



FPL Energy
Seabrook Station

FPL Energy Seabrook Station
P.O. Box 300
Seabrook, NH 03874
(603) 773-7000

November 4, 2005

Docket No. 50-443

SBK-L-05231

U. S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, DC 20555-0001

Seabrook Station
October 2005 Monthly Operating Report

Enclosed please find Monthly Operating Report 05-10. This report addresses the operating and shutdown experience relating to Seabrook Station Unit 1 for the month of October, 2005 and is submitted in accordance with the requirements of Seabrook Station Technical Specification 6.8.1.5.

Should you require further information regarding this matter, please contact Mr. Paul V. Gurney, Reactor Engineering Supervisor, at (603) 773-7776.

Very truly yours,

FPL Energy Seabrook, LLC

A handwritten signature in cursive script, appearing to read "Gene St. Pierre".

Gene F. St. Pierre
Site Vice President

cc: S. J. Collins, NRC Region I Administrator
E. Miller, NRC Project Manager, Project Directorate I-2
G.T. Dentel, NRC Senior Resident Inspector

JE24

OPERATING DATA REPORT

DOCKET NO. 50-443
UNIT NAME Seabrook 1
DATE November 02, 2005
COMPLETED BY Peter Nardone
TELEPHONE (603) 773-7074

REPORTING PERIOD: October 2005

1.	Design Electrical Rating	<u>1,222.00</u>		
2.	Maximum Dependable Capacity (MWe-Net)	<u>1,221.00</u>		
		<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3.	Number of Hours the Reactor was Critical	<u>745.00</u>	<u>6,549.88</u>	<u>118,163.68</u>
4.	Number of Hours Generator On-line	<u>745.00</u>	<u>6,464.87</u>	<u>115,163.16</u>
5.	Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
6.	Net Electrical Energy Generated (MWHrs)	<u>909,726.76</u>	<u>7,668,491.78</u>	<u>130,299,788.55</u>

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
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SUMMARY: The unit operated at 100% power for 743 out of 745 hours this month. An issue with the New York State Central East Interface Grid required ISO-NE to request to down power below 1200 MWe (2% RTP) at 1839h on 10/19. The Unit returned to full power operation at 2011h. This yielded an availability factor of 100% and a capacity factor of 100.01% based on the MDC value of 1221.0 Net MWe. Note: MDC value was updated from 1218.0 to 1221.0 effective 10/01/2005

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Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

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Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)