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**United States Nuclear Regulatory Commission
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**INSERVICE INSPECTION ACTIVITIES – 90 DAY REPORT
AND REACTOR VESSEL HEAD INSPECTION
SALEM GENERATING STATION UNIT NO. 1
SEVENTEENTH REFUELING OUTAGE (1R17)
DOCKET NO. 50-272
FACILITY OPERATING LICENSE NO. DPR-70**

This letter submits the ninety (90) day report for Inservice Inspection (ISI) activities conducted at the Salem Generating Station Unit No. 1 during the seventeenth refueling outage. This report is submitted in accordance Article IWA-6000 of Section XI of the American Society of Mechanical Engineers (ASME) Boiler and Pressure Vessel Code, 1998 Edition, 2000 Addenda.

The enclosures to this letter are as follows:

- Enclosure 1 Salem Unit 1, 1R17 Final Outage Report.
- Enclosure 2 Salem Unit 1, ISI Examination Plan and Results
- Enclosure 3 Salem Unit 1, Reactor Coolant Pump (RCP) Flywheel Inspection Plan and Results
- Enclosure 4 Salem Unit 1, IWL Examination Plan and Results
- Enclosure 5 Salem Unit 1, Owners Activity Report

Should you have any questions regarding this submittal, please contact Justin Wearne at (856) 339-5081.

Sincerely,

A handwritten signature in black ink, appearing to read "Thomas P. Joyce".

Thomas P. Joyce
Site Vice President - Salem

Enclosures (5)

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Enclosure 1
Salem Unit 1, 1R17 Final Outage Report

SALEM UNIT 1

INSERVICE INSPECTION PROGRAM FINAL OUTAGE REPORT

3rd INTERVAL / 2nd PERIOD / 1st OUTAGE

REFUELING OUTAGE 1R17

Fall 2005

FINAL REPORT

ABSTRACT

This report represents an accumulation of information pertaining to the ISI In-Services activities conducted during Salem Unit 1 Refueling Outage 1R17.

PSEG Nuclear LLC (PSEG), Framatome - ANP (FTI), Magnaflux Quality Services (MQS), and Wesdyne, personnel performed an inservice examination (ISI) of selected Class 1, Class 2, Class 3, and CLASS MC, components PSEG Salem Generating Station, Unit 1 (Salem 1), during October 11, 2005 – November 6, 2005 (25 days). These examinations constituted the Seventeenth (2nd Period, 1st Outage) refueling outage at Salem Unit 1. This Final Report covers the time period (approximately 18 months) between breaker closures after 1R16 through breaker closure after 1R17.

PSEG Nuclear submitted documentation to the NRC and updated the Salem Unit 1 Code Edition from the 1995 Edition, 1996 Addenda to the 1998 Edition, 2000 Addenda in order to align Salem Units 1 and 2 and Hope Creek to the same Edition and Addenda of the Code.

NDE exams were performed in accordance with the ASME Section XI 1998 Edition 2000 Addenda. Appendix VIII exams were performed to the 1998 Edition 2000 Addenda as amended by Final Rule and 1998 Edition, IWE / IWL 1998 Addenda of ASME Section XI and the Salem Inservice Inspection Program Long Term Plan.

ISI was performed utilizing visual (VT), magnetic particle (MT), liquid penetrant (PT), manual ultrasonic (UT), and radiography (RT) nondestructive examination techniques.

This report also contains augmented examinations required by the Salem Technical Specifications, and Regulatory Commitments, Circulars and Bulletins issued by the United States Nuclear Regulatory Commission.

I. SUMMARY REPORT

During the Fall 2005 refueling outage (1R17), PSEG, MQS, FTI, and Wesdyne personnel performed nondestructive examinations (NDE) of selected Salem Generating Station, Unit 1 Class 1, Class 2, Class 3 and Class MC components. These examinations constituted the Seventeenth (2nd Period, 1st Outage) In-service Inspection (ISI) during the Third Ten Year Inspection Interval, of commercial operation.

A. Applicable Documents

The ISI was conducted in accordance with the following documents:

Section XI of the American Society of Mechanical Engineers (ASME) Boiler and Pressure Vessel (B&PV) Code, "Rules for Inservice Inspection of Nuclear Power Plant Components", 1998 Edition 2000 addenda, and IWE / IWL to the 1998 Edition, 1998 addenda.

- 10-Year Inservice Inspection Program for Salem Nuclear Generating Station Unit 1 (Third Interval) Initial Issue.
- PSEG's Salem Nuclear Generating Station Unit 1, Outage ISI Examination Plan (Rev. 0), Third Interval, Second Period, First Outage (10/11/2005 through 11/06/2005).
- ASME Section XI Appendix VIII examinations were performed in accordance with ASME Section XI, Div. 1, 1998 Edition, and 2000 Addenda Appendix VIII, as amended by the Federal Register Notice 67FR60520 through 67FR60542 dated September 26, 2002.

B. ISI Section XI examinations performed.

Framatome - ANP (FTI) under the direction of PSEG Nuclear's ISI Group, conducted zero mechanized ultrasonic, 48 manual ultrasonic, 6 liquid penetrant, 11 magnetic particle examinations.

During 1R17, PSEG Nuclear implemented Risk Informed Inservice Inspection (RI-ISI) of Nuclear Class 1 and 2 Piping Welds, formerly known as ASME Section XI Exam Category B-F, B-J, C-F-1 and C-F-2. The bases of the Salem Unit 1 RI-ISI Program are documented in the Salem Nuclear Generating Station – Final Report – Risk Informed Inservice Inspection Application (VTD-326046).

Examinations were performed of the following components and systems.

Class 1

Vessels

- Reactor Pressure Vessel
- Steam Generators
- Pressurizer

Piping

- Reactor Coolant
- Safety Injection
- Residual Heat Removal
- Chemical Volume Control

Class 2

Vessels

- Steam Generator
- Boron Injection Tank
- Residual Heat Exchangers

Piping

- Boiler Feed
- Main Steam
- Chemical Volume Control
- Containment Spray
- Auxiliary Feed
- Sampling

Class 3

Piping

- Service Water
- Auxiliary Feedwater
- Component Cooling

C. ISI Section XI Visual examinations on valves and bolting

PSEG's ISI Group conducted zero Class 1 Exam Categories B-G-2 bolting exams or B-M-2 valve internal exams during this outage.

D. ISI Section XI Visual examination of components supports

PSEG conducted one hundred and twenty-five (125) Class 1, 2 & 3 component support visual VT-3 examinations,

ISI Section XI examinations were conducted on the following systems:

Auxiliary Feed	Residual Heat Removal
Chemical Volume	Main Steam
Component Cooling	Safety Injection
Containment Spray	Service Water
Reactor Coolant	

The following components were observed possessing indications that required further evaluation.

Sum#	Component I.D.	Description	Remarks
505560	1A-11RHRH-006	HANGER	Spring Can Setting High Notification 20256926 Generated
505615	1A-11RHRH-016	HANGER	Spring Can Setting High Notification 20256926 Generated
505620	1A-11RHRH-017	HANGER	Spring Can Setting High Notification 20256926 Generated
505625	1A-11RHRH-018	HANGER	Spring Can Setting High Notification 20256926 Generated
505630	1A-11RHRH-020	HANGER	Spring Can Setting High Notification 20256926 Generated
505685	1A-12RHRH-014	HANGER	Spring Can Setting High Notification 20256926 Generated
505690	1A-12RHRH-015	HANGER	Spring Can Setting High Notification 20256926 Generated
505695	1A-12RHRH-017	HANGER	Spring Can Setting High Notification 20256926 Generated
505920	1A-12RHRH-024	HANGER	Spring Can Setting High Notification 20256926 Generated
505955	1A-12RHRH-026	HANGER	Spring Can Setting High Notification 20256926 Generated
505960	1A-11RHRH-004	HANGER	Spring Can Setting High Notification 20256926 Generated
511465	1-CCE5	HEAT EXCHANGER SUPPORT	Concrete Building Structure Pedestal Cracked Notification 20257792 Generated

There were zero unacceptable conditions observed during the conduct of other component supports visual examinations.

E. RCP Flywheel Examination per USNRC Regulatory Guide 1.14

Framatome-ANP completed required ultrasonic and surface examinations of # 12 reactor coolant pump flywheel (Serial # 2S75P790) in accordance with station technical specification requirements.

There were zero unacceptable indications identified

F. ISI Section XI System Leakage Examinations

PSEG's ISI Group conducted thirty-four (34) System Pressure Tests during a System Leakage or on Nuclear Class 1, 2 and 3, in accordance with ASME Section XI.

A system leakage exam was performed in accordance with ASME Section XI on all Class 1 Systems. The system leakage test was performed with the Reactor Coolant System in Mode 3 (normal operating temperature and pressure) with the insulation installed. No pressure boundary leakage was detected.

Notifications were initiated to correct minor mechanical leakage that was not corrected during the system walkdowns, but was subsequently corrected.

Class 2 and 3 System Pressure Tests were conducted on the following systems:

Chemical Volume & Control	Residual Heat Removal
Component Cooling	Safety Injection
Containment Spray	Sampling
Demineralized Water	Service Water
Reactor Coolant	Station Air

There were zero unacceptable indications identified.

G. Augmented Volumetric Examinations of High Energy Piping Welds per Risk Informed Break Exclusion Region (RI-BER) Branch Technical Position MEB 3-1

PSEG Nuclear implemented Risk Informed Break Exclusion Region (RI-BER) of Nuclear Class 1 and 2 Piping Welds, formerly known as MEB-3-1 Program. The bases of the Salem Unit 1 RI-BER Program are documented in the Salem Nuclear

Generating Station – Final Report – Risk Informed Inservice Inspection Application (VTD-326046).

There was one (1) weld examined, during this outage to comply with the Risk Informed Break Exclusion Region (RI-BER).

Sum#	Component I.D	Description
230600	32-MS-2121-4	Elbow to Pipe

There were no unacceptable indications identified.

H. Augmented System Leakage tests per NUREG 0578 “TMI Lessons Learned”

PSEG’s ISI Group conducted twenty-eight (28) system leakage tests in accordance with NUREG 0578 on the following systems:

Chemical Volume & Control	Residual Heat Removal
Containment Spray	Safety Injection
Liquid Radwaste	Sampling
Waste Liquid	Waste Gas

There were zero unacceptable indications identified.

I. Augmented Bolted Connection Exams per ISI Code Case N-533-1

PSEG’s ISI Group conducted sixty-three (63) Class 1 bolted connection VT-2’s in accordance with the ISI Long Term Plan Program Code Case N-533-1.

There were zero unacceptable indications identified.

J. Preservice Examinations on Various Bolting Material Replacements

There was one (1) pre-service examinations of bolting performed during this outage.

Sum#	Component I.D	Description
032850	4-PS-1131-10FB	Flange Bolting

There were no unacceptable indications identified.

K. Pre-Service Examination Other than Bolting

There were seven (7) pre-service examinations other than bolting performed this outage.

Sum#	Component I.D	Description
032810	4-PS-1131-22A	Pipe to Tee
032820	4-PS-1131-22B	Tee to Pipe
032830	4-PS-1131-22C	Tee to Valve
032840	4-PS-1131-22D	Valve to Flange
006051	CRD Housing Surface	CRD Housing
006071	1-CRDUH	New RPV head
006072	RPV New Upper Head	New RPV head

There were zero unacceptable indications identified.

L. Erosion / Corrosion UT Thickness Program

In response to NRC Bulletin 87-01 and PSEG Engineering Directive MEC-94-1071, one hundred and six (106) components were scheduled for examination.

The following components were replaced in 1R17 due to the results of the flow accelerated corrosion exams from the previous outage (1R16):

System	Description	FAC I.D. Included in Replacement
Heater Drain System	30' of 6" piping	A12, A13, A79
Heater Drain System	105' of 6" piping	A15, A16, A76, A77, A81, A102
Gland Seal Steam	20' of 5" pipe	B10
MSR Drain System	40' of 4" pipe	C61, C92, C-99
MSR Drain System	20' of 3" pipe	C87
Cold Reheat Supply	Weld Build up 62" x 54" Tee	E12
Cold Reheat Supply	Weld Build up 54" x 42" Reducer	E14
SGF Feedwater	12" x 14" Expander and 3" pipe	N14
SGF	3' of 8" pipe	N46

Feedwater		
SGF Feedwater	5' of 18" pipe	N56
SGF Feedwater	(2) 14" elbows	N59, N63

There were two (2) contingency planned replacements that materialized due examination results from 1R17. They were as follows:

System	Description	FAC I.D. Included in Replacement
Heater Vents System	20' of 3" piping	H13, H15
System	Description	FAC I.D. Included in Replacement
SGF Feedwater	12" x 14" Expander and 3" pipe	N27

Twenty (20) of the components examined were evaluated due to minimum measured thickness readings below 87.5% of nominal wall. All were evaluated as acceptable for continued operation. Also planned and executed as a result of the 1R16 exam results was an external weld build-up of the 16A Feedwater Heater Shell including D74.

There were no other deficiencies identified.

M. Technical Specification 4.7.9 (c) Functional Testing of Selected Hydraulic and Mechanical Snubbers.

Hydraulic Snubbers (First Test Sample)

One MSIV 200 Kip Paul Monroe Large Bore Hydraulic snubber was tested in accordance with the station 10% sample plan by Wyle Laboratories Automated Products Incorporated (API) in-place snubber test machine. This snubber was replaced due to end of seal life. The old snubber was tested and found satisfactory. No further sampling was required.

Two Lisega small hydraulic snubbers were also tested in accordance with the station 10% sample plan using the Wyle Laboratories Model 150 Snubber Test Machine.

Tests completed were found satisfactory there was no sample expansion required in accordance with Technical Specifications for either test sample population.

Mechanical Snubbers (First Test Sample)

Mechanical snubbers were tested in accordance with Salem Technical Specification (TS) 4.7.9(c), 10% sample plan on the Wyle Laboratories Model 150 Snubber Test Machine as follows:

- 1- Mechanical large (PSA-35)
- 10- Mechanical medium (PSA-1, 3 and 10's)
- 1- Mechanical small (PSA-1/4 and 1/2's)
- 1- Mechanical medium (PSA-1) non-TS.

All snubbers were tested and found within acceptable standards.

N. ISI Section XI Visual Examination for Containment Integrity.

There were zero IWE visual examinations performed and one hundred and eighty-six (186) IWL visual examinations performed this outage.

There were no unacceptable indications identified.

O. Reactor Coolant Pump Shaft Inspection.

Due to industry issues concerning Reactor Coolant Pump shaft cracking, there was one (1) augmented ultrasonic examination performed on the Reactor Coolant Pump Shaft #12.

There were no unacceptable indications identified.

P. Reactor Pressure Vessel Low Head Inspection.

PSEG Nuclear personnel performed bare metal visual examinations of the bottom mounted instrument penetrations located on the reactor pressure vessel lower head.

There were zero unacceptable indications identified.

Q. Salem Unit 1 Reactor Pressure Vessel Head Replacement.

Framatome - ANP during the 1R17 Re-Fueling Outage, replaced the Salem Unit 1 Reactor Pressure Vessel head. Framatome examined the control rod drive mechanism (CRDM) penetrations. The examination results can be found in the Reactor Vessel Head Penetration NDE Inspection Final Report # 51-5070590-01. No degradation or crack-like indications were identified in the peripheral 24 DM welds, 53 CRDM penetrations or in the reactor vessel and level indication

system (RVLIS) and vent line penetrations. There were numerous minor weld fabrication indications detected near the J-groove fusion line on the CRDM penetrations with the ultrasonic method. Most of the indications recorded lie in the weld material and not the nozzle wall. The RVLIS and vent line had indications located on the OD surface that, with high probability, originated during the installation process.

The ET examination revealed 7 indications in 6 of the 53 CRDM nozzles. Of these 7 indications, 3 were I.D. Anomalies (IDA) and 4 were Permeability Variations (PVN). None of the IDA's were flaw-like, although the IDA in Nozzle 58 could be detected on the prime frequency of the 0.80 differential coil. In addition, the IDA's had some consistency in location ranging from BTM +2.68 to BTM +3.41. Previous inspections of other reactor vessel head penetrations have shown both ID crazing and scratching at the J-groove weld region, but neither condition is evident for the current examination. The examination performed on the vent line and RVLIS nozzles revealed no defects or other signals of interest.

No PT indications were detected in the examination of 24 peripheral stainless steel (F304) adaptor to Inconel 690 (A690) penetration tube bimetallic welds (e.g., DM weld).

R. Visual Examination on Alloy 600 welds.

During 1R17, PSEG Nuclear personnel performed bare metal visual examinations on the following components:

Sum#	Component I.D.
006081	Flux Thimbles welds 1-58
047250	#14 Hot leg Thermal Welds
048275	#13 Hot leg Thermal Welds
050850	#12 Hot leg Thermal Welds
052625	#11 Hot leg Thermal Welds
052626	#11-STG Center Bowl Drain Plug
054350	#14 Cold leg Thermal Welds
054351	#14-STG Center Bowl Drain Plug
055750	#13 Cold leg Thermal Welds
055751	#13-STG Center Bowl Drain Plug
057350	#12 Cold leg Thermal Welds
057351	#12-STG Center Bowl Drain Plug
058650	#11 Cold leg Thermal Welds

There were no unacceptable indications identified.

S. Visual Examinations on Accumulator Instrumentation Nozzles.

During 1R17, PSEG Nuclear personnel performed bare metal visual examinations on the following components due to industry events at Surry Nuclear Station and stress corrosion cracking concerns:

Sum#	Component I.D.
197250	1SJE6 #11 Accumulator Instrumentation Nozzle Penetrations
198150	1SJE7 #12 Accumulator Instrumentation Nozzle Penetrations
198950	1SJE8 #13 Accumulator Instrumentation Nozzle Penetrations
199750	1SJE9 #14 Accumulator Instrumentation Nozzle Penetrations

There were zero unacceptable indications identified.

T. Visual Examination on Pressurizer Instrumentation Nozzles.

During 1R17, PSEG Nuclear personnel performed bare metal visual examinations on eight (8) pressurizer instrumentation nozzle penetrations due to industry events at Crystal River Nuclear Station.

There were zero unacceptable indications identified.

U. Visual Examination on RPV Hot and Cold Leg Nozzles.

During 1R17 PSEG Nuclear personnel performed bare metal visual examinations on eight (8) RPV Hot and Cold Leg Nozzles.

There were zero unacceptable indications identified.

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Enclosure 2
Salem Unit 1, ISI Examination Plan and Results

Salem Nuclear Generating Station, Unit 1
ISI Program Long Term Plan
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Sum#	Component ID	Description	Exam Type	Status	Outage Comments	Outage Remarks
005200	1-RPV-STUDS 19-36	CLOSURE STUDS	UT-0°	Accept	Examination Performed by Framatome Certified Examiner.	None
	1-RPV-STUDS 19-36	CLOSURE STUDS	UT-0°	Accept	Examination Performed by Framatome Certified Examiner.	None
	1-RPV-STUDS 19-36	CLOSURE STUDS	UT-0°	Accept	Examination Performed by Framatome Certified Examiner.	None
005310	1-RPV-NUTS 19-36	CLOSURE NUTS	VT-1	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
005400	1-RPV-WASHERS 19-36	CLOSURE WASHERS	VT-1	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
006051	CRD Housing Surface	CRD HOUSING WELD EXAMS	PT	Accept	Examination Performed by Framatome Certified Examiner.	RPVCH Replacement completed. PT examination performed for the purposes of preservice inspection.
006051	CRD Housing Surface	CRD HOUSING WELD EXAMS	UT	Accept	Examination Performed by Framatome Certified Examiner.	RPVCH Replacement completed. UT examination performed for the purposes of baseline inspection.
006071	1-CRDUH	VESSEL CLOSURE HEAD TO CRDM - J GROOVE	M-UT	Accept	Examination Performed by Framatome Certified Examiner.	RPVCH Replacement completed. UT examination performed for the purposes of baseline inspection.
006072	RPV New Upper Head	CRDM TO VESSEL PENETRATION WELD	VT	Accept	Examination Performed by PSEG Certified Level III Examiner.	RPVCH Replacement completed. VT examination performed for the purposes of baseline inspection.
006080	RPV LOWER HEAD	PENETRATION WELD ON LOWER VESSEL HEAD	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
006081	Flux Thimble Welds 1-58	Flux Thimble Tubing Dissimilar Metal Welds	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
006100	1-PZR-2	LONGITUDINAL WELD SHELL A	UT-60°	Accept	Examination Performed by Framatome Certified Examiner.	None
	1-PZR-2	LONGITUDINAL WELD SHELL A	UT-45°	Accept	Examination Performed by Framatome Certified Examiner.	None
	1-PZR-2	LONGITUDINAL WELD SHELL A	UT-0°	Accept	Examination Performed by Framatome Certified Examiner.	None
007100	6-PRN-1103-IRS	RELIEF NOZZLE	UT-45°	Accept	Examination Performed by Framatome Certified Examiner.	None
	6-PRN-1103-IRS	RELIEF NOZZLE	UT-45°	Accept	Examination Performed by Framatome Certified Examiner.	None
	6-PRN-1103-IRS	RELIEF NOZZLE	UT-70°	Accept	Examination Performed by Framatome Certified Examiner.	None
	6-PRN-1103-IRS	RELIEF NOZZLE	UT-60°	Accept	Examination Performed by Framatome Certified Examiner.	None
007200	6-PRN-1104-IRS	RELIEF NOZZLE	UT-70°	Accept	Examination Performed by Framatome Certified Examiner.	None
	6-PRN-1104-IRS	RELIEF NOZZLE	UT-60°	Accept	Examination Performed by Framatome Certified Examiner.	None

**Salem Nuclear Generating Station, Unit 1
ISI Program Long Term Plan
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Sum#	Component ID	Description	Exam Type	Status	Outage Comments	Outage Remarks
	6-PRN-1104-IRS	RELIEF NOZZLE	UT-45°	Accept	Examination Performed by Framatome Certified Examiner.	None
	6-PRN-1104-IRS	RELIEF NOZZLE	UT-45°	Accept	Examination Performed by Framatome Certified Examiner.	None

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Sum#	Component ID	Description	Exam Type	Status	Outage Comments	Outage Remarks
007300	6-PRN-1105-IRS	RELIEF NOZZLE	UT-60°	Accept	Examination Performed by Framatome Certified Examiner.	None
	6-PRN-1105-IRS	RELIEF NOZZLE	UT-45°	Accept	Examination Performed by Framatome Certified Examiner.	None
	6-PRN-1105-IRS	RELIEF NOZZLE	UT-45°	Accept	Examination Performed by Framatome Certified Examiner.	None
	6-PRN-1105-IRS	RELIEF NOZZLE	UT-70°	Accept	Examination Performed by Framatome Certified Examiner.	None
007700	1-PZR-1VS	LWR HEAD TO SUPPORT SKIRT	UT-45°	Accept	Examination Performed by Framatome Certified Examiner.	None
007820	PZR BOLTING-MANWAY	MANWAY BOLTING	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
007825	PZR Instr Penetrations	Instrument Nozzles	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
008790	11-STG-OMB	STUDS-OUTLET MANWAY	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
008795	11-STG-IMB	STUDS-INLET MANWAY	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
009650	12-STG-OMB	STUDS-OUTLET MANWAY	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
009675	12-STG-IMB	STUDS-INLET MANWAY	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
010550	13-STG-OMB	STUDS-OUTLET MANWAY	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
010575	13-STG-IMB	STUDS-INLET MANWAY	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
011450	14-STG-OMB	STUDS-OUTLET MANWAY	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
011475	14-STG-IMB	STUDS-INLET MANWAY	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
012500	3-CV-1143-4	ELBOW TO PIPE	UT-0°	Accept	Examination Performed by Framatome Certified Examiner.	None
	3-CV-1143-4	ELBOW TO PIPE	UT-45°	Accept	Examination Performed by Framatome Certified Examiner.	None
012600	3-CV-1143-5	PIPE TO PIPE	UT-70°	Accept	Examination Performed by Framatome Certified Examiner.	None
	3-CV-1143-5	PIPE TO PIPE	UT-45°	Accept	Examination Performed by Framatome Certified Examiner.	None
	3-CV-1143-5	PIPE TO PIPE	UT-0°	Accept	Examination Performed by Framatome Certified Examiner.	None

**Salem Nuclear Generating Station, Unit 1
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Sum#	Component ID	Description	Exam Type	Status	Outage Comments	Outage Remarks
012700	3-CV-1143-6	PIPE TO PIPE	UT-70°	Accept	Examination Performed by Framatome Certified Examiner.	None
	3-CV-1143-6	PIPE TO PIPE	UT-45°	Accept	Examination Performed by Framatome Certified Examiner.	None
012800	3-CV-1143-7	PIPE TO ELBOW	UT-45°	Accept	Examination Performed by Framatome Certified Examiner.	None
	3-CV-1143-7	PIPE TO ELBOW	UT-0°	Accept	Examination Performed by Framatome Certified Examiner.	None
	3-CV-1143-7	PIPE TO ELBOW	UT-70°	Accept	Examination Performed by Framatome Certified Examiner.	None
012900	3-CV-1143-8	ELBOW TO PIPE	UT-70°	Accept	Examination Performed by Framatome Certified Examiner.	None
	3-CV-1143-8	ELBOW TO PIPE	UT-0°	Accept	Examination Performed by Framatome Certified Examiner.	None
	3-CV-1143-8	ELBOW TO PIPE	UT-45°	Accept	Examination Performed by Framatome Certified Examiner.	None
013000	3-CV-1143-9	PIPE TO ELBOW	UT-45°	Accept	Examination Performed by Framatome Certified Examiner.	None
	3-CV-1143-9	PIPE TO ELBOW	UT-70°	Accept	Examination Performed by Framatome Certified Examiner.	None
	3-CV-1143-9	PIPE TO ELBOW	UT-0°	Accept	Examination Performed by Framatome Certified Examiner.	None
015900	3-CV-1141-6	PIPE TO ELBOW	UT-70°	Accept	Examination Performed by Framatome Certified Examiner.	None
	3-CV-1141-6	PIPE TO ELBOW	UT-45°	Accept	Examination Performed by Framatome Certified Examiner.	None
	3-CV-1141-6	PIPE TO ELBOW	UT-0°	Accept	Examination Performed by Framatome Certified Examiner.	None
016000	3-CV-1141-7	ELBOW TO PIPE	UT-70°	Accept	Examination Performed by Framatome Certified Examiner.	None
	3-CV-1141-7	ELBOW TO PIPE	UT-45°	Accept	Examination Performed by Framatome Certified Examiner.	None
016100	3-CV-1141-8	PIPE TO ELBOW	UT-0°	Accept	Examination Performed by Framatome Certified Examiner.	None
	3-CV-1141-8	PIPE TO ELBOW	UT-70°	Accept	Examination Performed by Framatome Certified Examiner.	None
	3-CV-1141-8	PIPE TO ELBOW	UT-45°	Accept	Examination Performed by Framatome Certified Examiner.	None
22200	6-PR-1105-1	NOZZLE TO SAFE-END	T&C	Accept	Examination Performed by Framatome Certified Examiner.	UT Thickness and Contours obtained to support potential future DM weld inspections.

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Sum#	Component ID	Description	Exam Type	Status	Outage Comments	Outage Remarks
022500	6-PR-1105-4	ELBOW TO PIPE	UT-59°	Accept	Examination Performed by Framatome Certified Examiner.	None
	6-PR-1105-4	ELBOW TO PIPE	UT-45°	Accept	Examination Performed by Framatome Certified Examiner.	None
	6-PR-1105-4	ELBOW TO PIPE	UT-69°	Accept	Examination Performed by Framatome Certified Examiner.	None
022600	6-PR-1105-5	PIPE TO ELBOW	UT-45°	Accept	Examination Performed by Framatome Certified Examiner.	None
	6-PR-1105-5	PIPE TO ELBOW	UT-69°	Accept	Examination Performed by Framatome Certified Examiner.	None
	6-PR-1105-5	PIPE TO ELBOW	UT-59°	Accept	Examination Performed by Framatome Certified Examiner.	None
022700	6-PR-1105-6	ELBOW TO ELBOW	UT-59°	Accept	Examination Performed by Framatome Certified Examiner.	None
	6-PR-1105-6	ELBOW TO ELBOW	UT-45°	Accept	Examination Performed by Framatome Certified Examiner.	None
	6-PR-1105-6	ELBOW TO ELBOW	UT-69°	Accept	Examination Performed by Framatome Certified Examiner.	None
023300	6-PR-1105-11FB	1PR5 FLANGE BOLTING	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
023400	6-PR-1104-1	NOZZLE TO SAFE-END	T&C	Accept	Examination Performed by Framatome Certified Examiner.	None
024500	6-PR-1104-11FB	1PR4 FLANGE BOLTING	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
024600	6-PR-1103-1	NOZZLE TO SAFE-END	T&C	Accept	Examination Performed by Framatome Certified Examiner.	UT Thickness and Contours obtained to support potential future DM weld inspections.
025800	6-PR-1103-12FB	1PR3 FLANGE BOLTING	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
025900	4-PR-1100-1	NOZZLE TO SAFE-END	T&C	Accept	Examination Performed by Framatome Certified Examiner.	UT Thickness and Contours obtained to support potential future DM weld inspections.

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029700	14-PS-1131-2	NOZZLE TO SAFE-END	UT-45°	Accept	Examination Performed by Framatome Certified Examiner.	None
	14-PS-1131-2	NOZZLE TO SAFE-END	UT-45°	Accept	Examination Performed by Framatome Certified Examiner.	None
	14-PS-1131-2	NOZZLE TO SAFE-END	UT-60°	Accept	Examination Performed by Framatome Certified Examiner.	Added to outage as pre-service exam
	14-PS-1131-2	NOZZLE TO SAFE-END	UT-0°	Accept	Examination Performed by Framatome Certified Examiner.	None
	14-PS-1131-2	NOZZLE TO SAFE-END	UT-60°	Accept	Examination Performed by Framatome Certified Examiner.	None
	14-PS-1131-2	NOZZLE TO SAFE-END	UT-35°	Accept	Examination Performed by Framatome Certified Examiner.	None
	14-PS-1131-2	NOZZLE TO SAFE-END	UT-45°	Accept	Examination Performed by Framatome Certified Examiner.	None
032810	4-PS-1131-22A	PIPE TO TEE	UT-0°	Accept	Examination Performed by Framatome Certified Examiner.	Added to outage as pre-service exam
	4-PS-1131-22A	PIPE TO TEE	UT-45°	Accept	Examination Performed by Framatome Certified Examiner.	Added to outage as pre-service exam
	4-PS-1131-22A	PIPE TO TEE	UT-60°	Accept	Examination Performed by Framatome Certified Examiner.	Added to outage as pre-service exam
	4-PS-1131-22A	PIPE TO TEE	RT	Accept	Examination Performed by MQS Certified Examiner.	Added to outage as pre-service exam
032820	4-PS-1131-22B	TEE TO PIPE	UT-0°	Accept	Examination Performed by Framatome Certified Examiner.	Added to outage as pre-service exam
	4-PS-1131-22B	TEE TO PIPE	UT-45°	Accept	Examination Performed by Framatome Certified Examiner.	Added to outage as pre-service exam
	4-PS-1131-22B	TEE TO PIPE	UT-60°	Accept	Examination Performed by Framatome Certified Examiner.	Added to outage as pre-service exam
	4-PS-1131-22B	TEE TO PIPE	RT	Reject	Examination Performed by MQS Certified Examiner.	Notification #20258186 was generated on rejected weld X-Ray.
	4-PS-1131-22B	TEE TO PIPE	RT	Accept	Examination Performed by MQS Certified Examiner.	Added to outage as pre-service exam
032830	4-PS-1131-22C	TEE TO VALVE	RT	Accept	Examination Performed by MQS Certified Examiner.	Added to outage as pre-service exam
032840	4-PS-1131-22D	VALVE TO FLANGE	RT	Accept	Examination Performed by MQS Certified Examiner.	Added to outage as pre-service exam
032850	4-PS-1131-10FB	FLANGE BOLTING	VT-1	Accept	Examination Performed by PSEG Certified Level II Examiner.	Added to outage as pre-service exam
033501	4-PS-1131-29	NOZZLE TO SAFE-END	T&C	Accept	Examination Performed by Framatome Certified Examiner.	UT Thickness and Contours obtained to support potential future DM weld inspections.
047250	14 HOT LEG Thermal Welds	Thermal Well Welds	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
047302	29-RC-1140-1-BMV	NOZZLE TO SAFE-END	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None

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048275	13 HOT LEG Thermal Welds	Thermal Welds	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
048302	29-RC-1130-1-BMV	NOZZLE TO SAFE-END	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
050850	12 HOT LEG Thermal Welds	Thermal Welds	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
050902	29-RC-1120-1-BMV	NOZZLE TO SAFE-END	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
052625	11 HOT LEG Thermal Welds	Thermal Welds	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
052626	11-STG Channel Head	Steam Generator #11 Hot/Cold Channel Head	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
052652	29-RC-1110-1-BMV	NOZZLE TO SAFE-END	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
054350	14 COLD LEG Thermal Welds	Thermal Welds	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
054351	14-STG Channel Head	Steam Generator #14 Hot/Cold Channel Head	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
055702	27.5-RC-1140-5-BMV	NOZZLE TO SAFE-END	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
055750	13 COLD LEG Thermal Welds	Thermal Welds	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
055751	13-STG Channel Head	Steam Generator #13 Hot/Cold Channel Head	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
057302	27.5-RC-1130-5-BMV	NOZZLE TO SAFE-END	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
057350	12 COLD LEG Thermal Welds	Thermal Welds	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
057351	12-STG Channel Head	Steam Generator #12 Hot/Cold Channel Head	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
058602	27.5-RC-1120-5-BMV	NOZZLE TO SAFE-END	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
058650	11 COLD LEG Thermal Welds	Thermal Welds	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
060002	27.5-RC-1110-5-BMV	NOZZLE TO SAFE-END	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
100300	10-SJ-1121-8PS	PENETRATION TO PIPE	PT	Accept	Examination Performed by Framatome Certified Examiner.	None
105500	8-SJ-1162-10	PIPE TO ELBOW	UT-45°	Accept	Examination Performed by Framatome Certified Examiner.	None
105600	8-SJ-1162-11	ELBOW TO PIPE	UT-45°	Accept	Examination Performed by Framatome Certified Examiner.	None
105700	8-SJ-1162-12	PIPE TO ELBOW	UT-45°	Accept	Examination Performed by Framatome Certified Examiner.	None

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105800	8-SJ-1162-13	ELBOW TO PIPE	UT-45°	Accept	Examination Performed by Framatome Certified Examiner.	None
	8-SJ-1162-13	ELBOW TO PIPE	UT-60°	Accept	Examination Performed by Framatome Certified Examiner.	None
125600	4-SJ-1194-8	PIPE TO PIPE	PT	Accept	Examination Performed by Framatome Certified Examiner.	None
125700	4-SJ-1194-9	PIPE TO ELBOW	PT	Accept	Examination Performed by Framatome Certified Examiner.	None
126000	4-SJ-1194-12	ELBOW TO PIPE	PT	Accept	Examination Performed by Framatome Certified Examiner.	None
190800	11-PMP-BOLTS 1-24	RCP PUMP BOLTS	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
191600	12-PMP-BOLTS 1-24	RCP PUMP BOLTS	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
192055	#12 RCP SHAFT	PUMP SHAFT	UT	Accept	Examination Performed by Wesdyne Certified Examiner.	None
192400	13-PMP-BOLTS 1-24	RCP PUMP BOLTS	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
193200	14 PMP-BOLTS 1-24	RCP PUMP BOLTS	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
194000	1 CV 77	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
194100	1 CV 78	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
194120	1 CV 2	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
194140	1 CV 75	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
194200	1 CV 79	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
194300	1 CV 80	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
194400	1 CV 274	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
194500	1 CV 275	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
194600	1 CV 277	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
194700	1 PR 1	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
194800	1 PR 2	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
194900	1 PR 3	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None

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195000	1 PR 4	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
195100	1 PR 5	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
195200	1 PR 6	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
195300	1 PR 7	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
195400	1 PS 1	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
195500	1 PS 3	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
195600	1 PS 24	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
195700	1 PS 25	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
195800	1 PS 28	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
195900	1 PS 29	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
196000	1 RH 1	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
196100	1 RH 2	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
196200	1 RH 26	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
196500	1 SJ 135	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
196900	11 SJ 40	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
197100	11 SJ 49	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
197200	11 SJ 54	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
197250	1SJE-6	#11 Accumulator Instrumentation Nozzle Penetrations	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
197300	11 SJ 55	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
197400	11 SJ 56	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
197500	11 SJ 156	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None

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197800	12 SJ 40	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
198000	12 SJ 49	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
198100	12 SJ 54	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
198150	1SJE-7	#12 Accumulator Instrumentation Nozzle Penetrations	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
198200	12 SJ 55	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
198300	12 SJ 56	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
198400	12 SJ 156	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
198900	13 SJ 54	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
198950	1SJE-8	#13 Accumulator Instrumentation Nozzle Penetrations	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
199000	13 SJ 55	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
199100	13 SJ 56	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
199200	13 SJ 156	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
199700	14 SJ 54	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
199750	1SJE-9	#14 Accumulator Instrumentation Nozzle Penetrations	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
199800	14 SJ 55	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
199900	14 SJ 56	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
200000	14 SJ 156	Bolting	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
204450	1-BIT-2	OUTLET NOZZLE TO SHELL	MT	Accept	Examination Performed by Framatome Certified Examiner.	None
204450	1-BIT-2	OUTLET NOZZLE TO SHELL	UT-45°	Accept	Examination Performed by Framatome Certified Examiner.	None
	1-BIT-2	OUTLET NOZZLE TO SHELL	UT-60°	Accept	Examination Performed by Framatome Certified Examiner.	None

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205150	1-BIT-2	OUTLET NOZZLE TO SHELL	UT-0°	Accept	Examination Performed by Framatome Certified Examiner.	None
	11-RHRHEX-1	FLANGE TO SHELL	UT-60°	Accept	Examination Performed by Framatome Certified Examiner.	None
	11-RHRHEX-1	FLANGE TO SHELL	UT-70°	Accept	Examination Performed by Framatome Certified Examiner.	None
	11-RHRHEX-1	FLANGE TO SHELL	UT-45°	Accept	Examination Performed by Framatome Certified Examiner.	None
205168	11-RHRHEX-OUT	SHELL TO NOZZLE	UT-45°	Accept	Examination Performed by Framatome Certified Examiner.	None
	11-RHRHEX-OUT	SHELL TO NOZZLE	PT	Accept	Examination Performed by Framatome Certified Examiner.	None
	11-RHRHEX-OUT	SHELL TO NOZZLE	UT-60°	Accept	Examination Performed by Framatome Certified Examiner.	None
	11-RHRHEX-OUT	SHELL TO NOZZLE	UT-70°	Accept	Examination Performed by Framatome Certified Examiner.	None
223200	34-MS-2131-1PL-1	PIPE LUG	MT	Accept	Examination Performed by Framatome Certified Examiner.	None
223300	34-MS-2131-1PL-2	PIPE LUG	MT	Accept	Examination Performed by Framatome Certified Examiner.	None
223400	34-MS-2131-1PL-3 THRU 6	PIPE LUG	MT	Accept	Examination Performed by Framatome Certified Examiner.	None
223800	34-MS-2131-1PL-7 THRU 10	PIPE LUG	MT	Accept	Examination Performed by Framatome Certified Examiner.	None
223800	34-MS-2131-1PL-7 THRU 10	PIPE LUG	MT	Accept	Examination Performed by MQS Certified Examiner.	None
224010	34-MS-2131-1PL-11	PIPE LUG	MT	Accept	Examination Performed by Framatome Certified Examiner.	None
224015	34-MS-2131-1PL-12	PIPE LUG	MT	Accept	Examination Performed by Framatome Certified Examiner.	None
224020	34-MS-2131-1PL-13 THRU 16	PIPE LUG	MT	Accept	Examination Performed by MQS Certified Examiner.	None
224020	34-MS-2131-1PL-13 THRU 16	PIPE LUG	MT	Accept	Examination Performed by Framatome Certified Examiner.	None
224040	34-MS-2131-1PL-17 THRU 20	PIPE LUG	MT	Accept	Examination Performed by Framatome Certified Examiner.	None
224060	34-MS-2131-1PL-21	PIPE LUG	MT	Accept	Examination Performed by Framatome Certified Examiner.	None
229000	32-MS-2131-2PL-1 THRU 12	4 EA. PIPE LUGS (PA-109)	MT	Accept	Examination Performed by Framatome Certified Examiner.	Added to Outage to Replace Sum # 228900 due to inaccessibility
230600	32-MS-2121-4	ELBOW TO PIPE	UT-45°	Accept	Examination Performed by Framatome Certified Examiner.	None
263318	14-RH-2112-3	PIPE TO ELBOW	PT	Accept	Examination Performed by Framatome Certified Examiner.	None

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353720	8-CS-2123-2	PIPE TO ELBOW	UT-60°	Accept	Examination Performed by Framatome Certified Examiner.	None
	8-CS-2123-2	PIPE TO ELBOW	UT-70°	Accept	Examination Performed by Framatome Certified Examiner.	None
353740	8-CS-2123-3	ELBOW TO PIPE	UT-70°	Accept	Examination Performed by Framatome Certified Examiner.	None
	8-CS-2123-3	ELBOW TO PIPE	UT-60°	Accept	Examination Performed by Framatome Certified Examiner.	None
353760	8-CS-2123-4	PIPE TO ELBOW	UT-60°	Accept	Examination Performed by Framatome Certified Examiner.	None
	8-CS-2123-4	PIPE TO ELBOW	UT-70°	Accept	Examination Performed by Framatome Certified Examiner.	None
	8-CS-2123-4	PIPE TO ELBOW	UT-0°	Accept	Examination Performed by Framatome Certified Examiner.	None
355440	8-CS-2114-3	ELBOW TO PIPE	UT-70°	Accept	Examination Performed by Framatome Certified Examiner.	None
	8-CS-2114-3	ELBOW TO PIPE	UT-60°	Accept	Examination Performed by Framatome Certified Examiner.	None
355480	8-CS-2114-4	PIPE TO ELBOW	UT-60°	Accept	Examination Performed by Framatome Certified Examiner.	None
	8-CS-2114-4	PIPE TO ELBOW	UT-70°	Accept	Examination Performed by Framatome Certified Examiner.	None
355500	8-CS-2114-5	ELBOW TO PIPE	UT-60°	Accept	Examination Performed by Framatome Certified Examiner.	None
	8-CS-2114-5	ELBOW TO PIPE	UT-70°	Accept	Examination Performed by Framatome Certified Examiner.	None
500040	1AFG-212	GUIDE	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
500330	14AFWH-004	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
500420	13AFWA-041-IA	PIPE TO ANCHOR	VT-1	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
500455	1AFG-199	GUIDE	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
500520	12AFWS-033	SUPPORT	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
501215	1A-CCA-028-IA	PIPE TO ANCHOR	VT-1	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
501220	1A-CCG-027	GUIDE	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
501245	1A-CCH-022-IA	PIPE LUGS	VT-1	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
501385	1A-CCG-041-IA	PIPE TO GUIDE	VT-1	Accept	Examination Performed by PSEG Certified Level II Examiner.	None

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501405	1A-CCG-412A	GUIDE	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
502095	1A-CSH-150-IA	PIPE LUG	VT-1	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
502910	1A-CSS-158	SUPPORT	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
503030	1A-CVCG-512	GUIDE	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
503195	1A-CVCS-417	SUPPORT	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None

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503275	1A-CVCG-495	GUIDE	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
503305	1A-CVCS-501	SUPPORT	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
503340	1P-CVCS-407	SUPPORT	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
503930	1C-CVCS-294	SUPPORT	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
503955	1C-CVCG-317	GUIDE	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
504335	1-MSAS-105	SUPPORT	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
504360	1-MSAH-101	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
504425	1P-MSAG-117	GUIDE	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
504460	1P-MSAG-132	GUIDE	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
504490	1A-MSAS-126-IA	PIPE TO SUPPORT	VT-1	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
504640	1-MSAH-110	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
505130	1C-PRG-192	GUIDE	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
505205	1C-PRH-165	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
505280	1C-PRG-046	GUIDE	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
505330	1C-11RHH-001	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
505355	1C-11RHS-006	SUPPORT	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
505380	1C-13RHH-008	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
505510	1P-11RHH-009	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	Expanded sample added to outage due to rejection of sum# 505625 and 505690 and notification# 20256267 and 20256926
505515	1P-11RHH-010	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	Expanded sample added to outage due to rejection of sum# 505625 and 505690 and notification# 20256267 and 20256926
505520	1P-11RHH-011	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	Expanded sample added to outage due to rejection of sum# 505625 and 505690 and notification# 20256267 and 20256926

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505525	1P-11RHG-012	GUIDE	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
505530	1C-11RHH-007	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
505545	1A-12RHRH-036	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	Expanded sample added to outage due to rejection of sum# 505625 and 505690 and notification# 20256267 and 20256926
505555	1A-11RHRH-005	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	Expanded sample added to outage due to rejection of sum# 505625 and 505690 and notification# 20256267 and 20256926
505560	1A-11RHRH-006	HANGER	VT-3	Reject	Examination Performed by PSEG Certified Level II Examiner.	Expanded sample added to outage due to rejection of sum# 505625 and 505690 and notification# 20256267 and 20256926
505565	1A-11RHRH-007	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	Expanded sample added to outage due to rejection of sum# 505625 and 505690 and notification# 20256267 and 20256926

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505580	1A-12RHRH-005	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	Expanded sample added to outage due to rejection of sum# 505625 and 505690 and notification# 20256267 and 20256926
505590	1A-11RHRH-011	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
505600	1A-11RHRH-014	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	Expanded sample added to outage due to rejection of sum# 505625 and 505690 and notification# 20256267 and 20256926
505610	1A-11RHRH-010	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	Expanded sample added to outage due to rejection of sum# 505625 and 505690 and notification# 20256267 and 20256926
505615	1A-11RHRH-016	HANGER	VT-3	Reject	Examination Performed by PSEG Certified Level II Examiner.	Expanded sample added to outage due to rejection of sum# 505625 and 505690 and notification# 20256267 and 20256926
505620	1A-11RHRH-017	HANGER	VT-3	Reject	Examination Performed by PSEG Certified Level II Examiner.	Expanded sample added to outage due to rejection of sum# 505625 and 505690 and notification# 20256267 and 20256926
505625	1A-11RHRH-018	HANGER	VT-3	Reject	Examination Performed by PSEG Certified Level II Examiner.	VT-3 examination noted high spring can set exceeding code specifications notifications 20256267 and 20256926 generated
505630	1A-11RHRH-020	HANGER	VT-3	Reject	Examination Performed by PSEG Certified Level II Examiner.	Expanded sample added to outage due to rejection of sum# 505625 and 505690 and notification# 20256267 and 20256926
505640	1A-11RHRH-015	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	Expanded sample added to outage due to rejection of sum# 505625 and 505690 and notification# 20256267 and 20256926
505650	1A-12RHRH-007	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	Expanded sample added to outage due to rejection of sum# 505625 and 505690 and notification# 20256267 and 20256926
505675	1A-12RHRH-011	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	Expanded sample added to outage due to rejection of sum# 505625 and 505690 and notification# 20256267 and 20256926
505680	1A-12RHRH-012	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	Expanded sample added to outage due to rejection of sum# 505625 and 505690 and notification# 20256267 and 20256926
505685	1A-12RHRH-014	HANGER	VT-3	Reject	Examination Performed by PSEG Certified Level II Examiner.	Expanded sample added to outage due to rejection of sum# 505625 and 505690 and notification# 20256267 and 20256926
505690	1A-12RHRH-015	HANGER	VT-3	Reject	Examination Performed by PSEG Certified Level II Examiner.	VT-3 examination noted high spring can set exceeding code specifications notifications 20256267 and 20256926 generated
505695	1A-12RHRH-017	HANGER	VT-3	Reject	Examination Performed by PSEG Certified Level II Examiner.	Expanded sample added to outage due to rejection of sum# 505625 and 505690 and notification# 20256267 and 20256926

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505705	1A-12RHRH-019	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	Expanded sample added to outage due to rejection of sum# 505625 and 505690 and notification# 20256267 and 20256926
505720	1A-12RHRH-016	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	Expanded sample added to outage due to rejection of sum# 505625 and 505690 and notification# 20256267 and 20256926
505725	1A-12RHRS-045	SUPPORT	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	Expanded sample added to outage due to rejection of sum# 505625 and 505690 and notification# 20256267 and 20256926
505730	1A-11RHRH-001	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	Expanded sample added to outage due to rejection of sum# 505625 and 505690 and notification# 20256267 and 20256926
505765	1A-11RHRH-021	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	Notif.#20257798 As-Left after reset
505765	1A-11RHRH-021	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	Expanded sample added to outage due to rejection of sum# 505625 and 505690 and notification# 20256267 and 20256926
505780	1A-12RHRS-044	SUPPORT	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	Expanded sample added to outage due to rejection of sum# 505625 and 505690 and notification# 20256267 and 20256926
505790	1A-12RHRH-020	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	Expanded sample added to outage due to rejection of sum# 505625 and 505690 and notification# 20256267 and 20256926
505795	1A-11RHRH-024	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	Expanded sample added to outage due to rejection of sum# 505625 and 505690 and notification# 20256267 and 20256926
505815	1A-RHRS-249	SUPPORT	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	Expanded sample added to outage due to rejection of sum# 505625 and 505690 and notification# 20256267 and 20256926
505820	1A-12RHRH-013	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	Expanded sample added to outage due to rejection of sum# 505625 and 505690 and notification# 20256267 and 20256926
505830	1A-12RHRH-003	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
505840	1A-12RHRH-005	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	Expanded sample added to outage due to rejection of sum# 505625 and 505690 and notification# 20256267 and 20256926
505890	1P-13RHH-009	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	Expanded sample added to outage due to rejection of sum# 505625 and 505690 and notification# 20256267 and 20256926
505895	1P-13RHH-010	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	Expanded sample added to outage due to rejection of sum# 505625 and 505690 and notification# 20256267 and 20256926

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505905	1C-13RHH-001	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	Expanded sample added to outage due to rejection of sum# 505625 and 505690 and notification# 20256267 and 20256926
505915	1A-12RHRH-023	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	Expanded sample added to outage due to rejection of sum# 505625 and 505690 and notification# 20256267 and 20256926
505920	1A-12RHRH-024	HANGER	VT-3	Reject	Examination Performed by PSEG Certified Level II Examiner.	Expanded sample added to outage due to rejection of sum# 505625 and 505690 and notification# 20256267 and 20256926
505930	1A-12RHRH-037	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	Expanded sample added to outage due to rejection of sum# 505625 and 505690 and notification# 20256267 and 20256926
505935	1A-12RHRH-047	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	Expanded sample added to outage due to rejection of sum# 505625 and 505690 and notification# 20256267 and 20256926
505955	1A-12RHRH-026	HANGER	VT-3	Reject	Examination Performed by PSEG Certified Level II Examiner.	Expanded sample added to outage due to rejection of sum# 505625 and 505690 and notification# 20256267 and 20256926
505960	1A-11RHRH-004	HANGER	VT-3	Reject	Examination Performed by PSEG Certified Level II Examiner.	Expanded sample added to outage due to rejection of sum# 505625 and 505690 and notification# 20256267 and 20256926
505970	1A-12RHRG-038	GUIDE	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
506125	1P-13FWR-018R	RESTRAINT	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
506225	1C-11SIS-105	SUPPORT	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
506230	1C-11SIS-104	SUPPORT	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
506260	1C-11SIS-131	SUPPORT	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
506285	1C-11SIS-014	SUPPORT	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
506295	1C-12SIA-024	ANCHOR	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
506370	1C-12SIG-138	GUIDE	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
506395	1C-12SIH-128	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
506420	1C-13SIA-006	ANCHOR	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
506500	1C-14SIS-005	SUPPORT	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None

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506530	1C-14SIG-158A	GUIDE	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
506535	1C-14SIG-158	GUIDE	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
506565	1C-14SIS-153	SUPPORT	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
506620	1P-11SIS-025	SUPPORT	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
506640	1P-11SIS-021	SUPPORT	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
506675	1P-SIG-002	SUPPORT	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
506760	1C-11SIS-162	SUPPORT	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
506765	1C-11SIS-161	SUPPORT	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
506820	1P-12SIH-036	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
506905	1C-12SIS-015	SUPPORT	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
506910	1C-12SIS-014	SUPPORT	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
507055	1C-14SIG-169	GUIDE	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
507760	1A-SIG-267	GUIDE	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
508020	1P-SIH-015	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
508065	1A-SIG-221	GUIDE	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
508110	1A-SIH-208	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
508795	1M-SWG-009	GUIDE	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
509165	1C-13SWG-3C	GUIDE	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
509285	1C-11SWG-5B	GUIDE	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
509290	1C-12SWG-3A	GUIDE	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
509320	1C-12SWH-9	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
509345	1C-12SWG-12	GUIDE	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None

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509385	1C-11SWG-5A	GUIDE	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
509490	1A-SWH-039	SUPPORT	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
510821	11 S/G LOWER VERT SUPPORT	SUPPORT	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
510822	S1RC-11SGNEC	COMPRESSION STRUT	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
510930	#11 SERVICE WATER PP STRAINER	SUPPORT	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
510960	#11 SERVICE WATER PUMP	SUPPORT	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
511465	1-CCE5	HEAT EXCHANGER SUPPORT	VT-3	Reject	Examination Performed by PSEG Certified Level II Examiner.	Notif. # 20257792
511520	1-SWE1	PUMP SKIRT	VT-1	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
511580	1-SWE7	STRAINER LEGS (4 EA.)	VT-1	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
520030	1A-CCG-041	GUIDE	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
520110	1A-CCA-028	ANCHOR	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
520130	1A-CCH-022	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
520590	1A-CSH-150	HANGER	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
522210	1A-MSAS-126	SUPPORT	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
522280	1-13AFWA-041	ANCHOR	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
950000	SPT-1-RC-001	ALL CLASS 1 SYSTEMS	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
950300	SPT-1-CC-001	(CC) COMPONENT COOLING SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
950350	SPT-1-CC-002	(CC) COMPONENT COOLING SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
950400	SPT-1-CC-003	(CC) COMPONENT COOLING SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
950450	SPT-1-CC-004	(CC) COMPONENT COOLING SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
950550	SPT-1-CH-001	(CH) CHILLED WATER SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
950650	SPT-1-CS-001	(CS) CONTAINMENT SPRAY SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None

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950700	SPT-1-CS-002	(CS) CONTAINMENT SPRAY SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
950750	SPT-1-CS-003	(CS) CONTAINMENT SPRAY SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
950800	SPT-1-CS-004	(CS) CONTAINMENT SPRAY SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
950850	SPT-1-CV-001	(CVC) CHEMICAL VOLUME CONTROL SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
951150	SPT-1-DR-001	(DR) DEMINERALIZED WATER SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
951500	SPT-1-RC-005	(RC) REACTOR COOLANT SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
951510	SPT-1-RC-006	(RC) REACTOR COOLANT SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
951550	SPT-1-RH-001	(RH) RESIDUAL HEAT REMOVAL SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
951600	SPT-1-RH-002	(RH) RESIDUAL HEAT REMOVAL SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
951650	SPT-1-SA-001	(SA) STATION AIR SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
951700	SPT-1-SA-002	(SA) STATION AIR SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None

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953050	SPT-1-SW-001	(SW) SERVICE WATER SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
953150	SPT-1-SW-003	(SW) SERVICE WATER SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
953200	SPT-1-SW-004	(SW) SERVICE WATER SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
953250	SPT-1-SW-005	(SW) SERVICE WATER SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
953300	SPT-1-SW-006	(SW) SERVICE WATER SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
953350	SPT-1-SW-007	(SW) SERVICE WATER SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	Strainer packing leak noted and notification # 20246405 was generated
953400	SPT-1-SW-008	(SW) SERVICE WATER SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
953500	SPT-1-SW-010	(SW) SERVICE WATER SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
953600	SPT-1-SW-012	(SW) SERVICE WATER SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
953650	SPT-1-SW-013	(SW) SERVICE WATER SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
954000	SPT-1-SW-020	(SW) SERVICE WATER SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
954050	SPT-1-SW-021	(SW) SERVICE WATER SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
954200	SPT-1-SW-024	(SW) SERVICE WATER SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
954300	SPT-1-SW-026	(SW) SERVICE WATER SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
954350	SPT-1-SW-027	(SW) SERVICE WATER SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
954400	SPT-1-SW-028	(SW) SERVICE WATER SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
958010	NR-SPT-1-BR-001	(BR) BORON RECOVERY SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
958020	NR-SPT-1-CS-001	(CS) CONTAINMENT SPRAY SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
958030	NR-SPT-1-CS-002	(CS) CONTAINMENT SPRAY SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None

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Sum#	Component ID	Description	Exam Type	Status	Outage Comments	Outage Remarks
958040	NR-SPT-1-CV-001	(CV) CHEMICAL & VOLUME CONTROL SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
958050	NR-SPT-1-CV-002	(CV) CHEMICAL & VOLUME CONTROL SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
958060	NR-SPT-1-CV-003	(CV) CHEMICAL & VOLUME CONTROL SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
958070	NR-SPT-1-CV-004	(CV) CHEMICAL & VOLUME CONTROL SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
958080	NR-SPT-1-CV-005	(CV) CHEMICAL & VOLUME CONTROL SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
958090	NR-SPT-1-CV-006	(CV) CHEMICAL & VOLUME CONTROL SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
958100	NR-SPT-1-CV-007	(CV) CHEMICAL & VOLUME CONTROL SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
958110	NR-SPT-1-RH-001	(RH) REHEAT REMOVAL SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
958120	NR-SPT-1-RH-002	(RH) REHEAT REMOVAL SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
958130	NR-SPT-1-SI-001	(SJ) SAFETY INJECTION SYSTEM	VT-3	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
958140	NR-SPT-1-SI-002	(SJ) SAFETY INJECTION SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
958150	NR-SPT-1-SI-003	(SJ) SAFETY INJECTION SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
958160	NR-SPT-1-SS-001	(SS) SAMPLING SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
958170	NR-SPT-1-SS-002	(SS) SAMPLING SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
958180	NR-SPT-1-SS-003	(SS) SAMPLING SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
958190	NR-SPT-1-SS-004	(SS) SAMPLING SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
958200	NR-SPT-1-WG-001	(WG)#11 WG COMPRESSOR PUMP	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
958210	NR-SPT-1-WG-002	(WG) #12 WG COMPRESSOR PUMP	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
958220	NR-SPT-1-WG-003	(WG) DISCHARGE HEADER	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
958230	NR-SPT-1-WG-004	(WG) SUCTION HEADER	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
958240	NR-SPT-1-WG-005	(WG) #11 WG DECAY TANK	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
958250	NR-SPT-1-WG-006	(WG) #12 WG DECAY TANK	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None

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Sum#	Component ID	Description	Exam Type	Status	Outage Comments	Outage Remarks
958260	NR-SPT-1-WG-007	(WG) #13 WG DECAY TANK	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
958265	NR-SPT-1-WG-008	(WG) #14 WG DECAY TANK	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None
958270	NR-SPT-1-WL-001	(WL) WASTE LIQUID SYSTEM	VT-2	Accept	Examination Performed by PSEG Certified Level II Examiner.	None

LR-N06-0023
Enclosure 3
Salem Unit 1, RCP Flywheel Inspection Plan and
Results

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Sum#	Component ID	Description	NDE Method	NDE Type	Status	Comments	Outage Remarks
004000	2S-75P790	#12 RCP Motor Flywheel	Volumetric	UT-0°	Accept	Interval Ultrasonic examination performed by Framatome at the Framatome Facility during RCP Motor rebuild under order# 50078574	None
004000	2S-75P790	#12 RCP Motor Flywheel	Volumetric	UT-45°	Accept	Interval Ultrasonic examination performed by Framatome at the Framatome Facility during RCP Motor rebuild under order# 50078574	None
004000	2S-75P790	#12 RCP Motor Flywheel	Surface	MT	Accept	Interval Ultrasonic examination performed by Framatome at the Framatome Facility during RCP Motor rebuild under order# 50078574	None
004000	2S-75P790	#12 RCP Motor Flywheel	Surface	PT	Accept	Interval Ultrasonic examination performed by Framatome at the Framatome Facility during RCP Motor rebuild under order# 50078574	None

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Enclosure 4
Salem Unit 1, IWL Examination Plan and Results

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900000	CON-S1-QUAD-000A-01	CONCRETE SURFACES QUAD A CYL ROW 01	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings
900100	CON-S1-QUAD-000A-02	CONCRETE SURFACES QUAD A CYL ROW 02	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings
900200	CON-S1-QUAD-000A-03	CONCRETE SURFACES QUAD A CYL ROW 03	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings
900300	CON S1-QUAD-000A-04	CONCRETE SURFACES QUAD A CYL ROW 04	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings
900400	CON-S1-QUAD-000A-05	CONCRETE SURFACES QUAD A CYL ROW 05	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings
900500	CON-S1-QUAD-000A-06	CONCRETE SURFACES QUAD A CYL ROW 06	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings
900600	CON-S1-QUAD-000A-07	CONCRETE SURFACES QUAD A CYL ROW 07	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings
900700	CON-S1-QUAD-000A-08	CONCRETE SURFACES QUAD A CYL ROW 08	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings
900800	CON-S1-QUAD-000A-09	CONCRETE SURFACES QUAD A CYL ROW 09	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings
900900	CON-S1-QUAD-000A-10	CONCRETE SURFACES QUAD A CYL ROW 010	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings
901000	CON-S1-QUAD-000A-11	CONCRETE SURFACES QUAD A CYL ROW 011	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
901100	CON-S1-QUAD-000A-12	CONCRETE SURFACES QUAD A CYL ROW 012	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
901200	CON-S1-QUAD-000A-13	CONCRETE SURFACES QUAD A CYL ROW 013	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
901300	CON-S1-QUAD-000A-14	CONCRETE SURFACES QUAD A CYL ROW 14	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
901400	CON-S1-QUAD-000A-15	CONCRETE SURFACES QUAD A CYL ROW 15	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
901500	CON-S1-QUAD-000A-16	CONCRETE SURFACES QUAD A CYL ROW 16	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
901600	CON-S1-QUAD-000A-17	CONCRETE SURFACES QUAD A CYL ROW 17	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
901700	CON-S1-QUAD-000A-18	CONCRETE SURFACES QUAD A CYL ROW 18	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
901800	CON-S1-QUAD-000A-19	CONCRETE SURFACES QUAD A CYL ROW 19	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
901900	CON-S1-QUAD-000A-20	CONCRETE SURFACES QUAD A CYL ROW 20	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
902000	CON-S1-QUAD-000A-21	CONCRETE SURFACES QUAD A CYL ROW 21	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
902100	CON-S1-QUAD-000A-22	CONCRETE SURFACES QUAD A CYL ROW 22	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep

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902200	CON-S1-QUAD-000A-23	CONCRETE SURFACES QUAD A CYL ROW 23	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
902300	CON-S1-QUAD-000A-24	CONCRETE SURFACES QUAD A CYL ROW 24	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
902400	CON-S1-QUAD-000A-25	CONCRETE SURFACES QUAD A CYL ROW 25	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
902500	CON-S1-QUAD-000B-01	CONCRETE SURFACES QUAD B CYL ROW 01	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	EI.94', Moisture/intrusion barrier light to medium rust Not. 20257326 CC has surface irregularities, scaling < 3" deep
902600	CON-S1-QUAD-000B-02	CONCRETE SURFACES QUAD B CYL ROW 02	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings
902700	CON-S1-QUAD-000B-03	CONCRETE SURFACES QUAD B CYL ROW 03	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings
902800	CON-S1-QUAD-000B-04	CONCRETE SURFACES QUAD B CYL ROW 04	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings
902900	CON-S1-QUAD-000B-05	CONCRETE SURFACES QUAD B CYL ROW 05	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	EI.120' looking NW, east side of outer Pen., 5 1" conduits coming out of CC wall w/wires.
903000	CON-S1-QUAD-000B-06	CONCRETE SURFACES QUAD B CYL ROW 06	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings
903100	CON-S1-QUAD-000B-07	CONCRETE SURFACES QUAD B CYL ROW 07	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings
903200	CON-S1-QUAD-000B-08	CONCRETE SURFACES QUAD B CYL ROW 08	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings
903300	CON-S1-QUAD-000B-09	CONCRETE SURFACES QUAD B CYL ROW 09	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings
903400	CON-S1-QUAD-000B-10	CONCRETE SURFACES QUAD B CYL ROW 10	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
903500	CON-S1-QUAD-000B-11	CONCRETE SURFACES QUAD B CYL ROW 11	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
903600	CON-S1-QUAD-000B-12	CONCRETE SURFACES QUAD B CYL ROW 12	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
903700	CON-S1-QUAD-000B-13	CONCRETE SURFACES QUAD B CYL ROW 13	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
903800	CON-S1-QUAD-000B-14	CONCRETE SURFACES QUAD B CYL ROW 14	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
903900	CON-S1-QUAD-000B-15	CONCRETE SURFACES QUAD B CYL ROW 15	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
904000	CON-S1-QUAD-000B-16	CONCRETE SURFACES QUAD B CYL ROW 16	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
904100	CON-S1-QUAD-000B-17	CONCRETE SURFACES QUAD B CYL ROW 17	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
904200	CON-S1-QUAD-000B-18	CONCRETE SURFACES QUAD B CYL ROW 18	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep

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904300	CON-S1-QUAD-000B-19	CONCRETE SURFACES QUAD B CYL ROW 19	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
904400	CON-S1-QUAD-000B-20	CONCRETE SURFACES QUAD B CYL ROW 20	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
904500	CON-S1-QUAD-000B-21	CONCRETE SURFACES QUAD B CYL ROW 21	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
904600	CON-S1-QUAD-000B-22	CONCRETE SURFACES QUAD B CYL ROW 22	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
904700	CON-S1-QUAD-000B-23	CONCRETE SURFACES QUAD B CYL ROW 23	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
904800	CON-S1-QUAD-000B-24	CONCRETE SURFACES QUAD B CYL ROW 24	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
904900	CON-S1-QUAD-000B-25	CONCRETE SURFACES QUAD B CYL ROW 25	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
905000	CON-S1-QUAD-000C-01	CONCRETE SURFACES QUAD C CYL ROW 01	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	El.94', Moisture/intrusion barrier light to medium rust Not. 20257326 CC has surface irregularities, scaling < 3" deep
905100	CON-S1-QUAD-000C-02	CONCRETE SURFACES QUAD C CYL ROW 02	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
905200	CON-S1-QUAD-000C-03	CONCRETE SURFACES QUAD C CYL ROW 03	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
905300	CON-S1-QUAD-000C-04	CONCRETE SURFACES QUAD C CYL ROW 04	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
905400	CON-S1-QUAD-000C-05	CONCRETE SURFACES QUAD C CYL ROW 05	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	surface scaling < 3" deep
905500	CON-S1-QUAD-000C-06	CONCRETE SURFACES QUAD C CYL ROW 06	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep
905600	CON-S1-QUAD-000C-07	CONCRETE SURFACES QUAD C CYL ROW 07	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep
905700	CON-S1-QUAD-000C-08	CONCRETE SURFACES QUAD C CYL ROW 08	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep
905800	CON-S1-QUAD-000C-09	CONCRETE SURFACES QUAD C CYL ROW 09	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep
905900	CON-S1-QUAD-000C-10	CONCRETE SURFACES QUAD C CYL ROW 10	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep
906000	CON-S1-QUAD-000C-11	CONCRETE SURFACES QUAD C CYL ROW 11	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep
906100	CON-S1-QUAD-000C-12	CONCRETE SURFACES QUAD C CYL ROW 12	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep
906200	CON-S1-QUAD-000C-13	CONCRETE SURFACES QUAD C CYL ROW 13	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep
906300	CON-S1-QUAD-000C-14	CONCRETE SURFACES QUAD C CYL ROW 14	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep

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906400	CON-S1-QUAD-000C-15	CONCRETE SURFACES QUAD C CYL ROW 15	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep
906500	CON-S1-QUAD-000C-16	CONCRETE SURFACES QUAD C CYL ROW 16	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep
906600	CON-S1-QUAD-000C-17	CONCRETE SURFACES QUAD C CYL ROW 17	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep
906700	CON-S1-QUAD-000C-18	CONCRETE SURFACES QUAD C CYL ROW 18	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	FH Bldg roof, from cont vent duct to ground cable and 2 blocks past ground cable Misc. vertical and horizontal joints have surface scaling < 3" deep
906800	CON-S1-QUAD-000C-19	CONCRETE SURFACES QUAD C CYL ROW 19	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	FH Bldg roof, from cont vent duct to ground cable and 2 blocks past ground cable Misc. vertical and horizontal joints have surface scaling < 3" deep
906900	CON-S1-QUAD-000C-20	CONCRETE SURFACES QUAD C CYL ROW 20	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	FH Bldg roof, from cont vent duct to ground cable and 2 blocks past ground cable Misc. vertical and horizontal joints have surface scaling < 3" deep
907000	CON-S1-QUAD-000C-21	CONCRETE SURFACES QUAD C CYL ROW 21	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	FH Bldg roof, from cont vent duct to ground cable and 2 blocks past ground cable Misc. vertical and horizontal joints have surface scaling < 3" deep
907100	CON-S1-QUAD-000C-22	CONCRETE SURFACES QUAD C CYL ROW 22	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	FH Bldg roof, from cont vent duct to ground cable and 2 blocks past ground cable Misc. vertical and horizontal joints have surface scaling < 3" deep
907200	CON-S1-QUAD-000C-23	CONCRETE SURFACES QUAD C CYL ROW 23	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	FH Bldg roof, from cont vent duct to ground cable and 2 blocks past ground cable Misc. vertical and horizontal joints have surface scaling < 3" deep
907300	CON-S1-QUAD-000C-24	CONCRETE SURFACES QUAD C CYL ROW 24	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	FH Bldg roof, from cont vent duct to ground cable and 2 blocks past ground cable Misc. vertical and horizontal joints have surface scaling < 3" deep
907400	CON-S1-QUAD-000C-25	CONCRETE SURFACES QUAD C CYL ROW 25	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	FH Bldg roof, from cont vent duct to ground cable and 2 blocks past ground cable Misc. vertical and horizontal joints have surface scaling < 3" deep
907500	CON-S1-QUAD-000D-01	CONCRETE SURFACES QUAD D CYL ROW 01	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Area between Containment and FH bldg. Behind Door Aux 130-1, Security Door 126, No recordable findings

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Sum#	Component ID	Description	Asme Class	NDE Method	NDE Type	Status	Comments	Outage Remarks
907600	CON-S1-QUAD-000D-02	CONCRETE SURFACES QUAD D CYL ROW 02	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	EI.107' – 120', (by FH stairwell) moisture barrier seal bolting has medium rust. Not. 20257326 Area between Containment and FH bldg. Behind Door Aux 130-1, Security Door 126, No recordable findings
907700	CON-S1-QUAD-000D-03	CONCRETE SURFACES QUAD D CYL ROW 03	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	EI.107' – 120', (by FH stairwell) moisture barrier seal bolting has medium rust Not. 20257326 Area between Containment and FH bldg. Behind Door Aux 130-1, Security Door 126, No recordable findings
907800	CON-S1-QUAD-000D-04	CONCRETE SURFACES QUAD D CYL ROW 04	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	EI.107' – 120', (by FH stairwell) moisture barrier seal bolting has medium rust Not. 20257326 Area between Containment and FH bldg. Behind Door Aux 130-1, Security Door 126, No recordable findings
907900	CON-S1-QUAD-000D-05	CONCRETE SURFACES QUAD D CYL ROW 05	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	EI.107' – 120', (by FH stairwell) moisture barrier seal bolting has medium rust Not. 20257326 Area between Containment and FH bldg. Behind Door Aux 130-1, Security Door 126, No recordable findings
908000	CON-S1-QUAD-000D-06	CONCRETE SURFACES QUAD D CYL ROW 06	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Area between Containment and FH bldg. Behind Door Aux 130-1, Security Door 126, No recordable findings
908100	CON-S1-QUAD-000D-07	CONCRETE SURFACES QUAD D CYL ROW 07	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No recordable findings
908200	CON-S1-QUAD-000D-08	CONCRETE SURFACES QUAD D CYL ROW 08	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Between 130' cont vent duct and 130' airlock. Surface scaling < 3" deep at 131', 7 areas with the largest being 5"x 8"
908300	CON-S1-QUAD-000D-09	CONCRETE SURFACES QUAD D CYL ROW 09	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep, Areas under duct work inaccessible
908400	CON-S1-QUAD-000D-10	CONCRETE SURFACES QUAD D CYL ROW 10	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep, Areas under duct work inaccessible
908500	CON-S1-QUAD-000D-11	CONCRETE SURFACES QUAD D CYL ROW 11	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep, Areas under duct work inaccessible
908600	CON-S1-QUAD-000D-12	CONCRETE SURFACES QUAD D CYL ROW 12	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep, Areas under duct work inaccessible
908700	CON-S1-QUAD-000D-13	CONCRETE SURFACES QUAD D CYL ROW 13	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep, Areas under duct work inaccessible
908800	CON-S1-QUAD-000D-14	CONCRETE SURFACES QUAD D CYL ROW 14	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep, Areas under duct work inaccessible

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908900	CON-S1-QUAD-000D-15	CONCRETE SURFACES QUAD D CYL ROW 15	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep, Areas under duct work inaccessible
909000	CON-S1-QUAD-000D-16	CONCRETE SURFACES QUAD D CYL ROW 16	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep, Areas under duct work inaccessible
909100	CON-S1-QUAD-000D-17	CONCRETE SURFACES QUAD D CYL ROW 17	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep, Areas under duct work inaccessible
909200	CON-S1-QUAD-000D-18	CONCRETE SURFACES QUAD D CYL ROW 18	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep, Areas under duct work inaccessible
909300	CON-S1-QUAD-000D-19	CONCRETE SURFACES QUAD D CYL ROW 19	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep, Areas under duct work inaccessible
909400	CON-S1-QUAD-000D-20	CONCRETE SURFACES QUAD D CYL ROW 20	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep, Areas under duct work inaccessible
909500	CON-S1-QUAD-000D-21	CONCRETE SURFACES QUAD D CYL ROW 21	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep, Areas under duct work inaccessible
909600	CON-S1-QUAD-000D-22	CONCRETE SURFACES QUAD D CYL ROW 22	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep, Areas under duct work inaccessible
909700	CON-S1-QUAD-000D-23	CONCRETE SURFACES QUAD D CYL ROW 23	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep, Areas under duct work inaccessible
909800	CON-S1-QUAD-000D-24	CONCRETE SURFACES QUAD D CYL ROW 24	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep, Areas under duct work inaccessible
909900	CON-S1-QUAD-000D-25	CONCRETE SURFACES QUAD D CYL ROW 25	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep, Areas under duct work inaccessible
910000	CON-S1-QUAD-000A-078	CONCRETE SURFACES QUAD-A ELECT PEN AREA	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No recordable findings
910100	CON-S1-QUAD-000D-078	CONCRETE SURFACES QUAD-D MECH PEN AREA	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	seal/moisture/intrusion barrier (water stop), brown coloring(rust) being absorbed in coating, also hold down bolts, steel, washers and nuts are degrading. Not. 20257326
910200	CON-S1-QUAD-000A-26	CONCRETE SURFACES QUAD A DOME ROW 26	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
910300	CON-S1-QUAD-000A-27	CONCRETE SURFACES QUAD A DOME ROW 27	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
910400	CON-S1-QUAD-000A-28	CONCRETE SURFACES QUAD A DOME ROW 28	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
910500	CON-S1-QUAD-000A-29	CONCRETE SURFACES QUAD A DOME ROW 29	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
910600	CON-S1-QUAD-000A-30	CONCRETE SURFACES QUAD A DOME ROW 30	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
910700	CON-S1-QUAD-000A-31	CONCRETE SURFACES QUAD A DOME ROW 31	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
910800	CON-S1-QUAD-000A-32	CONCRETE SURFACES QUAD A DOME ROW 32	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
910900	CON-S1-QUAD-000A-33	CONCRETE SURFACES QUAD A DOME ROW 33	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep

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911000	CON-S1-QUAD-000A-34	CONCRETE SURFACES QUAD A DOME ROW 34	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
911100	CON-S1-QUAD-000A-35	CONCRETE SURFACES QUAD A DOME ROW 35	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
911200	CON-S1-QUAD-000A-36	CONCRETE SURFACES QUAD A DOME ROW 36	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
911300	CON-S1-QUAD-000A-37	CONCRETE SURFACES QUAD A DOME ROW 37	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
911400	CON-S1-QUAD-000A-38	CONCRETE SURFACES QUAD A DOME ROW 38	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
911500	CON-S1-QUAD-000A-39	CONCRETE SURFACES QUAD A DOME ROW 39	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
911600	CON-S1-QUAD-000A-40	CONCRETE SURFACES QUAD A DOME ROW 40	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings
911700	CON-S1-QUAD-000A-41	CONCRETE SURFACES QUAD A DOME ROW 41	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings
911800	CON-S1-QUAD-000A-42	CONCRETE SURFACES QUAD A DOME ROW 42	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings
911900	CON-S1-QUAD-000A-43	CONCRETE SURFACES QUAD A DOME ROW 43	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings
912000	CON-S1-QUAD-000A-44	CONCRETE SURFACES QUAD A DOME ROW 44	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings
912100	CON-S1-QUAD-000A-45	CONCRETE SURFACES QUAD A DOME ROW 45	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings
912200	CON-S1-QUAD-000A-46	CONCRETE SURFACES QUAD A DOME ROW 46	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings
912300	CON-S1-QUAD-000B-26	CONCRETE SURFACES QUAD B DOME ROW 26	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
912400	CON-S1-QUAD-000C-26	CONCRETE SURFACES QUAD C DOME ROW 26	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
912500	CON-S1-QUAD-000D-26	CONCRETE SURFACES QUAD D DOME ROW 26	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep, Areas under duct work inaccessible
912600	CON-S1-QUAD-000B-27	CONCRETE SURFACES QUAD B DOME ROW 27	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
912700	CON-S1-QUAD-000C-27	CONCRETE SURFACES QUAD C DOME ROW 27	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
912800	CON-S1-QUAD-000D-27	CONCRETE SURFACES QUAD D DOME ROW 27	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep, Areas under duct work inaccessible
912900	CON-S1-QUAD-000B-28	CONCRETE SURFACES QUAD B DOME ROW 28	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
913000	CON-S1-QUAD-000C-28	CONCRETE SURFACES QUAD C DOME ROW 28	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
913100	CON-S1-QUAD-000D-28	CONCRETE SURFACES QUAD D DOME ROW 28	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep, Areas under duct work inaccessible

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Sum#	Component ID	Description	Asme Class	NDE Method	NDE Type	Status	Comments	Outage Remarks
913200	CON-S1-QUAD-000B-29	CONCRETE SURFACES QUAD B DOME ROW 29	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
913300	CON-S1-QUAD-000C-29	CONCRETE SURFACES QUAD C DOME ROW 29	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
913400	CON-S1-QUAD-000D-29	CONCRETE SURFACES QUAD D DOME ROW 29	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep, Areas under duct work inaccessible
913500	CON-S1-QUAD-000B-30	CONCRETE SURFACES QUAD B DOME ROW 30	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
913600	CON-S1-QUAD-000C-30	CONCRETE SURFACES QUAD C DOME ROW 30	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
913700	CON-S1-QUAD-000D-30	CONCRETE SURFACES QUAD D DOME ROW 30	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep, Areas under duct work inaccessible
913800	CON-S1-QUAD-000B-31	CONCRETE SURFACES QUAD B DOME ROW 31	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
913900	CON-S1-QUAD-000C-31	CONCRETE SURFACES QUAD C DOME ROW 31	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
914000	CON-S1-QUAD-000D-31	CONCRETE SURFACES QUAD D DOME ROW 31	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep, Areas under duct work inaccessible
914100	CON-S1-QUAD-000B-32	CONCRETE SURFACES QUAD B DOME ROW 32	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
914200	CON-S1-QUAD-000C-32	CONCRETE SURFACES QUAD C DOME ROW 32	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
914300	CON-S1-QUAD-000D-32	CONCRETE SURFACES QUAD D DOME ROW 32	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep, Areas under duct work inaccessible
914400	CON-S1-QUAD-000B-33	CONCRETE SURFACES QUAD B DOME ROW 33	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
914500	CON-S1-QUAD-000C-33	CONCRETE SURFACES QUAD C DOME ROW 33	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
914600	CON-S1-QUAD-000D-33	CONCRETE SURFACES QUAD D DOME ROW 33	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep, Areas under duct work inaccessible
914700	CON-S1-QUAD-000B-34	CONCRETE SURFACES QUAD B DOME ROW 34	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
914800	CON-S1-QUAD-000C-34	CONCRETE SURFACES QUAD C DOME ROW 34	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
914900	CON-S1-QUAD-000D-34	CONCRETE SURFACES QUAD D DOME ROW 34	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep, Areas under duct work inaccessible
915000	CON-S1-QUAD-000B-35	CONCRETE SURFACES QUAD B DOME ROW 35	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
915100	CON-S1-QUAD-000C-35	CONCRETE SURFACES QUAD C DOME ROW 35	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
915200	CON-S1-QUAD-000D-35	CONCRETE SURFACES QUAD D DOME ROW 35	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep, Areas under duct work inaccessible
915300	CON-S1-QUAD-000B-36	CONCRETE SURFACES QUAD B DOME ROW 36	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep

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915400	CON-S1-QUAD-000C-36	CONCRETE SURFACES QUAD C DOME ROW 36	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
915500	CON-S1-QUAD-000D-36	CONCRETE SURFACES QUAD D DOME ROW 36	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep, Areas under duct work inaccessible
915600	CON-S1-QUAD-000B-37	CONCRETE SURFACES QUAD B DOME ROW 37	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
915700	CON-S1-QUAD-000C-37	CONCRETE SURFACES QUAD C DOME ROW 37	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
915800	CON-S1-QUAD-000D-37	CONCRETE SURFACES QUAD D DOME ROW 37	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep, Areas under duct work inaccessible
915900	CON-S1-QUAD-000B-38	CONCRETE SURFACES QUAD B DOME ROW 38	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
916000	CON-S1-QUAD-000C-38	CONCRETE SURFACES QUAD C DOME ROW 38	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
916100	CON-S1-QUAD-000D-38	CONCRETE SURFACES QUAD D DOME ROW 38	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep, Areas under duct work inaccessible
916200	CON-S1-QUAD-000B-39	CONCRETE SURFACES QUAD B DOME ROW 39	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
916300	CON-S1-QUAD-000C-39	CONCRETE SURFACES QUAD C DOME ROW 39	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	scaling < 3" deep
916400	CON-S1-QUAD-000D-39	CONCRETE SURFACES QUAD D DOME ROW 39	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep, Areas under duct work inaccessible
916500	CON-S1-QUAD-000B-40	CONCRETE SURFACES QUAD B DOME ROW 40	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings
916600	CON-S1-QUAD-000C-40	CONCRETE SURFACES QUAD C DOME ROW 40	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings
916650	CON-S1-QUAD-000D-40	CONCRETE SURFACES QUAD D DOME ROW 40	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	Surface scaling < 3" deep, Areas under duct work inaccessible
916700	CON-S1-QUAD-000B-41	CONCRETE SURFACES QUAD B DOME ROW 41	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings
916800	CON-S1-QUAD-000C-41	CONCRETE SURFACES QUAD C DOME ROW 41	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings
916900	CON-S1-QUAD-000D-41	CONCRETE SURFACES QUAD D DOME ROW 41	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings , Areas under duct work inaccessible
917000	CON-S1-QUAD-000B-42	CONCRETE SURFACES QUAD B DOME ROW 42	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings
917100	CON-S1-QUAD-000C-42	CONCRETE SURFACES QUAD C DOME ROW 42	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings
917200	CON-S1-QUAD-000D-42	CONCRETE SURFACES QUAD D DOME ROW 42	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings , Areas under duct work inaccessible
917300	CON-S1-QUAD-000B-43	CONCRETE SURFACES QUAD B DOME ROW 43	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings
917400	CON-S1-QUAD-000C-43	CONCRETE SURFACES QUAD C DOME OW 43	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings

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917500	CON-S1-QUAD-000D-43	CONCRETE SURFACES QUAD D DOME ROW 43	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings , Areas under duct work inaccessible
917600	CON-S1-QUAD-000B-44	CONCRETE SURFACES QUAD B DOME ROW 44	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings
917700	CON-S1-QUAD-000C-44	CONCRETE SURFACES QUAD C DOME ROW 44	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings
917800	CON-S1-QUAD-000D-44	CONCRETE SURFACES QUAD D DOME ROW 44	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings , Areas under duct work inaccessible
917900	CON-S1-QUAD-000B-45	CONCRETE SURFACES QUAD B DOME ROW 45	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings
918000	CON-S1-QUAD-000C-45	CONCRETE SURFACES QUAD C DOME ROW 45	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings
918100	CON-S1-QUAD-000D-45	CONCRETE SURFACES QUAD D DOME ROW 45	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings , Areas under duct work inaccessible
918200	CON-S1-QUAD-000B-46	CONCRETE SURFACES QUAD B DOME ROW 46	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings
918300	CON-S1-QUAD-000C-46	CONCRETE SURFACES QUAD C DOME ROW 46	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings
918400	CON-S1-QUAD-000D-46	CONCRETE SURFACES QUAD D DOME ROW 46	CC	Visual	VT-G	Accept	VT-G Visual Examination Performed By PSEG Level II Certified Personnel	No Recordable Findings , Areas under duct work inaccessible

LR-N06-0023
Enclosure 5
Salem Unit 1, Owners Activity Report

S1RFO#17

FORM OAR-1 OWNER'S ACTIVITY REPORT

Report Number: S1RFO#17

Owner: Public Service Electric & Gas Company

Plant: Salem Nuclear Generating Station

Unit No: 1 Commercial Service Date: 07/01/77

Refueling Outage No.: RFO #17

Current inspection interval: Third

Current inspection period: Second

Edition and Addenda of Section XI applicable to the inspection plan: 1998 Edition 2000 Addenda - Appendix VIII exams were performed to the 1998 Edition 2000 Addenda as amended by Final Rule - and IWE/IWL was performed to the 1998 Edition, 1998 Addenda

Date and revision of inspection plan: 11/2003 Rev. 1 Change 7
Edition and Addenda of Section XI applicable: repairs and replacements,
if different than the inspection plan: Class 1, 2, & 3 - 1998 Edition, 2000 Addenda Class MC- 1992 Edition / 1992 Addenda.

CERTIFICATE OF CONFORMANCE

I certify that the statements made in this Owner's Activity Report are correct, and that the examinations, tests, repairs, replacements, evaluations, and corrective measures represented by this report conform to the requirements of Section XI.

Certificate of Authorization No.: N/A

Expiration Date: N/A

Signed: Allen Thomas Roberts - Mgr Engineering Programs Date 1/9/06
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or providence of New Jersey and employed by Hartford Steam Boiler Inspection and Insurance Company of Connecticut have inspected the items described in this Owner's Activity Report, during the period 06/04/2004 to 11/6/2005, and state that to the best of my knowledge and belief, the Owner has performed all activities represented by this report in accordance with the requirements of Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations, tests, repairs, replacements, evaluations and corrective measures described in this report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

David Whittier HSB-CT Commissions NJ 786
Inspector's Signature National Board, State, Province, and Endorsements

Date 01/24/2006

S1RFO#17

Table 1

Salem Nuclear Generating Station, Unit 1 ISI Program Long Term Plan
Inservice Inspection Examination Summary For The Third Interval
ASME 1998 Code Edition - 2000 Addenda

Examination Category	Population	Total Examinations Required for Interval	PERIOD 1		PERIOD 2		PERIOD 3		Total Exam % Credited to Date for Interval	Remarks
			Total Exams Credited for This Period	Total Exam % Credited for This Period	Total Exams Credited for This Period	Total Exam % Credited for This Period	Total Exams Credited for This Period	Total Exam % Credited for This Period		
B-A	28	28	1	4%	0	0%	0	0%	4%	See Note #1
B-B	8	5	1	20%	1	20%	0	0%	40%	See Note #4
B-D	33	30	4	13%	3	10%	0	0%	23%	See Note #2
B-G-1	12	8	0	0%	1	8%	0	0%	8%	See Note #1
B-G-2	83	83	30	36%	0	0%	0	0%	36%	
B-K	62	13	7	54%	2	15%	0	0%	69%	
B-L-1	4	1	1	25%	0	0%	0	0%	25%	See Note#1 & Note #4
B-L-2	4	1	0	0%	0	0%	0	0%	0%	See Note#3 & Note #4
B-M-1	2	1	0	0%	0	0%	0	0%	0%	See Note#1 & Note #4
B-M-2	30	4	4	14%	0	0%	0	0%	14%	See Note#3 & Note #4
B-N-1	3	3	1	34%	0	0%	0	0%	34%	
B-N-2	1	1	0	0%	0	0%	0	0%	0%	See Note #1
B-N-3	14	14	0	0%	0	0%	0	0%	0%	See Note #1
B-O	1	1	0	0%	0	0%	0	0%	0%	See Note #1
B-P	3	3	3	100%	0	0%	0	0%	100%	
B-P/CH	2	2	2	100%	0	0%	0	0%	100%	
CA	55	21	8	38%	1	5%	0	0%	43%	See Note #4
CB	22	8	2	25%	2	25%	0	0%	50%	See Note #4
CC	251	32	12	38%	2	6%	0	0%	44%	See Note #4
CD	9	2	1	50%	0	0%	0	0%	50%	See Note #4
CG	24	3	1	33%	0	0%	0	0%	33%	See Note #4
CH	59	59	57	97%	1	2%	0	0%	99%	
CH/DB	4	4	4	100%	0	0%	0	0%	100%	
DA	217	33	13	39%	8	24%	0	0%	63%	
DB	55	54	54	99%	0	0%	0	0%	99%	
FA	1842	307	108	35%	77	25%	0	0%	60%	
RA	3129	160	49	31%	27	17%	0	0%	48%	

Notes

- | | |
|---|--|
| <p>1) Deferral Permissible
B-A B-G-1
B-E B-L-1
B-N-2 B-O
B-M-1 B-N-3</p> <p>2) Ref. Table IWB-2500-1, Exam Category B-D, Program (B) Note 2</p> | <p>3) To Be Examined Only If Disassembled for Maintenance, Repair or Volumetric Exam. (Reference- ISI Program)</p> <p>4) For multiple pumps, valves, and vessels of similar design, service, and function only one of the multiple components shall be selected for examination.</p> |
|---|--|

S1RFO#17

Table 1
Salem Nuclear Generating Station, Unit 1
ISI Program Long Term Plan
IWE / IWL Examination Summary for the First Interval

ASEM 1998 Code Edition 1998 Addenda

Examination Category	Population	Total Required for Interval	PERIOD 1		PERIOD 2		PERIOD 3		Total Exam % Credited to Date for Interval	Remarks
			Total Exams Credited for This Period	Total Exam % Credited for This Period	Total Exams Credited for This Period	Total Exam % Credited for This Period	Total Exams Credited for This Period	Total Exam % Credited for This Period		
E-A	161	465	155	33%	155	33%	0	0%	66%	See Note #1
L-A	186	372	186	50%	186	50%	0	0%	100%	

Notes

- 1) Inaccessible components will be examined when accessible.

S1RFO#17

**TABLE 2
ITEMS WITH FLAWS OR RELEVANT CONDITIONS THAT
REQUIRED EVALUATION FOR CONTINUED SERVICE**

Examination Category	Item Number	Item Description	Flaw Characterization	Flaw or Relevant Condition Found: During Scheduled Section XI Examination or Test (Yes or No)
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**DURING SALEM 1 RFO #17 THERE WERE NO ITEMS WITH FLAWS OR
RELEVANT CONDITIONS THAT
REQUIRED EVALUATION FOR CONTINUED SERVICE**

S1RFO#17

ABSTRACT OF REPAIRS, REPLACEMENTS, OR CORRECTIVE MEASURES REQUIRED FOR CONTINUED SERVICE

Salem Unit 1 Nuclear Generating Station
(For the period 06/03/2004 TO 11/06/2005)

TABLE 3
**Abstract Of Repairs, Replacements, Or Corrective Measures
Required For Continued Service**

Code Class	Repair Replacement, or Corrective Measure	Item Description	Description of work	Flaw or Relevant Condition Found During Scheduled Section XI Examination or Test (Yes or No)	Date Complete	Repair Replacement Plan Number	
						RR Plan	Evaluation
2	Replacement	Instrument tubing for S1CVC-1PI142F	Replacement of Instrument Tubing	No	1/8/05	60047225	70040527
3	Replacement	Pipe Support MSWG-34	Replacement of Support bolting	NO	OPEN	60020995	70043281
3	Replacement	Instrument tubing for S1SW -12SW388	Replacement of Instrument Tubing	NO	2/18/05	60051577	70044362
3	Replacement	Piping between 12SW405 and R13B	Replacement of 1" pipe	NO	7/28/05	60056150	70048715
3	Replacement	Tubing weld to 1pl747 gauge	Replacement of Instrument Tubing	NO	9/14/04	60046473	70040161
2	Replacement	11 RHR Heat Exchanger S1RHG-1RHE3	Replacement of Bolting Materials	NO	9/14/04	*60031566	70029088

* This order is now closed and had been listed as open on the 1R16 OAR list.