



AUG 15 2005

L-2005-182
10 CFR 50.36

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D. C. 20555

Re: Turkey Point Units 3 and 4
Docket Nos. 50-250 and 50-251
Monthly Operating Report – July 2005

In accordance with the requirements of Turkey Point Units 3 and 4 Technical Specification 6.9.1.5, and the guidance of Generic Letter 97-02, attached are the July 2005 Operating Data Reports and Summaries of Operating Experience for Turkey Point Units 3 and 4.

Very truly yours,

A handwritten signature in cursive script that reads "Terry Jones".

Terry O. Jones
Vice President
Turkey Point Plant

RLE

Attachments

NRC Regulatory Issue Summary 2001-05 waived the requirements that multiple copies of documents be submitted to the NRC.

JEZ4

DOCKET NO.: 50-250
 UNIT: Turkey Point Unit 3
 DATE: 8/4/2005
 COMPLETED BY: Ronald Everett
 TELEPHONE: (305) 246-6190

Reporting Period July, 2005

OPERATING DATA REPORT

Design Electrical Rating (MWe-Net)	720		
Maximum Dependable Capacity (MWe-Net)	693		
	Month	Year-to-date	Cumulative
No. of hours reactor was critical	744	4994	214607.7
No. of hours generator was on line (service hours)	744	4926.4	212002.2
Unit reserve shutdown hours	0	0	121.8
Net Electrical Energy (MWH)	519877	3471382	139010047

UNIT SHUTDOWNS

No.	Date	Type F=Forced S=Scheduled	Duration (hours)	Reason (1)	Method of Shutting Down (2)	Corrective Action/ Comments
N/A	N/A	N/A	N/A	N/A	N/A	

(1) Reason

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G -Operational Error (Explain)
- H -Other

(2) Method

- 1 - Manual
- 2 - Manual Trip/Scram
- 3 - Automatic Trip/Scram
- 4 - Continuation
- 5 - Other (Explain)

Summary Of Monthly Operating Experience

Unit 3 operated at essentially 100% power for the month of July.

DOCKET NO.: 50-251
 UNIT: Turkey Point Unit 4
 DATE: 8/4/2005
 COMPLETED BY: Ronald Everett
 TELEPHONE: (305) 246-6190

Reporting Period: July, 2005

Design Electrical Rating (MWe-Net)	720		
Maximum Dependable Capacity (MWe-Net)	693		
	Month	Year-to-date	Cumulative
No. of hours reactor was critical	447.4	3185.3	211326.5
No. of hours generator was on line (service hours)	386.3	3048.98	206690.28
Unit reserve shutdown hours	0	0	577.2
Net Electrical Energy (MWH)	250120	1996281	136597032

UNIT SHUTDOWNS

No.	Date	Type F=Forced S=Scheduled	Duration (hours)	Reason (1)	Method of Shutting Down (2)	Corrective Action/ Comments
20050027	07/01/2005	F	307.3	A	4	Continuation of being down due to internal main transformer fault 6/27/2005
20050033	07/15/2005	F	28.9	A	1	Shutdown the reactor per GOP-301 to repair isophase bus ground

(1) Reason

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other

(2) Method

- 1 - Manual
- 2 - Manual Trip/Scram
- 3 - Automatic Trip/Scram
- 4 - Continuation
- 5 - Other (Explain)

Summary Of Monthly Operating Experience

Unit 4 had been shut down since 6/27/2005 from a turbine trip and subsequent reactor trip that was due to an internal fault in the main transformer. The transformer was replaced. Unit 4 entered mode 1 on 7/15/2005. The unit was shut down per station procedure to repair an isophase bus ground. On 7/16/2005 the unit re-entered mode 1, reaching 100% power on 7/17/2005, and has continued operating at essentially 100% power for the month of July.