

Long-Term Materials Behavior at the Potential Yucca Mountain Repository

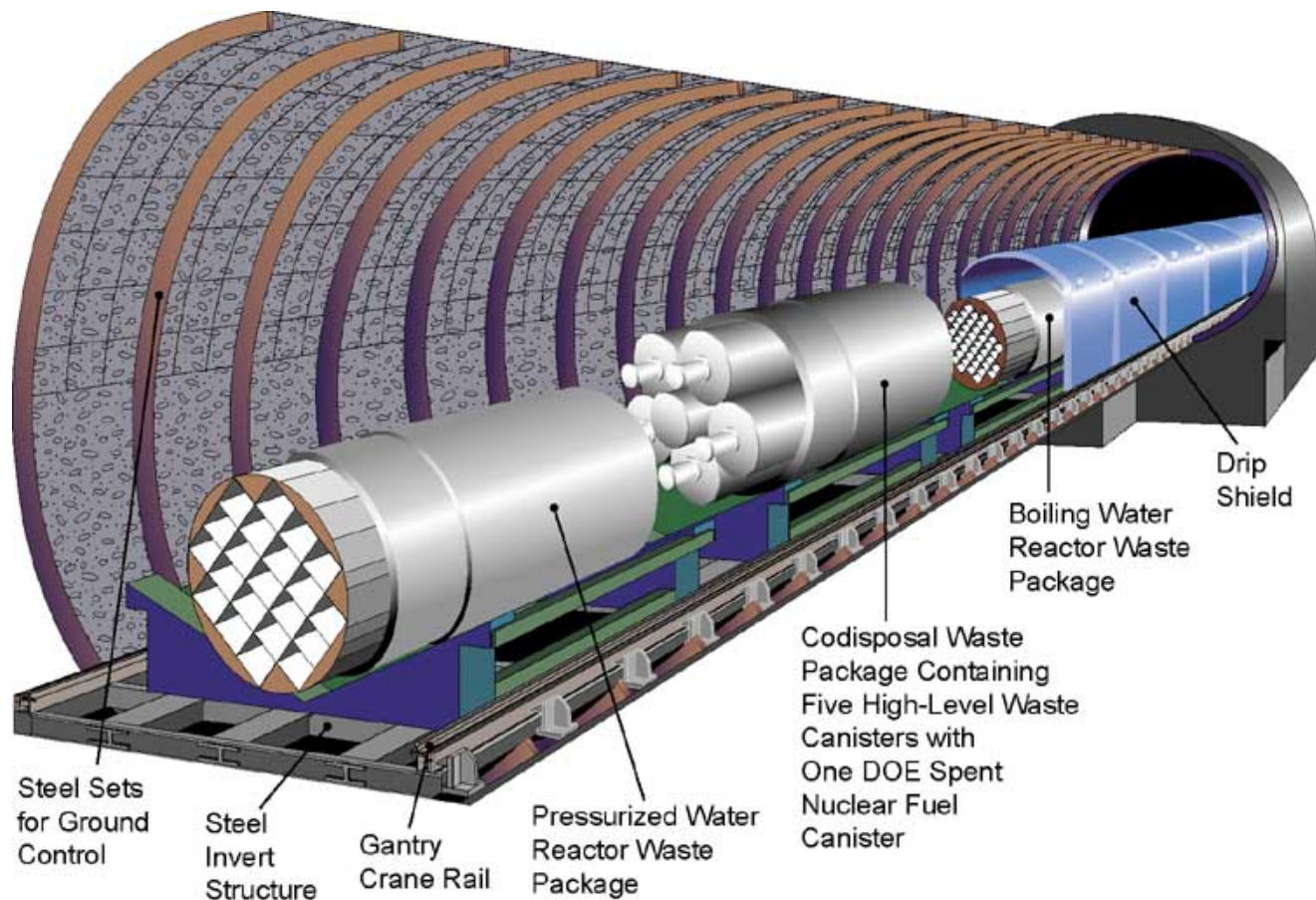
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Disclaimer:

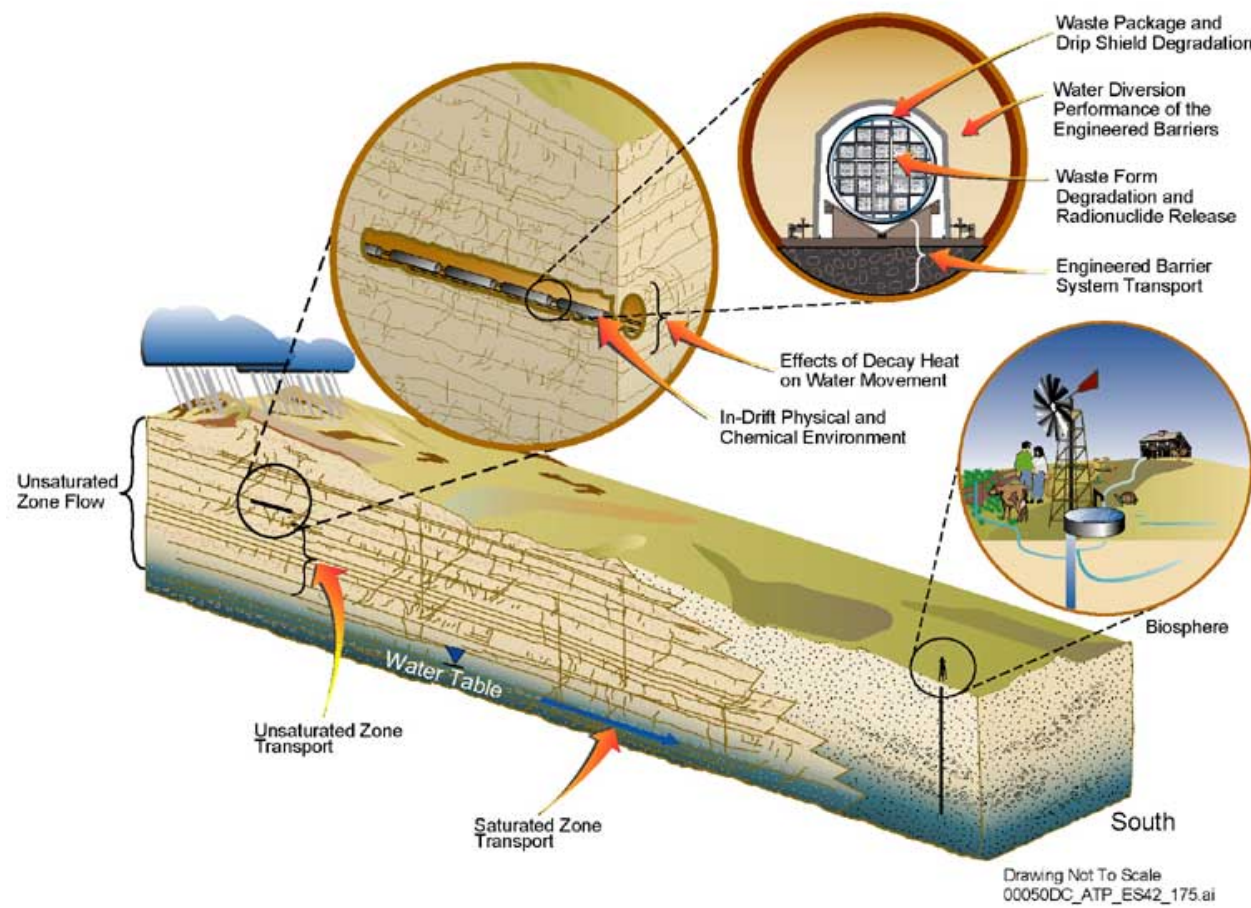
The NRC staff views expressed herein are preliminary and do not constitute a final judgment or determination of the matters addressed or of the acceptability of a license application for a geological repository at Yucca Mountain.

Schematic Illustration of the Emplacement Drift with Cutaway Views of Different Waste Packages (DOE, 2002)

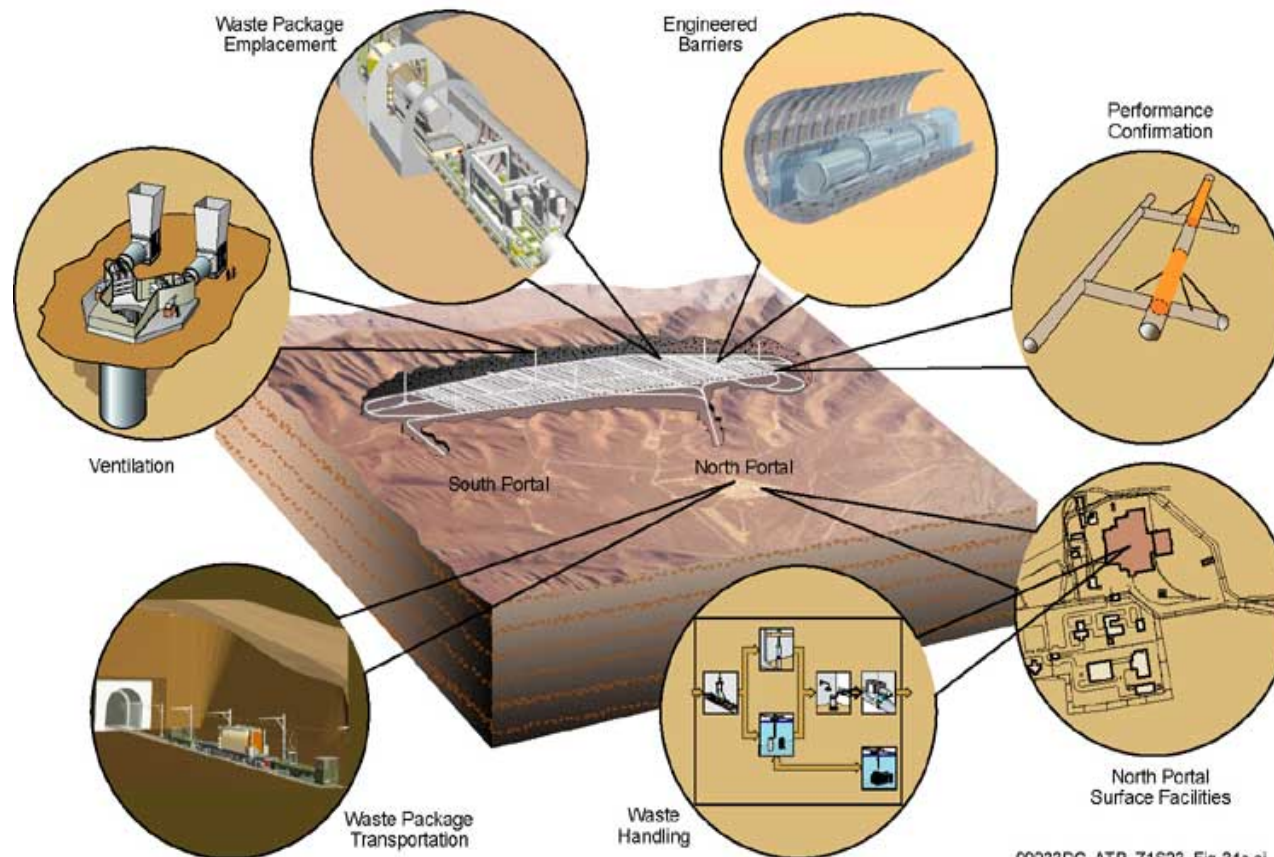


Drawing Not to Scale
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Schematic Illustration of the Ten General Processes Considered and Modeled for Total System Performance Assessment (DOE, 2002)



Proposed Monitored Geologic Repository Facilities at Yucca Mountain (DOE, 2002)



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View Looking Down Exploratory Studies Facility (DOE, 2002)



ATP_Z1S1_Fig1-15.ai

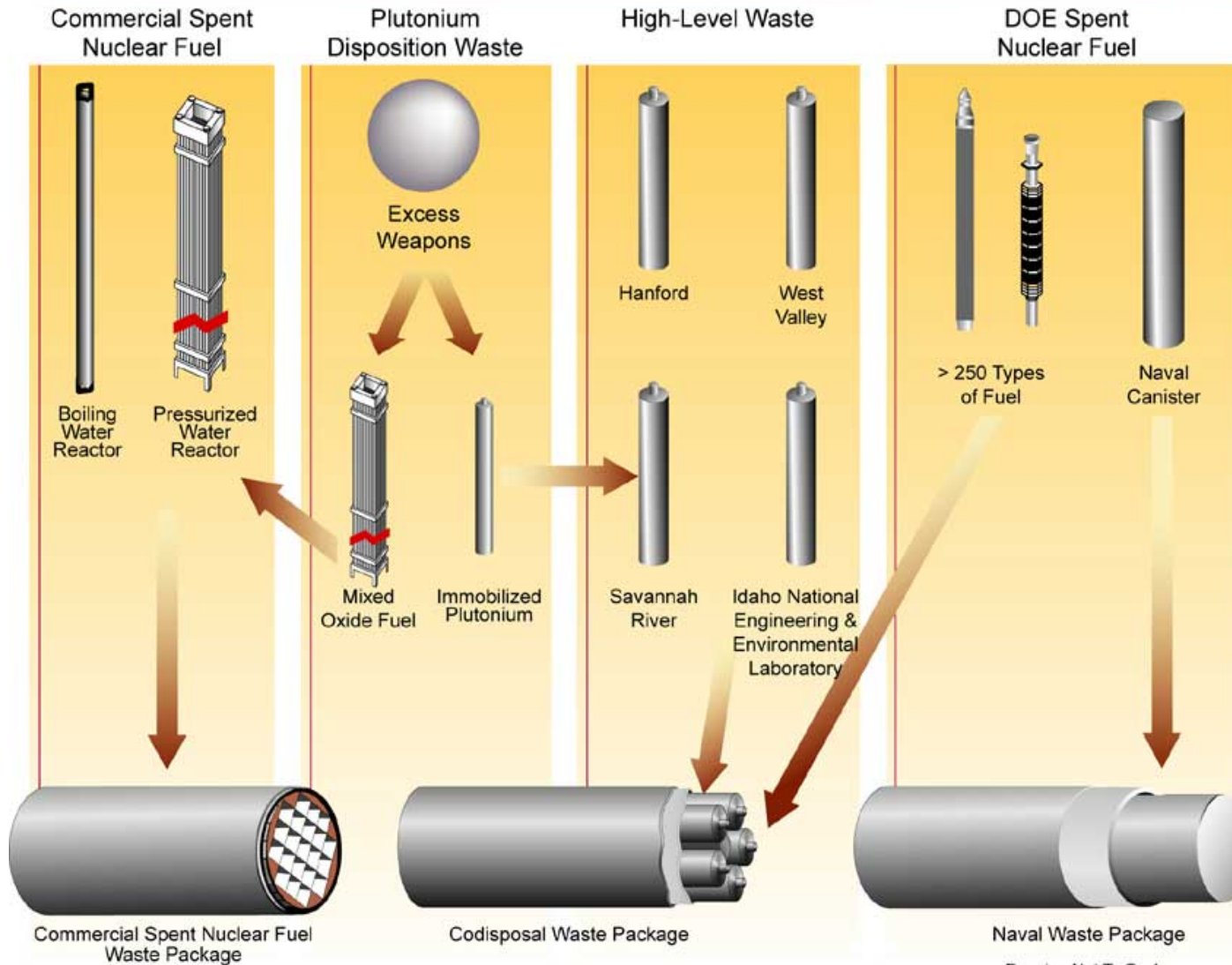
Risk-Informed Performance-Based Licensing

- **Pre-Closure Period**
- **Post-Closure Period**
- **Performance Objectives: 10 CFR Part 63**

Tools for Risk Assessments

- **Pre-Closure Safety Analysis (PCSA)**
- **Total-system Performance Assessment (TPA)**
- **Screening of Event Sequences and Scenarios**
- **Models**
- **Bases for Model Supports**

Waste Form Inventory



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Waste Package

(Alloy 22, Ni-22Cr-13.5Mo-3W-4Fe)

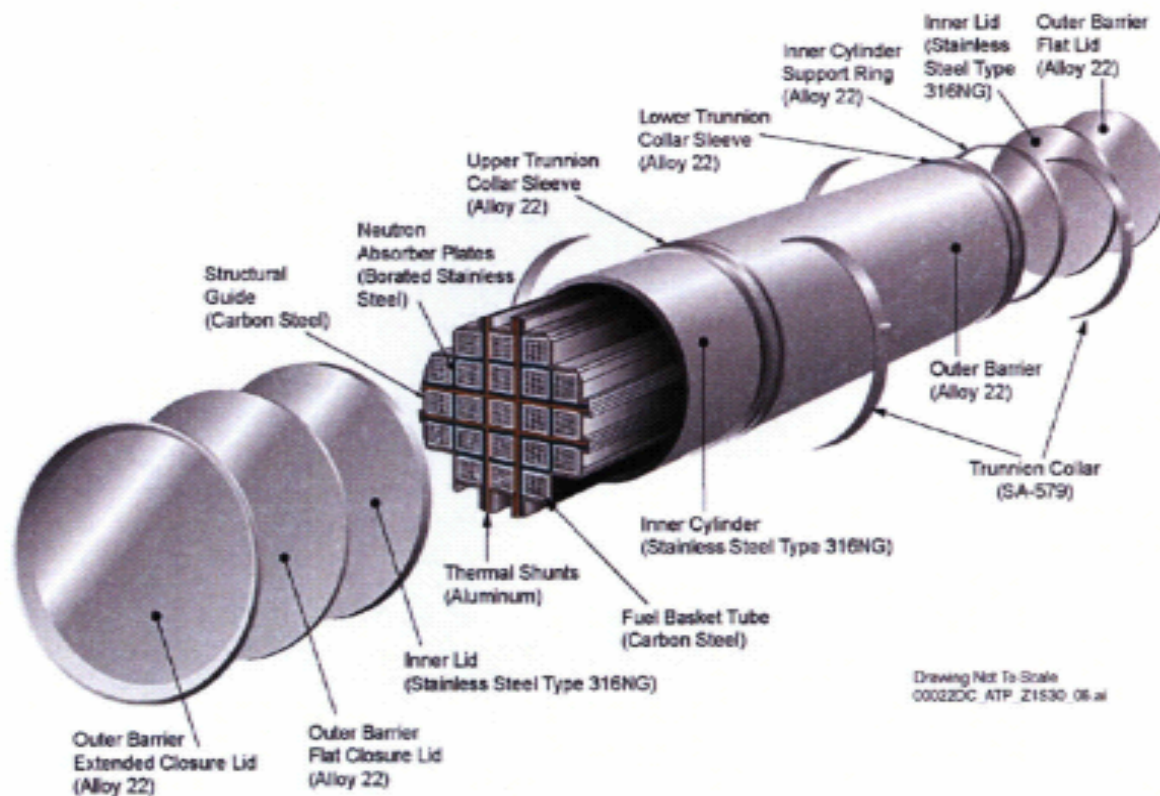
- **Long-Term Passivity in Uniform Corrosion**
- **Localized Corrosion**
- **Stress Corrosion Cracking**
- **Long-Term Phase Stability**
- **Mechanical Failure**
- **Fabrication and Reliability**

Drip Shields

(Ti-7 and Ti-24, Pd addition)

- **Long-Term Passivity in Uniform Corrosion**
- **Fluoride Uniform Corrosion**
- **Hydride Embrittlement**
- **Stress Corrosion Cracking**
- **Creep**

Pressurized Water Reactor Absorber Plate Waste Package Design (DOE, 2002)



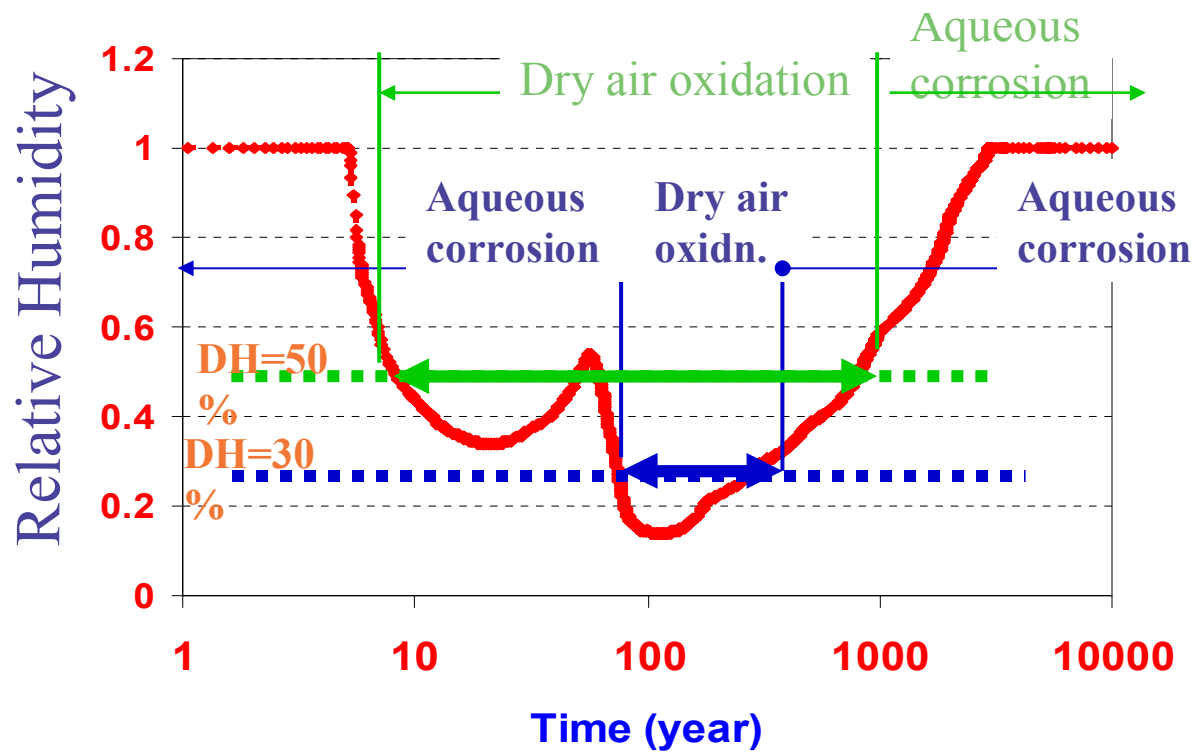
Spent Nuclear Fuel

- **Matrix Dissolution- Tc and I**
- **Secondary Phase Formation and Solubility- Np**
- **Matrix Oxidation – Pu and Am**
- **Colloid Formation - Pu**
- **Hydride Reorientation**

High-Level Waste Glass

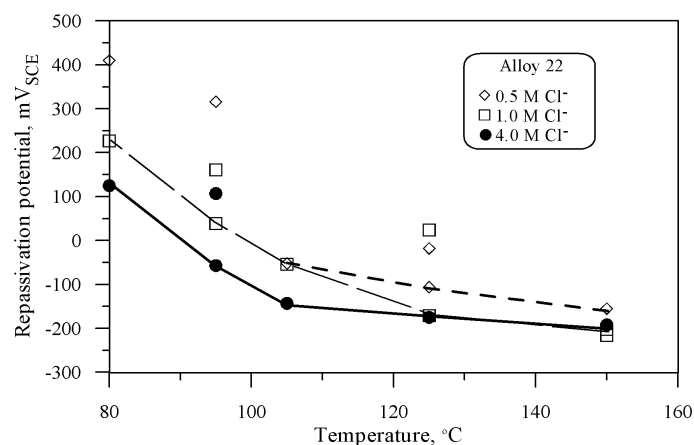
- **Leaching**
- **Colloid Formation - Pu**

Environmental Conditions



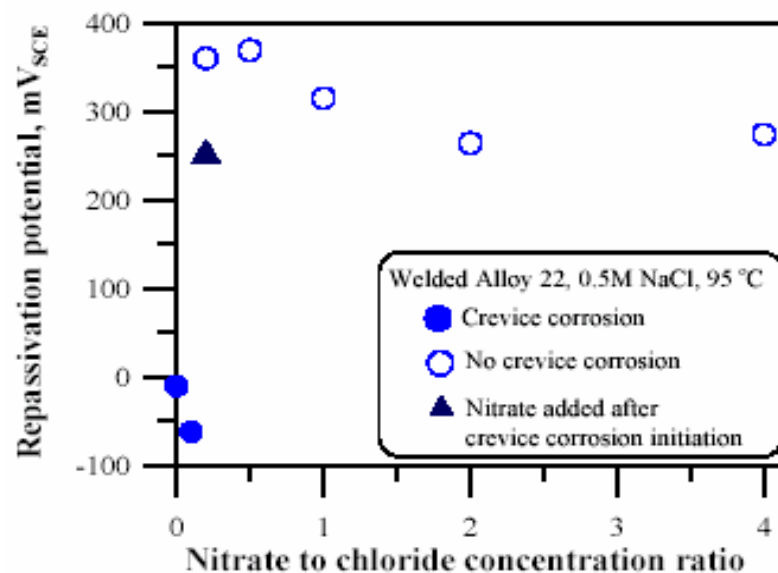
Deliquescence Humidity and Aqueous or Dry Air Corrosion
(Yang, 2001)

Localized Corrosion



Effect of temperature on the repassivation potential crevice corrosion of Alloy 22 in Cl⁻ solutions (Brossia et al., 2001)

(100 °C = 212 °F)



(Dunn et al., 2003)

Uniform Corrosion

- **Data from DOE, CNWRA, industries and international community (e.g., long-term German tests in rocksalts) point out similarities of uniform corrosion rates. A container lifetime of greater than 10,000 years can be estimated.**
- **A long-term integrity of passive film is suggested by various models for point defects, chemistry segregation, and passive film growth.**
- **Analogue studies suggests that modern electrochemical theories for corrosion may explain the analogue observation: void formation, stoichiometric dissolution of meteorites and josephinite, possible passivity of Indian Pillar, and long-term passivity of carbon and stainless steel over half a century (Sridhar and Cragnolino, 2002).**

Stress Corrosion Cracking (SCC)

Test conditions and results for the testing of Alloy 22 DCB specimens

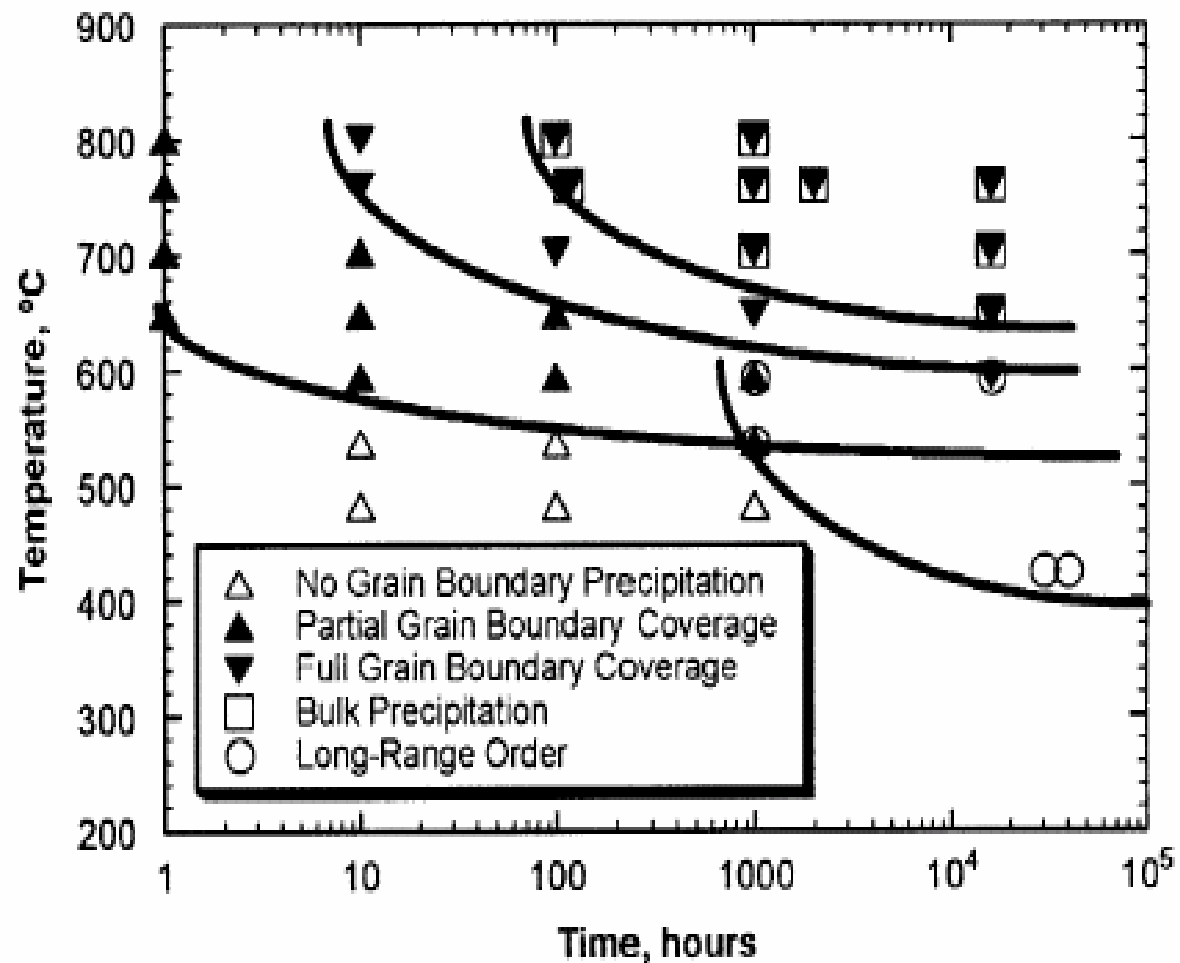
Specimen ID (Orientation)	Test Solution and Temperature	Potential (mV _{SCE})	Duration (hr)	Results
22-1(T-L)	0.9 molal Cl ⁻ (5% NaCl), pH 2.7 90 °C, N ₂ deaerated	-330 to -310 (OC)	9,264 (386 days)	No SCC
22-2(T-L)	14.0 molal Cl ⁻ (40% MgCl ₂), 110°C	-280 to -260 (OC)	9,264 (386 days)	No SCC Grain Boundary Attack
22-7(S-L)	14.0 molal Cl ⁻ (40% MgCl ₂), 110°C	-270 to -250 (OC)	9,264 (386 days)	No SCC Secondary Cracking

T-L – Transverse-Longitudinal; S-L – Short transverse-Longitudinal;
OC – Open-Circuit

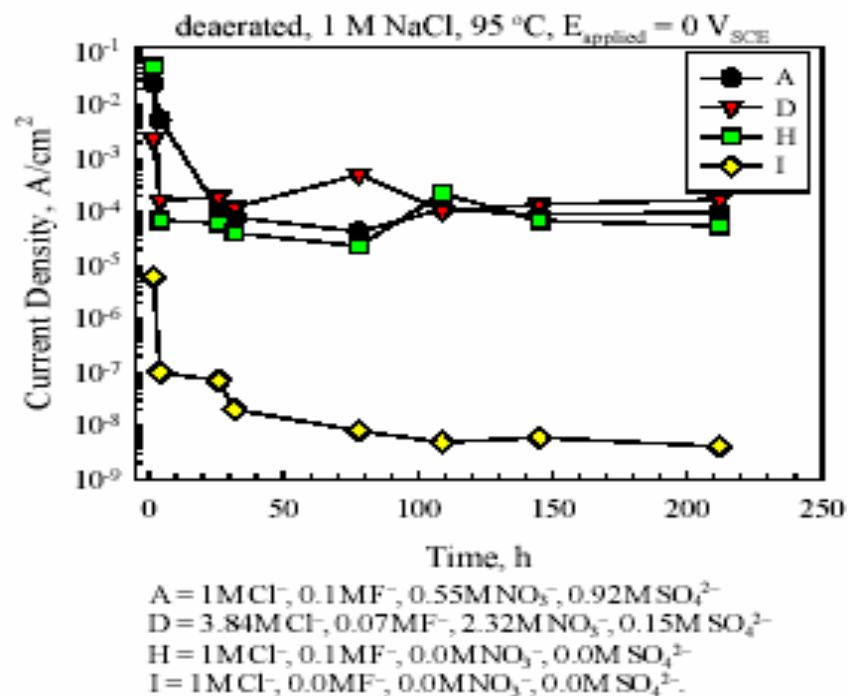
- No crack growth was observed at $K_I = 32.7 \text{ MPa} \cdot \text{m}^{1/2}$ after 386 days, implying a detection limit of $3 \times 10^{-13} \text{ m/s}$
- It appears that $E_{\text{corr}} < E_{\text{SCC}}$ and/or $K_I < K_{I\text{SCC}}$

**Conversion: $32.7 \text{ MPa} \cdot \text{m}^{1/2}$ (29.7 ksi
 $\text{in}^{1/2}$), $3 \times 10^{-13} \text{ m/s}$ ($9.84 \times 10^{-13} \text{ ft/s}$)
(Cragolino, 2003)**

Time-Temperature-Transformation Diagram for Alloy 22 Base Metal (DOE, 2000)



Ti-7 Corrosion

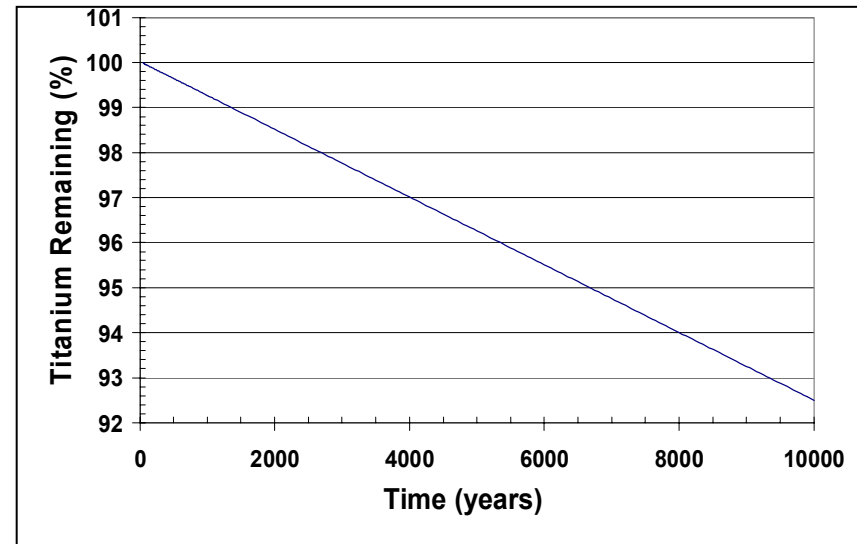


Effects of groundwater anions on fluoride-induced corrosion of T-7 (Brossia et al., 2001)

- DOE uses weight loss measurements of titanium in fluoride concentrations
 - No fluoride, $[\text{F}^-] = 7.37 \times 10^{-4} \text{ M}$, and $[\text{F}^-] = 7.37 \times 10^{-2} \text{ M}$
 - General corrosion rate determined to be $3.25 \times 10^{-4} \text{ mm/yr}$
 - No enhanced corrosion by fluoride observed by DOE tests.
- $(1 \text{ A}/\text{cm}^2 = 1.55 \times 10^{-1} \text{ A}/\text{in}^2,$
 $1 \text{ mm/yr} = 3.94 \times 10^{-2} \text{ in/yr})$

Ti-7 Corrosion

- Most common products of titanium-fluoride reaction are TiF_6^{2-} and TiF_4
- Is there sufficient water for complete corrosion of drip shield?



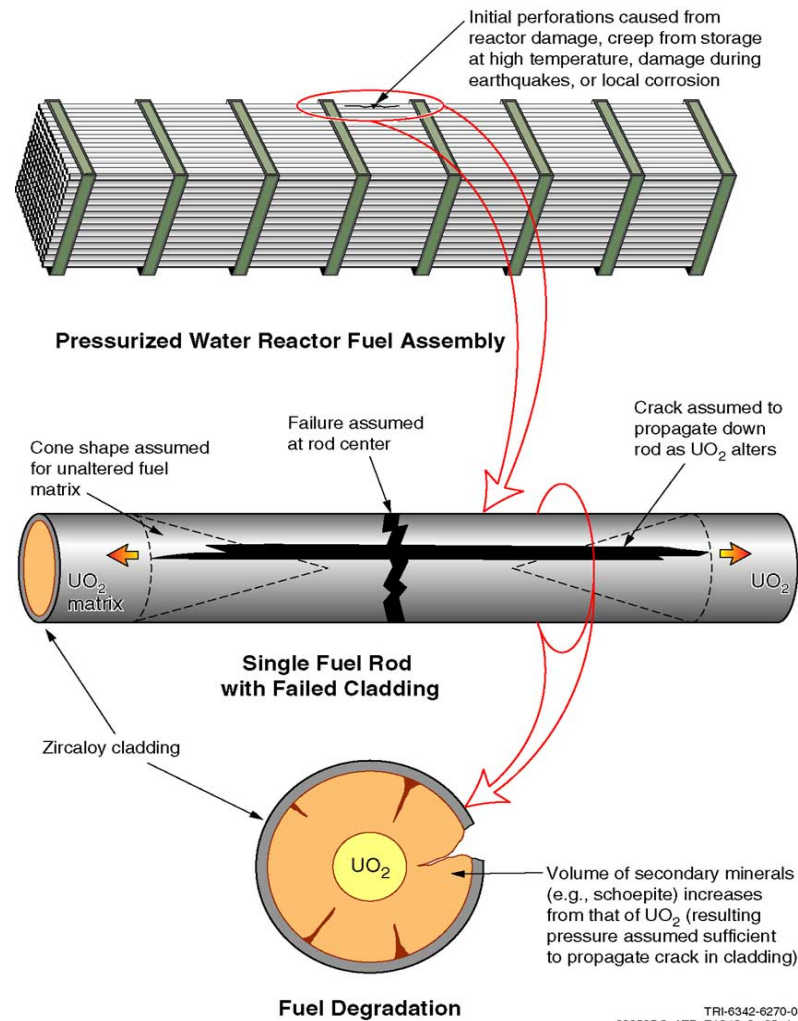
Cumulative reduction of drip shield titanium from corrosion by fluoride at average influx (Lin et al., 2003)

Low-Temperature Drip Shield Creep

(Neuberger et al., 2002)

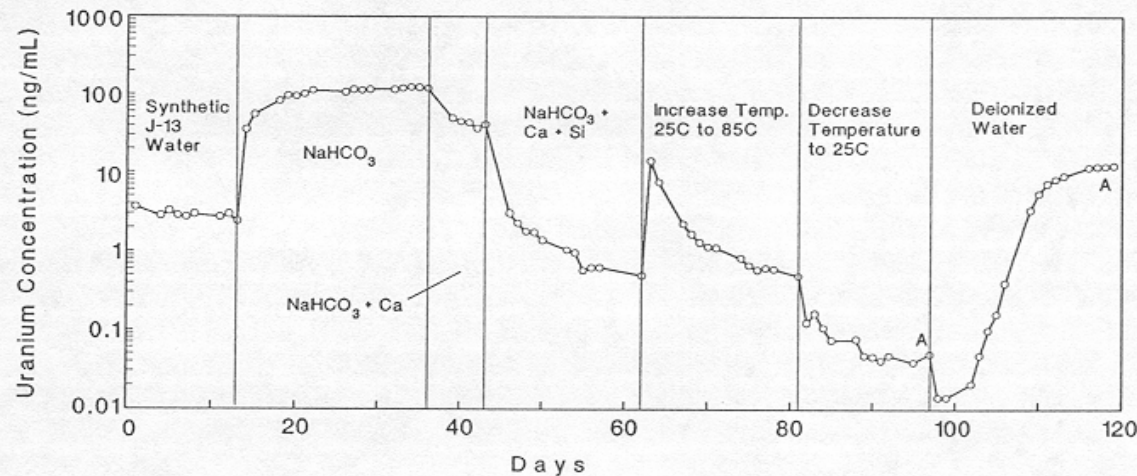
- **Expected drip shield creep after rockfall loadings near material yield stress while drift operating temperatures are approximately 100 – 150° C**

Conceptual Model of Commercial Spent Nuclear Fuel Cladding Degradation (DOE, 2002)



Environmental In-Package Chemistry

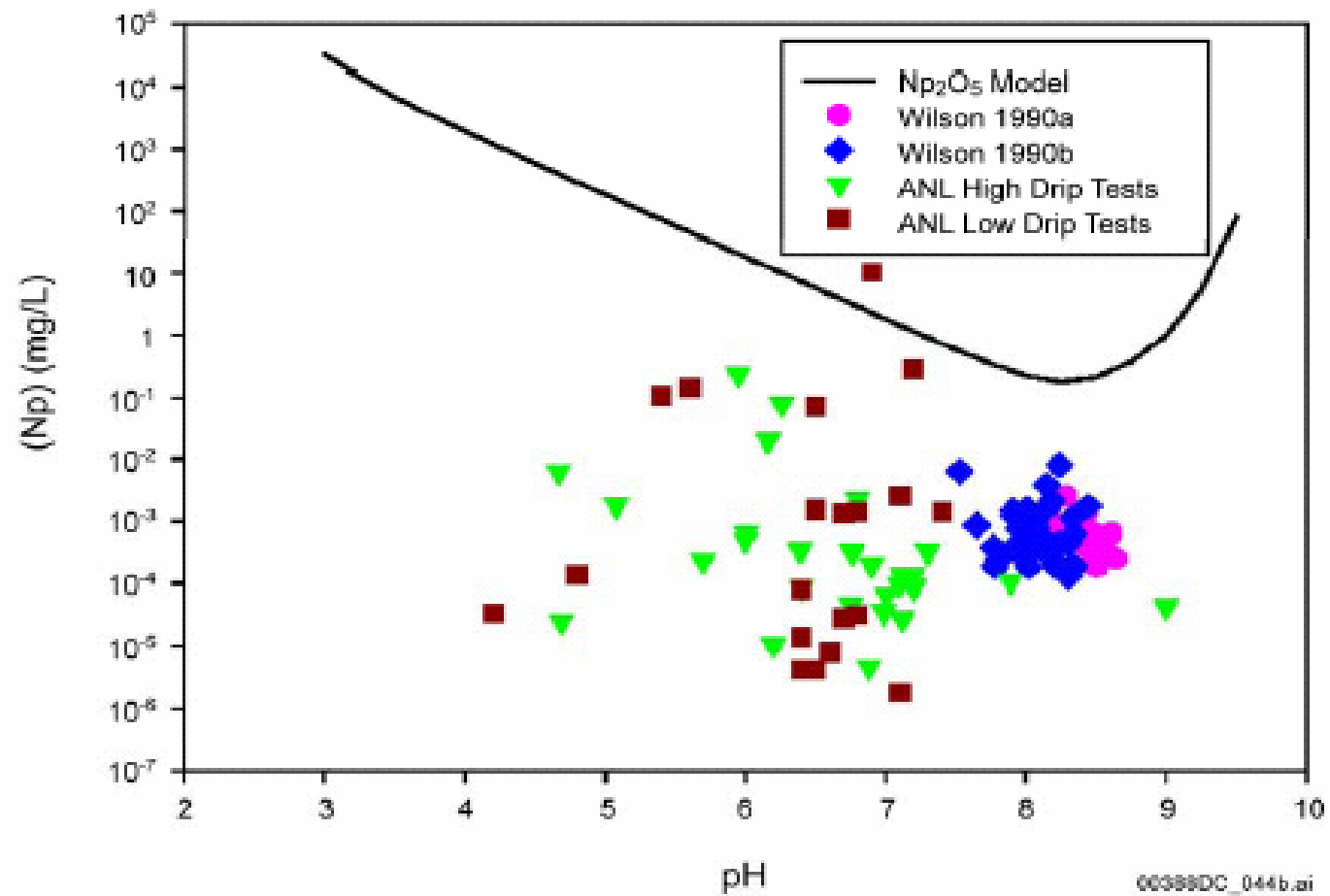
Cation Effects



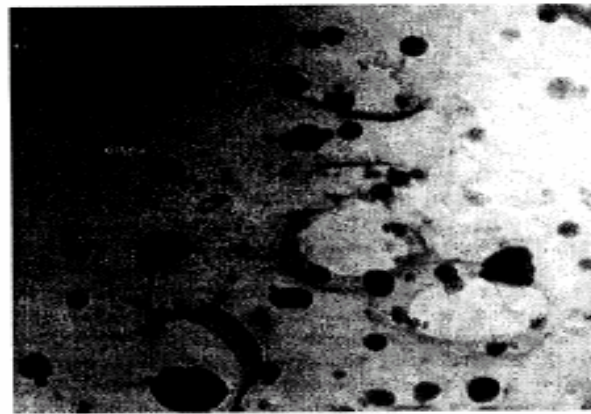
Uranium Concentration Measured in a Flow-Through Tests with UO_2 where Water Chemistry and Temperature were Periodically Adjusted
 [ng/mL: $3.6 \times 10^{-11} \text{ lb/in}^3$]
 (Wilson and Gray, 1990)

- **Ca and Si (Ca^{2+} and SiO_4^{4-}) tend to decrease SNF dissolution rates by as much as or more than two orders of magnitude at 25 °C (77 °F) compared with those in carbonate solutions of (2×10^{-4} - 2×10^{-2} M).**
- **Carbonates and low pH ease the inhibition effects of these cations. However, repository relevant solutions did not show the effects (Table).**
- **These ions may be depleted in drip tests. However, Schoepite formed instead could impede the oxygen transport to the bare SNF resulting in the decrease of the dissolution rates.**

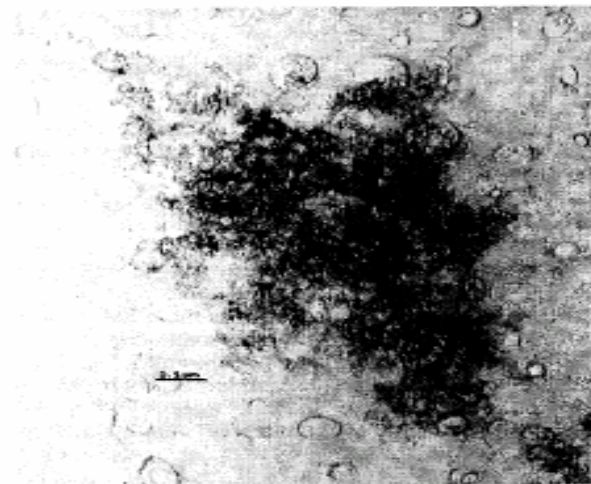
Np Solubility (DOE, 2004)



**Transmission Electron Microscopy (TEM) Micrographs of
Particulate Material Isolated on a Holey Carbon TEM Grid:
(a) Colloids Formed from Solution and (b) Material in Liquid
Spalled from the Glass Surface (Bates et al., 1992)**



(a)



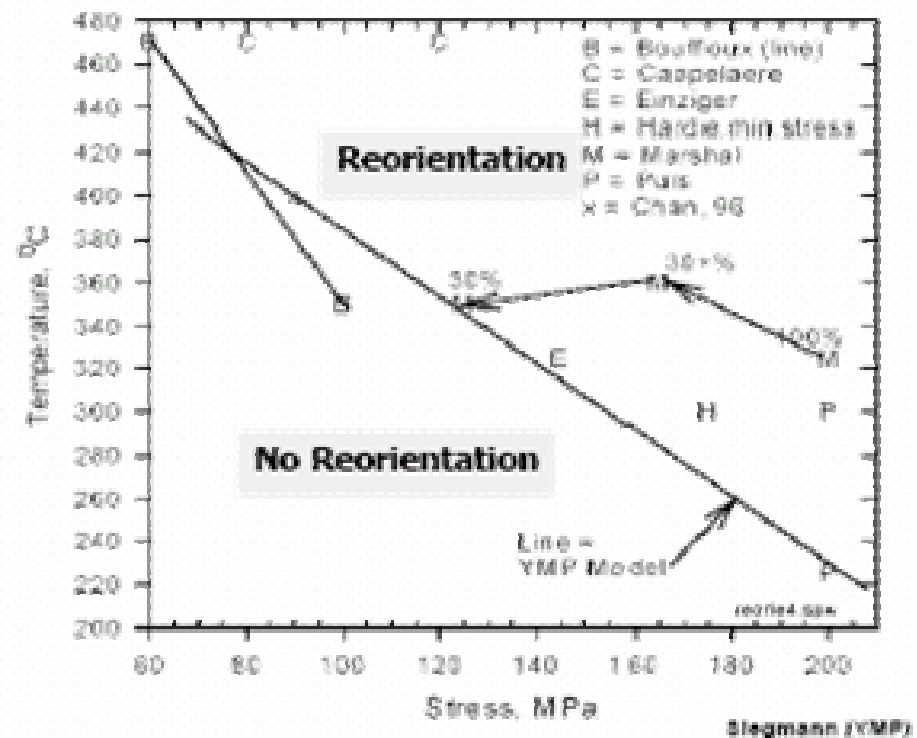
(b)

Dry Oxidation of Spent Fuel Matrix

- **Weight Changes of Oxidized Bare Fragments of Turkey Point Fuel at Temperatures from 250° to 360° C (Einziger et al., 1992)**
- **At temperatures above 280° C, the plateau at O/M = 2.4 is very short and the oxidation proceeds rapidly to U_3O_8 .**

Hydride Reorientation – Creep Tests

- Radial hydrides, as little as 40 wppm, can significantly degrade cladding's mechanical properties. (Marshall)
- Stress, temperature, cool-down rate, microstructure, H content, etc., all play important roles. (Einziger)
 - Threshold hoop stress for 400°C is ~ 100 MPa.



Tsai, 2003 (1 MPa = 0.145 ksi)

Metal Fabrication Reliability (Jain et al., 2003)

Table 4-1. Observed Weld Flaw Frequencies ^{*†}					
Vessel	Location	Size of Cracks	Weld Volume	Number of Flaws	Flaws/m ³ [flaws/ft ³]
Pressure Vessel Research User Facility	Near Surface Zone {25 mm [0.98 in]}	< 3 mm [< 0.12 in]	0.014 m ³ [0.49 ft ³]	191	13,571 [384.3]
	Near Surface Zone {25 mm [0.98 in]}	> 3 mm [> 0.12 in]	0.014 m ³ [0.49 ft ³]	13	929 [26.3]
	Remaining thickness	< 5 mm [< 0.20 in]	0.20 m ³ [0.7 ft ³]	653	3,625 [102.6]
	Remaining thickness	> 5 mm [> 0.20 in]	0.20 m ³ [0.7 ft ³]	27	135 [3.8]
Shoreham Reactor Pressure Vessel	Inner 25 mm [0.98 in] surface	< 4 mm [< 0.16 in]	0.0226 m ³ [0.8 ft ³]	459	20,309 [574.5]
	Inner 25 mm [0.98 in] surface	> 4 mm [> 0.16 in]	0.0226 m ³ [0.8 ft ³]	9	398 [11.3]
	Outer 25 mm [0.98 in] surface	< 4 mm [< 0.16 in]	0.0241 m ³ [0.85 ft ³]	639	26,515 [750.8]
	Outer 25 mm [0.98 in] surface	> 4 mm [> 0.16 in]	0.0241 m ³ [0.85 ft ³]	19	788 [22.3]
[*] Doctor, S.R., G.J. Schuster, and F.A. Simonen. NUREG/CP-0166, Vol. 1, "Fabrication Flaws in Reactor Pressure Vessels." Proceedings of the Twenty-Sixth Water Reactor Safety Information Meeting, Bethesda, Maryland, October 26-28, 1998. Washington, DC: NRC. pp. 85-103. June 1999. [†] Schuster, G.J., S.R. Doctor, S.L. Crawford, and A.F. Pardini. NUREG/CR-6471, Vol. 3, "Characterization of Flaws in U.S. Reactor Vessels—Density and Distribution of Flaw Indications in Shoreham Vessel." Washington, DC: NRC. November 1999.					

Metal Fabrication Reliability (Jain et al., 2003)

Table 4-2. Causes of Fuel Failures in Pressurized Water Reactors*

Failure Cause	Number of Assemblies							
	1989	1990	1991	1992	1993	1994	1995	1996 (Partial)
Handling Damage	—	6	2	—	—	1	1	1
Debris	146	11	67	20	13	6	10	1
Baffle jetting	—	—	—	—	—	—	—	—
Grid fretting	14	18	9	33	36	9	33	19
Primary hydriding	—	1	—	4	—	—	—	—
Crudging/corrosion	—	—	—	—	—	—	4	1
Cladding creep collapse	—	—	—	—	—	—	1	—
Other fabrication	1	15	1	5	3	1	15	3
Other hydraulic	—	—	—	—	1	—	—	—
Inspected/unknown	—	—	—	—	36	36	13	2
Uninspected	43	58	35	61	14	3	12	1
Totals	204	109	114	123	103	56	89	27
Total discharged	2,196	3,461	2,937	3,302	3,612	2,636	3,666	—

*Yang, R.L. "Meeting the Challenge of Managing Nuclear Fuel in a Competitive Environment." Proceedings of the 1997 International Topical Meeting on LWR Fuel Performance, Portland, Oregon, March 2-6, 1997. LaGrange Park, Illinois: American Nuclear Society. pp. 3-10. 1997.