Robert A. Saccone Vice President - Nuclear Operations

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July 13, 2005

U. S. Nuclear Regulatory Commission Attn: Document Control Desk Mail Stop O-P1-17

Washington, D.C. 20555-0001

SUSQUEHANNA STEAM ELECTRIC STATION MONTHLY OPERATING REPORTS Docket Nos. 50-387/NPF-14 and 50-388/NPF-22 PLA-00005927

The June 2005 Monthly Operating Reports for Susquehanna SES Units 1 and 2 are attached.

Very truly yours,

Robert A. Saccone

JJH/cmm

cc: NRC Region 1

NRC Sr. Resident Inspector, Mr. A. Blamey NRC Project Manager, Mr. R V. Guzman

OPERATING DATA REPORT



 DOCKET NO.
 50-38

 UNIT
 One

 DATE
 07/13

 COMPLETED BY
 J. J. H

 TELEPHONE
 (570)

50-387	_
One	
07/13/2005	
J. J. Hennings	_
(570) 542-3747	_

OPERATING STATUS

1.	Unit Name: Susquehanna Steam Elec	tric Static	on (U1)		
2.	Reporting Period: June 2005				
3.	Design Electrical Rating (Net MWe): 1177				
4.	Maximum Dependable Capacity (Net MWe): _	1135			
	•.	•	This Month	Yrto-Date	Cumulative
5.	Hours in Reporting Period		720	4343.0	193,416.0
6.	Number of Hours Reactor Was Critical		720	4343.0	162,331.0
7.	Hours Generator On-Line	•	720	4343.0	159,943.0
8.	Unit Reserve Shutdown Hours		0	0	0
0	Net Electrical Energy Congreted (MWH)		801.574	4 072 171	165 612 612

NOTES:

UNIT SHUTDOWNS



DOCKET NO.
UNIT
DATE
COMPLETED BY
TELEPHONE

50-387 One 07/13/2005 J. J. Hennings (570) 542-3747

REPORT MONTH June 2005

No.	Date	Туре	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Cause & Corrective Action To Prevent Recurrence
				·		No Reactor shutdowns this month
			•			

Summary: There were Two planned power changes that were greater than 20%. The first one was on 6/3/05 for control rod stroking and timing, and the second on 6/24/05 for control rod timing and a sequence exchange.

F. Forced
 S. Scheduled

2. Reason:

A – Equipment Failure (Explain)
B – Maintenance or Test

C - Refueling

D-Regulatory Restriction

E - Operator Training & Licensee Exam

F - Administrative

G - Operational Error (Explain)

3.

Method:

1 - Manual

2 - Manual Scram

3 - Automatic Scram

4 – Continuation from previous month

5 - Other

SUSQUEHANNA STEAM ELECTRIC STATION

Date: <u>07/13/05</u>

Docket Number: 50-387
Completed by: J. J. Hennings Telephone: (570) 542-3747

Challenges to Main Steam Safety Relief Valves

None.

OPERATING DATA REPORT



DOCKET NO.
UNIT
DATE
COMPLETED BY
TELEPHONE

50-388
Two
07/13/05
J. J. Hennings
(570) 542-3747

OPERATING STATUS

5.	Unit Name: Susquehanna Steam Electric Station (U2)				
6.	Reporting Period:	June 2005			
7.	Design Electrical Ra	ing (Net MWe): 1182			
8.	Maximum Dependat	le Capacity (Net MWe):			

5.	Hours in Reporting Period	This Month 720	Yrto-Date 4,343	Cumulative 178,656
6.	Number of Hours Reactor Was Critical	632.28	3574.9	156,254.7
7.	Hours Generator On-Line	611.58	3483.8	154,176.5
8.	Unit Reserve Shutdown Hours	0	0	0
9.	Net Electrical Energy Generated (MWH)	673,473	3,843,902	162,659,042

NOTES:

OPERATING DATA REPORT



DOCKET NO. UNIT DATE COMPLETED BY TELEPHONE

50-388 Two 07/13/05 J. J. Hennings (570) 542-3747

OPERATING STATUS

5.	Unit Name:	Susquehanna Steam Electric Station (U2)
5.	Reporting Period:	June 2005
7.	Design Electrical R	ating (Net MWe):
3.	<u> </u>	ble Capacity (Net MWe):1140
		• • • • • • • • • • • • • • • • • • • •

5.	Hours in Reporting Period	This Month 720	Yrto-Date 4,343	Cumulative 178,656
6.	Number of Hours Reactor Was Critical	632.28	3574.9	156,254.7
7.	Hours Generator On-Line	611.58	3483.8	154,176.5
8.	Unit Reserve Shutdown Hours	0	0	0
9. `	Net Electrical Energy Generated (MWH)	673,473	3,843,902	162,659,042
NO	TES.			

SUSQUEHANNA STEAM ELECTRIC STATION

 Docket Number:
 50-388
 Date:
 07/13//05

 Completed by:
 J. J. Hennings
 Telephone:
 (570) 542-3747

Challenges to Main Steam Safety Relief Valves

SRVs G and K lifted due to high pressure (as expected) during the June 6 scram.