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AUTORITE DE SURETE NUCLEAIRE

Directorate General for Nuclear Safety and Radiation Protection

NUCLEAR SAFETY IN FRANCE IN 2002



NUCLEAR FUEL CYCLE INSTALLATIONS

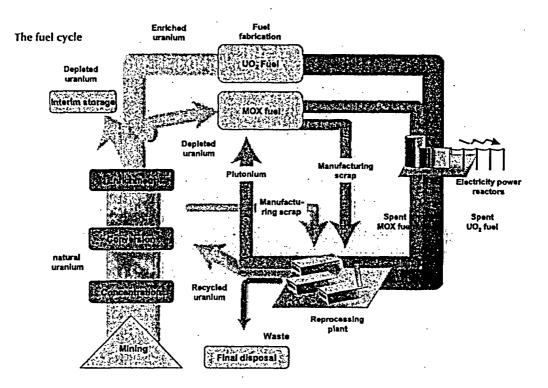
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Chapter 12NUCLEAR FUEL CYCLE INSTALLATIONS



Manufacture of the fuel and its subsequent reprocessing after it has passed through the nuclear reactors constitute the fuel cycle. The cycle begins with the extraction of uranium ore and ends with storage of a variety of radioactive waste originating from the irradiated fuel or from the industrial operations involved and utilising radioactive materials.

The uranium ore is mined, purified and concentrated into yellow-cake on the mining site. The installations involved use natural uranium, where the uranium 235 content is about 0.7%. They are not subject to BNI regulations.

Most of the world's reactors use uranium which is slightly enriched with uranium 235. For example, the PWR series requires uranium enriched to between 3 and 4%. Prior to enrichment, the solid yellowcake is converted into uranium hexafluoride gas during the conversion operation. This is done in the Comurhex facilities in Malvési (Aude department) and Pierrelatte (Drôme department).

In the Eurodif plant at Tricastin, the uranium hexafluoride is separated into two streams using a gaseous diffusion process, one relatively rich in uranium 235 and the other depleted.

The enriched uranium hexafluoride is then converted into uranium oxide to allow manufacture of fuel assemblies in the FBFC plants at Romans-sur-Isère. The assemblies are then placed in the reactor core where they release power by fission of the uranium 235 nuclei.

After about three years, the spent fuel is removed from the reactor and cooled in a pit, first of all on the plant site and then in the COGEMA reprocessing plant at La Hague.

In this plant, the uranium and plutonium from the spent fuels are separated from the fission products and the other actinides. The uranium and plutonium are packaged for interim storage before subsequent reuse. The radioactive waste is placed in a surface repository if low-level, or in interim storage pending an appropriate disposal solution. The plutonium produced by reprocessing can be used to make fuel for fast neutron reactors (as was the case in the ATPu at Cadarache), or MOX fuel (uranium and plutonium mixed oxide), used in French 900 MWe PWRs, in the ATPu shop or in the Marcoule MELOX plant.

The vast majority of the plants in the cycle belong to the COGEMA group. It should however be noted that the uranium-based fuel manufacturing plants are operated by FBFC, a wholly-owned subsidiary of Framatome-ANP. The COGEMA group is a subsidiary of AREVA. Its organisation comprises an executive committee, four activity areas (Mines-chemistry, Enrichment, Processing-recycling-engineering, Services) grouping 11 business units (operational result centres), corporate functions and an operational committee. Fuel cycle BNIs depend on the business units covering Chemistry (Comurhex, TU5, W, COGEMA Miramas), Enrichment (Eurodif), Processing (COGEMA La Hague), Recycling (ATPu, MELOX), Mechanical engineering (SICN).

Fuel cycle industry throughput

Facility	Material processed	Product obtained
Comurhex Pierrelatte	Uranyl nitrate (reprocessed uranium)	UF ₄ 0 ton
		UF ₆ :0 ton
		U ₃ O ₈ : 497 tons
COGEMA Pierrelatte	Uranyl nitrate (reprocessed uranium	U ₁ O ₄ : 1496 tons
TUS shop	UF ₆ (depleted uranium)	-U ₃ O ₈ : 15058 tons
		Total U_3O_6 on-site interim storage
		The second state of the se
W plant		U ₃ O ₆ 115,461 tons
Eurodif Pierrelatte		
Eurouit Fietretaile	UF, (natural uranium): 21,366 tons	UF ₆ (depleted uranium): 19,320 tons
		UF6 (enriched uranium): 2438 (ons
FBFC Romans 4 22	4UF6 (enriched granium): 1747 (ons	UO2 (powder): 1200 tons
	UF6 (enriched reprocessed uranium):	Including 356 shipped
	27 tons	-UO2 (fuel elements): 785 tons
		UO2 (reprocessed uranium fuel elements):
		24 tons
ATPu Cadarache	UO2 (depleted uranium): 43.7 tons (MOX (fuel rods): 44,1 tons ().
	PuO ₂ 3 3 tons	
MELOX Marcoule : (UO2 (depleted uranium): 103.48 tons	MOX (fuel rods)::100.53tons
	PuO; 7,49 tons	
COGEMA La Hague	Spent fuel elements	Vitrified waste packages produced
and said the	Quantities processed:	UP3:291/containers
	UP3: 509.9 tons	UP2 800-321 containers
	UP2 800: 550.7 tons	UN produced: 1086 tons
	UP2 400:0 ton	PuO ₂ produced: 10,4 tons
	Spent fuel elements offloaded into the	
	spent fuel pits: 1348.6 tons	

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