

FENOC

FirstEnergy Nuclear Operating Company

Beaver Valley Power Station
P. O. Box 4
Shippingport, PA 15077

L-05-134

August 5, 2005

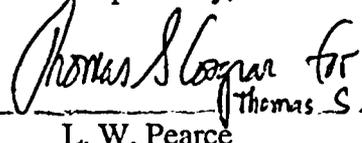
Beaver Valley Power Station
Unit 1 - Docket No. 50-334, License No. DPR-66
Unit 2 - Docket No. 50-412, License No. NPF-73
Monthly Operating Report

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Gentlemen:

In accordance with NRC Generic Letter 97-02, "Revised Contents of the Monthly Operating Report", and Unit 1 and 2 Technical Specification 6.9.4, the "Monthly Operating Report" is submitted for Unit 1 and Unit 2 for the month of July, 2005. This information has also been inputted into the INPO Consolidated Data Entry (CDE) System. No regulatory commitments are contained in this submittal.

Respectfully,


Thomas S. Cosgrove

L. W. Pearce
Vice-President BVPS

DTJ/cjg

Enclosures

cc: NRC Regional Office
King of Prussia, PA

JE24

OPERATING DATA REPORT

DOCKET NO. 50-334
UNIT NAME Beaver Valley 1
DATE August 01, 2005
COMPLETED BY David T. Jones
TELEPHONE 724-682-4962

REPORTING PERIOD: July 2005

1. Design Electrical Rating	835.00		
2. Maximum Dependable Capacity (MWe-Net)	821.00		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	744.00	5,087.00	181,250.14
4. Number of Hours Generator On-line	744.00	5,087.00	178,704.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical Energy Generated (MWHrs)	608,900.00	4,222,410.00	135,542,329.0

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
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NONE.

1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

SUMMARY:

The Unit began the report period operating at a nominal value of 100% output. On 7/25/05 at 1332 hours, the Unit reduced output by approximately 0.5% due to high Steam Generator blowdown temperature and elevated hotwell temperature caused by unusually warm atmospheric conditions present. Once plant conditions improved, the Unit was returned to full power at 2020 hours on 7/25/05. The Unit continued to operate at a nominal value of 100% output for the remainder of the report period.

OPERATING DATA REPORT

DOCKET NO. 50-412
UNIT NAME Beaver Valley 2
DATE August 01, 2005
COMPLETED BY David T. Jones
TELEPHONE 724-682-4962

REPORTING PERIOD: July 2005

1. Design Electrical Rating	836.00		
2. Maximum Dependable Capacity (MWe-Net)	831.00		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	744.00	4,510.75	130,903.23
4. Number of Hours Generator On-line	744.00	4,496.17	130,144.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical Energy Generated (MWHrs)	610,373.00	3,609,995.00	102,744,225.0

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
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NONE.

1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

SUMMARY:

The Unit began the report period operating at a nominal value of 100% output. On 7/23/05 at 0728 hours, output was reduced to approximately 98% in order to perform planned Turbine valve testing. Upon completion of satisfactory valve testing, the Unit was returned to full power at 0947 hours on 7/23/05. The Unit continued to operate at a nominal value of 100% output until 7/25/05 when output was incrementally reduced beginning at 1111 hours to an output of approximately 94% due to high hotwell temperature caused by unusually warm atmospheric conditions present. Once atmospheric conditions improved, the Unit was returned to full power at 2100 hours on 7/25/05. The Unit continued to operate at a nominal value of 100% output until 7/26/05 when output was incrementally reduced beginning at 1355 hours to an output of approximately 95% due to high hotwell temperature caused by unusually warm atmospheric conditions present. Once atmospheric conditions improved, the Unit was returned to full power at 2020 hours on 7/26/05. The Unit continued to operate at a nominal value of 100% output for the remainder of the report period.