CONDITION REPORT

CR Number 01-3025

TITLE: RCS LEAKAGE

ORIGINATION

DISCOVERY DATE	TIME	EVENT DATE	TIME	SYSTEM / ASSET#
11/12/2001	0030	11/12/01	0030	064-02 N/A

EQUIPMENT DESCRIPTION RCS Unidentified Leakage

DESCRIPTION OF CONDITION and PROBABLE CAUSE (if known) Summarize any attachments. Identify what, when, where, why, how.

This CR documents the increase in RCS Unidentified leakage that occurred over the weekend. The UI for 11/9/01 was 0.192gpm. On 11/10/01 Leak Rate not done due to the Moderator Temperature Coefficient test. For 11/11/01 at 1730, UI was 0.371 gpm and on 11/12/01 at 0005, the UI was 0.333 gpm.

SUPV COMMENTS / IMMEDIATE ACTIONS TAKEN (Discuss CORRECTIVE ACTIONS completed, basis for closure.)

Referred to DB-OP-01200, Reactor Coolant System leakage Management procedure

QUALITY ORGANIZATION USE ONLY	IDENTIFIED BY (Check one)	ATTACHMENTS
Quality Org. Initiated ☐ Yes	☑ Individual/Work Group ☐ Self-Revealed	☐ Yes ☑ No
Quality Org. Follow-up ☐ Yes ☐ No	☐ Supervision/Management ☐ Internal Oversight ☐ External Oversight	

ORIGINATOR	ORGANIZATION	DATE	SUPERVISOR	DATE	PHONE EXT.
LEWIS, A	OPS	11/12/2001	LEWIS, A	11/12/2001	7269

PLANT OPERATIONS

SRO REVIEW	EQUIPMENT OPERABLE	EVALUATION REQUIRED	IMMEDIATE INVESTIGATION REQUIRED	ORGANIZATION NOTIFIED	MODE CHANGE RESTRAINT
☑ Yes ☐ No	☑ Yes ☐ No ☐ N/A	☐ Yes ☑ No	☐ Yes ☑ No	N/A	☐ Yes ☑ No

MODE	ASSOCIATED TECH SPEC NUMBER(S)	ASSOCIATED LCO ACTION STATEMENT(S)
N/A	N/A	#1 N/A
		#2
		#3

DECLARED INOPERABLE (Date / Time)	REPORTABLE?		APPLICABLE UNIT(S)
N/A	☐ Yes ☑ No ☐ Eval Required	One Hour N/A Four Hour N/A Other N/A	☑ U1 ☐ U2 ☐ Both

COMMENTS

RCS Leakage is below T.S. 3.4.6.2 allowable unidentified leakage of 1 gpm therefore Operable is marked "Yes". Referred to previous CRs 01-1857 and 01-2862. Per DB-OP-01200, Leakage Management, Attachment 8, the facility is in Action Level 1 based on consecutive Unidentified Leakage calcs. remaining nearly the same. Recommend this CR be assigned to Plant Engineering for trending purposes. As identified with CR 01-2862, UI Leakage increased after a downpower maneuver for the MTC test.

Current Mode - Unit 1	Power Level - Unit 1	Current Mode - Unit 2	Power Level - Unit 2
1	100	N/A	N/A

SRO - UNIT 1	SRO - UNIT 2	DATE
Lewis, A	Steenbergen, C	11/12/2001

CONDITION REPORT

CR Number 01-3025

TITLE: RCS LEAKAGE

CRPA / SUPV / MRB	CATEGORY / EVAL	ASSIGNED ORGANIZATION	DUE DATE	REGULATORY	REPORTABLE?
	CF	PE	12/27/2001		☐ Yes ☑ No ☐ LER No.

TREND CODES Process / Activity / Cause Code(s)			Comp Type / ID (If Cause T or W)		Resp Org
A	2000	U			NONE

REPORTABILITY REVIEWER: Bless, A

DATE: 11/13/01

INVESTIGATION OPTIONS
☐ Generic Implications ☐ Part 21 ☐ Maint.Rule ☐ OE Evaluation

CLOSED BY

DATE

CORRECTIVE ACTION

NOP-LP-2001-05

CR Number: 01-3025

ORIGINATOR

CR Category:	Action Type:	Schedule Type:	CA Number:
CF	(J) ROLL-OVER	(A) Normal Work Management	1

Corrective Action Type:	Cause Code:	Resp Org:
(OT) Other	(NA) Not Applicable	PE

Description:

This CR is being addressed by and rolled into CR 01-2862.
The apparent cause is unknown. Corrective actions will be addressed in CR 2001-02862 as needed.

Completed By:	Organization:	Date:	Phone:	Attachments:
NOWICKI, K	RA	11/12/2001	8590	☐ Yes ☑ No

ACCEPT

If a Refueling Outage is required, Enter the Refueling Outage number:	Other Tracking #	Corrective Action Due Date:
☐ 1R ☐ 2R N/A	N/A	12/27/2001

Approval: (Enter Name and Sign)	Section:	Date:
MARLEY, J	PE	12/18/2001

QUALITY

Quality Organization Approval:	Date:

IMPLEMENTING ORG

Response:

CAF 2 was created in CR 01-2862 to ensure this CR is address in the response.

Corrective Action Implementation Date: 11/12/2001

Signature indicates Corrective Action complete:
Completed By: NOWICKI, K Date: 11/12/2001

Signature indicates verification for SCAQ CRs:
Implementing Organization Supervisor: Date:

Enter Name and Sign:
Implementing Organization Approval: MARLEY, J Date: 12/18/2001

QUALITY VERIFIER

Comments:

Approval: Date: