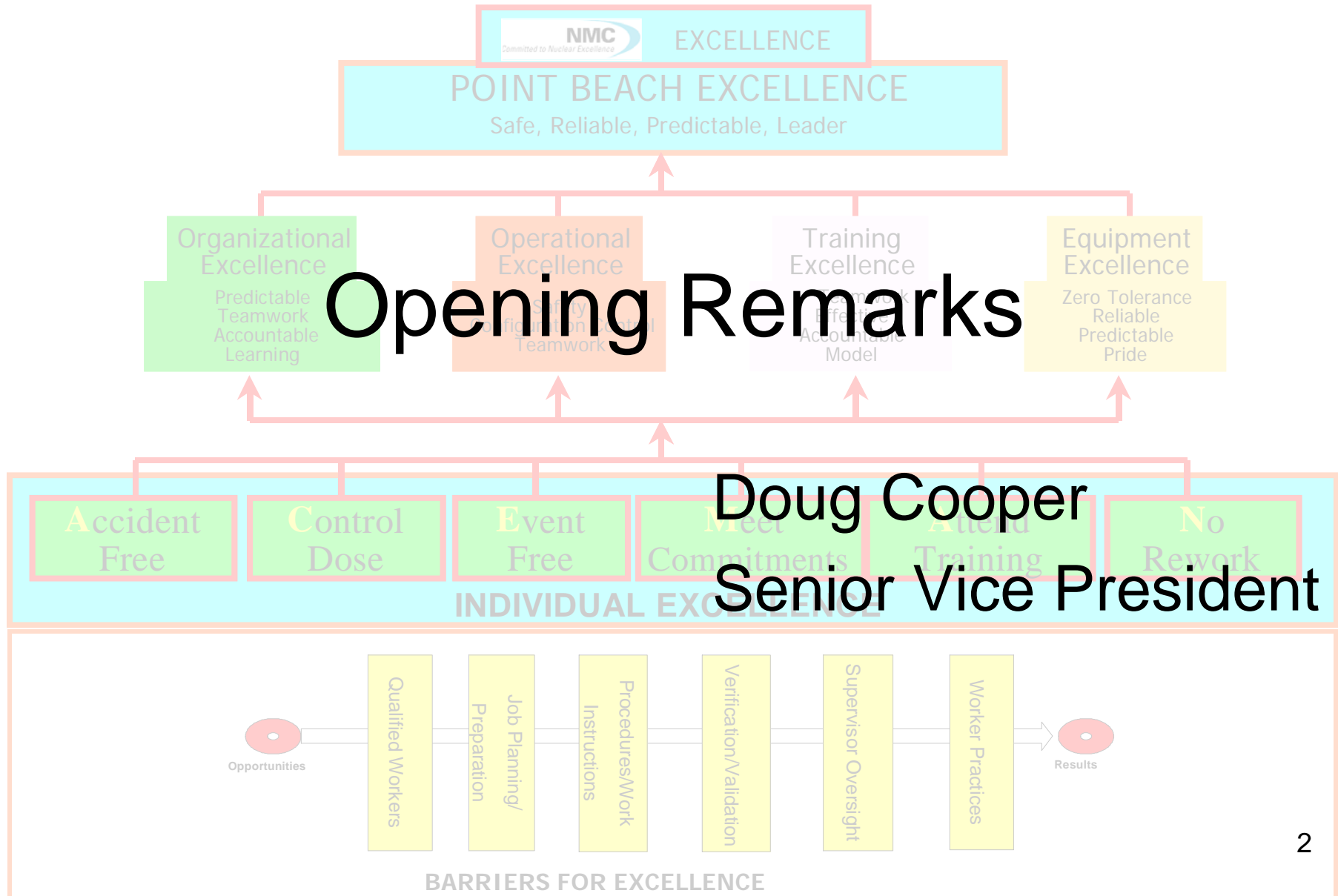
# Point Beach Nuclear Plant

Region III – Engineering Improvements



December 21, 2005

# Picture of Excellence

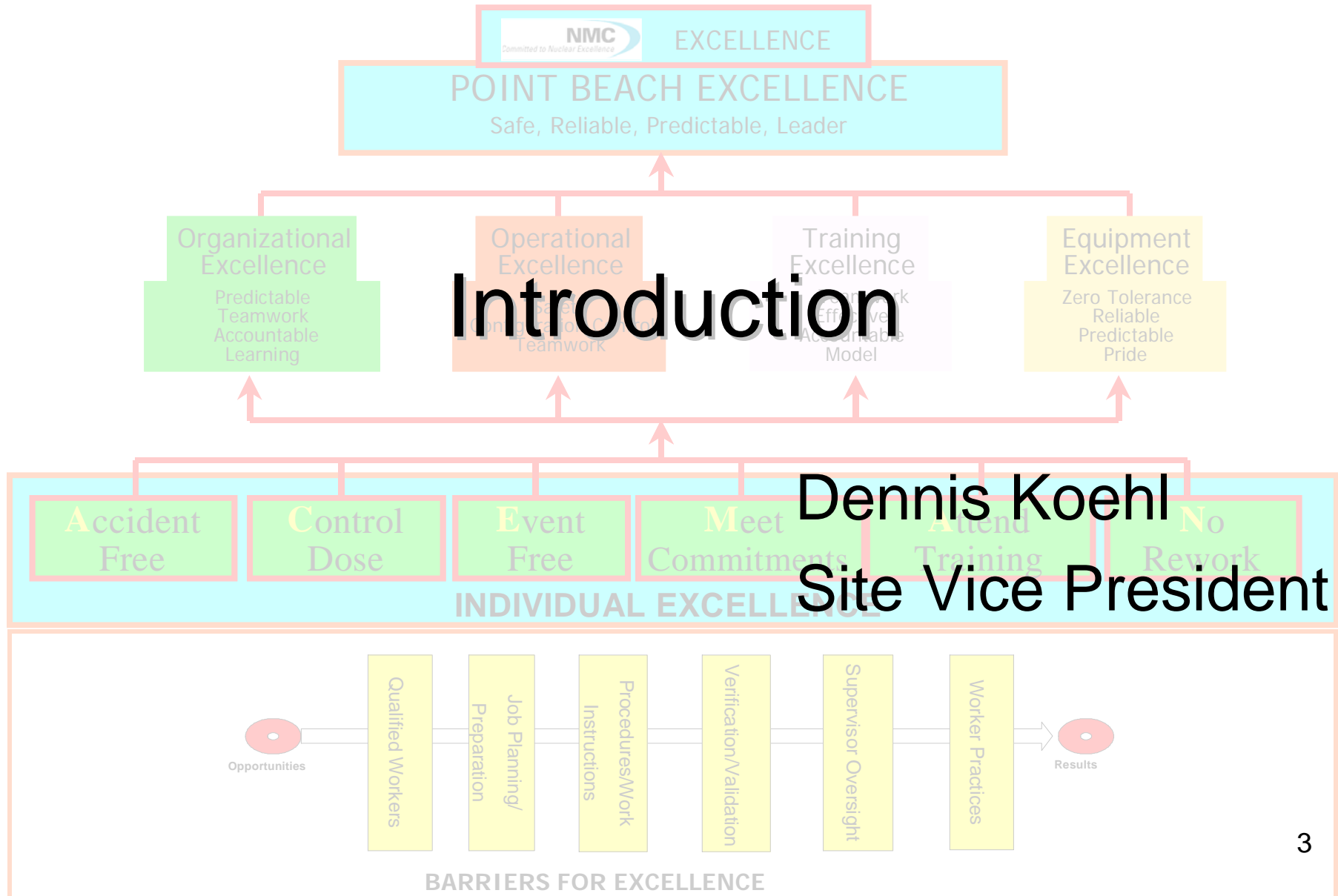


Opening Remarks

Doug Cooper  
Senior Vice President



# Picture of Excellence

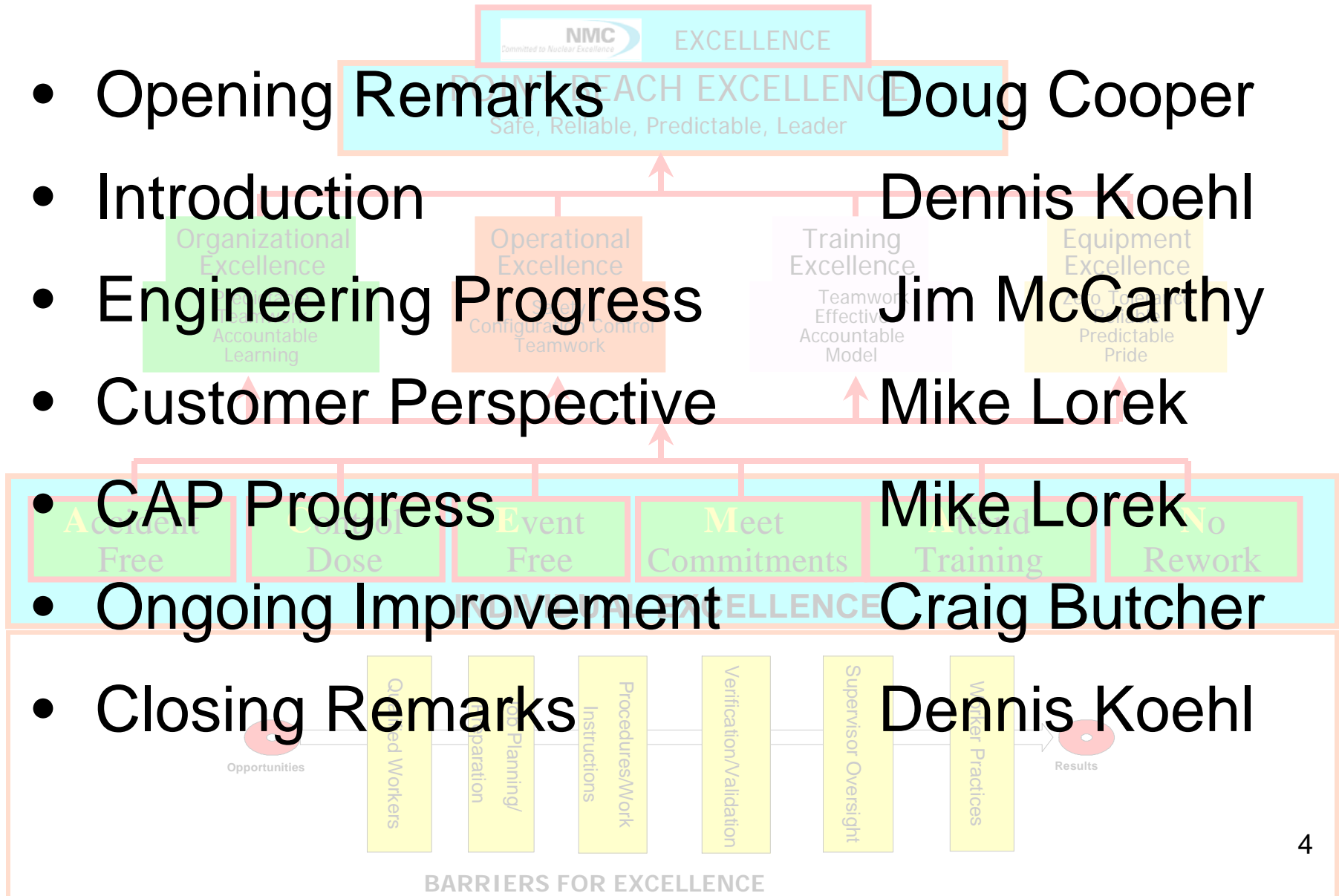


**Dennis Koehl**  
**Site Vice President**

# Agenda

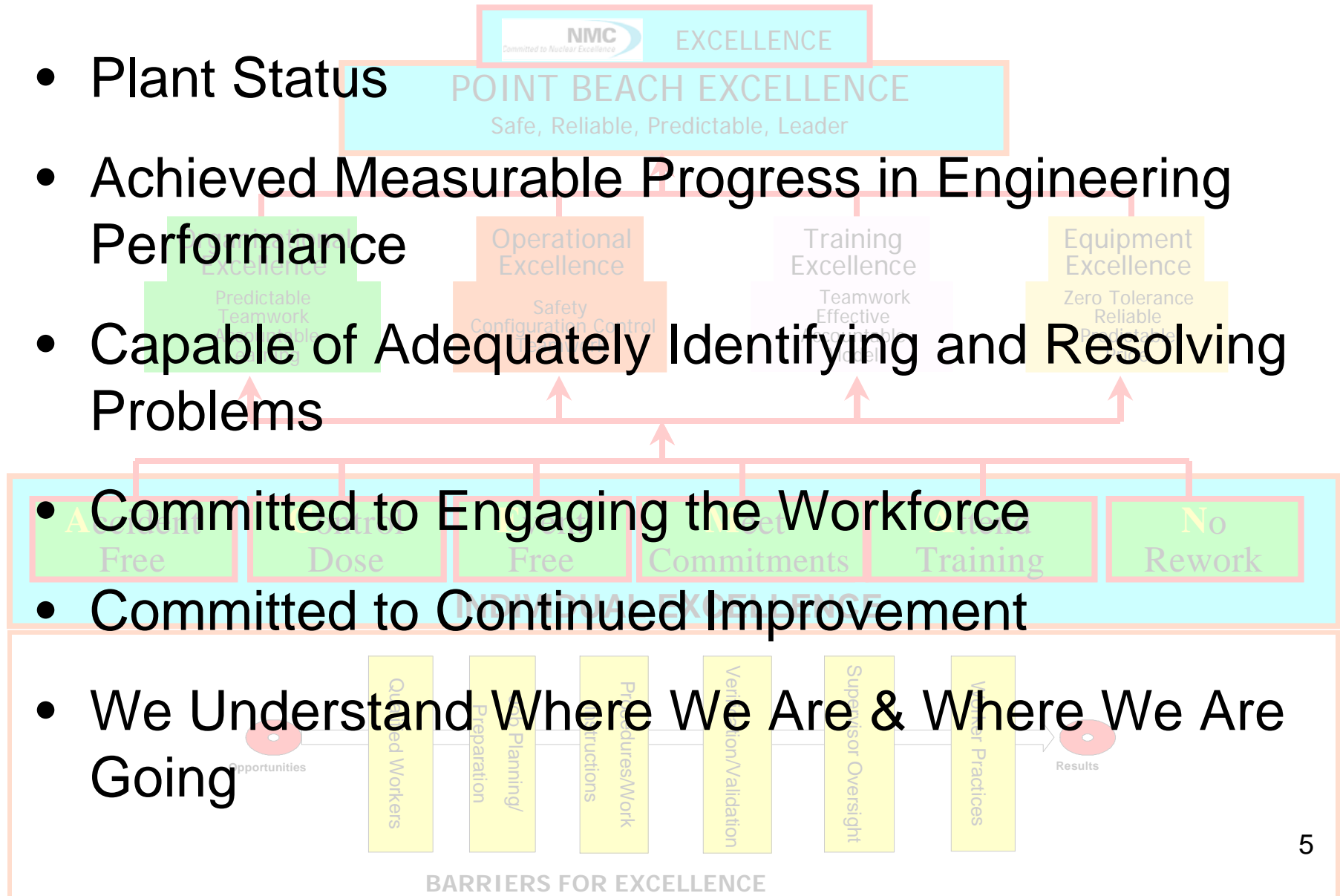
## Picture of Excellence

- Opening Remarks **Doug Cooper**
- Introduction **Dennis Koehl**
- Engineering Progress **Jim McCarthy**
- Customer Perspective **Mike Lorek**
- CAP Progress **Mike Lorek**
- Ongoing Improvement **Craig Butcher**
- Closing Remarks **Dennis Koehl**

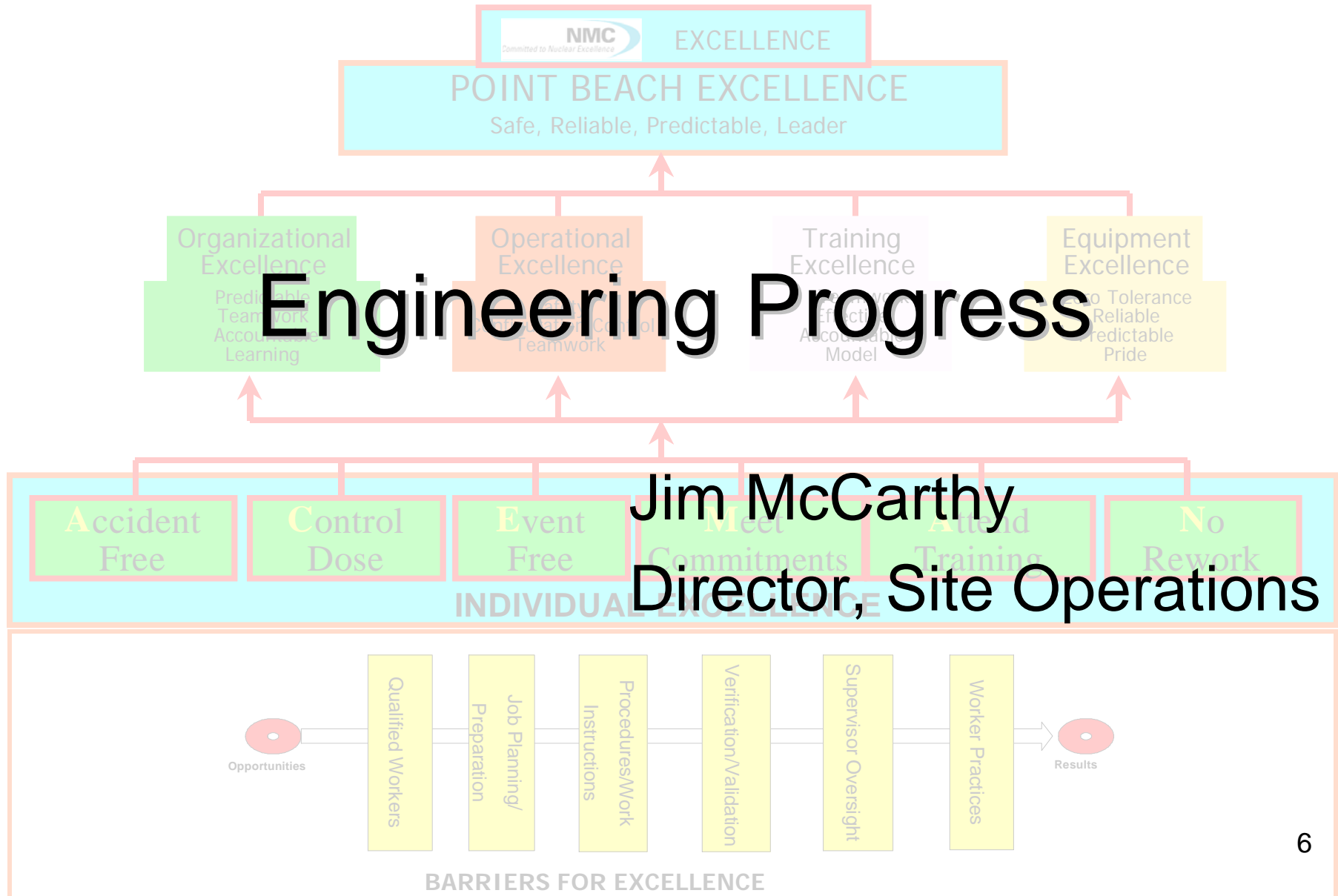


# Introduction

- Plant Status
- Achieved Measurable Progress in Engineering Performance
- Capable of Adequately Identifying and Resolving Problems



# Picture of Excellence

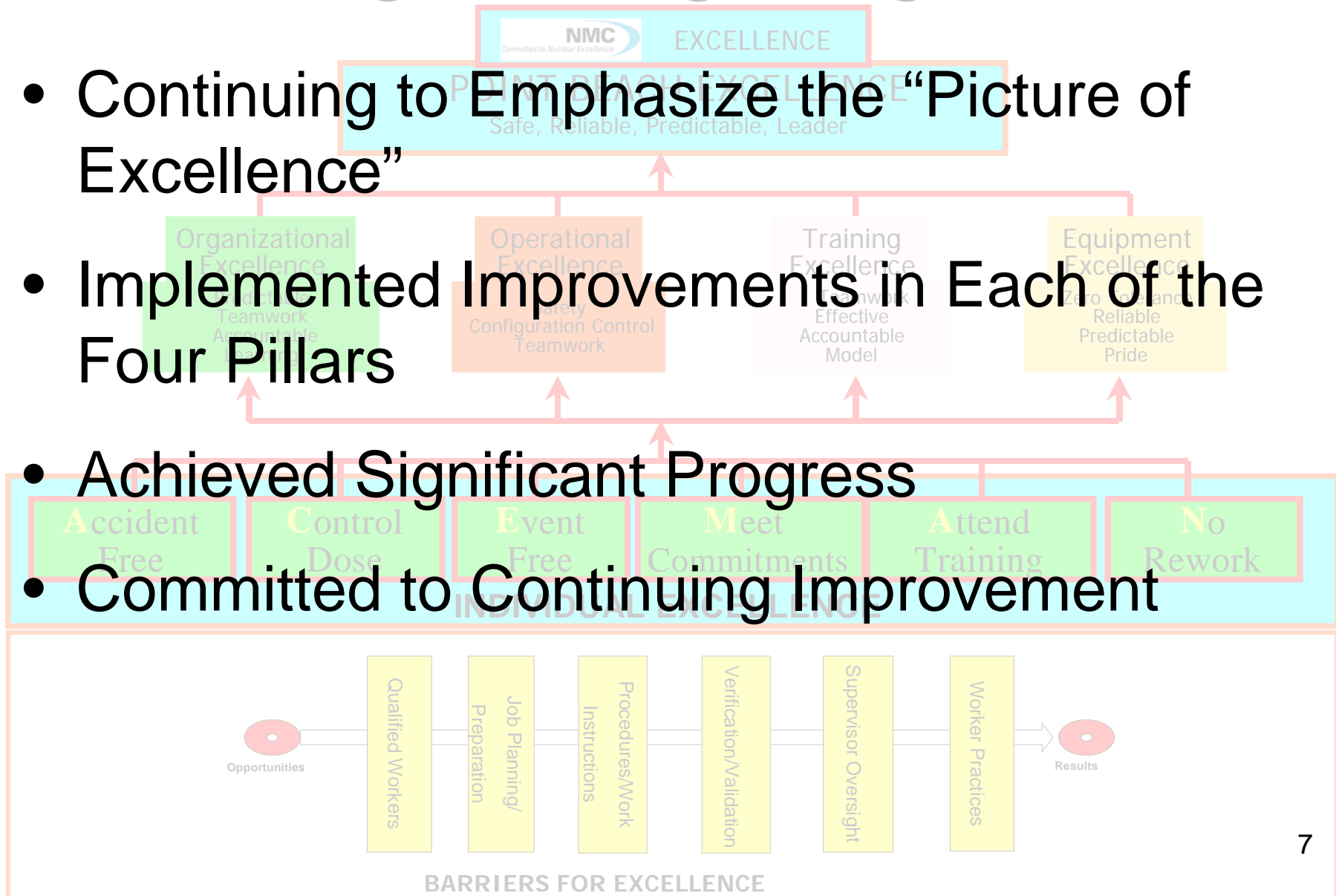


Engineering Progress

Jim McCarthy  
Director, Site Operations

# Engineering Progress

- Continuing to Emphasize the “Picture of Excellence”
- Implemented Improvements in Each of the Four Pillars
- Achieved Significant Progress
- Committed to Continuing Improvement



# Engineering Progress

## Organizational Excellence

### • Predictable

- Quality of Engineering Products Improved
- Human Performance – Error Reduction Techniques Used
- Operational Decision Making Process Effectively Used – Plus Fleet Challenge Board for Complex Issues

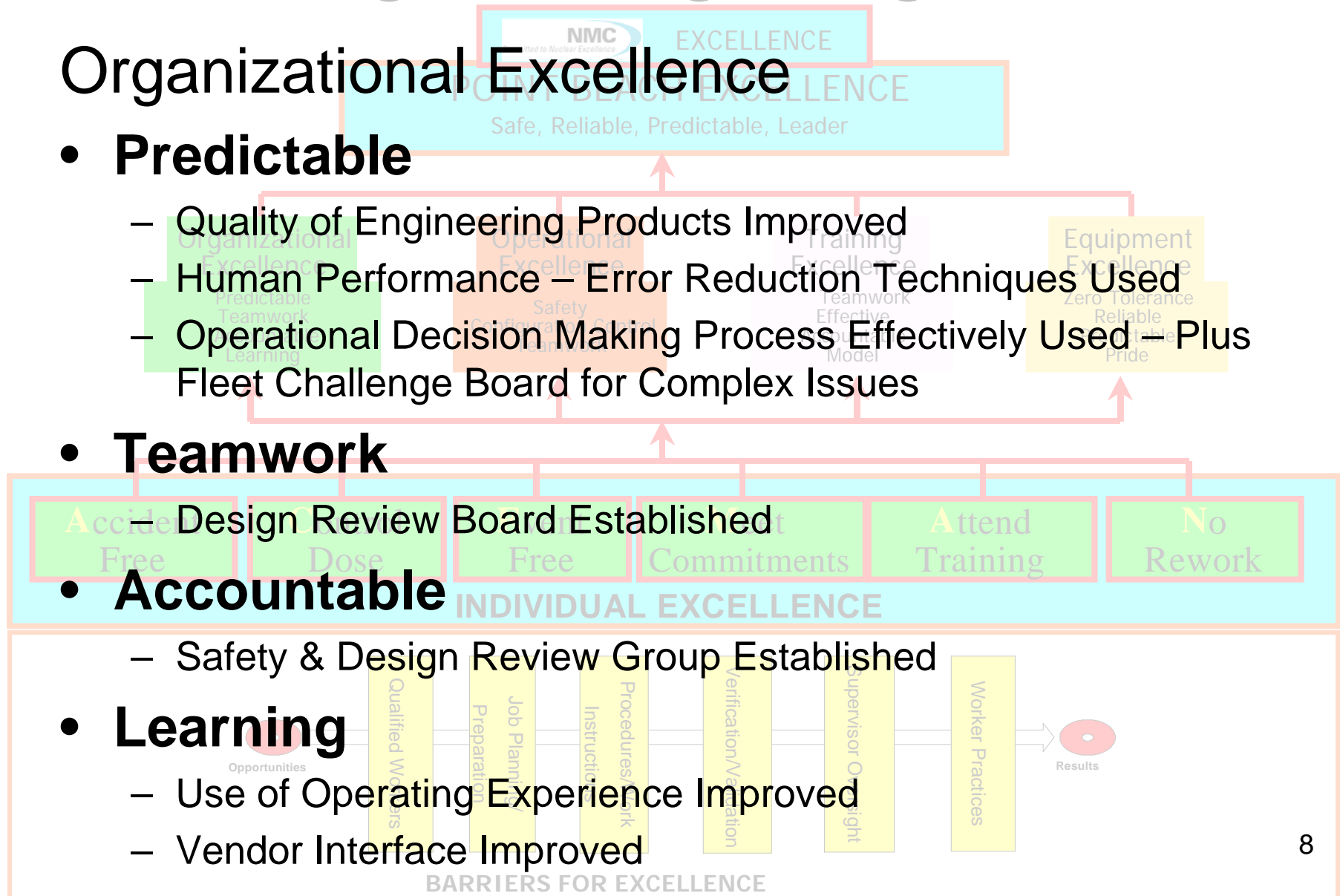
### • Teamwork

- Design Review Board Established

### • Accountable

### • Learning

- Safety & Design Review Group Established
- Use of Operating Experience Improved
- Vendor Interface Improved



# Engineering Progress

## Operational Excellence

### • Safety

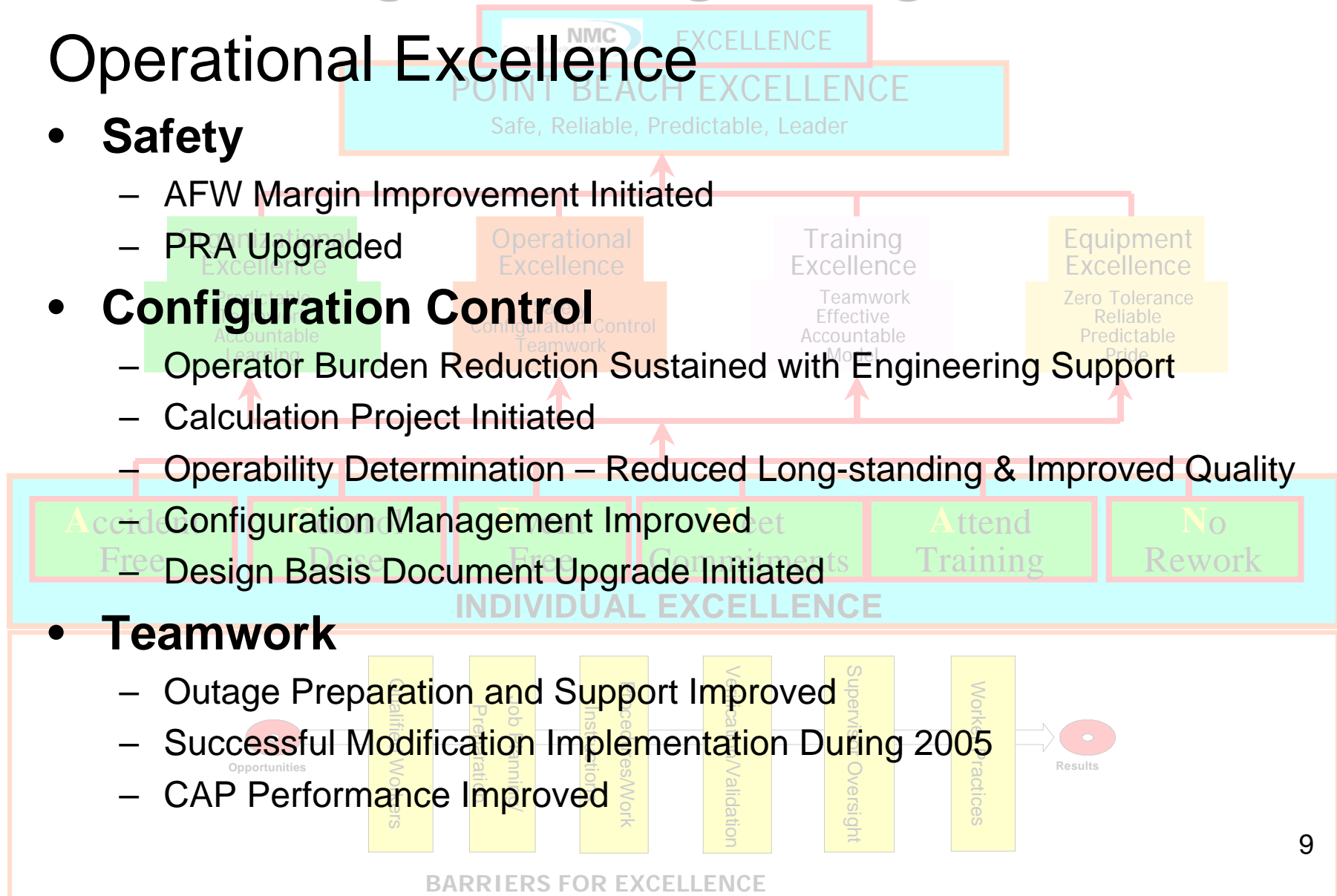
- AFW Margin Improvement Initiated
- PRA Upgraded

### • Configuration Control

- Operator Burden Reduction Sustained with Engineering Support
- Calculation Project Initiated
- Operability Determination – Reduced Long-standing & Improved Quality
- Configuration Management Improved
- Design Basis Document Upgrade Initiated

### • Teamwork

- Outage Preparation and Support Improved
- Successful Modification Implementation During 2005
- CAP Performance Improved



# Engineering Progress

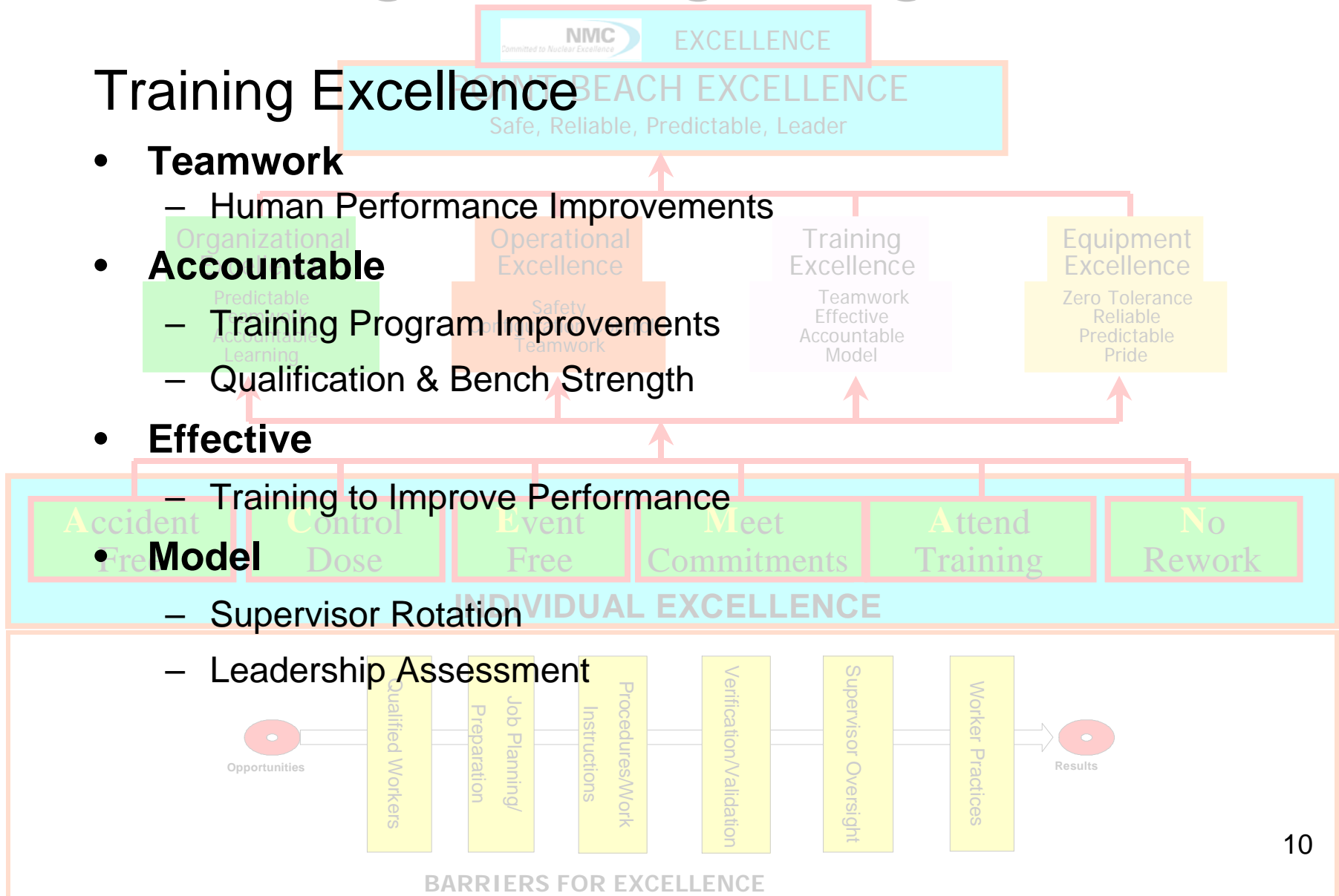
## Training Excellence

- **Teamwork**
  - Human Performance Improvements
- **Accountable**
  - Training Program Improvements
  - Qualification & Bench Strength
- **Effective**
  - Training to Improve Performance

### Model

- Supervisor Rotation

- Leadership Assessment





# Engineering Progress

## Equipment Excellence

- **Zero Tolerance**
  - Resolved “Tough Issues”

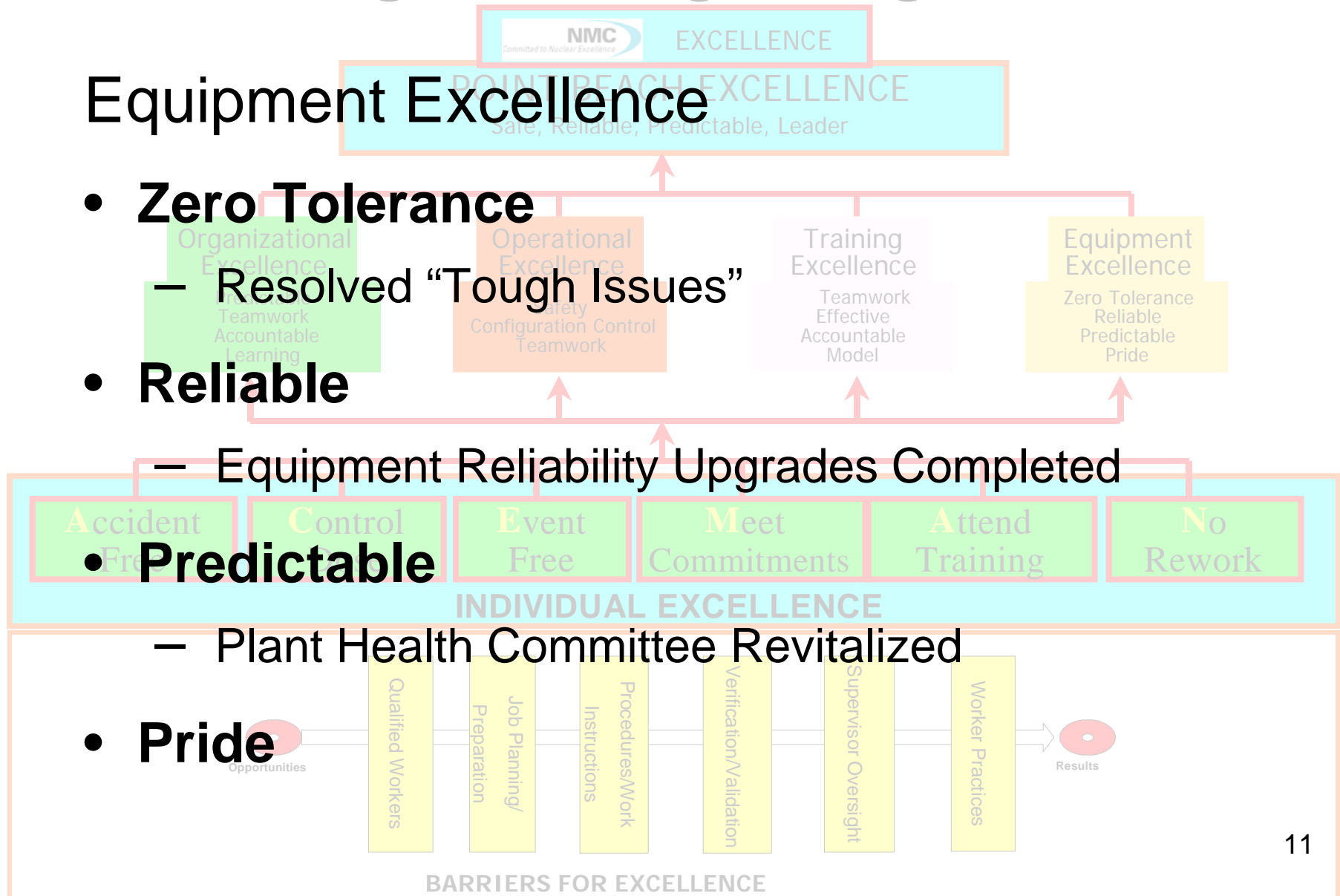
- **Reliable**

- Equipment Reliability Upgrades Completed

- **Predictable**

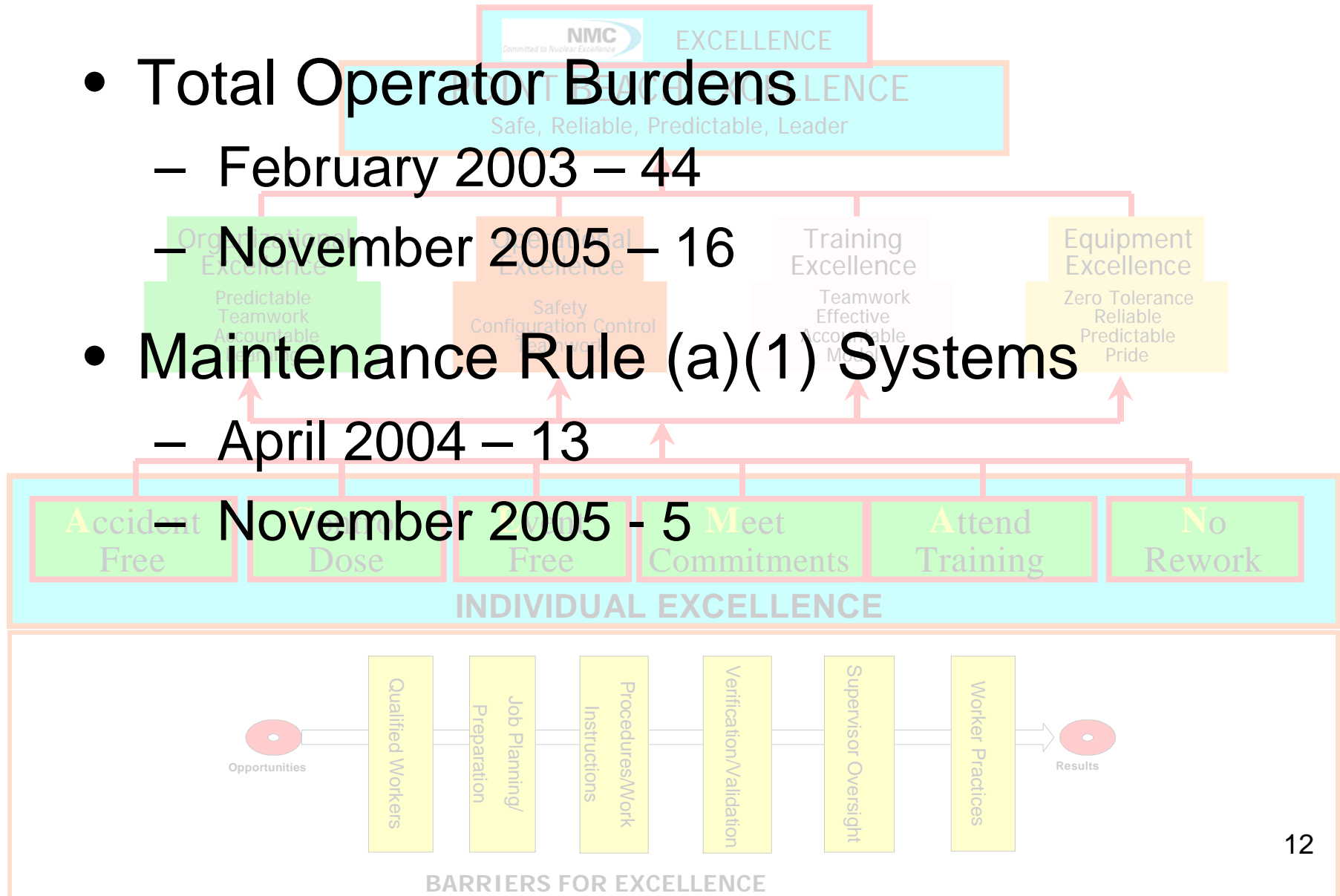
- Plant Health Committee Revitalized

- **Pride**



# Picture Results

- Total Operator Burdens
  - February 2003 – 44
  - November 2005 – 16
- Maintenance Rule (a)(1) Systems
  - April 2004 – 13
  - November 2005 – 5



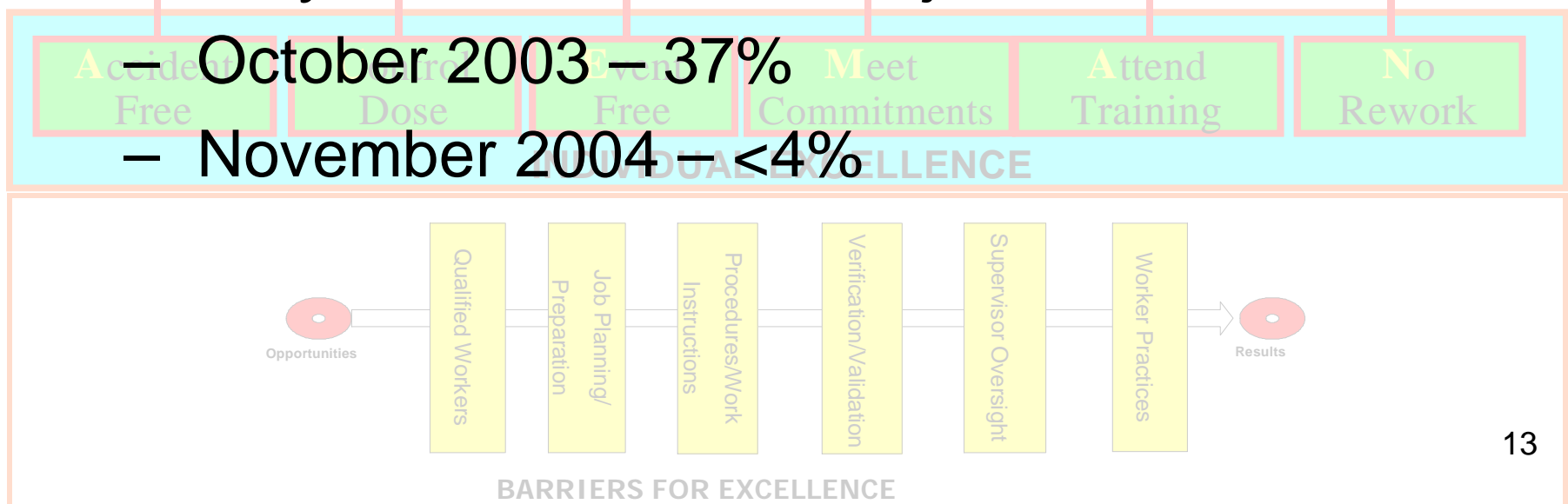
# Results

## • Engineering Human Performance Clock Resets

- January 2004 – 8 Days Between Resets
- November 2005 – 21.5 days Between Resets

## • Quality Review Team Reject Rate

- October 2003 – 37%
- November 2004 – <4%



# Picture of Excellence

## • Systems Health Status

– November 2003

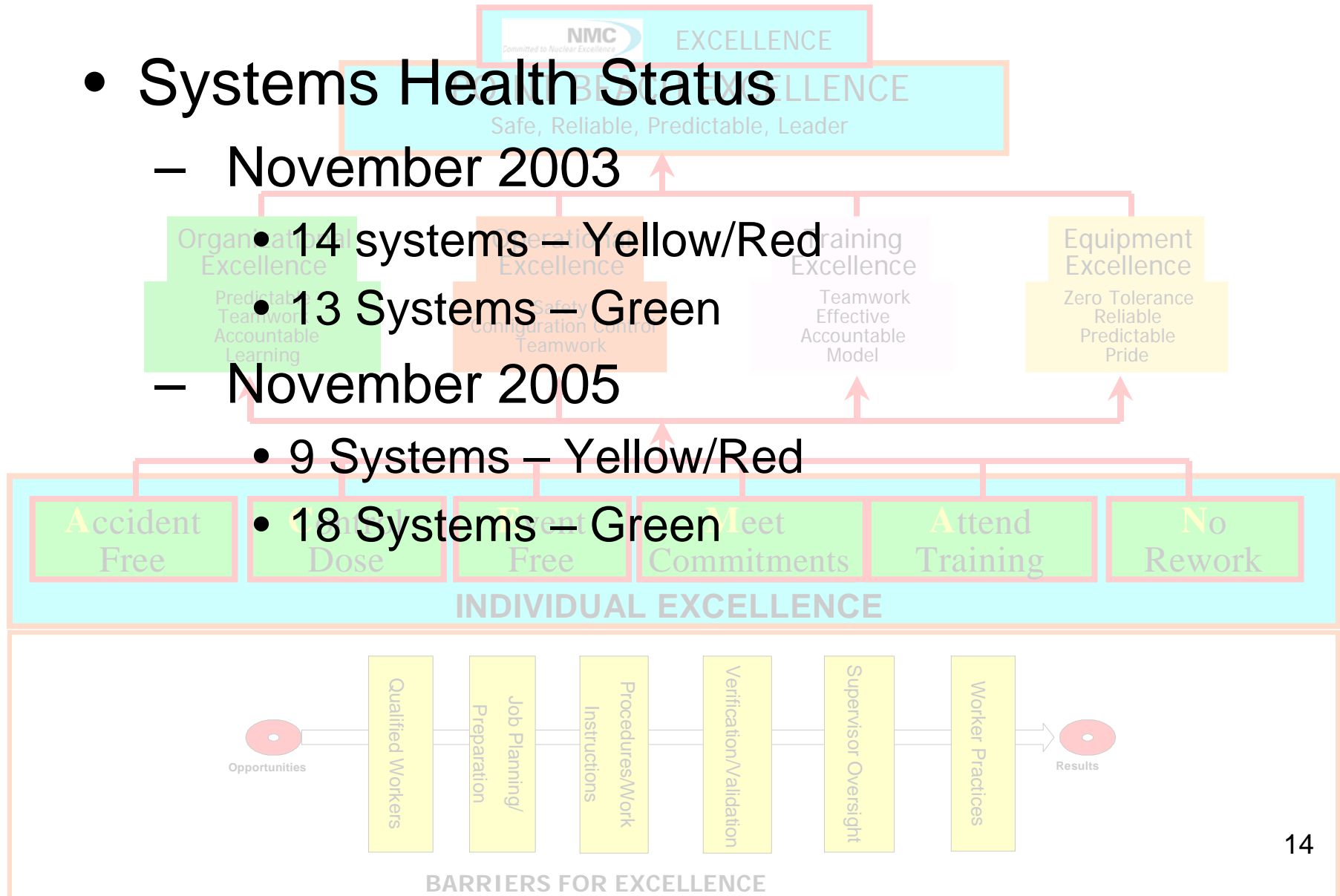
• 14 systems – Yellow/Red

• 13 Systems – Green

– November 2005

• 9 Systems – Yellow/Red

• 18 Systems – Green



# Picture Excellence Results

## • Program Health Status

– November 2003

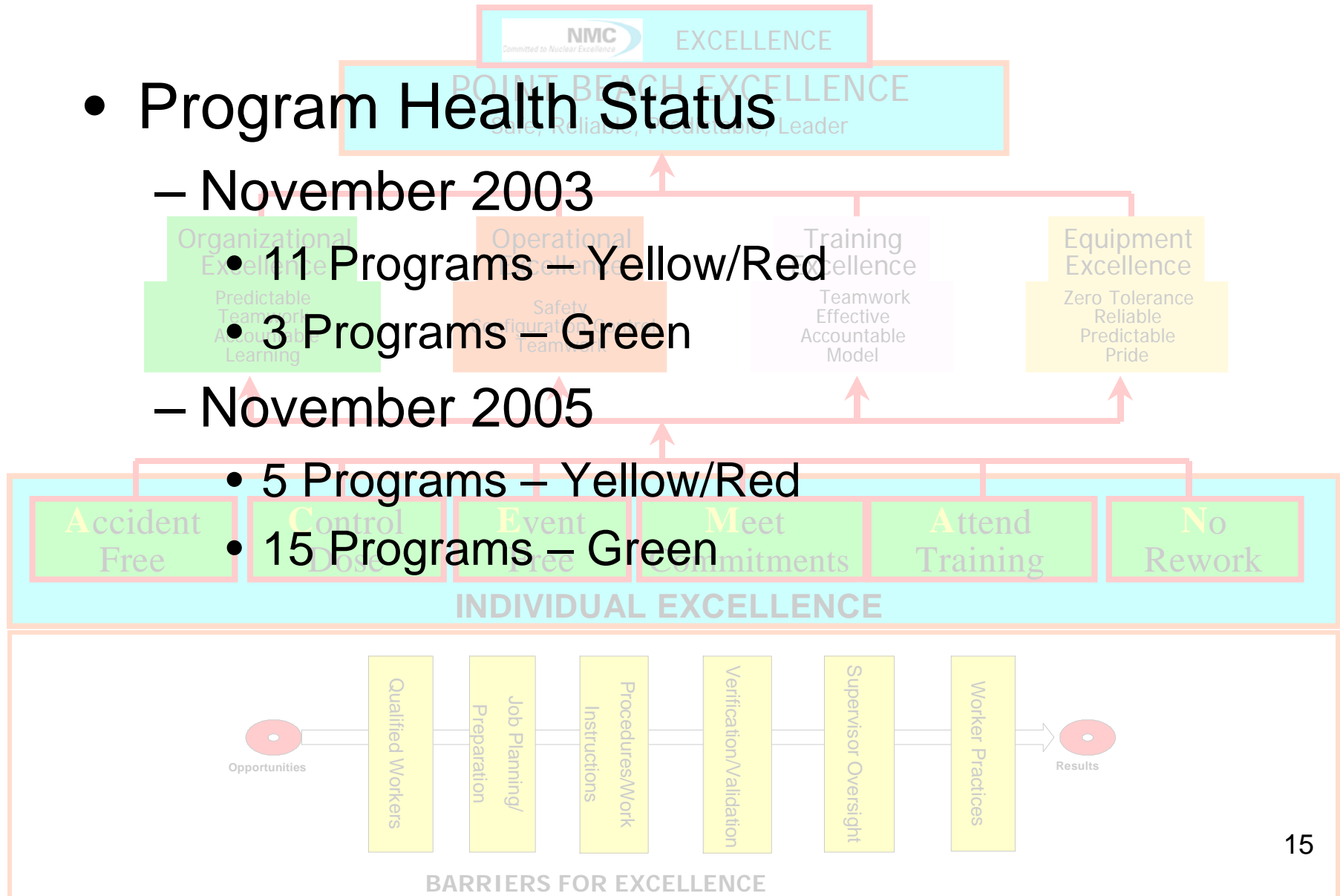
• 11 Programs – Yellow/Red

• 3 Programs – Green

– November 2005

• 5 Programs – Yellow/Red

• 15 Programs – Green



## Point Beach Equipment Excellence

November 2003

## SYSTEM HEALTH STATUS



## System Health Rating Status - November 2003

Maintenance Rule Risk Significant Systems



125V ⇔ (a)(2)	13.8KV ↑ (a)(2)	345KV ↑ (a)(2)	416KV ↑ (a)(2)	480V ⇔ (a)(2)	AF Aux Feedwater ⇔ (a)(1)	CC Component Cooling ⇔ (a)(2)	CONT Cont. Structures ↓ (a)(2)
CS Condensate Feedwater ⇔ (a)(1)	CV Chem/Volume Ctrl ⇔ (a)(1)	DA Diesel Starting Air ↓ (a)(2)	DG Diesel Generator ⇔ (a)(1)	ESF Eng. Sfgd Features ⇔ (a)(2)	FO Fuel Oil ⇔ (a)(2)	FP Fire Protection ⇔ (a)(2)	GT Gas Turbine ↑ (a)(1)
GT125V GT DC System ⇔ (a)(2)	IA Instrument Air ↑ (a)(2)	MRR Meter, Relay Regulation ⇔ (a)(1)	MS Main Steam ⇔ (a)(2)	NI Nuclear Instrumentation ↑ (a)(1)	RC Reactor Coolant ↑ (a)(2)	RH Residual Heat ↓ (a)(2)	RP Rx Protection ⇔ (a)(1)
SA Service Air ↓ (a)(2)	SI Safety Injection ⇔ (a)(1)	SW Service Water ⇔ (a)(1)	VNBI Battery Inverter Rm ⇔ (a)(2)	VNCC Containment Cooling ⇔ (a)(1)	VNCR Control Room ⇔ (a)(2)	VNDG Diesel Generator ⇔ (a)(1)	Y Vital Instr. Bus 120VAC ⇔ (a)(1)

<b>EXEMPLARY</b>	Currently Requires No Additional Action
<b>SATISFACTORY</b>	Current Performance/Activities Appropriate
<b>MARGINAL</b>	Needs Additional Attention
<b>NEEDS IMPROVEMENT</b>	Problems Exist in One or More Areas
- Containment Integrity (CI) and Containment Penetrations (CP) are covered under CONT -- - VNCOMP (Computer Room tracked in VNCR) --	

Previous Rolling Qtrs

3 Qtrs Ago	2 Qtrs Ago	1 Qtr Ago	3 Mo. Ago
System Designator			
System Name			
Trend			
MRule Status			

Current Month



# Point Beach Program Health Status

## November 2003

AOV	APPENDIX R	BORIC ACID	CHECKVALVES	EQ	FAC
FIRE PROTECTION	HX/ET	HX/GL 89-13	ISI	IST	MOV
M-RULE	NDE	PdM-OIL	PdM-THERMOGRAPHY	PdM-VIBRATION	PM
PRA/PSA	RELIEF VALVES	SG	SNUBBERS	SW/MIC	THERMAL PERFORMANCE
WELDING					

Rating Color	Performance	Action
Green	Acceptable +	Current performance and/or activities are acceptable
White	Acceptable	Current performance and/or activities are acceptable; however, program improvements or enhancements are outstanding.
Yellow	Needs Improvement	Need additional attention and / or self-assessment.
Red	Not Acceptable	Risks high and/or requires excessive resources to maintain or develop.
Gray	Not Rated	Not yet rated.

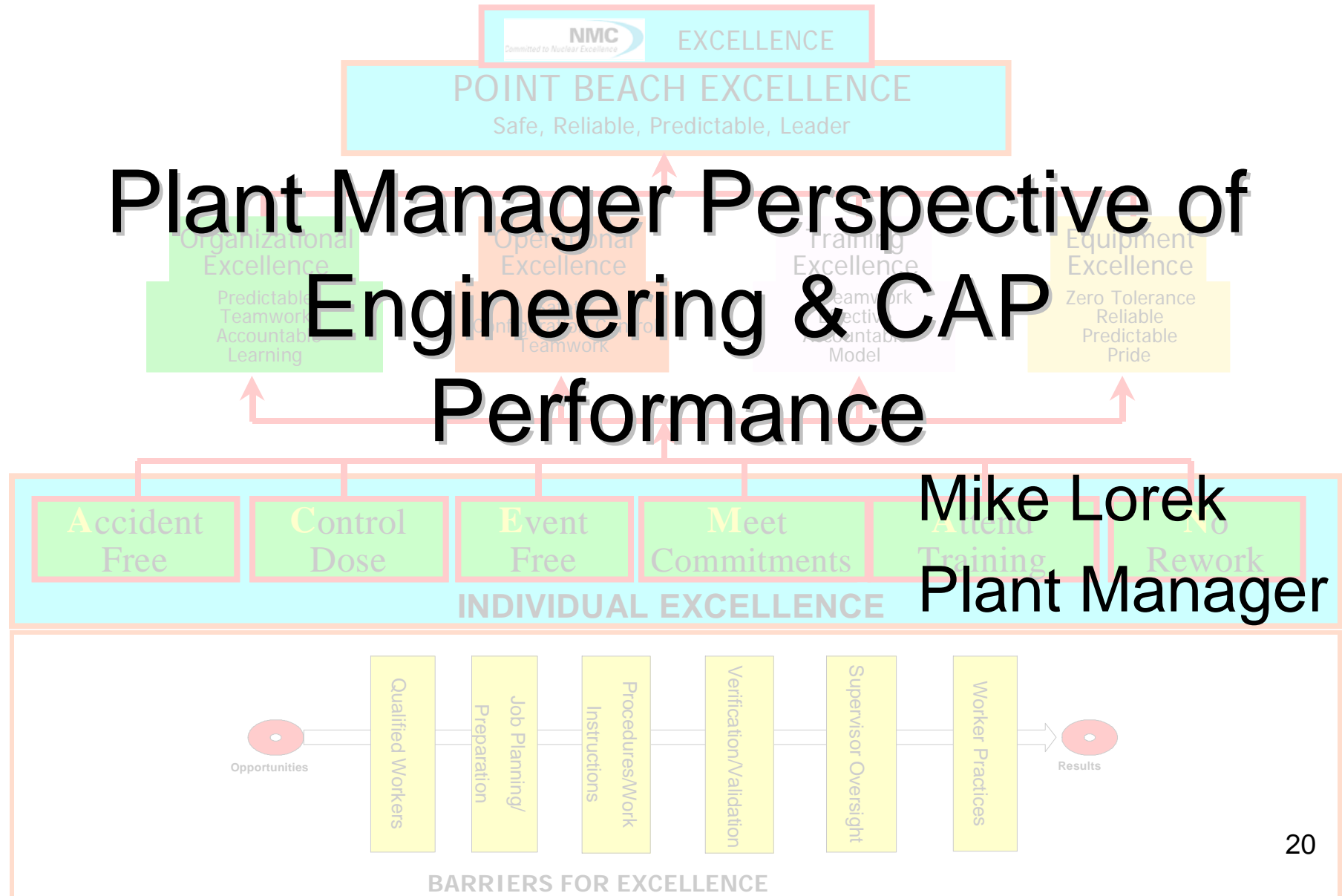


## Point Beach Program Health Status – November 2005

AOV	APPENDIX R	BORIC ACID	CHECKVALVES	EQ	FAC
FIRE PROTECTION	HX/ET	HX/GL 89-13	ISI	IST	MOV
M-RULE	NDE	PdM-OIL	PdM-THERMOGRAPHY	PdM-VIBRATION	PM
PRA/PSA	REACTOR VESSEL	RELIEF VALVES	SG	SNUBBERS	SW/MIC
THERMAL PERFORMANCE	WELDING				
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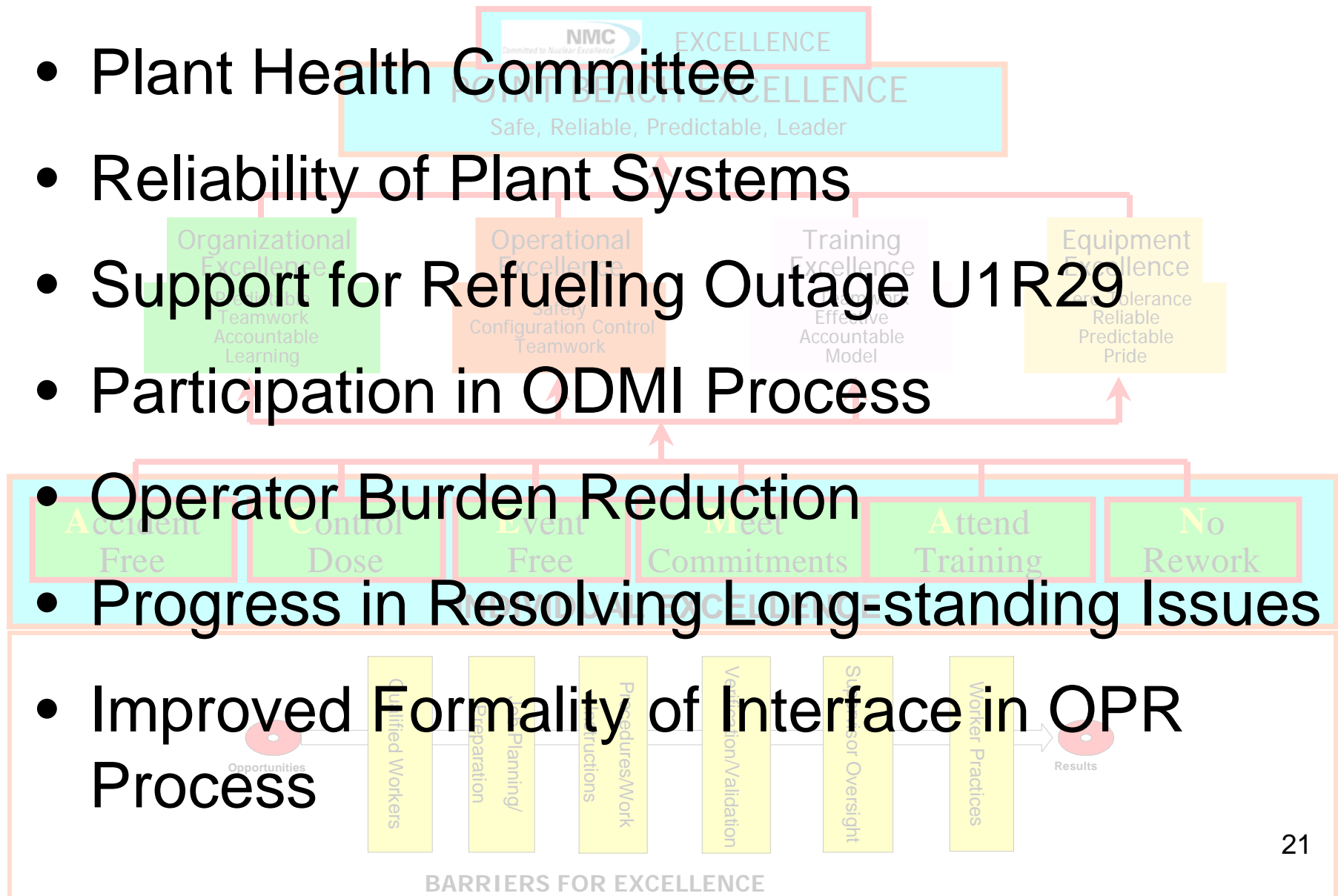
# Picture of Excellence

## Plant Manager Perspective of Engineering & CAP Performance



# Impact of Engineering Improvements

- Plant Health Committee
- Reliability of Plant Systems
- Support for Refueling Outage U1R29
- Participation in ODMI Process
- Operator Burden Reduction
- Progress in Resolving Long-standing Issues
- Improved Formality of Interface in OPR Process

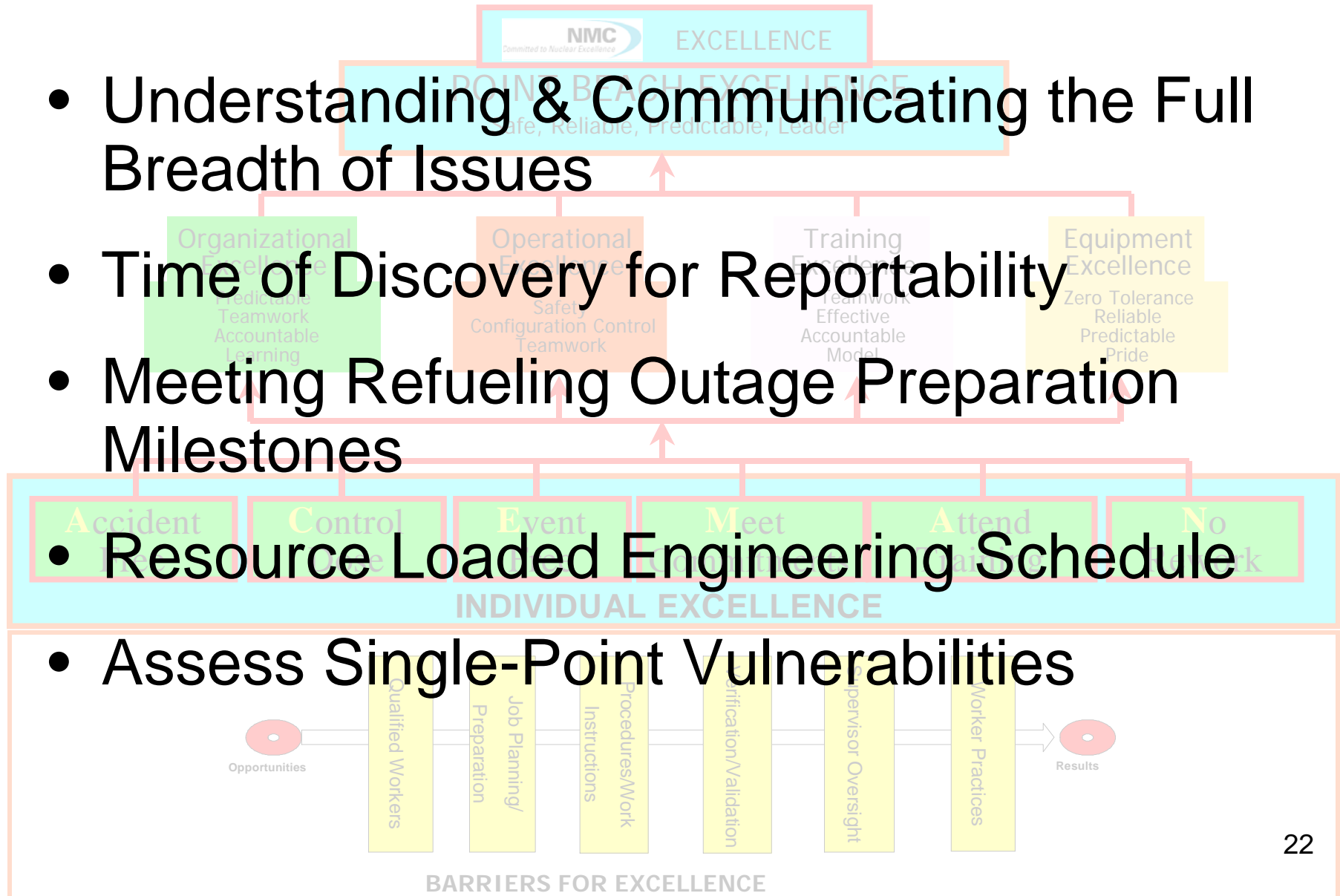


# Areas for Further Improvement

- Understanding & Communicating the Full Breadth of Issues
- Time of Discovery for Reportability
- Meeting Refueling Outage Preparation Milestones

- Resource Loaded Engineering Schedule

- Assess Single-Point Vulnerabilities



# Picture of Excellence

## Corrective Action Program Progress

- Appropriate Generation Rate and Threshold
- Engagement and Ownership in Screening
- Improved Root Cause Quality

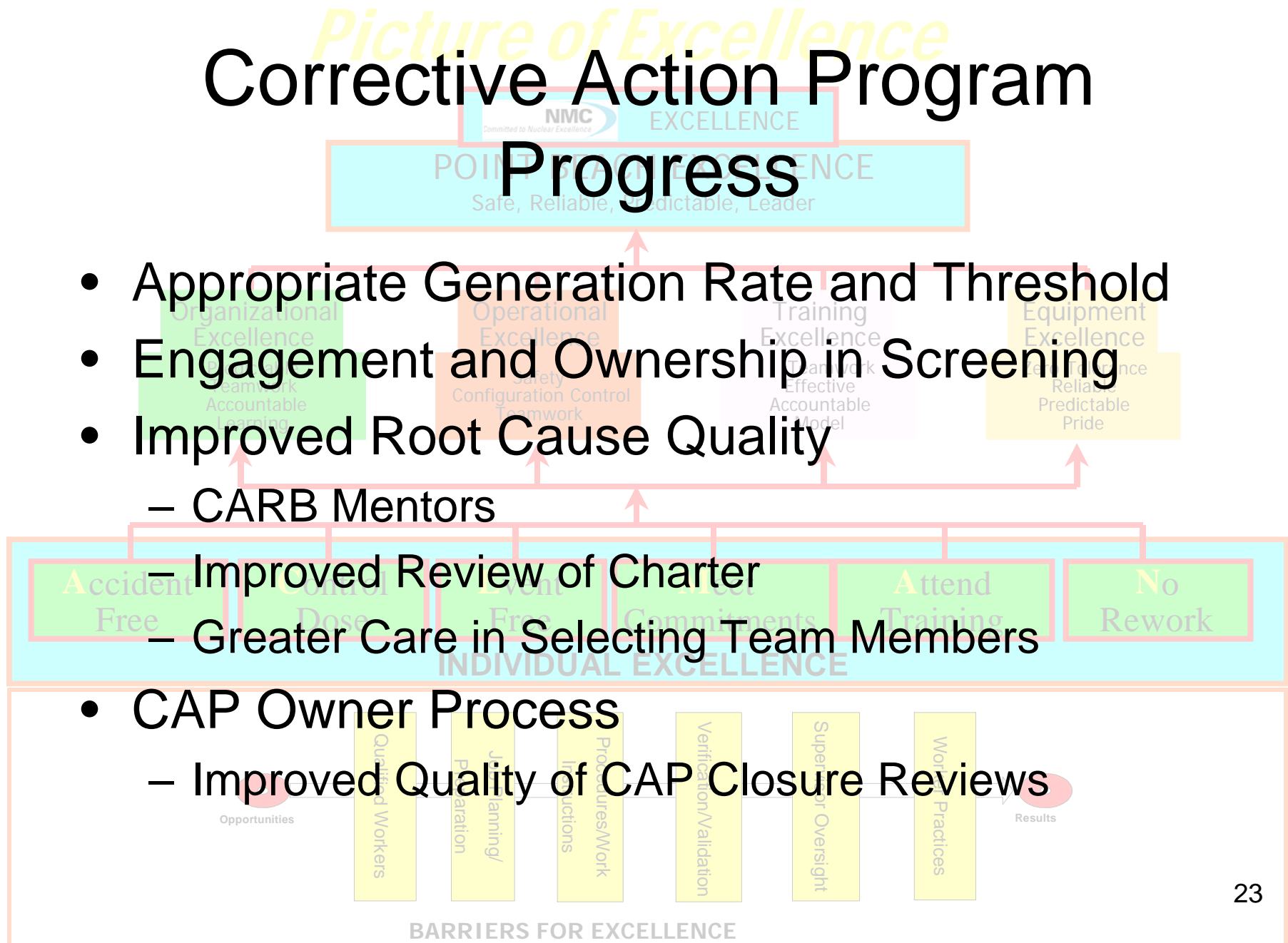
– CARB Mentors

– Improved Review of Charter

– Greater Care in Selecting Team Members

- CAP Owner Process

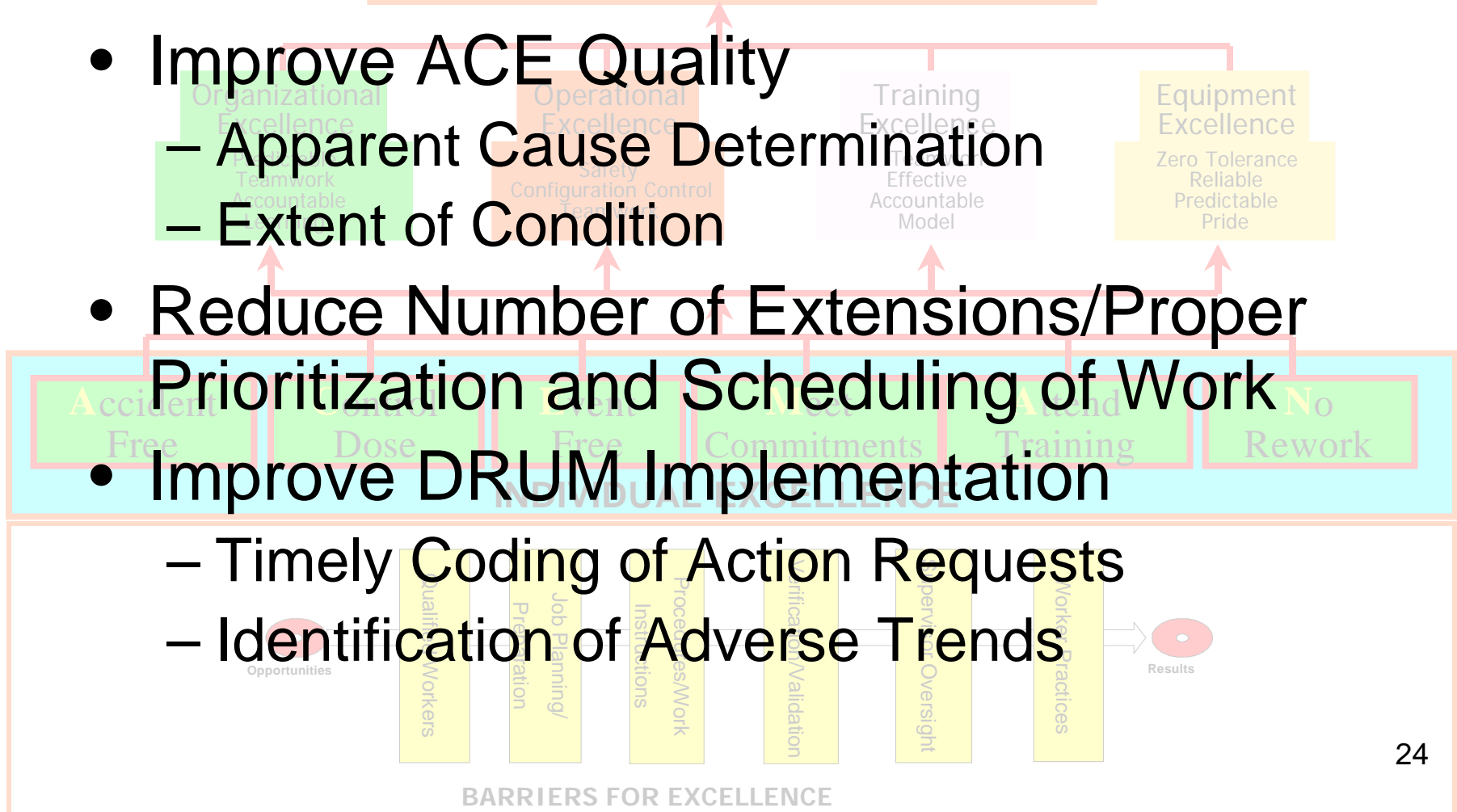
– Improved Quality of CAP Closure Reviews



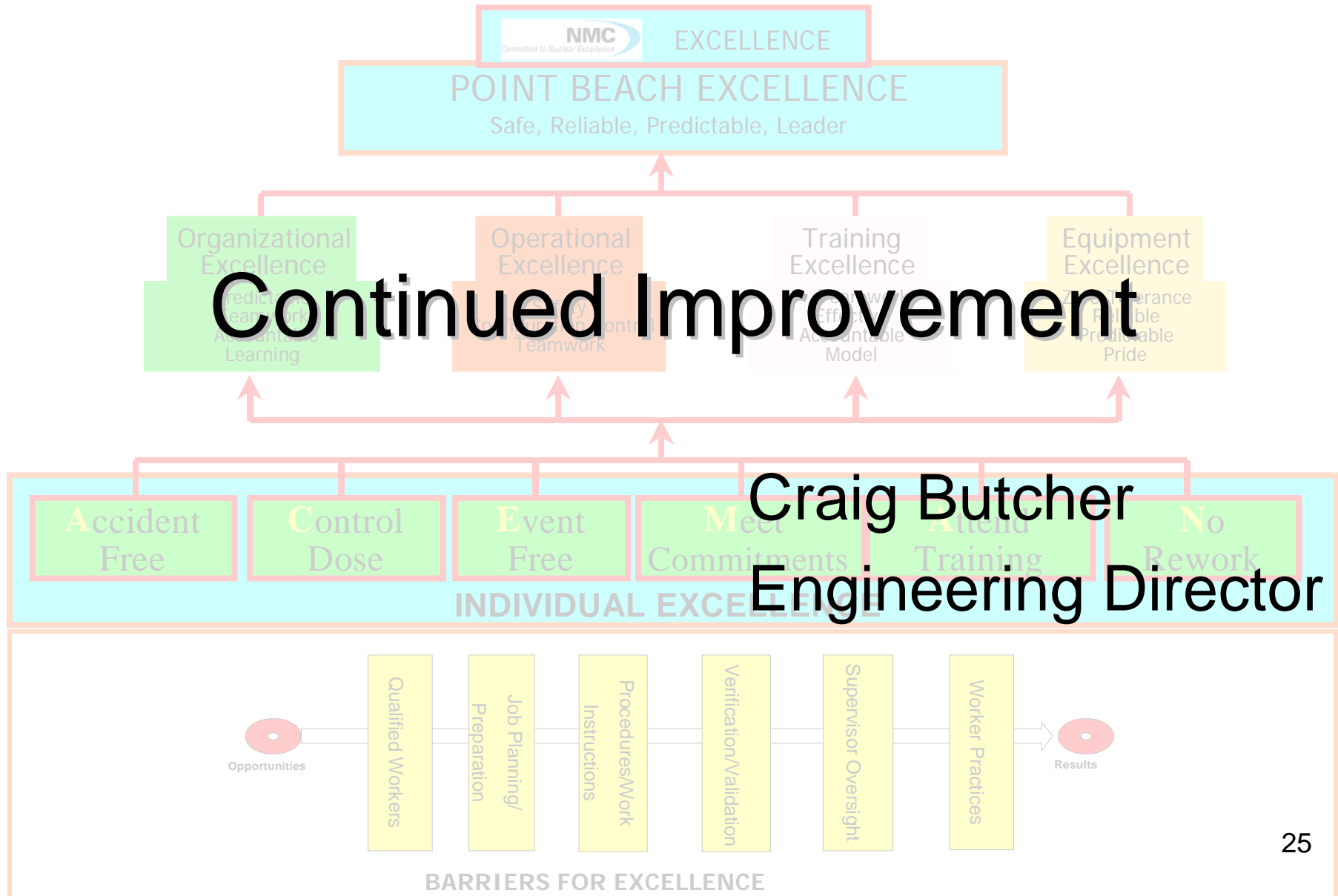
# Picture of Excellence

## Corrective Action Program Progress

- Improve ACE Quality
  - Apparent Cause Determination
  - Extent of Condition
- Reduce Number of Extensions/Proper Prioritization and Scheduling of Work
- Improve DRUM Implementation
  - Timely Coding of Action Requests
  - Identification of Adverse Trends



# Picture of Excellence



# Moving Forward

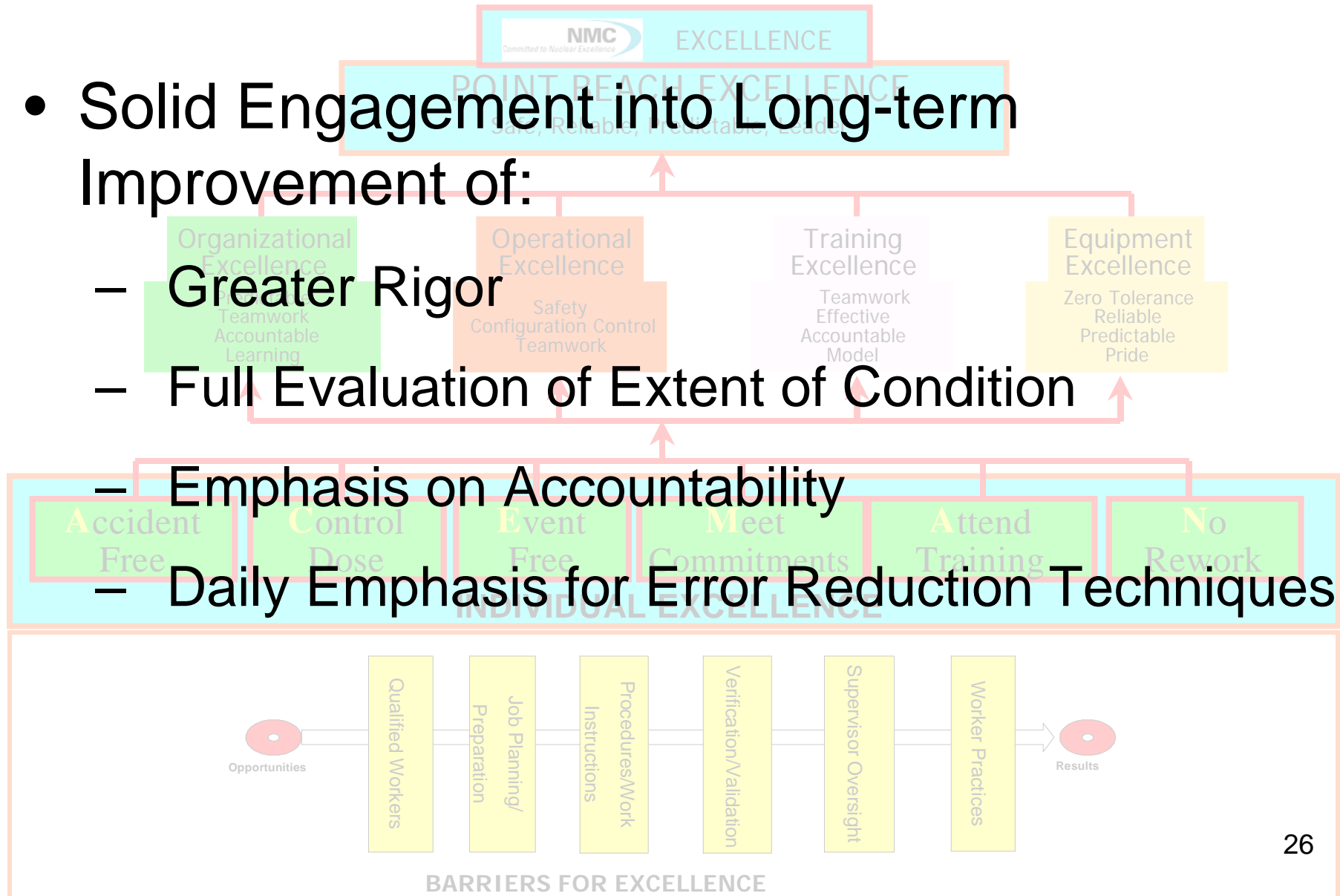
- Solid Engagement into Long-term Improvement of:

- Greater Rigor

- Full Evaluation of Extent of Condition

- Emphasis on Accountability

- Daily Emphasis for Error Reduction Techniques

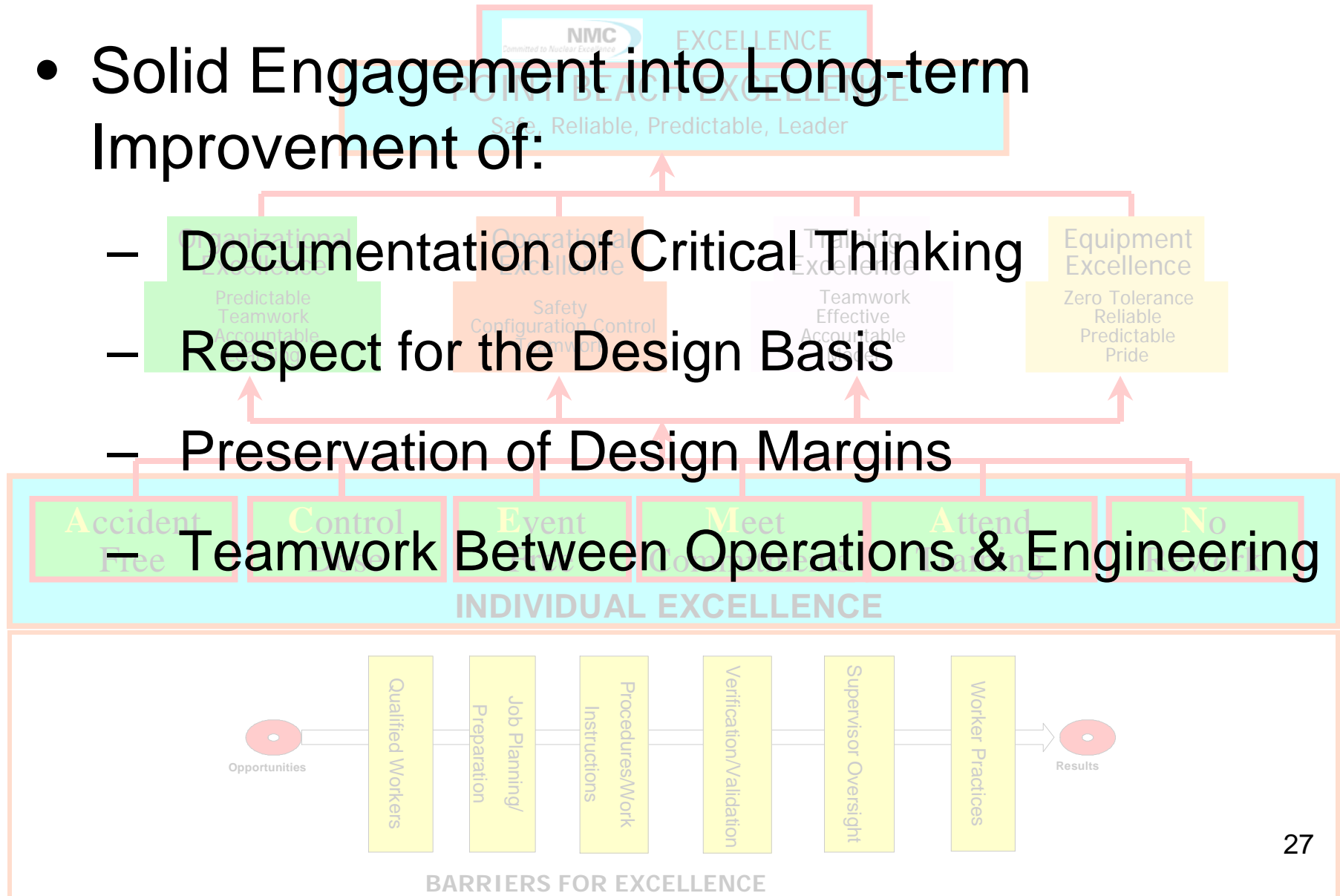




# Moving Forward

- Solid Engagement into Long-term Improvement of:

- Documentation of Critical Thinking
- Respect for the Design Basis
- Preservation of Design Margins
- Teamwork Between Operations & Engineering



# Moving Forward

- Solid Engagement into Long-term Improvement of:

- Work Planning and Prioritization
- Disciplined Approach to Roles & Responsibilities

- Long Range Planning

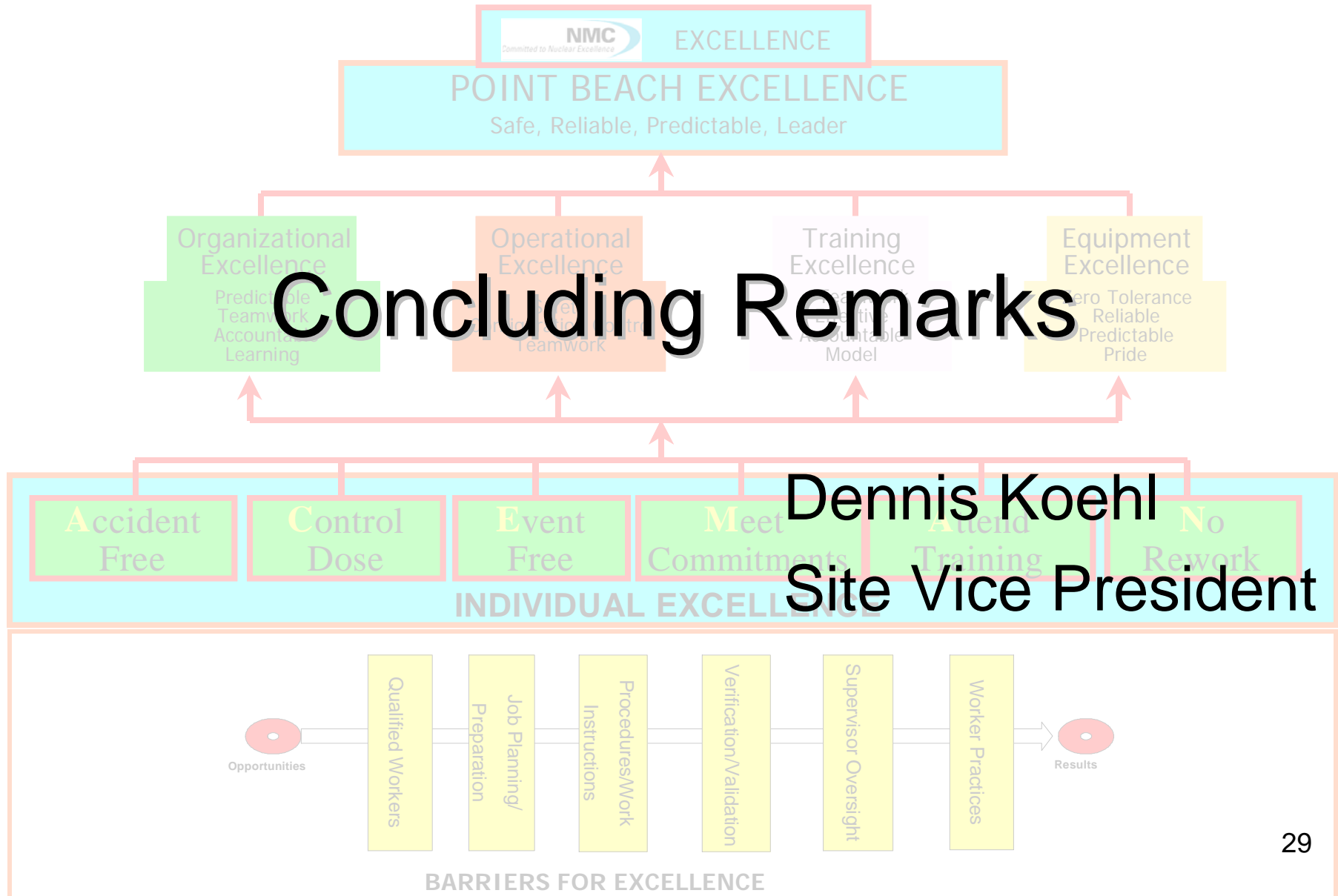
- Communication Between & Across All Levels

- Passion for Engineering Excellence

- Technical Conscience for the Station



# Picture of Excellence



# Summary

- 143 of 143 CAL Commitments Completed in a Quality Manner
- CAL Focus Areas Improved by Corrective Action That Are and Continue to Be Effective and Lasting
- PBNP Has Achieved Measurable Improvement in the Five CAL Focus Areas
- Continued Improvement and Learning Key to Success of Any Nuclear Plant in Today's Environment
- Management Team is in Place that Has Demonstrated the Commitment to Change Behavior and Will Continue to Drive Improved Performance
- We have Provided Reasonable Assurance of Sustainability and Will Continue to Pursue the "Picture of Excellence"