



November 2, 2005

U. S. Nuclear Regulatory Commission
Washington, DC 20555

ATTENTION: Document Control Desk

SUBJECT: Calvert Cliffs Nuclear Power Plant
Unit Nos. 1 & 2; Docket Nos. 50-317 & 50-318
Supplemental Information for License Amendment Request: Change Regarding
Mode Change Limitations Using the Consolidated Line Item Improvement
Process

REFERENCE: (a) Letter from Mr. G. Vanderheyden (CCNPP) to Document Control Desk
(NRC), dated January 27, 2005, License Amendment Request: Change
Regarding Mode Change Limitations Using the Consolidated Line Item
Improvement Process

In Reference (a) we requested changes to the Technical Specifications to modify mode change limitations in *Limiting Condition for Operation (LCO) 3.0.4* and *Surveillance Requirement 3.0.4*. One of the optional requested changes would allow a mode change with an inoperable diesel generator if a risk assessment would support it. Upon further consideration, we are withdrawing this portion of the original request. We recognize that this portion of the request is substantially beyond the scope of the Consolidated Line Item Improvement Process safety evaluation and do not wish to pursue it at this time. Therefore, we wish to amend our previous submittal (Reference a) to remove our request to allow mode changes with an inoperable diesel generator using LCO 3.0.4.b. We now request the addition of a Note to LCO 3.8.1 prohibiting the use of LCO 3.0.4.b for diesel generators, as described in Technical Specification Task Force (TSTF)-359-A, Revision 9. Please replace marked-up pages 3.8.1-2, 3.8.1-3, and 3.8.1-6 in Reference (a) with the attached marked-up page (Attachment 1). The No Significant Hazards Consideration determination and Environmental Evaluation presented in the Nuclear Regulatory Commission Notice of Availability published on April 4, 2003 remains valid for the reduced scope of this request.

AJ001

ATTACHMENT (1)

MARKED-UP TECHNICAL SPECIFICATION PAGE

3 2

NOTE

LCO 3.0.4. b is not applicable
to DGs

AC Sources-Operating
3.8.1

ACTIONS

CONDITION	REQUIRED ACTION	COMPLETION TIME
<p>A. One required LCO 3.8.1.a offsite circuit inoperable.</p>	<p>A.1 Perform SR 3.8.1.1 or SR 3.8.1.2 for required OPERABLE offsite circuits.</p>	<p>1 hour <u>AND</u> Once per 8 hours thereafter</p>
	<p><u>AND</u> A.2 Declare required feature(s) with no offsite power available inoperable when its redundant required feature(s) is inoperable.</p>	<p>24 hours from discovery of no offsite power to one train concurrent with inoperability of redundant required feature(s)</p>
	<p><u>AND</u> A.3 Restore required offsite circuit to OPERABLE status.</p>	<p>72 hours <u>AND</u> 17 days from discovery of failure to meet LCO 3.8.1.a or LCO 3.8.1.b</p>