MEMORANDUM TO: William Ruland, Deputy Director

Spent Fuel Project Office

Office of Nuclear Material Safety

and Safeguards

FROM: Meraj Rahimi, Senior Project Manager /RA/

Licensing Section

Spent Fuel Project Office

Office of Nuclear Material Safety

and Safeguards

SUBJECT: SUMMARY OF NOVEMBER 10, 2005, MEETING WITH NUCLEAR

**ENERGY INSTITUTE (TAC NO. LA0233)** 

On November 10, 2005, representatives of the Nuclear Regulatory Commission (NRC), Nuclear Energy Institute (NEI), and some of the NEI members held a meeting to discuss the licensing and technical issues pertaining to spent fuel storage and transportation cask licensing under 10 CFR 71 and 72. The meeting agenda and a list of attendees are included in Attachments 1 and 2.

NEI presented a prioritized list of the issues (Attachment 3), and discussed the high priority issues including changes or additions made to the list since the last version sent to the NRC prior to the meeting. With respect to Issue 1a [i.e., criticality monitoring requirement under 10 CFR 72.124(c)], staff agreed to determine if additional guidance is needed for criticality monitoring when the loaded canister inside the cask is outside the pool but prior and during draining, drying, inerting, canister lid welding, or cask lid closure after which is considered to be in stored configuration. Regarding Issue 2 (i.e., burnup measurement), the staff emphasized the need for measurement as indicated in regulatory guides. With respect to Issue 3 (i.e., damaged fuel), the staff will revise Interim Staff Guidance (ISG)-1 to endorse ANSI Standard N14.33 with additional criteria. Regarding Issue 29 (fuel-in-air), the staff indicated that draft ISG-22 will be issued for public comments. The staff also presented additional issues which are included in Attachment 4.

During the second part of the meeting, detailed discussion was devoted to the first issue on the list regarding the issuance of RIS 2005-05 and the subsequent impact on the licensees as expressed in the NEI's July 25, 2005, letter and responded to by the October 3, 2005, staff letter. The staff presented its position (Attachment 5), as described in its October 3, 2005, letter, with more explanation on the reasons for the differences in the criticality safety approaches between the office of Nuclear Reactor Regulation (NRR)/Division of Safety Systems (DSS) and the office of Nuclear Material Safety and Safeguards (NMSS)/Spent Fuel Project Office (SFPO) regarding casks loading in spent fuel pools. The NEI also presented its position (Attachment 6) as described in its July 25, 2005, letter. The NEI members, including several reactor licensees, expressed their difficulties in terms of cost and cask loading schedule at each of their own specific sites. At the end of the discussion, the NRR/DSS management indicated that in formulating a timely response action, the concerns expressed by the NEI and their members will be addressed.

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No regulatory decisions were made at the meeting.

Attachments 1: Meeting Agenda

2: List of Attendees

3: 10 CFR 71/72 DSTF Issues Matrix

4: Additional issues from Licensing Process Conference

5: NRC presentation6: NEI presentation

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NAME:	MRahimi		MDeBose		JNakoski		RNelson	
DATE:	11/17/05		11/17/05		11/18/05		11/21/05	

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#### Meeting Agenda

## Meeting Nuclear Energy Institute

## November 10, 2005, Room T9A1

9:00 a.m.	Introductions
9:05 a.m.	Opening Remarks - SFPO management
9:10 a.m.	Opening Remarks - NEI management
9:15 a.m.	Discussion of NEI dry cask storage issues
9:55 a.m.	Break
10:00 a.m.	NMSS and NRR management join the meeting
10:05 a.m.	Industry presentation on RIS 2005-05 implementation
10:20 a.m.	NRC presentation on RIS 2005-05
10:35 a.m.	Round table discussion of RIS 2005-05
10:50 a.m.	Public comment
11:00 a.m.	Break
11:10 a.m.	Continuation of round table discussion of RIS 2005-05
11:50 a.m.	Public comment
12:00 p.m.	Adjourn

#### List of Attendees

Name	Affiliation

Meraj Rahimi NRC/NMSS/SFPO Bill Brach NRC/NMSS/SFPO Bill Ruland NRC/NMSS/SFPO Wayne Hodges NRC/NMSS/SFPO **Bob Nelson** NRC/NMSS/SFPO Gordon Bjorkman NRC/NMSS/SFPO Larry Campbell NRC/NMSS/SFPO NRC/NMSS/SFPO Randy Hall Ray Wharton NRC/NMSS/SFPO Geoff Hornseth NRC/NMSS/SFPO Carl Withee NRC/NMSS/SFPO Ben Wilson NRC/NMSS/SFPO Tom Martin NRC/NRR/DSS Jared Wermiel NRC/NRR/DSS John Nakoski NRC/NRR/DSS

Tom Boyce NRC/NRR/ADRO/TSB David Roth NRC/NRR/ADRO/TSB Aron Lewis NRC/NRR/ADR/TSB

David Brown NRC

Dennis Galvin NRC/NMSSS/HLWRS

Susan Uttal NRC/OGC
Steven Kraft NEI
Felix Killar NEI
Mike Coyle NEI
Mike Settopman NEI/LATF

Brian Gutherman CST Associates
Terry Sides Southern Nuclear
Stefan Anton Holtec International

Glenn Michael Arizona Public Service Co.
Zita Martin Tennessee Valley Authority
Zachary Kitts Tennessee Valley Authority

Tom Danner
Steve Nesbit
Paul Guill
Norman Simms
NAC International
Duke Energy
Duke Energy
Duke Energy
Duke Energy
Duke Energy

Carlyn Greene Washington Nuclear Co.
Atheia Wyche SERCH Licensing/Bechtel
Laurie Lahti Nuclear Management Co.

Steve Edwards Progress Energy Jayant Bondre Transnuclear Inc.

Michael Holmes Exelon
Deann Raleigh Scientel
Randy Robins Dominion
Suzanne LeBlang NMC

# Additional Pertinent Licensing Issues Identified in Licensing Process Conference

ISSUE NO.	PRIORITY	STATUS	ISSUE DESCRIPTION	STATUS
1	Low	Open	Sensitive Information: SFPO would like NEI's input on developing procedures for the treatment of sensitive information in incoming documents. The NMSS staff's criteria for determining sensitive information will be disseminated in the near future.	
2	Low	Open	Correcting CoC Errors: SFPO is considering how to correct errors in an existing CoC. SFPO will engage stakeholders at appropriate time. This may relate to issue no. 6.	
3	Medium	Open	Repetitive RAIs: Similar RAIs issued by staff on applications submitted by different licensees or vendors.	
4	Low	Open	NRC's plan and schedule for caseworks: Industry provide "look-ahead" schedule for application submittals. NRC would provide timeliness goals and general scheduling criteria available to public.	