

**From:** Rick Ennis *RE*  
**To:** Allen Howe; Cornelius Holden; Diane Screnci; Donna Skay; John Stang; Neil Sheehan; Robert Bores; Robert Jasinski; Rosetta Virgilio; Scott Burnell; Tae Kim; Thomas Madden; Tracy Walker  
**Date:** 5/4/04 3:03PM  
**Subject:** Fwd: FW: VY End-of-outage news release

Attached is a news release from Entergy that discusses the completion of the Vermont Yankee refueling outage today as of 1:31 pm.

**CC:** Cliff Anderson; Donald Florek

*E-35*

**Mail Envelope Properties** (4097E900.954 : 15 : 20516)

**Subject:** Fwd: FW: VY End-of-outage news release  
**Creation Date:** 5/4/04 3:03PM  
**From:** Rick Ennis

**Created By:** RXE@nrc.gov

<b>Recipients</b>	<b>Action</b>	<b>Date &amp; Time</b>
kp1_po.KP_DO	Delivered	05/04/04 03:03PM
CJA CC (Cliff Anderson)	Opened	05/04/04 03:03PM
DJF1 CC (Donald Florek)	Opened	05/04/04 03:09PM
DPS (Diane Screnci)	Opened	05/04/04 03:03PM
NAS (Neil Sheehan)	Opened	05/04/04 04:35PM
RJB (Robert Bores)	Opened	05/05/04 12:31AM
TEW (Tracy Walker)	Opened	05/04/04 03:28PM
owf1_po.OWFN_DO	Delivered	05/04/04 03:03PM
ROV (Rosetta Virgilio)	Opened	05/04/04 04:00PM
SRB3 (Scott Burnell)	Opened	05/04/04 03:09PM
owf2_po.OWFN_DO	Delivered	05/04/04 03:03PM
DMS6 (Donna Skay)	Opened	05/04/04 03:04PM
owf4_po.OWFN_DO	Delivered	05/04/04 03:03PM
AGH1 (Allen Howe)	Opened	05/06/04 01:15PM
CFH (Cornelius Holden)	Opened	05/04/04 06:15PM
JFS2 (John Stang)	Opened	05/05/04 08:28AM
RJJ1 (Robert Jasinski)	Opened	05/05/04 06:01AM
TJK3 (Tae Kim)	Opened	05/04/04 03:27PM
twf5_po.TWFN_DO	Delivered	05/04/04 03:04PM
TJM (Thomas Madden)	Opened	05/04/04 03:09PM

<b>Post Office</b>	<b>Delivered</b>	<b>Route</b>
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owf1_po.OWFN_DO	05/04/04 03:03PM	
owf2_po.OWFN_DO	05/04/04 03:03PM	
owf4_po.OWFN_DO	05/04/04 03:03PM	
twf5_po.TWFN_DO	05/04/04 03:04PM	

<b>Files</b>	<b>Size</b>	<b>Date &amp; Time</b>
Mail		
MESSAGE	616	05/04/04 03:03PM

**Options**

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<b>Reply Requested:</b>	No
<b>Return Notification:</b>	None
<b>Concealed Subject:</b>	No
<b>Security:</b>	Standard
<b>To Be Delivered:</b>	Immediate
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**From:** "Daflucas, Ronda" <rdafluc@entergy.com>  
**To:** "Rick Ennis" <RXE@nrc.gov>  
**Date:** 5/4/04 2:52PM  
**Subject:** FW: VY End-of-outage news release

FYI -

Ronda Daflucas  
802-258-4232

-----Original Message-----

**From:** Williams, Rob  
**Sent:** Tuesday, May 04, 2004 2:40 PM  
**To:** VTY - All Users  
**Cc:** Gottlieb, Larry; WIESE, JR, ARTHUR E. F.; MOROVICH, NANCY C  
**Subject:** VY End-of-outage news release

FYI:

We are distributing the following news release this afternoon:

Entergy Vermont Yankee Completes Safe, Successful Refueling Outage

BRATTLEBORO, VT -- Vermont Yankee control room operators reconnected the plant

generator to the New England electrical grid Tuesday at 1:31 p.m., which marked the completion of the plant's 24th refueling and maintenance outage. The 30-day outage, which began on April 3, involved the refueling of the reactor and installation of new equipment to support a proposed 20-percent increase in plant power output. The outage work related to the proposed power increase included the replacement of four feedwater heaters and replacement of the high pressure steam turbine as well as a complete disassembly and overhaul of the electrical generator.

Entergy Nuclear Site Vice President Jay Thayer said, "We have proven again with this very complex outage that Entergy Vermont Yankee and its contractors are an effective and focused team. The outage work was well planned and performed with high quality workmanship and excellent nuclear and industrial safety performance."

Entergy Vermont Yankee's 500-member staff was supplemented by more than 1,000 other workers including Entergy employees from other nuclear plants and a wide range of temporary contractors including radiation protection technicians, engineers, inspectors, millwrights, electricians, pipefitters, boilermakers, welders, painters, equipment operators, insulators, carpenters and laborers.

The influx of maintenance workers on the plant's 18-month operating cycle and their associated taxes paid and local spending provides a major economic boost to the Vernon and Brattleboro area. The local economic benefit was further improved because the electrical generator rotor portion of the work was done by a General Electric 70-member crew at a local Brattleboro facility rather than an upstate New York alternative location.

Entergy Vermont Yankee provides reliable baseload power around the clock to New England utilities. The next scheduled refueling outage is scheduled at the Vernon plant in the fall of 2005.

Entergy Corporation is an integrated energy company engaged primarily in electric power production, retail distribution operations, energy marketing and trading, and gas transportation. Entergy owns and operates power plants with about 30,000 megawatts of electric generating capacity, and it is the second-largest nuclear generator in the United States. Entergy delivers electricity to 2.6 million utility customers in Arkansas, Louisiana, Mississippi, and Texas. Through Entergy-Koch, LP, it is also a leading provider of wholesale energy marketing and trading services, as well as an operator of natural gas pipeline and storage facilities. Entergy has annual revenues of over \$9 billion and approximately 14,000 employees.

Entergy Nuclear's online address is [www.entergy-nuclear.com](http://www.entergy-nuclear.com)

The following constitutes a "Safe Harbor" statement under the Private Securities Litigation Reform Act of 1995: Investors are cautioned that forward-looking statements contained in the foregoing release with respect to the revenues, earnings, performance, strategies, prospects and

other aspects of the business of Entergy Corporation may involve risks and uncertainties. Actual events and results may, for a variety of reasons, prove to be materially different from those indicated in these forward-looking statements, estimates and projections. Factors that could influence actual future outcomes include regulatory decisions, the effects of changes in law, the evolution of markets and competition, changes in accounting, weather, the performance of generating units, fuel prices and availability, financial markets, risks associated with businesses conducted in foreign countries, changes in business plan, the presence of competitors with greater financial resources and the impact of competitive products and pricing; the effect of the Entergy Corporation's policies, including the amount and rate of growth of Entergy Corporation's expenses; the continued availability to Entergy Corporation of adequate funding sources and changes in interest rates; delays or difficulties in the production, delivery or installation of products and the provision of services; and various legal, regulatory and litigation risks. Entergy Corporation undertakes no obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise. For a more detailed discussion of some of the foregoing risks and uncertainties, see Entergy Corporation's filings with the Securities and Exchange Commission.