PACIFIC GAS AND ELECTRIC COMPANY DOCKET NO. 72-27 HUMBOLDT BAY INDEPENDENT SPENT FUEL STORAGE INSTALLATION MATERIALS LICENSE NO. SNM-2514

- 1. The Nuclear Regulatory Commission (the Commission) has found that:
 - A. The application filed by the Pacific Gas and Electric Company (the applicant) for a materials license to receive, possess, store, and transfer spent fuel from the Humboldt Bay Power Plant into an independent spent fuel storage installation (ISFSI) located at its Humboldt Bay Power Plant site, meets standards and requirements of the Atomic Energy Act of 1954, as amended (Act), and the Commission's regulations set forth in 10 CFR Chapter I;
 - B. The Humboldt Bay ISFSI will operate in conformity with the application, as amended, the provisions of the Act, and the rules and regulations of the Commission:
 - C. The proposed site complies with the criteria in Subpart E of 10 CFR Part 72;
 - D. The applicant's proposed ISFSI design complies with the criteria in 10 CFR Part 72, Subpart F;
 - E. The applicant is qualified by reason of training and experience to conduct the operation covered by the regulations in 10 CFR Part 72;
 - F. The applicant's proposed operating procedures to protect health and to minimize danger to life and property are adequate;
 - G. The applicant is financially qualified to engage in the activities in accordance with the regulations in 10 CFR Part 72;
 - H. The applicant's quality assurance plan complies with 10 CFR Part 72, Subpart G;
 - I. The applicant's proposed physical protection plan complies with 10 CFR Part 72, Subpart H;
 - J. The applicant's proposed personnel training program complies with 10 CFR Part 72, Subpart I;

- K. The applicant's proposed decommissioning plan and its financing pursuant to 10 CFR 72.30, provide reasonable assurance that the decontamination and decommissioning of the Humboldt Bay ISFSI at the end of its useful life will provide adequate protection to the health and safety of the public;
- L. The applicant's proposed emergency plan complies with 10 CFR 72.32;
- M. The applicant has satisfied the applicable provisions of 10 CFR Part 170;
- N. There is reasonable assurance that (i) the activities authorized by this license can be conducted without endangering public health and safety, and (ii) such activities will be conducted in compliance with the Commission's regulations;
- O. The issuance of this license will not be inimical to the common defense and security or to public health and safety; and
- P. The issuance of this license is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
- 2. Accordingly, based on the foregoing findings, Materials License SNM-2514 is hereby issued to the Pacific Gas and Electric Company to read as follows:

NIE	00 FORM 500					ANIOL FAR REQUIRATORY COMMISSION
(10	RC FORM 588 -2000) CFR 72				U. S. PA(NUCLEAR REGULATORY COMMISSION GE 1 OF 3 PAGES
	LICENSE FOR INDEPENDENT HIGH-LEVI			AGE OF SPENT N	_	
	Pursuant to the Atomic Energy Act of 1954, as amended Code of Federal Regulations, Chapter 1, Part 72, and in a license is hereby issued authorizing the licensee to recematerials associated with spent fuel storage designated below; and to deliver or transfer such material to person Part(s). This license shall be deemed to contain the cond and is subject to all applicable rules, regulations, and of to any conditions specified herein.	reliand eive, ad below; s autho itions s	e on quire to u orize peci	statements and represe e, and possess the pow se such material for the d to receive it in accorda- fied in Section 183 of the	entations er react purpose ance wit Atomic	s heretofore made by the licensee, or spent fuel and other radioactive e(s) and at the place(s) designated h the regulations of the applicable Energy Act of 1954, as amended,
	Licensee					
1.	Pacific Gas and Electric Company		3.	License No.	SNM-	2514
_				Amendment No.	0	
2.	Humboldt Bay Power Plant 1000 King Salmon Avenue Eureka, CA 95503	-	4.	Expiration Date	Nove	mber 17, 2025
			5.	Docket or Reference No.	72-27	,
6.	Byproduct, Source, and/or 7. Chemical a Special Nuclear Material	and/or	Phys	sical Form		ximum Amount That Licensee y Possess at Any One Time der This License
Α.	Humboldt Bay Power Plant, UO, Unit 3, and associated Dar radioactive materials related fuel to receipt, transfer and allostorage of the fuel class	g clad maged debr y clad dding	wit d fu is a ldin cor	ssemblies as h zirconium alloy. el assemblies, or s UO₂, zirconium g or stainless steel tained in uel Containers.	Α.	31 MTU of intact spent fuel assemblies, damaged fuel assemblies and fuel debris.
3.	non-fuel related radioactive as a material generated as a result of n result result result result result as a material generation and result result result results.	activa niscel ulting	ted lane fror	n Class C Waste, metals comprised eous solid waste n reactor operation nissioning.	В.	11 MT of Greater Than Class C Waste
9.	Authorized Use: The material identified in possession, storage and transfer using the	6.A., e HI-S	6.B	B., 7.A. and 7.B., ab IR HB dry cask stor	ove is age sy	authorized for receipt, stem design as described in

- 9. Authorized Use: The material identified in 6.A., 6.B., 7.A. and 7.B., above is authorized for receipt, possession, storage and transfer using the HI-STAR HB dry cask storage system design as described in the Humboldt Bay ISFSI Safety Analysis Report dated December 15, 2003, as revised or supplemented on October 1, 2004, and as further supplemented and amended in accordance with 10 CFR 72.70 and 10 CFR 72.48.
- 10. Authorized Place of Use: The licensed material is to be received, possessed, transferred and stored at the Humboldt Bay ISFSI located on the Humboldt Bay Power Plant site in Humboldt County, California, near Eureka, California.

NRC FORM 588A U. S. NUCLEAR REGULATORY COMMISSION (10-2000) 10 CFR 72

LICENSE FOR INDEPENDENT STORAGE OF SPENT NUCLEAR FUEL AND HIGH-LEVEL RADIOACTIVE WASTE SUPPLEMENTARY SHEET

	PAGE	2	OF	3	PAGES
١	License No.		Ame	ndmen	t No.
	SNM-2514			(0
١	Docket or Reference No.				
		72-27			

- 11. The Technical Specifications contained in the Appendix attached hereto are incorporated into the license. The licensee shall operate the installation in accordance with the Technical Specifications in the Appendix. The Appendix contains Technical Specifications related to environmental protection to satisfy the requirements of 10 CFR 72.44(d)(2).
- 12. The licensee shall follow the physical protection plan entitled, "Humboldt Bay Independent Spent Fuel Storage Installation Physical Security Plan," the "Humboldt Bay Independent Spent Fuel Storage Installation Safeguards Contingency Plan," and the "Humboldt Bay Independent Spent Fuel Storage Installation Security Training and Qualification Plan," dated December 9, 2003, as revised July 11, 2005, and as they may be further amended under the provisions of 10 CFR 72.44(e) and 10 CFR 72.180.
- 13. Fuel and cask movement and handling activities that are to be performed in the Humboldt Bay Power Plant refueling building will be governed by the requirements of the Humboldt Bay Power Plant Unit 3 Facility Operating License (DPR-7) and associated Technical Specifications.
- 14. The Commission's finding that the Quality Assurance Program complies with the requirements of 10 CFR Part 72, Subpart G is based on the existence of a Quality Assurance Program accepted by the Commission as satisfying the requirements of 10 CFR 50, Appendix B. The Commission has approved the Quality Assurance Program for the Diablo Canyon Power Plant, Units 1 & 2, which will be applied to the Humboldt Bay ISFSI. Prior to the termination of the Part 50 license for the Diablo Canyon Power Plant, Units 1 & 2, the licensee must submit, for Commission approval, a Quality Assurance Program for the Humboldt Bay ISFSI that satisfies each of the elements of Subpart G.
- 15. The licensee shall follow the Humboldt Bay ISFSI Emergency Plan dated December 15, 2003, as revised or supplemented on October 1, 2004, and as further supplemented and revised in accordance with 10 CFR 72.44(f).
- 16. Pursuant to 10 CFR 72.7 the licensee is hereby exempted from the provisions of 10 CFR 72.72(d), with respect to maintaining a duplicate set of spent fuel storage records. The licensee may maintain records of spent fuel and high level radioactive waste in storage either in duplicate, as required by 10 CFR 72.72(d), or, alternatively, a single set of records may be maintained at a records storage facility that satisfies the standards of ANSI N45.2.9-1974. All other requirements of 10 CFR 72.72(d) must be met.
- 17. Prior to loading spent nuclear fuel into any dry storage cask, the following testing must be successfully completed:

For all fixed neutron absorbers:

- (i) Each plate of neutron absorbers shall be visually inspected for damage (e.g., scratches, cracks, burrs, peeled cladding, foreign materials embedded in the surface, voids, delamination, and surface finish) as applicable.
- (ii) The required Boron-10 content (areal density) of the neutron absorber panels for the MPC-HB shall be verified to be greater than or equal to 0.01 gm/cm².

For BORAL®:

After manufacturing, a statistical sample of each lot of BORAL® neutron absorber shall be tested using wet chemistry and/or neutron attenuation testing to verify the minimum Boron-10 content (areal density) in samples taken from the ends of the panel.

For METAMIC®:

- (i) Verification that the boron carbide (B_4C) content in the METAMIC® is not more than 33.0 weight percent
- (ii) Verification that all lots of B₄C powder shall meet particle size distribution requirements

NRC FORM 588A (10-2000) 10 CFR 72

U. S. NUCLEAR REGULATORY COMMISSION

LICENSE FOR INDEPENDENT STORAGE OF SPENT NUCLEAR FUEL AND HIGH-LEVEL RADIOACTIVE WASTE SUPPLEMENTARY SHEET

۲					1
	PAGE	3	OF	3	PAGES
	License No.		Ame	ndmen	t No.
	SNM-2514			(0
	Docket or Reference No.				
		72-27			

(iii) Qualification testing shall be performed on the first production run of METAMIC® panels to be used in a Holtec MPC to validate the acceptability and consistency of the manufacturing process and verify the acceptability of the METAMIC® panels for neutron absorbing capability.

- 1. The B₄C powder weight percent shall be verified by testing a sample from 40 different mixed batches. (A mixed batch is defined as a single mixture of aluminum powder and B₄C powder used to make one or more billets. Each billet will produce several panels.) The samples shall be drawn from the mixing containers after mixing operations have been completed. Testing shall be performed using the wet chemistry method.
- 2. The Boron-10 areal density shall be verified by testing a sample from one panel from each of 40 different mixed batches. The samples shall be drawn from areas contiguous to the manufactured panels of METAMIC® and shall be tested using the wet chemistry method. Alternatively, neutron attenuation tests on the samples may be performed to quantify the actual Boron-10 areal density.
- 3. To verify the local uniformity of the boron particle dispersal, neutron attenuation measurements of random test coupons shall be performed. These test coupons may come from the production run or from pre-production trial runs.
- 4. To verify the macroscopic uniformity of the boron particle distribution, test samples shall be taken from the sides of one panel from five different mixed batches before the panels are cut to their final sizes. The sample locations shall be chosen to be representative of the final product. Wet chemistry or neutron attenuation shall be performed on each of the samples.
- (iv) For production runs of the panels to be used in the MPC-HB canisters, the following tests shall be performed:
 - Testing of mixed batches shall be performed on a statistical basis to verify that the correct B₄C weight percent is being mixed.
 - 2. Samples from random METAMIC® panels taken from areas contiguous to the manufactured panels shall be tested via wet chemistry and/or neutron attenuation testing to verify the Boron-10 areal density. This testing shall be performed to verify the continued acceptability of the manufacturing process.
- 18. This license is effective as of the date of issuance shown below.

FOR THE U.S. NUCLEAR REGULATORY COMMISSION

/RA/

Robert A. Nelson, Chief Licensing Section Spent Fuel Project Office Office of Nuclear Material Safety and Safeguards Washington, DC 20555

Date of Issuance: November 17, 2005

Attachment: Appendix - Technical Specifications