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Docket No.: 50-424

U. S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D. C. 20555-0001

Vogtle Electric Generating Plant Unit 1 Cycle 13 Core Operating Limits Report

Ladies and Gentlemen:

Pursuant to the reporting requirements of Vogtle Electric Generating Plant (VEGP) Technical Specification 5.6.5 Southern Nuclear Operating Company (SNC) is submitting Revision 2 of the Unit 1 Cycle 13 Core Operating Limits Report (COLR).

This letter contains no NRC commitments. If you have any questions, please advise.

Sincerely,

Don E. Grissette

DEG/RJF/daj

Enclosure: Unit 1 Cycle 13 Core Operating Limits Report

cc: <u>Southern Nuclear Operating Company</u> Mr. J. T. Gasser, Executive Vice President Mr. T. E. Tynan, General Manager – Plant Vogtle RType: CVC7000

> <u>U. S. Nuclear Regulatory Commission</u> Dr. W. D. Travers, Regional Administrator Mr. C. Gratton, NRR Project Manager – Vogtle Mr. G. J. McCoy, Senior Resident Inspector – Vogtle

NL-06-0151

VOGTLE ELECTRIC GENERATING PLANT (VEGP) UNIT 1 CYCLE 13 CORE OPERATING LIMITS REPORT REVISION 2

January 2006

1.0 CORE OPERATING LIMITS REPORT

This Core Operating Limits Report (COLR) for VEGP UNIT 1 CYCLE 13 has been prepared in accordance with the requirements of Technical Specification 5.6.5.

The Technical Requirement affected by this report is listed below:

13.1.1	SHUTDOWN MARGIN - MODES 1 and 2
10.1.1	

The Technical Specifications affected by this report are listed below:

3.1.1	SHUTDOWN MARGIN - MODES 3, 4 and 5
3.1.3	Moderator Temperature Coefficient
3.1.5	Shutdown Bank Insertion Limits
3.1.6	Control Bank Insertion Limits
3.2.1	Heat Flux Hot Channel Factor - $F_Q(Z)$
3.2.2	Nuclear Enthalpy Rise Hot Channel Factor - $F^{\scriptscriptstyle N}_{\scriptscriptstyle \Delta H}$
3.2.3	Axial Flux Difference
3.9.1	Boron Concentration

2.0 OPERATING LIMITS

The cycle-specific parameter limits for the specifications listed in section 1.0 are presented in the following subsections. These limits have been developed using NRC-approved methodologies, including those specified in Technical Specification 5.6.5.

- 2.1 <u>SHUTDOWN MARGIN MODES 1 AND 2 (Technical Requirement 13.1.1)</u>
 - 2.1.1 The SHUTDOWN MARGIN shall be greater than or equal to 1.30 percent $\Delta k/k$.
- 2.2 <u>SHUTDOWN MARGIN MODES 3, 4 AND 5 (Specification 3.1.1)</u>
 - 2.2.1 The SHUTDOWN MARGIN shall be greater than or equal to the limits shown in Figures 1 and 2.
- 2.3 <u>Moderator Temperature Coefficient</u> (Specification 3.1.3)
 - 2.3.1 The Moderator Temperature Coefficient (MTC) limits are:

The BOL/ARO/HZP - MTC shall be less positive than +0.7 x $10^{-4} \Delta k/k^{\circ}$ F for power levels up to 70 percent RTP with a linear ramp to $0 \Delta k/k/^{\circ}$ F at 100 percent RTP.

The EOL/ARO/RTP-MTC shall be less negative than -5.50 x $10^{-4} \Delta k/k/^{\circ}F$.¹

2.3.2 The MTC Surveillance limits are:

The 300 ppm/ARO/RTP-MTC should be less negative than or equal to -4.75 x $10^{-4}\,\Delta k/k/^{o}F.^{1}$

The 60 ppm/ARO/RTP-MTC should be less negative than -5.35 x $10^{-4} \Delta k/k/^{\circ}F$.¹

- where: BOL stands for Beginning of Cycle Life ARO stands for All Rods Out HZP stands for Hot Zero THERMAL POWER EOL stands for End of Cycle Life RTP stands for RATED THERMAL POWER
- 2.4 <u>Shutdown Bank Insertion Limits</u> (Specification 3.1.5)
 - 2.4.1 The shutdown banks shall be withdrawn to a position greater than or equal to 225 steps.
- 2.5 <u>Control Bank Insertion Limits</u> (Specification 3.1.6)
 - 2.5.1 The control banks shall be limited in physical insertion as shown in Figure 3.

¹Applicable for full-power T-average of 586.4°F to 587.4°F.

2.6 <u>Heat Flux Hot Channel Factor</u> - $F_Q(Z)$ (Specification 3.2.1)

2.6.1
$$F_Q(Z) \le \frac{F_Q^{RTP}}{P} * K(Z)$$
 for P > 0.5

$$F_Q(Z) \leq \frac{F_Q^{\text{RTP}}}{0.5} * K(Z) \qquad \text{for } P \leq 0.5$$

where:
$$P = \frac{THERMAL POWER}{RATED THERMAL POWER}$$

- 2.6.2 $F_Q^{RTP} = 2.50$
- 2.6.3 K(Z) is provided in Figure 4.

2.6.4
$$F_Q(Z) \le \frac{F_Q^{RTP} * K(Z)}{P * W(Z)}$$
 for P > 0.5

$$F_Q(Z) \le \frac{F_Q^{RTP} * K(Z)}{0.5 * W(Z)}$$
 for $P \le 0.5$

2.6.5 W(Z) values for Set 1 are provided in Figures 7 through 9 and for Set 2 in Figures 10 through 12.

The following W(Z) factors will be valid provided that the measured axial offset (i.e., the axial offset measured by an in-core flux map) is within the range as defined by the validity table below.

Axial Offset Validity for W(Z) Factors

Cycle Burnup	Minimum	Maximum	Breakpoint
(MWD/MTU)	AO (%)	AO (%)	AO (%)
8,000	-11.62	-2.6	-7.11
10,000	-13.24	-3.42	-8.33
12,000	-13.74	-3.74	-8.74
14,000	-11.44	-2.37	-6.91
16,000	-7.74	-0.4	-4.07
18,000	-4.79	1.23	-1.78
20,000	-2.78	5.38	1.30
21,000	-1.89	7.42	2.77
22,006	-1.45	8.64	3.60

In general, it is required that Minimum AO < Measured Axial Offset (MAO) < Maximum AO. Otherwise, contact Westinghouse and follow the guidelines provided in Revision 3 of the AO Validity Criteria.

For cycle burnups < 18,000 MWD/MTU, if MAO is ≥ Breakpoint AO, use W(Z) Set 1. if MAO is < Breakpoint AO, use W(Z) Set 2.

For cycle burnups ≥ 18,000 and ≤ 22,006 MWD/MTU, if MAO is ≥ Breakpoint AO, use W(Z) Set 2. if MAO is < Breakpoint AO, use W(Z) Set 1.

For cycle burnups > 22,006 and \leq 23,106 MWD/MTU, use the same W(Z) Set as was selected for the last flux map prior to 22,006 MWD/MTU.

Also, linear interpolation should be performed on AO (%) to the burnup of the flux map.

2.6.6 The $F_Q(Z)$ penalty factors are provided in Table 1.

2.7.1 $F_{\Delta H}^{N} \leq F_{\Delta H}^{RTP} * (1 + PF_{\Delta H} * (1 - P))$

where:
$$P = \frac{THERMAL POWER}{RATED THERMAL POWER}$$

2.7.2
$$F_{\Delta H}^{RTP} = 1.65$$

2.7.3 $PF_{\Delta H} = 0.3$

- 2.8 <u>Axial Flux Difference</u> (Specification 3.2.3)
 - 2.8.1 The Axial Flux Difference (AFD) acceptable operation limits are provided in Figure 5.
- 2.9 <u>Boron Concentration</u> (Specification 3.9.1)
 - 2.9.1 The boron concentration shall be greater than or equal to 1935 ppm.¹

¹This concentration bounds the condition of $k_{eff} \le 0.95$ (all rods in less the most reactive rod) and subcriticality (<u>all</u> rods out) over the entire cycle. This concentration includes additional boron to address uncertainties and B¹⁰ depletion.

TABLE 1

F_Q(Z) PENALTY FACTOR

Cycle Burnup (MWD/MTU)	F _Q (Z) Penalty Factor
30	1.036
150	1.036
363	1.038
577	1.037
790	1.035
1004	1.031
1217	1.024
1431	1.020

Notes:

- 1. The Penalty Factor, to be applied to $F_Q(Z)$ in accordance with SR 3.2.1.2, is the maximum factor by which $F_Q(Z)$ is expected to increase over a 39 EFPD interval (surveillance interval of 31 EFPD plus the maximum allowable extension not to exceed 25% of the surveillance interval per SR 3.0.2) starting from the burnup at which the $F_Q(Z)$ was determined.
- 2. Linear interpolation is adequate for intermediate cycle burnups.
- 3. For all cycle burnups outside the range of the table, a penalty factor of 1.020 shall be used.



FIGURE 1

REQUIRED SHUTDOWN MARGIN FOR MODES 3 AND 4 (FOUR LOOPS FILLED AND VENTED AND AT LEAST ONE REACTOR COOLANT PUMP RUNNING)



FIGURE 2

REQUIRED SHUTDOWN MARGIN FOR MODES 4 AND 5 (MODE 4 WHEN FIGURE 1 NOT APPLICABLE)



* Fully withdrawn shall be the condition where control rods are at a position within the interval ≥225 and ≤231 steps withdrawn.

NOTE: The Rod Bank Insertion Limits are based on the control bank withdrawal sequence A, B, C, D and a control bank tip-to-tip distance of 115 steps.

FIGURE 3

ROD BANK INSERTION LIMITS VERSUS % OF RATED THERMAL POWER









AXIAL FLUX DIFFERENCE LIMITS AS A FUNCTION OF % OF RATED THERMAL POWER FOR RAOC

This data is intentionally deleted.

FIGURE 6 RAOC W(Z) AT 150 MWD/MTU



 Top and Bottom 15% Excluded per Technical Specification B3.2.1

FIGURE 7





See COLR Section 2.6.5 for AO Validity Rules.

Top and Bottom 15% Excluded per Technical Specification B3.2.1

FIGURE 8

RAOC W(Z) AT 12,000 MWD/MTU (SET 1)



FIGURE 9

RAOC W(Z) AT 20,000 MWD/MTU (SET 1)



Technical Specification B3.2.1

FIGURE 10





FIGURE 11

RAOC W(Z) AT 12,000 MWD/MTU (SET 2)



Technical Specification B3.2.1

FIGURE 12

RAOC W(Z) AT 20,000 MWD/MTU (SET 2)