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January 27, 2006

SVP-06-006

U. S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, D.C. 20555

Quad Cities Nuclear Power Station, Units 1 and 2  
Renewed Facility Operating License Nos. DPR-29 and 30  
NRC Docket Nos. 50-254 and 50-265

Subject: Licensee Event Report 254/05-006, "Failure of the Control Room Emergency Ventilation Air Conditioning Compressor Due to a Manufacturing Defect in an Electrical Relay"

Enclosed is Licensee Event Report (LER) 254/05-006, "Failure of the Control Room Emergency Ventilation Air Conditioning Compressor Due to a Manufacturing Defect in an Electrical Relay," for Quad Cities Nuclear Power Station.

This report is submitted in accordance with the requirements of the Code of Federal Regulations, Title 10, Part 50.73 (a)(2)(v)(D), which requires the reporting of any event or condition that could have prevented the fulfillment of the safety function of structures or systems that are needed to mitigate the consequences of an accident.

Should you have any questions concerning this report, please contact Mr. W. J. Beck at (309) 227-2800.

Respectfully,



Timothy J. Tulon  
Site Vice President  
Quad Cities Nuclear Power Station

cc: Regional Administrator – NRC Region III  
NRC Senior Resident Inspector -- Quad Cities Nuclear Power Station

JE22

|   |        |                                    |  |                    |                                     |   |                     |                              |   |   |                  |   |  |  |  |  |  |  |  |
|---|--------|------------------------------------|--|--------------------|-------------------------------------|---|---------------------|------------------------------|---|---|------------------|---|--|--|--|--|--|--|--|
| NRC FORM 366<br>(6-2004)  |        | U.S. NUCLEAR REGULATORY COMMISSION |  |                    | APPROVED BY OMB: NO. 3150-0104      |   | EXPIRES: 06/30/2007 |                              |   |   |                  |   |  |  |  |  |  |  |  |
| <h2 style="margin: 0;">LICENSEE EVENT REPORT (LER)</h2> <p style="margin: 5px 0;">(See reverse for required number of digits/characters for each block)</p>   |        |                                    |  |                    |                                     |   |                     |                              |   | Estimated burden per response to comply with this mandatory collection request: 50 hours. Reported lessons learned are incorporated into the licensing process and fed back to industry. Send comments regarding burden estimate to the Records and FOIA/Privacy Service Branch (T-5 F52), U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, or by internet e-mail to <a href="mailto:infocollect@nrc.gov">infocollect@nrc.gov</a> , and to the Desk Officer, Office of Information and Regulatory Affairs, NEOB-10202, (3150-0104), Office of Management and Budget, Washington, DC 20503. If a means used to impose an information collection does not display a currently valid OMB control number, the NRC may not conduct or sponsor, and a person is not required to respond to, the information collection. |                  |   |  |  |  |  |  |  |  |
| 1. FACILITY NAME<br><b>Quad Cities Nuclear Power Station, Unit 1</b>  |        |                                    |  |                    | 2. DOCKET NUMBER<br><b>05000254</b> |   |                     | 3. PAGE<br><b>1 of 3</b>     |   |   |                  |   |  |  |  |  |  |  |  |
| 4. TITLE <b>Failure of the Control Room Emergency Ventilation Air Conditioning Compressor Due to a Manufacturing Defect in an Electrical Relay</b>  |        |                                    |  |                    |                                     |   |                     |                              |   |   |                  |   |  |  |  |  |  |  |  |
| 5. EVENT DATE   |        |                                    | 6. LER NUMBER  |                    |                                     | 7. REPORT DATE                              |                     |                              | 8. OTHER FACILITIES INVOLVED                                  |   |                  |   |  |  |  |  |  |  |  |
| MONTH   | DAY    | YEAR                               | YEAR   | SEQUENTIAL NUMBER  | REV NO.                             | MONTH                                       | DAY                 | YEAR                         | FACILITY NAME   |   | DOCKET NUMBER    |   |  |  |  |  |  |  |  |
| 11  | 30     | 2005                               | 2005   | - 006 -            | 00                                  | 01  | 27                  | 2006                         | Quad Cities Nuclear Power Station, Unit 2                     |   | <b>05000 265</b> |   |  |  |  |  |  |  |  |
|   |        |                                    |  |                    |                                     |   |                     |                              | FACILITY NAME   |   | DOCKET NUMBER    |   |  |  |  |  |  |  |  |
|   |        |                                    |  |                    |                                     |   |                     |                              | N/A   |   | <b>05000</b>     |   |  |  |  |  |  |  |  |
| 9. OPERATING MODE   |        |                                    | 11. THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR§: (Check all that apply) |                    |                                     |   |                     |                              |   |   |                  |   |  |  |  |  |  |  |  |
| 1   |        |                                    | <input type="checkbox"/> 20.2201(b)  |                    |                                     | <input type="checkbox"/> 20.2203(a)(3)(i)   |                     |                              | <input type="checkbox"/> 50.73(a)(2)(i)(C)                    |   |                  | <input type="checkbox"/> 50.73(a)(2)(vii)     |  |  |  |  |  |  |  |
|   |        |                                    | <input type="checkbox"/> 20.2201(d)  |                    |                                     | <input type="checkbox"/> 20.2203(a)(3)(ii)  |                     |                              | <input type="checkbox"/> 50.73(a)(2)(ii)(A)                   |   |                  | <input type="checkbox"/> 50.73(a)(2)(viii)(A) |  |  |  |  |  |  |  |
| 100%  |        |                                    | <input type="checkbox"/> 20.2203(a)(1)   |                    |                                     | <input type="checkbox"/> 20.2203(a)(4)      |                     |                              | <input type="checkbox"/> 50.73(a)(2)(ii)(B)                   |   |                  | <input type="checkbox"/> 50.73(a)(2)(viii)(B) |  |  |  |  |  |  |  |
|   |        |                                    | <input type="checkbox"/> 20.2203(a)(2)(i)  |                    |                                     | <input type="checkbox"/> 50.36(c)(1)(i)(A)  |                     |                              | <input type="checkbox"/> 50.73(a)(2)(iii)                     |   |                  | <input type="checkbox"/> 50.73(a)(2)(ix)(A)   |  |  |  |  |  |  |  |
|   |        |                                    | <input type="checkbox"/> 20.2203(a)(2)(ii)   |                    |                                     | <input type="checkbox"/> 50.36(c)(1)(ii)(A) |                     |                              | <input type="checkbox"/> 50.73(a)(2)(iv)(A)                   |   |                  | <input type="checkbox"/> 50.73(a)(2)(x)       |  |  |  |  |  |  |  |
|   |        |                                    | <input type="checkbox"/> 20.2203(a)(2)(iii)  |                    |                                     | <input type="checkbox"/> 50.36(c)(2)        |                     |                              | <input type="checkbox"/> 50.73(a)(2)(v)(A)                    |   |                  | <input type="checkbox"/> 73.71(a)(4)          |  |  |  |  |  |  |  |
|   |        |                                    | <input type="checkbox"/> 20.2203(a)(2)(iv)   |                    |                                     | <input type="checkbox"/> 50.46(a)(3)(ii)    |                     |                              | <input type="checkbox"/> 50.73(a)(2)(v)(B)                    |   |                  | <input type="checkbox"/> 73.71(a)(5)          |  |  |  |  |  |  |  |
|   |        |                                    | <input type="checkbox"/> 20.2203(a)(2)(v)  |                    |                                     | <input type="checkbox"/> 50.73(a)(2)(i)(A)  |                     |                              | <input type="checkbox"/> 50.73(a)(2)(v)(C)                    |   |                  | <input type="checkbox"/> OTHER                |  |  |  |  |  |  |  |
|   |        |                                    | <input type="checkbox"/> 20.2203(a)(2)(vi)   |                    |                                     | <input type="checkbox"/> 50.73(a)(2)(i)(B)  |                     |                              | <input checked="" type="checkbox"/> 50.73(a)(2)(v)(D)         |   |                  | Specify in Abstract below or in NRC Form 366A |  |  |  |  |  |  |  |
|   |        |                                    |  |                    |                                     |   |                     |                              |   |   |                  |   |  |  |  |  |  |  |  |
| 12. LICENSEE CONTACT FOR THIS LER   |        |                                    |  |                    |                                     |   |                     |                              |   |   |                  |   |  |  |  |  |  |  |  |
| NAME<br><b>Wally Beck, Regulatory Assurance Manager</b>   |        |                                    |  |                    |                                     |   |                     |                              | TELEPHONE NUMBER (Include Area Code)<br><b>(309) 227-2800</b> |   |                  |   |  |  |  |  |  |  |  |
| 13. COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT   |        |                                    |  |                    |                                     |   |                     |                              |   |   |                  |   |  |  |  |  |  |  |  |
| CAUSE   | SYSTEM | COMPONENT                          | MANUFACTURER   | REPORTABLE TO EPIX | CAUSE                               | SYSTEM                                      | COMPONENT           | MANUFACTURER                 | REPORTABLE TO EPIX  |   |                  |   |  |  |  |  |  |  |  |
| BM  | VI     | RLY                                | C770   | Y                  |                                     |   |                     |                              |   |   |                  |   |  |  |  |  |  |  |  |
| 14. SUPPLEMENTAL REPORT EXPECTED  |        |                                    |  |                    |                                     |   |                     | 15. EXPECTED SUBMISSION DATE |   | MONTH   | DAY              | YEAR  |  |  |  |  |  |  |  |
| <input type="checkbox"/> YES (If yes, complete 15. EXPECTED SUBMISSION DATE) <input checked="" type="checkbox"/> NO   |        |                                    |  |                    |                                     |   |                     |                              |   |   |                  |   |  |  |  |  |  |  |  |
| ABSTRACT (Limit to 1400 spaces, i.e., approximately 15 single-spaced typewritten lines)   |        |                                    |  |                    |                                     |   |                     |                              |   |   |                  |   |  |  |  |  |  |  |  |
| <p>On November 30, 2005, at 1500 hours, the "B" Control Room Emergency Ventilation (CREV) Air Conditioning system was declared inoperable due to the failure of the air conditioning compressor. An electrical relay designed to stop the air conditioning compressor on low suction pressure, which is a normal part of the cycling of the air conditioning system in response to the Control Room thermostat, failed in the energized position. The continued operation of the compressor caused the refrigerant system to become sub-cooled. The sub-cooled refrigerant became liquefied and eventually damaged the compressor's shaft seals, allowing lubricating oil to leak out. The loss of lubricating oil damaged the rotating portions of the compressor. The compressor and relay were replaced, the CREV air conditioning system was tested, and the system was declared operable at 0242 hours on December 5, 2005.</p> <p>The CREV system is a single train system. Therefore, this is being reported as a condition that could have prevented a safety function.</p> <p>The electrical relay failure was caused by a manufacturing deficiency (bound armature retaining pin) specific to this relay.</p> |        |                                    |  |                    |                                     |   |                     |                              |   |   |                  |   |  |  |  |  |  |  |  |

|   |                          |                                    |                      |                    |                 |
|---|--------------------------|------------------------------------|----------------------|--------------------|-----------------|
| NRC FORM 366A<br>(7-2001)                               |                          | U.S. NUCLEAR REGULATORY COMMISSION |                      |                    |                 |
| <b>LICENSEE EVENT REPORT (LER)</b><br>TEXT CONTINUATION |                          |                                    |                      |                    |                 |
| <b>FACILITY NAME (1)</b>                                | <b>DOCKET NUMBER (2)</b> | <b>LER NUMBER (6)</b>              |                      |                    | <b>PAGE (3)</b> |
| Quad Cities Nuclear Power Station Unit 1                | 05000254                 | YEAR                               | SEQUENTIAL<br>NUMBER | REVISION<br>NUMBER | 2 of 3          |
|   |                          | 2005                               | 006                  | 00                 |                 |

(If more space is required, use additional copies of NRC Form 366A)(17)

**PLANT AND SYSTEM IDENTIFICATION**

General Electric - Boiling Water Reactor, 2957 Megawatts Thermal Rated Core Power

Energy Industry Identification System (EIIS) codes are identified in the text as [XX].

**EVENT IDENTIFICATION**

Failure of the Control Room Emergency Ventilation Air Conditioning Compressor Due to a Manufacturing Defect in an Electrical Relay

**A. CONDITION PRIOR TO EVENT**

|                 |                               |                        |
|-----------------|-------------------------------|------------------------|
| Unit: 1         | Event Date: November 30, 2005 | Event Time: 1500 hours |
| Reactor Mode: 1 | Mode Name: Power Operation    | Power Level: 100%      |
|                 |                               |                        |
| Unit: 2         | Event Date: November 30, 2005 | Event Time: 1500 hours |
| Reactor Mode: 1 | Mode Name: Power Operation    | Power Level: 100%      |

**B. DESCRIPTION OF EVENT**

On November 30, 2005, at 1500 hours, during performance of the monthly test, the "B" Control Room Emergency Ventilation (CREV) Air Conditioning system [VI] was declared inoperable due to the failure of the air conditioning compressor [CMP]. Operations entered Technical Specification (TS) 3.7.5, Condition A (30-day Allowed Outage Time) for both Unit 1 and Unit 2. Nuclear fuel movements in progress at the time were also suspended in accordance with TS 3.7.5, Condition C.

An electrical relay [RLY] designed to stop the air conditioning compressor on low suction pressure, which is a normal part of the cycling of the air conditioning system in response to Control Room thermostat, failed in the energized position. The continued operation of the compressor caused the refrigerant system to become sub-cooled. The sub-cooled refrigerant became liquefied and eventually damaged the compressor's shaft seals, allowing lubricating oil to leak out. The loss of lubricating oil damaged the rotating portions of the compressor.

The compressor and relay were replaced, the CREV air conditioning system was tested, and the system was declared operable at 0242 hours on December 5, 2005.

**C. CAUSE OF EVENT**

The electrical relay failure was caused by a manufacturing deficiency (bound armature retaining pin) specific to this relay. The failed electrical relay was sent to Exelon's Power Labs for failure analysis. Based on testing and evaluation, it was determined that the relay had failed to de-energize due to the relay armature-retaining pin binding on the relay housing.

**LICENSEE EVENT REPORT (LER)**

TEXT CONTINUATION

| FACILITY NAME (1)                        | DOCKET NUMBER (2) | LER NUMBER (6) |                      |                    | PAGE (3) |
|--|-------------------|----------------|----------------------|--------------------|----------|
|  |                   | YEAR           | SEQUENTIAL<br>NUMBER | REVISION<br>NUMBER |          |
| Quad Cities Nuclear Power Station Unit 1 | 05000254          | 2005           | 006                  | 00                 | 3 of 3   |

(If more space is required, use additional copies of NRC Form 366A)(17)

**D. SAFETY ANALYSIS**

The safety significance of this event was minimal. The filtration function of the CREV system remained operable, and the Control Room temperature was controlled by the normal Control Room ventilation system.

**E. CORRECTIVE ACTIONS**

The compressor and failed relay were replaced.

The replacement of the CREV air conditioning compressor relay with a different manufacturer or model will be reviewed.

**F. PREVIOUS OCCURRENCES**

A review of LERs for the last three years did not identify any failures of the CREV Air Conditioning system.

**G. COMPONENT FAILURE DATA**

The relay is a Cutler-Hammer model AR880 AR relay.