February 10, 2006

CAL 3-04-001

Mr. Dennis L. Koehl Site Vice President Point Beach Nuclear Plant Nuclear Management Company, LLC 6590 Nuclear Road Two Rivers, WI 54241-9516

SUBJECT: PUBLIC MEETING ON FEBRUARY 2, 2006, TO DISCUSS THE RESULTS OF

SELF-ASSESSMENTS AND FUTURE ACTIONS TO IMPROVE

PERFORMANCE AT POINT BEACH NUCLEAR PLANT

Dear Mr. Koehl:

This letter refers to the public meeting conducted on February 2, 2006, at the Nuclear Regulatory Commission (NRC) Region III office in Lisle, Illinois. The purpose of the meeting was to discuss the results of current performance self-assessments in the areas of the engineering and corrective action programs and to discuss future actions to improve performance in these areas.

Mr. Mark Satorius, Director, Division of Reactor Projects at NRC Region III, opened the meeting and stated that we have noted recent improvements that you have made in the human performance area and that we are continuing our reviews of the engineering and corrective action program (CAP) areas. Mr. James Caldwell, Regional Administrator of the NRC Region III, reiterated Mr. Satorius' statements and discussed specific information that was desired by the NRC during your presentation.

You and your staff discussed continued improvement initiatives and you also presented your perspectives on current plant performance in the five regulatory areas of concern contained in the April 21, 2004, Confirmatory Action Letter (CAL).

In the CAP area, you and your staff discussed your recent analyses and assessment of the CAP, your methods to achieve consistent quality CAP evaluation, and the issues that continue to result in inconsistencies in CAP performance. Specifically, analyses were performed in January 2006 to evaluate what aspects of your CAP were not meeting your quality expectations. This assessment determined that areas for improvement included employee understanding of CAP importance, standards and expectations, procedures, and apparent

cause analyses. Because of the recent performance of this assessment, you and your staff outlined several interim actions to address these findings. Additionally, you and your staff discussed planned long-term actions to ensure consistent, predictable CAP performance including: causal analyses, Excellence Plan updates, and follow-up assessments. You and your staff also stated that, overall, identification and resolution of problems at Point Beach meet regulatory requirements; however, consistent quality evaluation of problems continues to be an area of focus for improvement.

In the engineering program area, you and your staff described your recent analyses and assessment to identify issues leading to inconsistencies in engineering products. Specifically, analyses were performed in January 2006 to evaluate engineering excellence attributes that were not being fully implemented. This assessment determined that areas for improvement included process barriers such as supervisory oversight and worker practices, manager/supervisor engagement, sustained improvement, and quality of work products. Similar to the CAP assessment, you described interim and long-term actions to address these findings. You and your staff also outlined methods that you plan to use to measure whether the actions are successful.

Finally, you stated that Point Beach has demonstrated sustained improvement and progress in all five CAL areas, and has met all NRC commitments.

Mr. Satorius stated that additional NRC inspection and review was necessary regarding your presentation conclusions and the statements made in the December 20, 2005, letter that you submitted to the NRC regarding the status of the 143 CAL commitment items. This follow-up will assist the NRC in determining the overall performance status in the CAL areas of engineering and the CAP.

Mr. Caldwell concluded the meeting with an acknowledgment of the information provided by you, Mr. Douglas Cooper, and other Nuclear Management Company (NMC) representatives. Mr. Caldwell stated that the information presented by you and your staff will be considered in the NRC's annual assessment of Point Beach.

A listing of principal NMC and NRC meeting attendees and a copy of the handout provided by NMC at the meeting are enclosed as Enclosures 1 and 2, respectively, to this letter.

D. Koehl -3-

In accordance with 10 CFR 2.390 of the NRC's "Rules of Practice," a copy of this letter and its enclosures will be available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records System (PARS) component of NRC's document system (ADAMS). ADAMS is accessible from the NRC Web site at http://www.nrc.gov/reading-rm/adams.html (the Public Electronic Reading Room).

If you have any questions regarding this meeting, please contact me at (630) 829-9627.

Sincerely,

/RA/

Patrick L. Louden, Chief Branch 5 Division of Reactor Projects

Docket Nos. 50-266; 50-301 License Nos. DPR-24; DPR-27

Enclosures: 1. List of Principal Attendees

2. Licensee Presentation Slides

cc w/encl: F. Kuester, President and Chief

Executive Officer, We Generation J. Cowan. Executive Vice President

Chief Nuclear Officer

D. Cooper, Senior Vice President, Group Operations

J. McCarthy, Site Director of Operations D. Weaver, Nuclear Asset Manager

Plant Manager

Regulatory Affairs Manager

Training Manager

Site Assessment Manager Site Engineering Director Emergency Planning Manager

J. Rogoff, Vice President, Counsel & Secretary

K. Duveneck, Town Chairman

Town of Two Creeks

Chairperson

Public Service Commission of Wisconsin

J. Kitsembel, Electric Division

Public Service Commission of Wisconsin

State Liaison Officer

D. Koehl -3-

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Chief Nuclear Officer

- D. Cooper, Senior Vice President, Group Operations
- J. McCarthy, Site Director of Operations D. Weaver, Nuclear Asset Manager

Plant Manager

Regulatory Affairs Manager

Training Manager

Site Assessment Manager Site Engineering Director Emergency Planning Manager

J. Rogoff, Vice President, Counsel & Secretary

K. Duveneck, Town Chairman

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Chairperson

Public Service Commission of Wisconsin

J. Kitsembel, Electric Division

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D. Koehl -4-

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PUBLIC MEETING PRINCIPAL ATTENDEES February 2, 2006

Nuclear Management Company

Douglas Cooper Senior Vice President, NMC

Craig Lambert Vice President - Engineering, NMC
Dennis Koehl Site Vice President, Point Beach
James McCarthy Director Site Operations, Point Beach

Michael Lorek Plant Manager, Point Beach

Craig Butcher Site Engineering Director, Point Beach Robert Grazio Compliance Manager, Point Beach

NRC

James Caldwell Regional Administrator, Region III

Geoffrey Grant Deputy Regional Administrator, Region III

Edwin Hackett Deputy Director, Division of Operating Reactor Licensing,

Office of Nuclear Reactor Regulation

Mark Satorius Director, Division of Reactor Projects

Steven West Deputy Director, Division of Reactor Projects

Cynthia Pederson Director, Division of Reactor Safety

Anne Boland Deputy Director, Division of Reactor Safety Patrick Louden Chief, Branch 5, Division of Reactor Projects

David Hills

Chief, Engineering Branch 1, Division of Reactor Safety
Ann Marie Stone
C. Fred Lyon

Chief, Engineering Branch 2, Division of Reactor Safety
Project Manager, Office of Nuclear Reactor Regulation

Robert Krsek Senior Resident Inspector, Point Beach

Michael Kunowski Project Engineer, Division of Reactor Projects
Robert Daley Senior Reactor Engineer, Division of Reactor Safety

Lucas Haeq Reactor Engineer, Division of Reactor Projects

Public

Dan Horner McGraw Hill Nuclear Publications (via telephone)



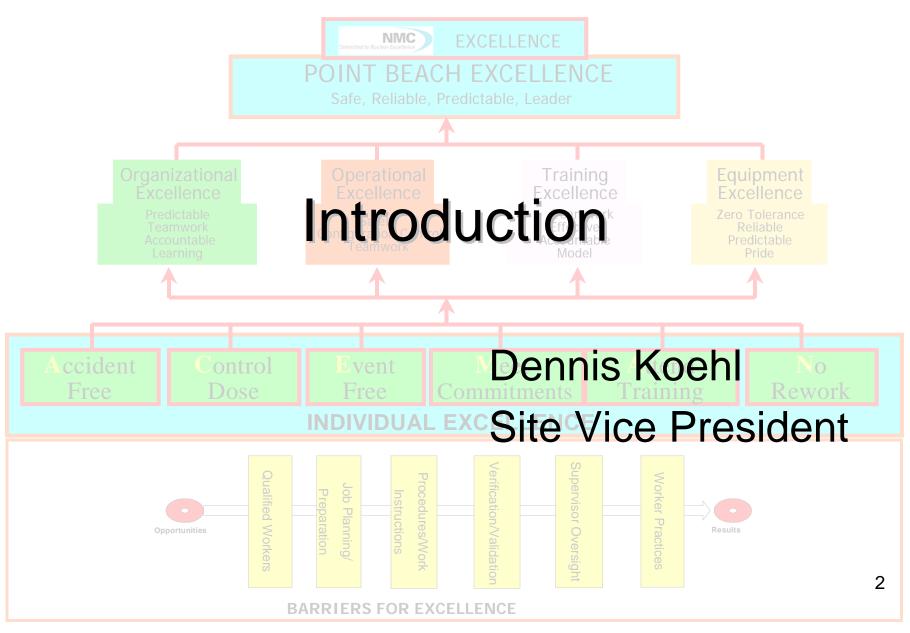
Point Beach Nuclear Plant

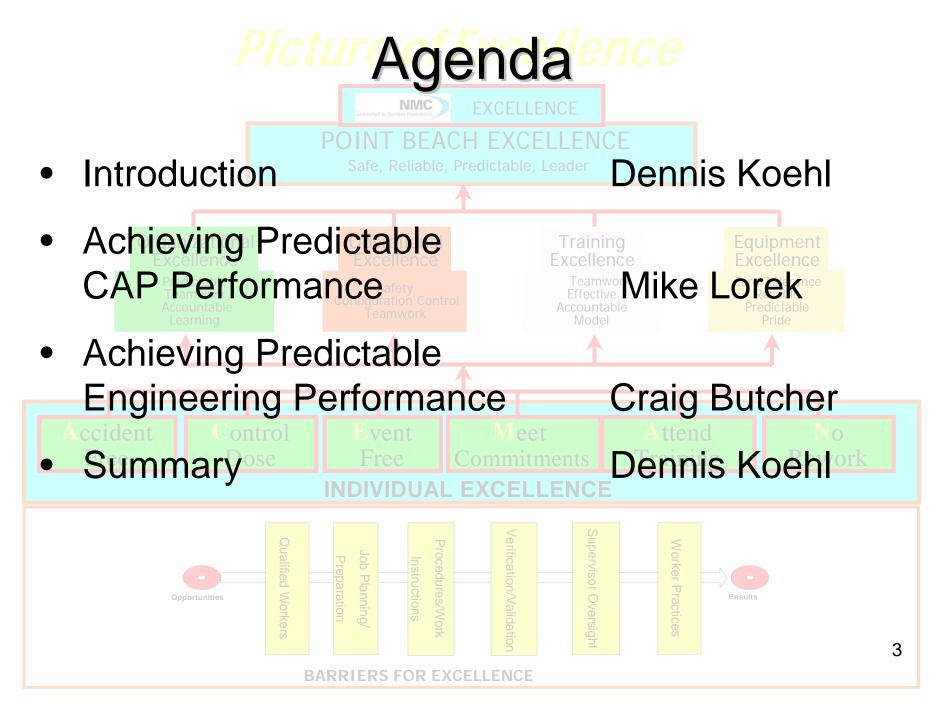
Continued Performance Improvements



February 2, 2006

Picture of Excellence



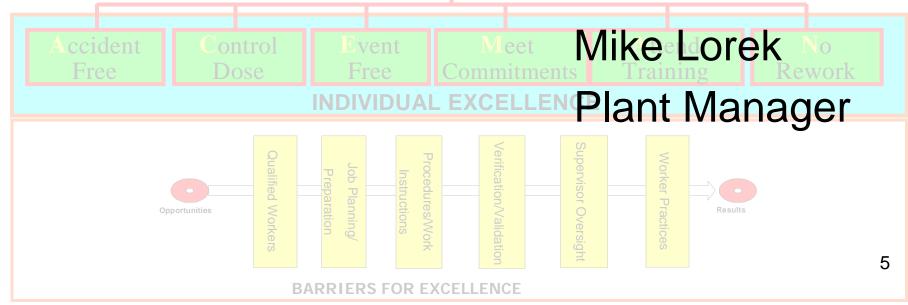




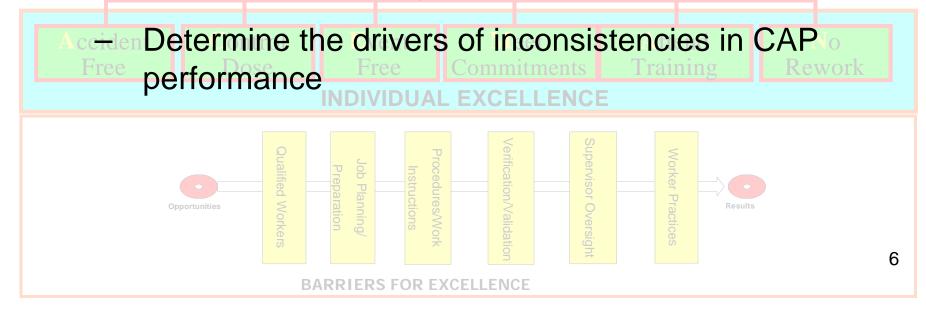
- Provide Information On Plans For Continued Improvement
- Consistent Pursuit Of Picture Of Excellence
- Actions To Continue Improving Performance
 - Assessments of engineering and CAP
 - Leadership assessments completed
 - Need to demonstrate sustainability
- We Understand Where We Are & What We Need To Do

Picture of Excellence





- CAP Assessment Mission
 - Build on improved CAP implementation in 2005
 - Achieve consistently high quality CAP products to ensure sustainability



- Method of Assessment Streaming Analysis
 - Review documents that assess CAP performance
 - 2005 NRC Inspection Reports
 - 2004 NRC Problem Identification & Resolution Inspection Report
 - 2005 Nuclear Oversight (NOS) Observation Reports
 - 2005 CAP Self-Assessment Report
 - Corrective Action Review Board Meeting Minutes
 - 2005 Notes from NRC Exit Meetings



- Issues Evaluated During Streaming
 - Causal Analysis determination for Level "B" CAPs
 - Consistency of root causes and apparent causes
 - Standards and expectations for the Corrective Action
 Program
 - Scope of some apparent cause analyses
 - Follow-through of corrective actions
 - Point Beach employees' understanding of the benefits of the Corrective Action Program
 - Corrective Action Program Procedure compliance

- Method of Assessment
 - Develop problem statements from the analysis
 - Bin the problem statements Right People/Right Job, Right Picture, Right Coaching/Mentoring, Right Processes
 - Stream the problem statements (A drives B, B drives A or A & B unrelated)
 - Identify the drivers
 - Perform causal analysis and develop effective corrective actions for the drivers

Safe, Reliable, Predictable, Leader

- Results
 - Point Beach employees' understanding of the benefit of the CAP

 Teamwork Effective Accountable Model
 - Consistent internalization of the Standards and Expectations for the CAP
 - CAP Procedure compliance
 - Apparent Cause Analysis for some CAPs do not address all of the issue

Worker Practices

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- Interim Actions
 - Reinforce "2 More Minutes, 2 More Hours, ellence 2 More Days" in the CAP

 Accordance Reliable Predictable Model
 - First line supervisor daily reinforcement
 - D-15 Meetings
 - Pre-job brief for RCEs & ACEs
 - Visual aids to reinforce message
 - Return Control of Extensions to the Line with CARB Oversight with the exception of RCEs and recurrence control

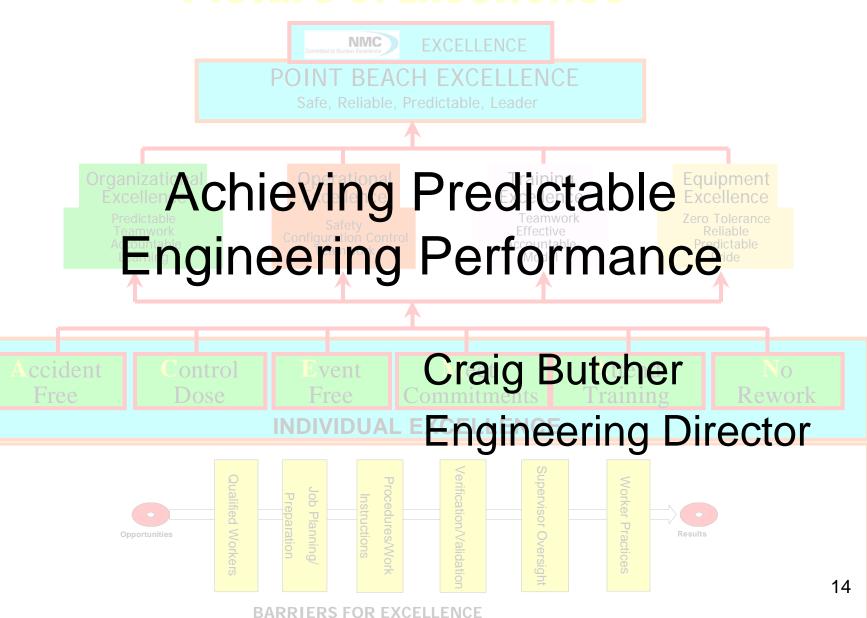
- Interim Actions (cont.)
 - Assign a CAP Coach For Departments With quipment Excellence
 Performance Challenges
 Accountable

 Teamwork Effective Accountable
 Accountable
 Zero Tolerance Reliable Predictable
 - Focus CARB on Department Manager/CAP Coach
 Presentations of the Health of their Department's CAP
 - Focus on departments based on current performance
 - Department CAP Coach assessments & recommendations
 - Develop New Performance Indicators
 - Focus on quality
 - Focus timeliness on significant conditions adverse to quality

- Long-Term Actions
 - Perform Causal Analysis Main Drivers
- Equipment Excellence Zero Tolerance Reliable Predictable
- Update Excellence Plan with the Corrective Actions
- Follow-up Assessments Every 6 Months for 2 Years



Picture of Excellence



Safe, Reliable, Predictable, Leader

Engineering Assessment Mission

 To identify remaining issues to ensure the capability of the engineering organization to



BARRIERS FOR EXCELLENCE

- Engineering Assessment Objectives
 - Address the concern that some Engineering products and activities are not consistently adequate and Attributes of Engineering Excellence are not fully implemented
 - Develop specific problem statements based on the above concern such that an effective improvement plan can be developed
 - Provide recommendations for improvement actions

Safe, Reliable, Predictable, Leader

Training

- Method of Assessment
 - Sampled recent engineering documents
 - Interviewed engineering personnel
 - Interviewed stakeholders
 - Evaluated workflow process
 - Developed and characterized problem statements
 - Reviewed site leadership assessments



Re

- Results
 - Areas for improvement were noted predominantly in the following Picture of Excellence barriers
 - Supervisor oversight
 - Worker practices
 - Key Drivers from analysis of problem statements
 - Engagement of workforce by Manager/Supervisor
 - Sustained improvement
 - Worker practices/quality of work

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- Actions Taken
 - Established full time Engineering Manager to coach/counsel/reinforce soft skills
 - Coaching supervisors/managers regarding performance expectations
 - Alignment of engineering work activities to Plant Health Committee prioritization
 - Engineering Management Mentor visits from fleet
 - Initial training for improved use of Engineering Human Performance tools
 - Management reinforcement of the expectations for Attributes on Engineering Excellence

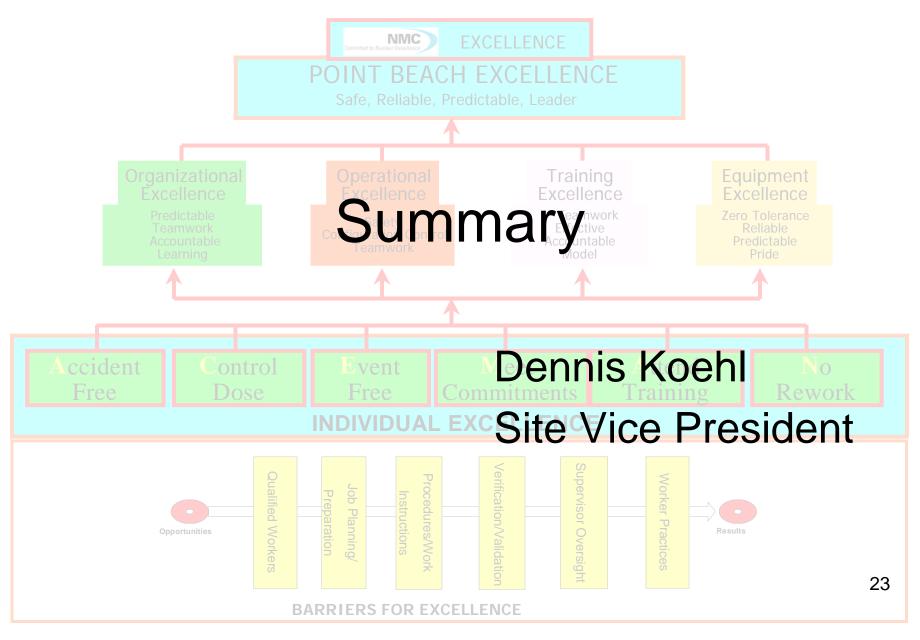
- Interim Actions Planned by 2/17/06
 - Raise accountability of supervisors and managers
 - Reevaluate scheduled NOS assessments to review Engineering Products
 - Expand the scope of DRB to provide Engineering Expert review of other Engineering Products
 - Review work scope at Engineering Management meeting to ensure work alignment and cradle to grave accountability
 - Management expectations for pre-job briefs
 - Expand the use of, and improve effectiveness of, Engineering Observations

- Long Term Actions
 - Implement Engineering Work Management module interfacing with Passport

 Excellence
 Excellence
 - Expand critical knowledge capabilities to reduce dependence on selected experts
 - Trend in-process errors to identify leading indicators of Engineering performance issues
 - Incorporate INPO Engineering Organizational Success Factors
 - Communicate and enforce new Fleet Engineering Human Performance standards
 - Update Point Beach Excellence Plan with new actions for tracking and management review
 - Follow-up assessments every 6 months for 2 years

- Measure of Success
 - Right personnel in assigned positions
 - Complete supervisory engagement and accountability for excellent product and use of processes
 - Embedded understanding of Attributes of Engineering Excellence
 - Critical thinking is valued and treated as both a behavior and a process
 - Application of Engineering Human Performance tools is second nature
 - Learning organization with constant goal to raise the bar on acceptable performance

Picture of Excellence





- Committed to Continued Improvement
- CAP Improvements Enable Improvement in the Entire Organization
- Consistent High Quality Performance in Engineering Will Be Achieved By Focusing on Continuous Improvement

