Brian Dougan
-1HS-228

Gal IT-130
from Dyzalo.

03-332.

Point Beach Nuclear Plant

Large FP Backlog of work.

Single FP Engr. has 104 CA's assigned.

email summary to team lead

PB & trying to get more resources.

PICTURE OF EXCELLENCE

POINT BEACH SITE EXCELLENCE

Safe, Reliable, and Cost Effective

Sat.

U1 Dropped Rod
- clt checked SAT
- talked to (W) - occurred before.

Organizational Excellence	Operational Excellence	Training Excellence	Equipment Excellence
Pride Teamwork Accountable Learning	Safety Reduce Errors Config. Control	Partnership Ownership Participate Effective	Zero Tolerance Predict/Prevent Prioritize Reliable

Inadvertent operation of RH-624. Resulted clock reset.

Unit 1 Bar Tie-In

0700 to 0700 To

Accident Free	Control Dose	Event Free	Meet Schedule	Attend Training	No Rework

Planned Work #	Job Plans/ Prepared	Procedures/ Work Instructions	Validation/ Verification	Supervisor Oversight	Work Process

Information in this record was deleted in accordance with the Freedom of Information Act, exemptions 4, 6
FOIA-2004-0282

Event Response Team On Call: Team "B"	Plan-of-the-Day Meeting 0815-0845 Front Office Conference Room Work Week: B12B2 Date: Monday, June 7, 2004	U1R28: Day 65 Days to U2R27: 299 Days to U1R29: 474
Days Since East HP Close Reset: 4		Safety Event: V-76

Information in this record was deleted in accordance with the Freedom of Information Act, exemptions 4, 6
FOIA-2004-0282

Plan-of-the-Day Agenda

Purpose: Understand unit status ✦ Ensure ownership and support ✦ Recognize performance ✦ Improve communications and teamwork

- **Daily:**

[IHS] – Safety

Plant Status – Units 1 and 2:

A. [Ops] – Plant Conditions (Units 1&2)
B. [Ops] – Immediate attention (Pri 2)
C. [Ops] – Operations' Dept concerns, activities, and priorities
D. [Ops] – Status control events (last event)
E. [Ops] – Regulatory notification / near misses
F. [Ops] – TSACs (active & potential)
G. [Ops] – Nuisance alarms
H. [Ops] – Operations' Housekeeping Report

HUP Clock Resets: (All)

Operating Experience:

A. [PA] – Internal/Industry

Surveillance Schedule Review:

A. [PPG Mgr] – 12-week rolling schedule
B. [PPG Mgr] – Equipment / system outages
C. [PPG Mgr] – Risk activities
D. [Ops] – Operations' work week issues

Chemistry / RADPRO Review, Units 1 and 2:

Unit Outage (as applicable):

Action Items: (Recorder)

Round Table: (All)

ACEMAN:

Pagers:

AOM .....
Chemistry Shift Supervisor .....
Industrial Safety .....
Maintenance .....
Outage Manager .....
Radiation Protection .....
Shift Manager .....
System Engineering .....
Work Week Manager .....

- **Monday:**

A. [EP] – Event Response duty list
B. [Ops/Eng] – Fire Protection summary/issues
C. [Safety] – Industrial safety action item list & safety performance
D. [Site Engineering] – Maintenance Rule 'A1' system review
E. [Project Mgmt] – Major project status
F. [Business Mgr] – Budget overview/departments
G. Excellence Plan review

- **Tuesday:**

A. [RP] – Annual dose summary
B. [Security] – Security system status & issues
C. [PPG] – Forced outage schedule
D. [Site Eng] – Thermal cycle efficiency review
E. [PA] – INPO follow up & readiness
F. [EP] – EP issues
G. Human Performance Trends/issues
H. Excellence Plan review

- **Wednesday:**

A. [Training] – Training
B. [Ops] – Operator Workarounds
C. [Ops] – Leakage list; oil & water
D. [EP] – EP Drill Schedule
E. [Engr] – Section XI equipment in double frequency
F. [Maint/OPS] – Housekeeping issues
G. License Renewal/Project update
H. Excellence Plan review

- **Thursday:**

A. [EP] – EP Pager Test Results (as applicable)
B. [Engr] – Temporary Modifications
C. [Ops] – Control Room Panel Deficiency Analysis
D. [Ops] – Disabled alarms (Units 1&2)
E. [Ops] – Instruments Out-of-Service (Units 1&2)
F. [PA] – CAP backlogs
G. [Ops] – Out-of-Spec routine readings
H. Excellence Plan review

- **Friday:**

A. [Reg Affairs] – Upcoming Licensing/Reviews
B. [NOS] – Quality Assurance update/upcoming reviews
C. [Maint] – WR Backlogs/PM waiver/deferrals
D. [EP] – Weekend coverage list (Units 1&2)
E. [Engr] – Predictive Monitoring
F. [PPG Mgr] – Next week's work week summary and highlights
G. [PA] – NRC/INPO Perf Indicators
H. Excellence Plan review

PBNP PLANT U1 STATUS REPORT

Report Run Date: 6/7/2004 6:36:23 AM

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PLANT SAFETY					
LOST TIME ACCIDENTS	0	DOSE PREVIOUS 24 hrs (mR)	13	SITE EVENT FREE DAYS	23
DAYS SINCE LAST LTA	625	TOTAL FOR YEAR (mR)	7014		
OSHA RECORDABLES	2	% of TO DATE GOAL	108%	OVERALL U1 PLANT RISK	Green
FIRST AID CASES	2	PerCon EVENTS	12		

PLANT CONDITIONS					
% Power	0%	MWE Gross	0	DAYS SINCE LAST SCRAM FROM POWER	326
Mode	2	MWE Net	-14	DAYS ONLINE	0
Unit Capability Factor	92.9%	Forced Loss Rate	1.85%	Days Until Next Refueling Outage	474

KEY CONTACTS			
SHIFT MANAGER	DAYS: Ron Harper	SWINGS: N/A	NIGHTS: Rick Merkes
WORK WEEK COORD/MGR	Dan Reeves	WORK CONTROL CENTER	Mike Millen
EP MANAGER	Monica Ray	PLANT MANAGER	Jim Shaw

OPERATIONS COMMENTS (24 hour Summary)

Reactor is critical, continuing with Low Power Physics testing per RESP 4.1, and plant startup per OP-1B

UNIT SHUTDOWN OTHER LCOs

EQUIPMENT	WO/CAP	ENTRY DATE	LCO DAYS	OWNER	ECD
1MS-228, 1HX-1A SG Header Drain and Trap Isolation	WO Tag #211144	6/4/2004	31 day TSAC 3.6.3.C	C. Hill	7/5/2004

May remove. Talking to Licensing.

RISK SIGNIFICANT SYSTEMS OOS & PROTECTED SYSTEMS

OPERATIONAL CONCERNS & PLANT PRIORITIES

PLANT HOUSEKEEPING CONCERNS

OPERATOR BURDENS

OPERATOR CHALLENGES

EQUIPMENT	WO/CAP	PROBLEM	OWNER	ECD
G-01 & G-02 EDG	N/A	Lake grass fouling of the G-01 and G-02 EDG heat exchangers requires flow checks, adjustments, and heat exchanger cleaning. In study phase	Sexton	7/1/05
W-85 & W-86 Ventilation Fan	0203206	When running either W-85 or W-86 at high speed, this causes water to be pulled off of the coils and entrained in the air steam.	Fischer	Mod release expected by 11/30/04
2Z-27-2 & 2Z-27-1 Travelling Water Screen	0304864 0304865	Traveling screen Y strainers. Scheduled in B11 & B12	Krause	6/14/04
Fire Alarm Panel	9936713	Fireworks fire detection system mod partially installed and not operating correctly.	Rosseau	Release of mod to installation group, 10/1/04
SPING 21-7 & SPING 23-7 RMS Monitors	0305694 0305696	"Fail Low"nuisance alarms. MOD awaiting review	Lemahieu	9/28/04
1/2 MS-2085, 2086, 2087, 2088 Steam Valves	N/A	OP-1C step 5.123.6 directs the MSR inlet steam control valves to be manually gagged shut and the AO to periodically operate gags to heat up the MSR.	Oconnell	PRB 7/1/04

done.

1AF-4001 & 1AF-4000 Flow Control Valves	0400619 0400620	Remote indicators for 1P-29 discharge MOV's do not match control room indication	Schaeuble	Design complete by 10/1/04

OPERATOR WORKAROUNDS

LIT ANNUNCIATORS

COORD ID	ALARM DESCRIPTION	REASON	WOCAP	DAYS IN
1C-20A 2-3	Site boundary control center.	Troubleshooting why the alarm is in.	WO 0407388	73
1C-20B 3-9	Radiation monitoring system channel test.	1RE-216 in Maint. Due to fouling and repeated alarms.	WO 0407787	59

In progress
Done

DEGRADED INSTRUMENTS

EQUIPMENT	WO/CAP	PROBLEM	OWNER	ECD
1C-39, Turbine EH Control Panel	WO 0307938	Intermittent kilowatt transducer failure.	APR	9/14/04
1NR-46, 1NR-47 NI Overpower Recorders	WO 0210874	Recorder replacement via MR 01-057.	IC	03/28/05
1TE-29, Incore Thermocouple at G-4	WO 0309455	TC G-4 reads low.	EM	10/30/05
1AF-4001, 1AF-4000, 1P-29 AFW Discharge MOV Control Room Indication	WO 0400620, WO 040619	Control Room indication does not match local indication.	EM	Design complete by 10/1/04

TEMPORARY MODIFICATION

EQUIPMENT	WO/CAP	MODIFICATION	OWNER	ECD
T-119A Trailer	0212184	TM 02-037, Temporary pre-treatment trailer near NSB.	Novak	6/30/04
Z-15 PAB Bridge	0216361	TM 02-051, Disconnect of PAB bridge crane pendant control.	Soulia	8/31/04
1B-42 MCC	0400583	TM 04-002, U1R28 - refeed XL-10 during 1B-42 down power.	Miller	9/3/04
SEI-6213 Siesmic Detector	0406247	TM 04-005, Auxiliary feed tunnel seismic event annunciation	Pedersen	6/30/05

PLANT PERFORMANCE

Plant Performance Summary			*Primary System*			*Secondary System*		
Generator Gross	0	Mwe	Total RCS LKRT	0.07	gpm	Forebay Temp	50	F
Generator Net	-14	Mwe	RCS Identified LKRT	0.02	gpm	Lake Temp	54	F
Reactor Power	0	MWth	RCS Unidentified LKRT	0.05	gpm			
GrossHeatRate	0	BTU/kW	Primary to Secondary LKRT (Rad Gas)					
				LP "A"		LP "B"		
				0	gpd	0	gpd	

Primary Chemistry			*Secondary Chemistry*	LP "A"	LP "B"
RCS Boron	2167	ppm	Sodium (ppb)	0.2	3.6
RCS H2	38.1	cc/kg	Chloride (ppb)	5.1	4.2
Gross Activity	2.84E-1	uCi/gm	SulfateLPA	3.5	2.8
DE-131	2.26E-6	uCi/gm	INPO CPI		

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Outage Status Report

Plant: Point Beach Unit 1 **Day:** Sunday **Today's Date / Time:** 6/07/04 0600

Outage Duration: Day 65 Of Refueling Outage Number U1R28

Safety Status

Industrial - Within the last 12 hours

OSHA Recordables 0 First Aid cases 0 Near misses 0

Total for this outage 1

Summary:

Radiological

Dose to date 86.800 Projected to date *91.992 Outage Goal ≤92 R

Difference -5.192 * Reforecast on 5/23 Number of PCEs 12

Summary:

Nuclear

Significant human performance errors and events in last 24 hours 0

Summary:

Plant Status

Mode: ☒ Hot Standby *(Mode 3)* ☐ Hot Shutdown *(Mode 4)* ☐ Cold Shutdown *(Mode 5)* ☐ Refueling Shutdown *(Mode 6)*

RCS: Temperature: _____ Pressure: _____ RV Level: _____

Time to Boil: N/A

Shutdown Safety Assessment Protected Equipment:

- None

Major Activities Completed in Last 24 Hours	Critical Path and Near Critical Path Activities (Next 24 Hours)
• CL-20 Post Outage Containment Closeout Inspection • Rod F-8 Troubleshooting • RCS Lithium adds	• RPI Testing • Hot Rod Drops • Approach to criticality

Significant Outstanding Issues

Date	Issue	Due	Responsibility

Upcoming Major Milestones

	Scheduled		Actual			Scheduled		Actual	
	Date	Time	Date	Time		Date	Time	Date	Time
Cooldown <200°	4/03/04	2100	4/03/04	2230	RCS Fill & Vent	4/23/04	1500	5/31/04	0653
Head Lift	4/09/04	0900	4/21/04	1550	Heatup >200°	4/25/04	0900	6/2/04	1341
Refueled	4/14/04	0300	5/02/04	1848	Reactor Critical	4/28/04	0800		
RV Headset	4/18/04	1900	5/23/04	1338	On-Line	4/30/04	0100		

PBNP U2 PLANT STATUS REPORT

NMC
Committed to Nuclear Excellence

Report Run Date: 6/7/2004 6:36:24 AM

PLANT SAFETY					
LOST TIME ACCIDENTS	0	DOSE PREVIOUS 24 hrs (mR)	13	SITE EVENT FREE DAYS	23
DAYS SINCE LAST LTA	625	TOTAL FOR YEAR (mR)	7014		
OSHA RECORDABLES	2	% of TO DATE GOAL	108%	OVERALL U2 PLANT RISK	Green
FIRST AID CASES	2	PerCon EVENTS	12		

PLANT CONDITIONS					
% Power	100%	MWE Gross	542	DAYS SINCE LAST SCRAM FROM POWER	23
Mode	1	MWE Net	520	DAYS ONLINE	18
Unit Capability Factor	89.1%	Forced Loss Rate	2.05%	Days Until Next Refueling Outage	299

KEY CONTACTS			
SHIFT MANAGER	DAYS: Ron Harper	SWINGS: N/A	NIGHTS: Rick Merkes
WORK WEEK COORD/MGR	Dan Reeves	WORK CONTROL CENTER	Mike Millen
EP MANAGER	Monica Ray	PLANT MANAGER	Jim Shaw

OPERATIONS COMMENTS (24 hour Summary)

Normal full power operation.

UNIT SHUTDOWN OTHER LCOs

EQUIPMENT	WO/CAP	ENTRY DATE	LCO DAYS	OWNER	ECD
2RC-508, U2C Reactor Makeup Supply	WO 0203446	11/9/2003	31 day TSAC 3.6.3. A	C. Hill	6/21/2004

[redacted] Ex4

OPERATIONAL CONCERNS & PLANT PRIORITIES

EQUIPMENT	WO/CAP	PROBLEM	OWNER	ECD
2RC-508, U2C Reactor Makeup Supply	WO 0203446	Valve comes off shut seat when reactor makeup water pump starts. Operations and Engineering have agreed on resolution.	M. Millen / J. Marean	7/30/04
Unit 2, Excess Letdown Flow	WO 0310231	Inadequate excess letdown flow, scheduled for Work Week C03.	N. Stuart	7/09/04
2RE-215, 2HX-46 Air Ejector Gas Monitor		Elevated indication, temperature related. Procedure change request submitted. (OTH013404). Eberline Representative to assist with leak rate calculation and temperature sensitivity.	B. Carberry	6/30/04

PLANT HOUSEKEEPING CONCERNS

OPERATOR BURDENS

OPERATOR CHALLENGES

EQUIPMENT	WO/CAP	PROBLEM	OWNER	ECD
G-01 & G-02 EDG	N/A	Lake grass fouling of the G-01 and G-02 EDG heat exchangers requires flow checks, adjustments, and heat exchanger cleaning. In study phase	Sexton	7/1/05
W-85 & W-86 Ventilation Fan	0203206	When running either W-85 or W-86 at high speed, this causes water to be pulled off of the coils and entrained in the air steam.	Fischer	Mod release expected by 11/30/04

2RC-508 Isolation Valve	0203446	2RC-508 lifts off close seat during blender operations.	Marean/Millen	7/30/04
2Z-27-2 & 2Z-27-1 Travelling Water Screen	0304864 0304865	Traveling screen Y strainers. Scheduled in B11 & B12	Krause	6/14/04
Fire Alarm Panel	9936713	Fireworks fire detection system mod partially installed and not operating correctly.	Rosseau	Release of mod to installation group, 10/1/04
SPING 21-7 & SPING 23-7 RMS Monitors	0305694 0305696	"Fail Low"nuisance alarms. MOD awaiting review	Lemahieu	9/28/04
1/2 MS-2085, 2086, 2087, 2088 Steam Valves	N/A	OP-1C step 5.123.6 directs the MSR inlet steam control valves to be manually gagged shut and the AO to periodically operate gags to heat up the MSR.	Oconnell	PRB 7/1/04
2CV-285 Isolation Valve	0310231 0408309	U2 excess letdown flow rate is less than design.	Omillian	7/5/04
2P-2C Charging Pump	N/A	Charging pump trips on return to service testing.	Sexton	4th qtr of 2004
2C-20 Alarm Panel	0310314 0310315 0310316 0310317	Annunciator 2C20A 2-2, D-01/D-03 125V DC Bus Under/Over voltage, received during TS-82 when P-32F service water pump auto started.	Schaeuble	8/20/04
2HG-55 H2 Regulator	0302253	U2 hydrogen regulator is not working properly.	Ruiz	U2R27
2AF-4000 & 2AF-4001 Flow Control Valves	0307787 0307788	Remote indicators for 2P-29 discharge MOV's do not match control room indications	Schaeuble	Design complete by 10/1/04

OPERATOR WORKAROUNDS

EQUIPMENT	WO/CAP	PROBLEM	OWNER	ECD
Condenser Water Box Alarms	N/A	Unit 2 is receiving excessive condenser water box alarms.	T. VandenBosch	Next PHC in June.

LIT ANNUNCIATORS

COORD ID	ALARM DESCRIPTION	REASON	WOCAP	DAYS IN
C-01C 3-7	Unit 2 containment recirc coolers air flow low alarm is in. Sliders have been caution tagged open to prevent alarm from being lit.	MR 00-108 initiated to change flow switches.	MR 00-108 for WO 9904884	1916

DEGRADED INSTRUMENTS

EQUIPMENT	WO/CAP	PROBLEM	OWNER	ECD
2AF-4000, 2AF-4001, 2P-29 AFW Discharge MOV control room indication	WO 0307788, 0307787	Control room indication does not match local indication.	EM	Design complete by 10/1/04
2AI-5430A, Hydrogen Purity on 2C03	WO 0310574	Hydrogen purity reads low in the Control Room.	FIN	7/5/04
2FI-412, RC Loop A Flow Indicator	WO 0400282	Flow indicator reads high.	IC	8/5/04

2NR-46, 2NR-47, NI Overpower Recorders	WO 0210875	Recorder failed low.	IC	05/09/05

TEMPORARY MODIFICATION

EQUIPMENT	WO/CAP	MODIFICATION	OWNER	ECD
T-119A Trailer	0212184	TM 02-037, Temporary pre-treatment trailer near NSB.	Novak	6/30/04
Z-15 PAB Bridge	0216361	TM 02-051, Disconnect of PAB bridge crane pendant control.	Soulia	8/31/04
VNPSE-3212/3244 Purge Valves	0310052	TM 03-036, install blank flange at CV-3212 and 3244.	Novak	5/31/05
SEI-6213 Siesmic Detector	0406247	TM 04-005, Auxiliary feed tunnel seismic event annunciation	Pedersen	6/30/05

PLANT PERFORMANCE

Plant Performance Summary			*Primary System*			*Secondary System*		
Generator Gross	542	Mwe	Total RCS LKRT	0.1	gpm	Forebay Temp	50	F
Generator Net	520	Mwe	RCS Identified LKRT	0.1	gpm	Lake Temp	54	F
Reactor Power	1539	MWth	RCS Unidentified LKRT	0	gpm			
GrossHeatRate	0	BTU/kW	Primary to Secondary LKRT (Rad Gas)					
				LP "A"		LP "B"		
				0	gpd	0	gpd	

Primary Chemistry			*Secondary Chemistry*	LP "A"	LP "B"
RCS Boron	1134	ppm	Sodium (ppb)	0.1	0.1
RCS H2	34.5	cc/kg	Chloride (ppb)	0.5	0.5
Gross Activity	1.10E+0	uCi/gm	SulfateLPA	0.6	0.6
DE-131	2.43E-4	uCi/gm	INPO CPI	1	

6/7/04 POD Daily Operating Experience

OE13523 - Erroneous Auxiliary Component Cooling Water System Weld Indications

Purpose:

- To share the importance of procedure adherence and use of the appropriate procedure.

Discussion:

- On March 22, 2002, Vogtle Unit 1 was in a refueling outage and Unit 2 operating at 100 percent power. In response to OE 13401 - Cracking of Component Cooling Water (CCW) Piping Welds (follow-up message to OE 11826), ultrasonic (UT) weld inspections were performed on several Unit 1 and Unit 2 Auxiliary Component Cooling Water (ACCW) System piping welds. After a sample spool in which the UT showed significant indications was removed and sent off site for metallurgical examination, it was determined that the ultrasonic testing was not performed in accordance with normal UT procedures and that the indications were erroneous.
- It has been determined that the ultrasonic testing was not performed in accordance with normal UT procedures. Additionally, there were no calibration samples to baseline the testing on the ACCW system.
- This event resulted in no personnel injuries, radiation exposure, offsite radiological releases, or damage to important safety related equipment. This event is significant and reportable because of the potential of exceeding the offsite dose limit, had there been a design basis LOCA while this valve was out of position.

P O I N T B E A C H N U C L E A R P L A N T
12 WEEK SURVEILLANCES - MANAGEMENT REPORT
WITH SCHEDULED DATE AND TECH SPEC DUE DATE
SORTED BY SCHEDULED DUE DATE
WE4920.PBNP.TRENDING/PB0071.OPS.PROGRAMS(TSPECSU1)

SCHEDULED DUE DATE IS LESS THAN OR EQUAL TO06/07/2004

UNIT	ST	WRK ORD	EQUIP ID	GRP	FRQ	CALLUP	DESCRIPTION	LAST	DUED	SKED	TSDUE	10%	25%	DEFER	ACT
PB0	74	0308970	DA-03055B	MM	8A1	M-RELVLV	REPLACE RELIEF VAL		02/13/2004	09/07/2004		11/27/2004	02/02/2006.		D01A1
PB0	74	0308971	DA-03055C	MM	8A1	M-RELVLV	REPLACE RELIEF VAL		02/13/2004	09/07/2004		11/27/2004	02/02/2006.		D01A1
PB0	74	0308972	DA-03055D	MM	8A1	M-RELVLV	REPLACE RELIEF VAL		02/13/2004	09/07/2004		11/27/2004	02/02/2006.		D01A1
PB1	76	0301896	CV	EPI	3A2	CV-1PT-1	VT-2 ASME XI PERIO	05/08/2001	04/01/2004	06/05/2004	05/07/2004	07/19/2004	02/04/2005.		128EN
PB1	76	0216170	FIRE-BARRI	EM	IM2	E-M18	INSPECT AND MAINTA	10/04/2002	04/01/2004	05/09/2004	04/05/2004	05/25/2004	08/20/2004.		128EM
PB0	71	0210963	G-01	EM	G01	E-A2	2 YEAR ELECTRICAL	06/15/2002	04/01/2004	06/14/2004		06/05/2004	09/10/2004.	06/21/2004	C01A1
PB0	76	0215148	G-01	EM	IM2	E-R	MONITOR EMERGENCY	09/17/2002	04/01/2004	04/06/2004	03/19/2004	05/25/2004	08/03/2004.		128EM
PB0	40	0214235	G-01	MM	G01	M-A2	INSPECTION AND MAI	11/19/2001	04/01/2004			06/05/2004	02/15/2004.	06/14/2004	NO-PX
PB0	71	0214236	G-01	MM	CA2	M-A2-1 GRP	GROUP B MECHANICAL		04/01/2004	06/13/2004		06/13/2005	04/01/2007.		C01A1
PB0	76	0215149	G-02	EM	IM2	E-R	MONITOR EMERGENCY	09/17/2002	04/01/2004	04/05/2004	03/19/2004	05/25/2004	08/03/2004.		128EM
PB1	76	0300803	ICP-02.008	IC	IM2	PB1-1	NI AXIAL OFFSET CA	11/08/2002	04/01/2004	06/08/2004	05/10/2004	05/25/2004	09/24/2004.		128IC
PB1	76	0300804	ICP-02.008	IC	IM2	PB1-1	NI POWER RANGE OVE	10/21/2002	04/01/2004	06/09/2004	04/22/2004	05/25/2004	09/06/2004.		128IC
PB1	76	0300842	ICP-04.029	IC	IM2	PB1-1	ICP 4.29-2 OR -3 R	10/15/2002	04/01/2004	06/05/2004	04/16/2004	05/25/2004	08/31/2004.		128IC
PB0	76	0208508	ICP-13.007	IC	G01	G-01	G-01 DIESEL INSTRU	06/14/2002	04/01/2004	06/14/2004		06/05/2004	09/09/2004.	06/20/2004	C01A1
PB1	76	0300896	ICP-13.015	IC	IM2	PB1	SV/AST RPS MATRIX	10/17/2002	04/01/2004	06/07/2004	04/18/2004	05/25/2004	09/02/2004.		128IC
PB1	77	0216007	O-TS-039	OP6	IM2	OT	TS-39, UNIT 1 MSIV	10/16/2002	04/01/2004	06/07/2004	04/17/2004	05/25/2004	09/01/2004.		128OP
PB1	76	0305079	PT-RCS-1	EPI	IM2	1-PT-RCS-1	RCS PRESSURE TEST	01/22/2003	04/01/2004	06/04/2004	07/24/2004	05/25/2004	12/08/2004.		128EN
PB1	77	0213863	RESP 3.1	PRE	IM2	RE	PRIMARY SYSTEM TES	10/16/2002	04/01/2004	06/05/2004	04/17/2004	05/25/2004	09/01/2004.		128EN
PB1	77	0213864	RESP 4.1	PRE	IM2	RE	INITIAL CRITICALIT	10/16/2002	04/01/2004	06/06/2004	04/17/2004	05/25/2004	09/01/2004.		128EN
PB1	77	0213865	RESP 5.2	PRE	IM2	RE	RE TESTS DURING ES	10/29/2002	04/01/2004	06/07/2004	04/30/2004	05/25/2004	09/14/2004.		128EN
PB1	77	0213851	RESP 6.2	PRE	IM2	RE	VERIFY RCS FLOW RA	02/11/2003	04/01/2004	06/10/2004	08/13/2004	05/25/2004	12/28/2004.		128EN
PB1	76	0301905	SI	EPI	3A2	SI-1PT-6	VT-2 ASME XI PERIO	05/08/2001	04/01/2004	06/27/2004	05/07/2004	07/19/2004	02/04/2005.		128NS
PB1	77	0407987	TS-AF-001	OP6	IM2	OT	DOCUMENTATION OF A		04/01/2004	06/06/2004		05/25/2004	08/14/2004.		128OP
PB1	60	0301907	U1-CONTAIN	EPI	IM2	CG-COREINS	VISUAL/ULTRASONIC	10/02/2002	04/01/2004	04/18/2004	04/03/2004	05/25/2004	08/18/2004.		128NS
PB1	60	0301908	U1-CONTAIN	EPI	IM2	CG-KEYINSP	VISUAL INSPECTION	09/20/2002	04/01/2004	04/04/2004	03/22/2004	05/25/2004	08/06/2004.		128NS
PB1	60	0301678	62/A01	EM	TM2	E-R7	SEVENTH YEAR UV BU		04/01/2004	05/22/2004		12/30/2004	02/14/2006.		128NS
PB1	60	0301677	62/A02	EM	TM2	E-R7	SEVENTH YEAR UV BU		04/01/2004	05/22/2004		12/30/2004	02/14/2006.		128NS
PB1	60	0308967	SI-00840B	MM	6A1	M-RELVLV	REPLACE RELIEF VAL		04/10/2004			11/12/2004	10/02/2005.	10/01/2005	NO-PX
PB0	74	0301810	G-04	EM	G01	E-A2	2 YEAR ELECTRICAL	07/20/2002	04/30/2004	07/12/2004		07/04/2004	10/15/2004.	07/19/2004	C05A1
PB0	71	0300727	ICP-13.007	IC	G01	G-04	G-04 DIESEL INSTRU	07/19/2002	04/30/2004	07/12/2004		07/04/2004	10/14/2004.	07/19/2004	C05A1
PB2	77	0407767	O-IT-0805	OP1	CW1	OT	IT-805, COMPONENT	03/20/2004	05/12/2004	06/12/2004	06/19/2004	05/20/2004	07/03/2004.		B12B2
PB0	76	0216426	52/DB50-RT	EM	GM1	E-M15	INSPECT AND MAINTA	03/10/2003	05/13/2004	07/27/2004	06/02/2004	06/27/2004	09/22/2004.	07/30/2004	C07A2
PB0	76	0216428	52/DB50-RT	EM	GM1	E-M15	INSPECT AND MAINTA	02/20/2003	05/13/2004	07/30/2004	05/15/2004	06/27/2004	09/04/2004.	08/04/2004	C07A2
PB0	71	0301804	D-105	EM	IM2	E-M18	STATION BATTERY SE	11/18/2002	05/14/2004	06/27/2004	05/20/2004	07/07/2004	10/04/2004.		C02B1
PB1	77	0301552	O-TS-003A	OP3	4W1	OT	TS-3A, UNIT 1 TURB	04/17/2004	05/15/2004	06/07/2004	05/18/2004	05/18/2004	05/22/2004.		B08B2
PB1	76	0301533	O-TS-003	OP1	CW1	OT	TS-3, U1 MAIN TURB	02/22/2004	05/16/2004	04/09/2005	05/23/2004	05/25/2004	06/06/2004.		RESKD

12 WEEK SURVEILLANCES - MANAGEMENT REPORT
WITH SCHEDULED DATE AND TECH SPEC DUE DATE
SORTED BY SCHEDULED DUE DATE
WE4920.PBNP.TRENDING/PB0071.OPS.PROGRAMS(TSPECSU1)

SCHEDULED DUE DATE IS LESS THAN OR EQUAL TO06/07/2004

UNIT	ST	WRK ORD	EQUIP ID	GRP	FRQ	CALLUP	DESCRIPTION	LAST	DUED	SKED	TSDUE	10%	25%	DEFER	ACT
PB1	76	0301534	PT-MS-003	OP1	CW1	OT	CROSSOVER STEAM DU	02/26/2004	05/16/2004	04/09/2005	05/27/2004	05/25/2004	06/10/2004.		RESKD
PB1	76	0407761	O-IT-0800	OP1	CW1	OT	IT-800, COMPONENT	03/19/2004	05/19/2004	06/16/2004	06/18/2004	05/27/2004	07/02/2004.		C01A1
PB1	77	0301548	O-IT-0021	OP2	CW1	OT	IT-21, 1P-2A-C CHA	02/27/2004	05/20/2004	06/08/2004	05/28/2004	05/29/2004	06/11/2004.	06/07/2004	B09A1
PB0	75	0301857	HP FILTER	HP	1A2	CONTROL RO	ANNUAL FILTER TEST	06/13/2003	05/22/2004	08/23/2004	06/12/2004	06/27/2004	09/11/2004.		C11A2
PB1	77	0301544	O-TS-032	OP2	4W1	OT	TS-32, MISCELLANEO	04/26/2004	05/24/2004	06/03/2004	05/27/2004	05/27/2004	05/31/2004.		B10B1
PB1	77	0301484	O-IT-0080	OP1	CW1	OT	IT-80, UNIT 1 MAIN	03/02/2004	05/25/2004	06/09/2004	06/01/2004	06/03/2004	06/15/2004.	06/07/2004	B10B1
PB1	77	0310122	PT-RMS-001	OP1	CW1	OT	TEST RMS FUNCTION	03/02/2004	05/25/2004	06/09/2004	06/01/2004	06/02/2004	06/15/2004.		B10B1
PB1	77	0301536	O-IT-0008A	OP1	CW1	OT	IT-08A, 1P-29 AFP	03/05/2004	05/28/2004	06/07/2004	06/04/2004	06/06/2004	06/18/2004.		B10B1
PB1	77	0301508	TS-RE-004	OP1	1W1	OT	QUADRANT POWER TIL	05/22/2004	05/29/2004	05/26/2004	05/29/2004	05/29/2004	05/30/2004.		B10B1
PB0	77	0300201	CHEM-SAMPL	CH	1W1	BAST BORON	BAST BORON TSR 3.5	05/29/2004	05/31/2004	05/31/2004	06/05/2004	05/31/2004	06/06/2004.		B11A2
PB1	77	0300364	CHEM-SAMPL	CH	1W1	RCS CL	RCS CL TSR 3.4.5.2	05/29/2004	05/31/2004	05/30/2004	06/05/2004	05/31/2004	06/06/2004.		B11A2
PB2	77	0300504	CHEM-SAMPL	CH	1W1	RCS CL	RCS CL TSR 3.4.5.2	05/28/2004	05/31/2004	05/31/2004	06/04/2004	05/31/2004	06/05/2004.		B11A2
PB1	77	0300377	CHEM-SAMPL	CH	1W1	RCS DO	RCS DO TSR 3.4.5.1	05/29/2004	05/31/2004	05/30/2004	06/05/2004	05/31/2004	06/06/2004.		B11A2
PB2	77	0300517	CHEM-SAMPL	CH	1W1	RCS DO	RCS DO TSR 3.4.5.1	05/28/2004	05/31/2004	05/31/2004	06/04/2004	05/31/2004	06/05/2004.		B11A2
PB1	77	0300433	CHEM-SAMPL	CH	1W1	RCS SPEC A	RCS GROSS ACTIVITY	05/21/2004	05/31/2004	05/31/2004	05/28/2004	05/31/2004	05/29/2004.		B11A2
PB1	77	0300446	CHEM-SAMPL	CH	1W1	RE-229	RE-229 ISOTOPIC	05/28/2004	05/31/2004	05/31/2004	06/04/2004	05/31/2004	06/05/2004.		B11A2
PB1	77	0300391	CHEM-SAMPL	CH	1W1	SGBDFO	SGBDFO GAMMA SCAN	05/28/2004	05/31/2004	05/31/2004	06/04/2004	05/31/2004	06/05/2004.		B11A2
PB0	76	0305379	D-105	EM	CW1	E-M3	QUARTERLY STATION	03/08/2004	06/01/2004	06/12/2004	06/07/2004	06/10/2004	06/21/2004.		B12B2
PB2	60	0308973	MS-02006	MMV	RX1	M-RELVLV	REMOVE/SHIP/REPLAC		06/01/2004	03/28/2005	.	10/05/2004	04/12/2005.	04/30/2005	227MM
PB2	60	0308974	MS-02007	MMV	RX1	M-RELVLV	REMOVE/SHIP/REPLAC		06/01/2004	03/28/2005	.	10/05/2004	04/12/2005.	04/30/2005	227MM
PB2	60	0308975	MS-02008	MMV	RX1	M-RELVLV	REMOVE/SHIP/REPLAC		06/01/2004	03/28/2005	.	10/05/2004	04/12/2005.	04/30/2005	227MM
PB0	76	0301997	D-106	EM	HW1	E-A-1	CONDUCT PERFORMANC	07/07/2003	06/03/2004	06/25/2004	07/06/2004	07/09/2004	10/05/2004.		C02B1
PB2	77	0301567	O-PC-024	OPO	CW1	OT	CONTAINMENT INSPEC	03/10/2004	06/03/2004	06/10/2004	06/09/2004	06/12/2004	06/23/2004.		B11A2
PB2	77	0301568	TS-CONT-00	OPO	CW1	OT	CONT ISOL VALVE AN	03/10/2004	06/03/2004	06/10/2004	06/09/2004	06/12/2004	06/23/2004.		B12B2
PB0	77	0301278	PT-FP-006	OPO	1M2	OT	FP CONTROL VALVE P	05/05/2004	06/05/2004	06/01/2004	06/05/2004	06/08/2004	06/11/2004.		B11A2
PB1	76	0301509	TS-RE-004	OP1		OT	QUADRANT POWER TIL		06/05/2004	06/04/2004	.	06/05/2004	06/06/2004.		B11A2
PB2	60	0308976	CC-00736A	MMV	RX1	M-RELVLV	REPLACE RELIEF VAL		06/07/2004	03/28/2005	.	10/11/2004	04/18/2005.	04/18/2005	227MM
PB2	60	0308977	CC-00736B	MMV	RX1	M-RELVLV	REPLACE RELIEF VAL		06/07/2004	03/28/2005	.	10/11/2004	04/18/2005.	04/18/2005	227MM
PB0	77	0300202	CHEM-SAMPL	CH		BAST BORON	BAST BORON TSR 3.5		06/07/2004	06/07/2004	.	06/07/2004	06/08/2004.		B12B2
PB1	77	0300408	CHEM-SAMPL	CH	1W1	RCS BORON	RCS BORON SR 3.9.1	06/04/2004	06/07/2004	06/07/2004	06/11/2004	06/07/2004	06/12/2004.		B12B2
PB2	77	0300488	CHEM-SAMPL	CH	1W1	RCS BORON	RCS BORON SR 3.9.1	06/04/2004	06/07/2004	06/07/2004	06/11/2004	06/07/2004	06/12/2004.		B12B2
PB1	77	0300365	CHEM-SAMPL	CH		RCS CL	RCS CL TSR 3.4.5.2		06/07/2004	06/07/2004	.	06/07/2004	06/08/2004.		B12B2
PB2	77	0300505	CHEM-SAMPL	CH		RCS CL	RCS CL TSR 3.4.5.2		06/07/2004	06/07/2004	.	06/07/2004	06/08/2004.		B12B2
PB1	77	0300378	CHEM-SAMPL	CH		RCS DO	RCS DO TSR 3.4.5.1		06/07/2004	06/07/2004	.	06/07/2004	06/08/2004.		B12B2
PB2	77	0300518	CHEM-SAMPL	CH		RCS DO	RCS DO TSR 3.4.5.1		06/07/2004	06/07/2004	.	06/07/2004	06/08/2004.		B12B2
PB1	77	0300421	CHEM-SAMPL	CH	1W1	RCS FLUORI	RCS FL TSR 3.4.5.3	05/31/2004	06/07/2004	06/07/2004	06/07/2004	06/07/2004	06/08/2004.		B12B2

P O I N T B E A C H N U C L E A R P L A N T
12 WEEK SURVEILLANCES - MANAGEMENT REPORT
WITH SCHEDULED DATE AND TECH SPEC DUE DATE
SORTED BY SCHEDULED DUE DATE
WE4920.PBNP.TRENDING/PB0071.OPS.PROGRAMS(TSPECSU1)

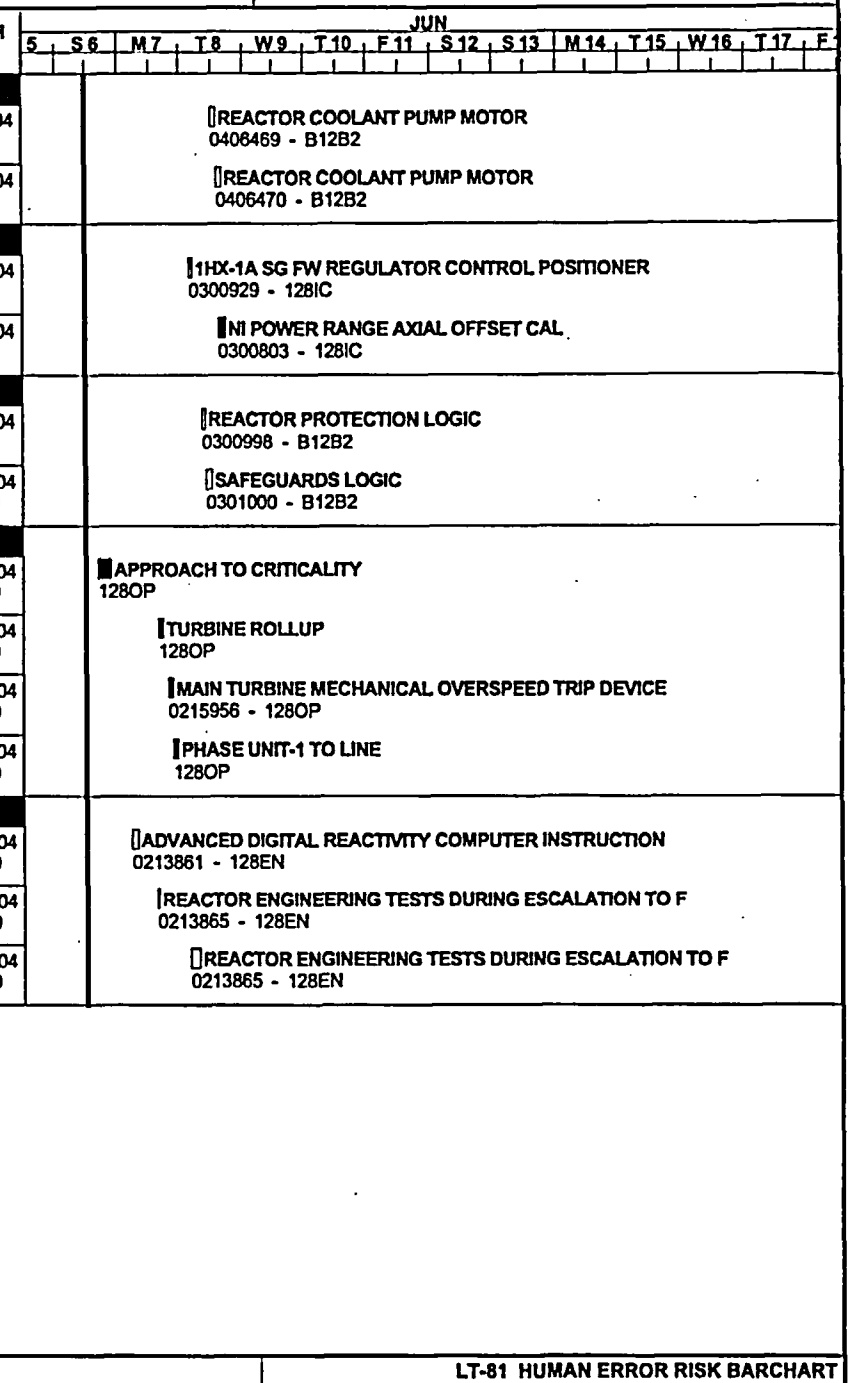
SCHEDULED DUE DATE IS LESS THAN OR EQUAL TO06/07/2004

UNIT	ST	WRK ORD	EQUIP ID	GRP	FRQ	CALLUP	DESCRIPTION	LAST	DUED	SKED	TSDUE	10%	25%	DEFER	ACT
PB2	77	0300544	CHEM-SAMPL	CH	1W1	RCS FLUORI	RCS FL TSR 3.4.5.3	05/30/2004	06/07/2004	06/07/2004	06/06/2004	06/07/2004	06/07/2004.		B12B2
PB1	77	0300434	CHEM-SAMPL	CH		RCS SPEC A	RCS GROSS ACTIVITY		06/07/2004	06/07/2004	.	06/07/2004	06/08/2004.		B12B2
PB1	77	0300447	CHEM-SAMPL	CH		RE-229	RE-229 ISOTOPIC		06/07/2004	06/07/2004	.	06/07/2004	06/08/2004.		B12B2
PB2	77	0300557	CHEM-SAMPL	CH	1W1	RE-229	RE-229 ISOTOPIC	06/03/2004	06/07/2004	06/07/2004	06/10/2004	06/07/2004	06/11/2004.		B12B2
PB1	77	0300392	CHEM-SAMPL	CH		SGBDFO	SGBDFO GAMMA SCAN		06/07/2004	06/07/2004	.	06/07/2004	06/08/2004.		B12B2
PB2	77	0300531	CHEM-SAMPL	CH		SGBDFO	SGBDFO GAMMA SCAN		06/07/2004	06/07/2004	.	06/07/2004	06/08/2004.		B12B2
PB0	76	0305381	D-106	EM	CW1	E-M3	QUARTERLY STATION	03/18/2004	06/07/2004	06/07/2004	06/17/2004	06/16/2004	07/01/2004.		B12B2
PB2	77	0300115	RESP 6.1	PRE	4W1	RE	FLUX MAPPING - ROU	05/14/2004	06/07/2004	06/07/2004	06/14/2004	06/10/2004	06/18/2004.		B12B2

Run Date 06JUN04 13:21

Work Activity Risk Assignment

U	ACT ID	WO ST	GRP	HPE RISK	EQUIPMENT	Activity Description	Cal ID	DUR	START	FINISH
ELECTRICAL MAINTENANCE										
2	EM0406469	72	EM	DR-Y ML-Y ORT3-Y R-H	P-001A-M	E-MAX ANALYZE MOTOR (2A52-24/2A-01)	Z	2	08JUN04 12:00	08JUN04 13:59
2	EM0406470	72	EM	DR-Y ML-Y ORT3-Y R-H	P-001B-M	E-MAX ANALYZE MOTOR (2A52-29/2A-02)	1	2	08JUN04 14:00*	08JUN04 15:59
I&C MAINTENANCE										
1	IC466GAIN	76	IC	DR-N ML-N ORT3-N R-M	P/P-00466	P/P-466 ADJUST POSITIONER GAIN DURING STARTUP	1	2	08JUN04 03:00	08JUN04 04:59
1	IC2.8-1-50	76	IC	DR-N ML-N ORT3-N R-M	ICP-02.008-1	NI AXIAL OFFSET CALIBRATION - 50% pwr.	1	3	08JUN04 15:00	08JUN04 17:59
I&C - M. KENNETT										
2	IC0300998	76	IC5	DR-Y ML-Y ORT3-Y R-M	ICP-02.003	RP LOGIC TEST - TRAIN B	Z	2	08JUN04 08:00*	08JUN04 09:59
2	IC0301000	76	IC5	DR-Y ML-Y ORT3-Y R-M	ICP-02.005	SG LOGIC TEST - TRAIN B	Z	2	08JUN04 10:00	08JUN04 11:59
OPERATIONS										
1	OP1B-020		OPS	DR-N ML-N ORT3-N R-M	OP-1B/RESP-4.1	APPROACH TO CRITICAL	1	5	06JUN04 16:00	06JUN04 20:59
1	OP1C-050		OPS	DR-N ML-N ORT3-N R-M	OP-1C	TURBINE ROLLUP	1	2	07JUN04 15:00	07JUN04 16:59
1	ORT-004B	77	OPS	DR-N ML-N ORT3-N R-M	O-RT-004	ORT 4 TURBINE OVERSPEED	1	2	07JUN04 19:00	07JUN04 20:59
1	OP1C-080		OPS	DR-N ML-N ORT3-N R-M	OP-1C	RELATCH TURBINE & PHASE UNIT-1 TO LINE	1	2	07JUN04 21:00	07JUN04 22:59
REACTOR ENGINEERING										
1	REI-10.1B	76	PRE	DR-Y ML-Y ORT3-Y R-M	REI 10.1	REMOVE REACTIVITY COMPUTER	1	2	07JUN04 05:00	07JUN04 06:59
1	RESP-5.2A	77	PRE	DR-N ML-N ORT3-N R-M	RESP 5.2	USE RESP 5.2 TO PERFORM REQD TSTING NEAR 10%	1	1	07JUN04 14:00	07JUN04 14:59
1	RESP-5.2B	77	PRE	DR-N ML-N ORT3-N R-M	RESP 5.2	USE RESP 5.2 TO PERFORM REQD TSTING NEAR 25%	1	4	08JUN04 03:00	08JUN04 06:59



Early Bar
Progress Bar
Critical Activity

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NMC / WE
PBNP U1 Refueling 28 Outage

LT-81 HUMAN ERROR RISK BARCHART
FL-81 HUMAN ERROR POTENTIAL

NUCLEAR POWER BUSINESS UNIT

PBNP DAILY CHEMISTRY STATUS REPORT

Date: 06/07/04 Time: 5:25

PARAMETER	UNIT 1		UNIT 2		ACTION LEVEL(S)	
REACTOR COOLANT						
Boron, ppm	2167		1134		N/A	
Lithium, ppm	4.01		2.22		out of range	
Chloride, ppb	<5		<5		> 50	
Fluoride, ppb	<5		<5		> 50	
Sulfate, ppb	7		<5		> 50	
Silica, ppb	1070		276		> 1000 at power	
Dissolved H2, cc/kg	38.1		34.5		< 25, > 50	
Specific Activity, uCi/cc	2.84E-1		1.10E+0		>100 / E-Bar	
100/E-Bar, uCi/cc	120.2		164.4			
I-131 DE, uCi/cc	2.26E-6		2.43E-4		> 0.8	
RWST						
Boron, ppm	2982		3051			
SiO2, ppb	4030		5050			
BDEB (last done dates)	5/26/04 1:40		5/12/04 2:07			
% Solids	16.8		13.7			
% Boric Acid	15.6		10.4			
BAST A	% Acid -- Date & Time		3.66		6/5/04 23:18	
B	% Acid -- Date & Time		3.59		6/4/04 10:40	
C	% Acid -- Date & Time		3.77		6/4/04 10:42	
STEAM GENERATORS	A	B	A	B	Action Level	INPO CPI
Chemistry Performance Index (CPI)			1.00		> 1.1 above 30% power (2)	
P/S Leak Rate, gpd	0		0		> 30 or > 60 gpd / hr	
Cation Cond(1), uS/cm	0.110	0.090	0.059	0.059	> 0.8	
Sodium, ppb	0.2	3.6	0.1	0.1	> 5	> 0.8
Chloride, ppb	5.1	4.2	0.5	0.5	> 10	> 1.6
Sulfate, ppb	3.5	2.8	0.6	0.6	> 10	> 1.7
pH	9.48	9.54	9.67	9.67	< 8.5	
FEEDWATER	UNIT 1		UNIT 2		Action Level	INPO CPI
Iron, ppb	N/A		0.267		> 3	> 5
Copper, ppb	N/A		0.012		> 0.1	> 0.2
Dissolved O2, ppb	N/A		<5		> 5	
pH	N/A		9.59			
CONDENSATE					Action Level	
Dissolved O2, ppb	N/A		3.33		> 10	
SAE Flow (scfm)	N/A		2.7			

NOTE: Bolded items require action by Chemistry (2) Best allowable CPI is 1.0

EMERGENT PROBLEMS / SIGNIFICANT ACTIVITIES / OTHER INFORMATION

Priority Chemistry equipment currently OOS

Point Beach Nuclear Plant Outage 1R28

DAY 63

Supporting Operational Excellence

Outage Radiation Performance

Path

Picture

Definition/Goal

This indicator measures cumulative dose radiation exposure and total number of personnel-contamination events (PCE's > 5000 cpm) during refueling outages. The dose indicator is measured in Rem and individual PCE events.

Meets:	**<=92 Rem**	**Actual Cum.**	
Exceeds:	**<=88 Rem**	**Dose:**	**86.800 Rem**
Meets: <= 18	**Exceeds: <= 12**	**Actual PCE's:**	**12**

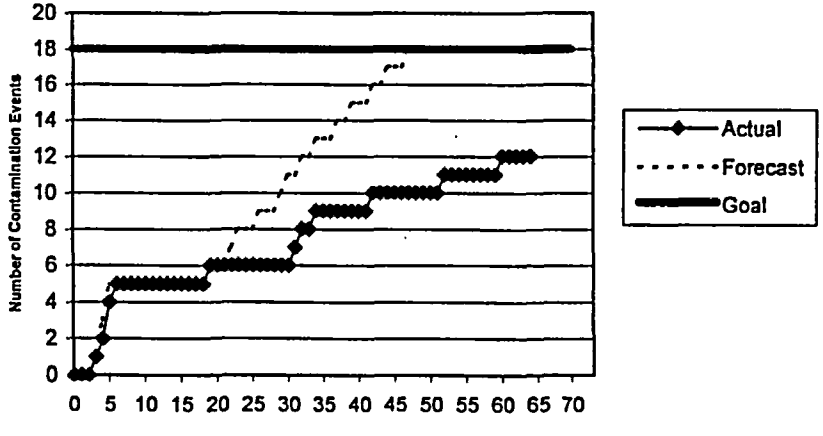
Responsible Manager/Owner

Stu Thomas

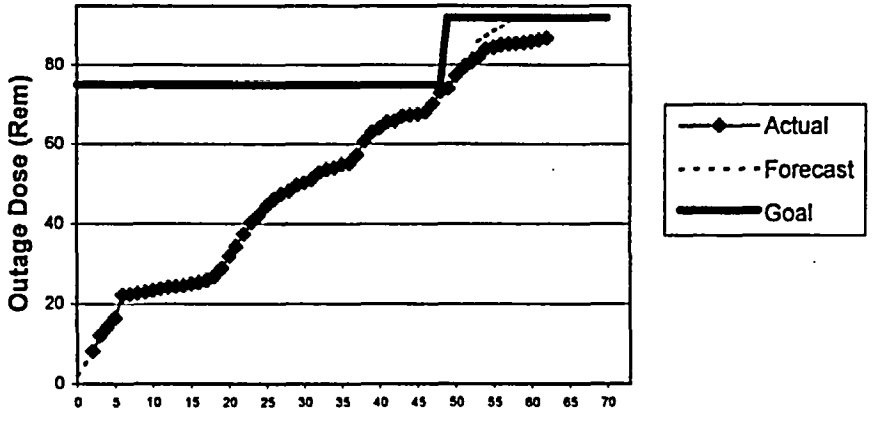
Analysis and Actions

Day 63 - June 5
Actual = 0.433
Cumulative = 86.800
Cumulative Forecast =91.992

Personnel Contamination Events



Cumulative Dose Exposure



TEAM B

6/7/2004

Position	Name	Home Phone	Pager #	Cell Phone	Work Phone
ERO Duty					
Emergency Director	Jim McCarthy				6076
Operations Coordinator	Tom Garot				6544
Engineering Coordinator	Don Duenkel				6237
Rad/Chem Coordinator	Rick Arnold				6193
Dose/PAR Coordinator	Alan Reiff				7782
EOF Manager	Paul Smith				6416
TSC Manager	Clay Hill				6532
Station Duty					
Duty Station Manager (DCS)	Jim McCarthy				6076
Chemistry	Randy Richards				6827
Engineering					
SEN On-call	Tim Branam				6448
ASME On-call	Aaron Guenther				6422
NDE On-call	Russell Turner				6212
MSE Mech PMT	JP Schroeder				6820
MSE Elect PMT	Alan Harper				6426
Maintenance	Contact Maintenance Supervisor on shift				
NOS	Jerry Pruitt				7689
Quality Control	Alan Frink				7109
Operations	Clay Hill				6532
Security	Steve Wall				6584
Supply Chain	Don Vandenack				6121
Radiation Protection	Carl Onesti				6170
Reactor Engineering	Bill Hennessy				6573
Regulatory Affairs	Fritzie Flentje				6221
Work Week Coordinator	Dan Reeves				6922

Ex 6

Ex 6

Ex6

Ex6

J:\ShareData\Common\Duty Roster\Event Response Teams.xls

Operations Fire Protection Summary

FIRE IMPAIRMENTS		
Impairment (Document #/Lead/EST completion date)	WO	DATE
1DV-3709, Wall Spray in disconnect D-400 in Trouble silence U1R28 EM PRI 4	9922117	2/8/00
Some G-01/G-02 sprinklers OOS The fire suppression system remains in service. Adequate coverage remains.	CAP 028758	7/17/02
D-414 NSB, Trouble supervisory alarm. Can't reset XS-5732 Duct Detector test lead disconnected. (CA 30126)	0303539	12/22/02
D-414 NSB trouble supervisory alarm in silence and in disconnect on D-400—C-931 bringing in alarm	0216654	6/26/03
*26' PAB Penetration M-2005-6-37-S1&S2 (White Inv. Rm), inadequate permanent seal 0307945/0307946 C05	CAP 050029	9/10/03
*M-7-5-8-N14 (PAB 8' SI/1B32 area)	CAP 052278	12/12/03
26' Fire door, Z-652 – failed to actuate during PC 78.5	0405762	2/8/04
*Penetration M-2005-6-40-E5 (D106 Battery Room to white inverter room penetration)	CAP054166	2/24/04
1FP-3704, Hydrogen Seal Oil Deluge valve, did not actuate during PC 77.1	211166	5/22/04
XS-5103, AFP area smoke detector OOS, Halon disabled.	T 204313	5/31/04

LONG TERM FIRE ROUNDS (on Security Pass-on Log)			
ZONE	AREA	REASON (Document #/Lead/Est. completion date)	DATE
*142,151	CCW, SI, CS pump areas	Bolted Shorts, CR 93-0137 OD part 1,Rev 8 & OD part 2,Rev 3 Bob Ladd & Mike Miller Est. Comp. 12/31/2005 Twice per shift frequency	7/19/97
*304	AFP Room	P-38A MDAFP not available for APP R fire in the north end of Room. CR/OD 99-1140. Hourly Frequency. Need procedure to power 1A05 from G05 CR/OD 99-1140 & LER 266/99-004-00 (MR 99-033 Fire wrap cables & 99-034 AFP wall). Exp 3/12/04 – Mike Morse is mod manager	4/21/99
*304	AFP Room	AFW Cabling Issues, Hourly frequency Ref. OD 01-3648 Rev. 1 (CAP 1455)	12/05/01

FIRE ROUNDS			
ZONE	AREA	REASON (Document #/Lead/Est. completion date)	DATE
*151,142,187,304, 305, 318	PAB 8' (SI,CCW) 26' central, AFW, VSG, CSR	2x per shift frequency 1CV-1296 per OPR 56.	4/11/03 1315
*142,187, 304, 305, 318	PAB 8' (SI, CCW) 26' central, AFW, VSG, CSR	2x per shift frequency 2CV-1296 per OPR 56.	4/11/03 1315
*26' PAB White Inverter Room	Both sides of penetration through wall	Hourly frequency Fire penetration degradation, inadequate permanent seal. Penetration M-2005-6-37-S1&S2 CAP 050029, WO 0307945 & 0307946	9/10/03 0830
26' PAB @ C-59, 187	C-59 area	2x per shift frequency for OPR000085 CAP50484 – Revise FOP's	9/28/03 1744
ALL ZONES	ALL AREAS	Hourly frequency CAP 0304807, 050523 (OPR-88) – Revise FOP's	9/29/03 2300
*142	PAB 8' (SI,CCW)	Hourly frequency CCW Pump Room Ceiling Level sprinklers not compliant with code. CAP051175 and OPR95	11/14/03 1434
*151	Aux Bldg center SI, CCW , 1B-32	Hourly frequency Ref. CAP052278	12/12/03 1722
D-106 to White inverter room	2D-205 battery test Penetration	Hourly frequency M-2005-6-40-E5 (D106 Battery Room penetration)	2/24/04 1625
304	AFP room	Hourly frequency Halon disabled, XS-5103 is actuated (Also checking D-416 hourly per OM-3.27)	5/31/04 1919

Fire Protection Update
6/7/2004

Inspections/Self Assessments

Inspection/Assessment	Dates
Fire Protection Self Assessment	Completed May 28, 2004
NRC Triennial Fire Protection Inspection	November 1 to November 19, 2004

Fire Protection Self Assessment Results
Approximately 20 CAPs initiated; 5 screened as significance "B".

1. Untimely Corrective Action – Failure to Populate Fire Penetration Seal Data Base
2. Inadequate Appendix R Emergency Lighting
3. Appendix R exemption Request Conflict
4. AOP-9A Enhancement to prevent Water Hammer
5. OD Closed without completing Actions

Items 1 and 2 are known issues; have actions in place to address; the issue is resources. Item 3 is a documentation issue. Item 4 requires Ops to add procedural guidance to vent high points prior to restarting pumps. Item 5 an OD from 1999 where a follow-up calculation to prove that leakage around 1& 2 CW02 would be sufficient for two service water pumps could not be found. NOS characterized these as "low" safety significance.

Fire PRA
Progress on Fire PRA has been slow due to loss of PRA engineer, Appendix R engineer and Program Supervisor; however additional resources are being applied.
Status

- New PRA Engineer started on May 30, 2004. Experienced summer student is also assisting.
- Shift of PRA organization from site to fleet organization in progress. This will provide for additional fleet resources for high priority work
- Modeling of first fire zone essentially complete.

Fire Operating Procedures.
Progress on Fire Operating procedures has also been slow and is falling behind schedule. Extended outage, loss of personnel, as well as a shortage of Operations procedure writers, has diverted personnel from this project.
Status

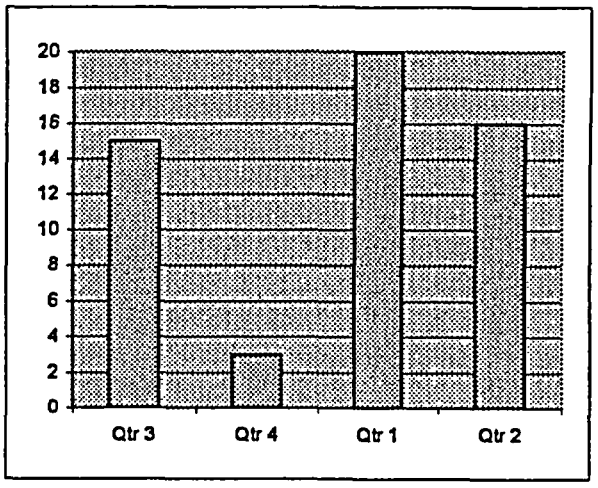
- Program Engineering Supervisor assumed responsibility for fire protection 5/17/04.
- Appendix R Engineer hired. Start date 6/27/04.
- Meeting of Stakeholders June 7 @1400 to refocus this effort.
- OBD items issued to Ops and Engineering for each procedure.

Immediate Focus

1. Arrange for NMC resources, both internal and external to PBNP, to support the Fire Operating Procedure upgrade.
2. Develop and implement a project plan to address overall backlog/shortcomings Appendix R/Fire Protection. (104 AR activities in backlog).
3. Addressing NRC request for additional information relative to our exemption request for air compressor for instrument air for charging pump speed control.

Injuries WE/NMC

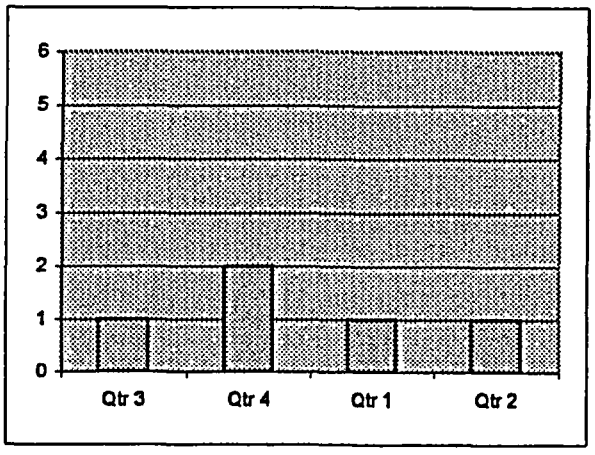
	Qtr 3	Qtr 4	Qtr 1	Qtr 2
Assessment	0	0	0	0
Chemistry	1	1	2	1
Clerical	0	0	0	1
Communications	1	0	1	1
Engineering	0	0	1	0
Facilities	4	0	4	2
I H & S	0	0	0	0
I & C	0	0	0	1
License Renewal	0	0	1	0
Maintenance	2	0	5	5
NSS	0	0	1	0
Operations	3	2	3	2
Production Planning	0	0	0	0
Procedures	0	0	0	0
Nuclear Oversight	0	0	0	0
Rad Protection	1	0	0	2
Records	0	0	0	0
Reg Services	0	0	0	0
Training	3	0	2	1
Total WE/NMC	15	3	20	16



Total YTD 2004 36

Recordable Injuries WE/NMC

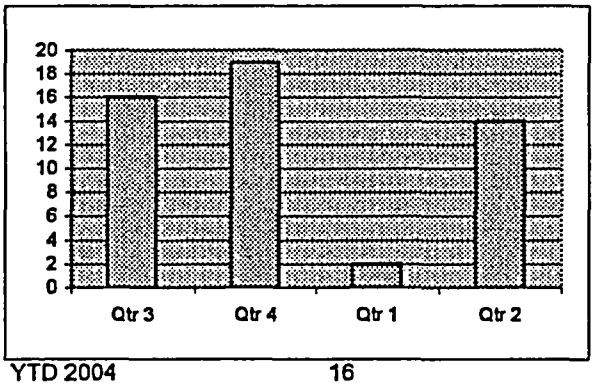
	Qtr 3	Qtr 4	Qtr 1	Qtr 2
Assessment	0	0	0	0
Chemistry	0	0	0	0
Clerical	0	0	0	0
Communications	0	0	0	0
Engineering	0	0	0	1
Facilities	0	0	0	0
I H & S	0	0	0	0
I & C	0	0	0	0
Maintenance	1	2	0	0
NSS	0	0	0	0
Operations	0	0	1	0
Production Planning	0	0	0	0
Procedures	0	0	0	0
Nuclear Oversight	0	0	0	0
Rad Protection	0	0	0	0
Records	0	0	0	0
Reg Services	0	0	0	0
Training	0	0	0	0
Total WE/NMC	1	2	1	1



YTD 2004 2

Injuries **Contractors**

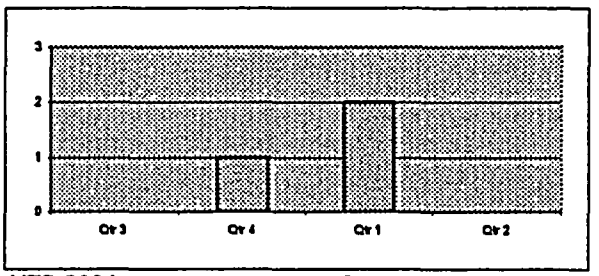
	Qtr 3	Qtr 4	Qtr 1	Qtr 2
AMES	0	4	0	0
Anatec	0	0	0	1
Bartlett Nuclear	0	0	0	4
Crane	0	0	0	0
DZNPS	8	4	1	2
Harvey Cement	1	0	0	0
LMT	0	1	1	1
M&M Lunch	0	0	0	1
NU Energy	1	0	0	0
TWC - Wackenhut	4	4	0	0
Westinghouse	2	10	0	5
Total Contractors	16	19	2	14



YTD 2004 16

Recordable Injuries **Contractors**

	Qtr 3	Qtr 4	Qtr 1	Qtr 2
Bartlett Nuclear	0	0	0	0
Copy Machine	0	0	1	0
Crane	0	0	0	0
DZNPS	0	0	0	0
LMT	0	0	0	0
Phillips-Getschow	0	0	0	0
TWC - Wackenhut	0	0	1	0
Westinghouse	0	1	0	0
Total Contractors	0	1	2	0



YTD 2004 2

Based on injury reports submitted by 06/04/2004

Maintenance Rule (a)(1) System Status

MTN Rule a(1) System	Resp. Eng.	Reason a(1)	Status	When Expected to go a(2) (month/year)	(a)(1) Status Rating
4.16KV	DEL1	Functional failure of safety related circuit breaker in cubicle 1A52-77	Failure was not maintenance preventable, therefore, no action plan is necessary and system is still (a)(2)	status (a)(2)	
CS	BDO/KJO	Exceeded criteria for 20% power derates. System made (a)(1) on 7/2/03 CAP033892	1P-028B and 1P-028A pumps to be inspected and gaskets replaced 2P-028B pump inspected and gasket replaced Discharge check valves to be inspected (1CS-0022A) Discharge check valve inspected (2CS-0017A) RCE 206 completed and action plan changed.	6/30/2004 CAL commitment: 2Q04	B
CV	MCO	Excessive Unavailability CR 00-3318/CAP000288 CR 00-3091/CAP000273 System made (a)(1) 10/26/00	All packing issue items are complete. Over speed trip on 2P-002C-M. Repetitive failure: need to replace potentiometer due to sensitivity. DC drive to be replaced. Potentiometer replacement delayed/cancelled due to obsolescence. Modification needed to resolve issue. Modification in design phase. Varidrive failures to be addressed by evaluating possible preventive maintenance tasks	1/30/2005 dependent on approval of installation budget after design	B
DG	DCP3/JCG	G01/G02 Starting air system problems and recurrent relay failures. CR 96-413/CAP001538 System made (a)(1) 02/26/96	Maintenance practices changed to address relay failures. Complete modification to G-01 starting air system from Carbon Steel to Stainless Steel, completed G-03 rewound or receive a take out inspection. NOT SCHEDULED. Replace G-01 bearing housing. 2nd quarter 2004 Actions to address G-02 vibration anomaly to be completed for G-01 and G-02 by Diesel Reliability project. Implementation currently antipated for December 2006. (a)(2) date dependent on progress of diesel reliability project	Dec-06	B

Note: Status Rating:
- A action plan to be developed
- B actions in progress
- C monitoring

Maintenance Rule (a)(1) System Status

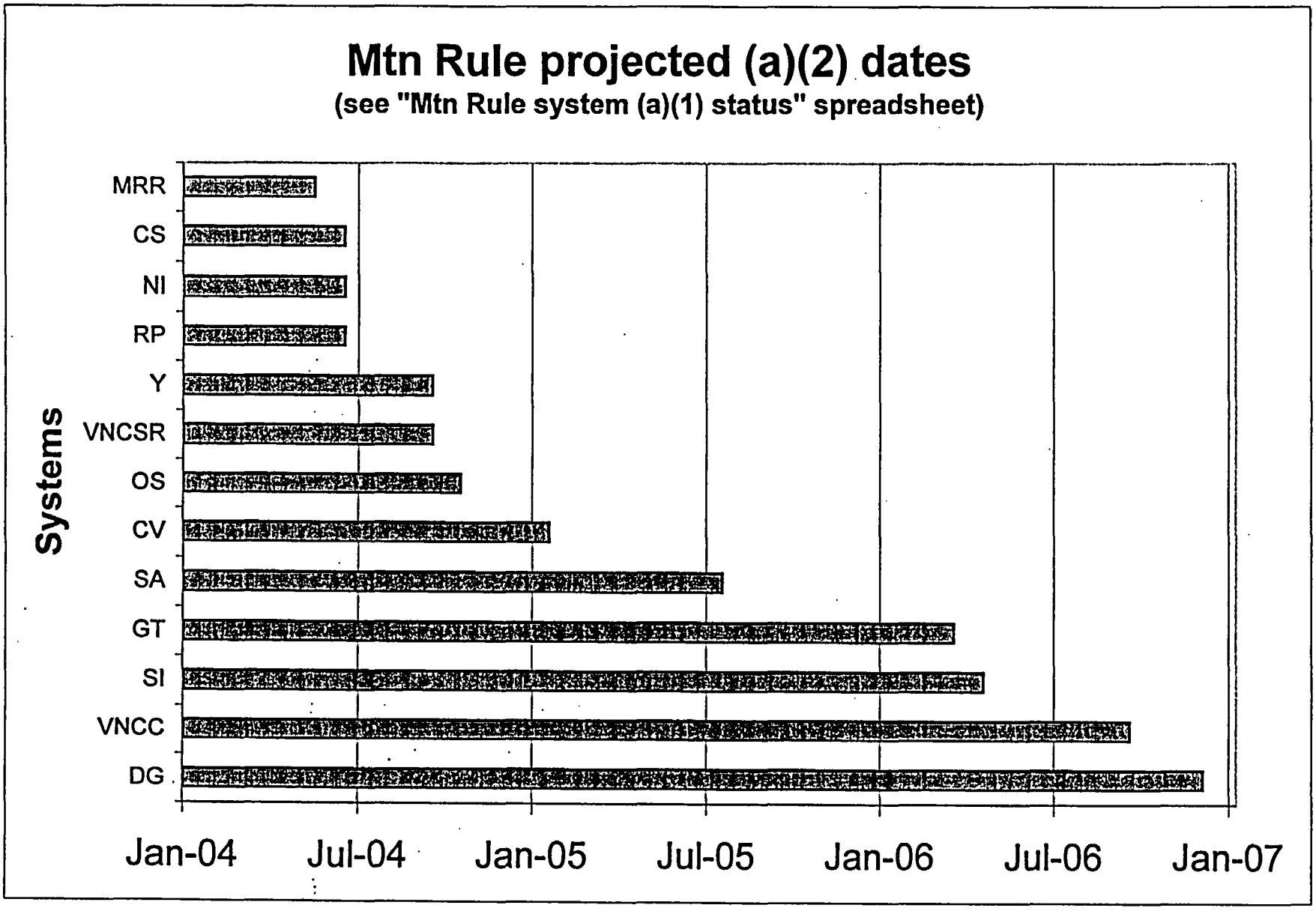
MTN Rule a(1) System	Resp. Eng.	Reason a(1)	Status	When Expected to go a(2) (month/year)	(a)(1) Status Rating
GT	DCP3/JCG	Repetitive MPFF of exhaust manifold gasket leak. CAP 001899 System made (a)(1) 01/17/02	PM optimization plan developed Changes to be incorporated into procedures and implemented at next available maintenance opportunity Drip shields installed to prevent ice buildup	Mar-06	B
MRR	DEL1	Plant Trips Due to Relay Failures CR 01-1035/CAP013729/CAP002221 System made (a)(1) 03/30/01	Unit 2 REGEA relays were replaced during U2R26. MR 01-093 Returned to (a)(2) status 5/10/2004	5/30/2004 CAL commitment: 2Q04 Complete	
NI	MPP	Source Range functional failure and unavailability criteria exceeded. CAP032614 System made (a)(1) 5/2/03	Review detector installation practices, completed Review detector assembly practices, completed Review housings in stock, completed Develop PM and trending tools Reevaluate Source Range Unavail criteria, completed	6/30/2004 CAL commitment: 2Q04	B
OS	BDO/KJO	Function failures for newly identified function of "Maintain condenser vacuum" exceed performance criteria. CAP028741 System made (a)(1) 7/15/2002	Mod required to correct problem with valves. completed Unit 1 completed One valve has failed recent tests, system will remain (a)(1) to resolve issue. Unit 2 installed during U2R26	10/1/2004 CAL commitment: 4Q04	B
RP	KDK1	Unavailability criteria exceeded due to failure and subsequent troubleshooting of Rod Stop Bistable CAP031347 System made (a)(1) 2/26/2003	Purchase recorder to allow better troubleshooting (I&C proposed changing instructions for the existing recorder)	Dec 04 Changes to the action plan to be presented to the expert panel CAL commitment: 4Q04	B
SA	BDM	Functional failures of the K-3B Service Air compressor exceeded criteria CAP054465 System made (a)(1) 3/3/2004	address failure caused by inadequate belt tension and failure of the total closure valve Change guidance for total closure valve reassembly. Stage dedicated oiler at the compressor. Complete ACE001658 for K-3B control switch not in auto following strainer cleaning.	Jul-05	B

Note: Status Rating:
- A action plan to be developed
- B actions in progress
- C monitoring

Maintenance Rule (a)(1) System Status

MTN Rule a(1) System	Resp. Eng.	Reason a(1)	Status	When Expected to go a(2) (month/year)	(a)(1) Status Rating
SI	SRB	Unavailability criteria exceeded during pump repair CAP002423 System made (a)(1) 03/06/02	PB1 leaking valves worked U1R27 MR 02-011*A high point vents installed U1R27 MR 02-012*B and MR 02-011*B excess flow check valves installation completed Repair of leaking PB1 valves. In the U1R28 outage: 0216334, 1SI-844A 0216335, 1SI-845A 0207002, 1SI-887 Removed from outage: 0216333, 1SI-839B	11/28/2004 4/2006 with U1R28 outage deletions	B
VNCC	MAM3	Functional Failure of backdraft damper CAP032252 4/15/2003	Replace backdraft dampers. SPEED is approved.	1/30/2006 Sept 2006 with U1R28 outage deletions	B
VNCSR	STM1	HX-38A1-3 (Chiller) unreliability CR 97-0652/CAP016924 System made (a)(1) 02/25/97	Replacement of HX-38A by MR 97-049. Completed March 2001. MG-6 relays replaced, system in monitoring	9/30/2004 Potential change to the action plan to be presented to the expert panel. CAL commitment: 4Q04	C
Y	HJS1	Unavailability exceeded due to loss of DY-0C while connected to the Unit 1 white instrument bus CR 01-2453/CAP000875 System made (a)(1) 07/27/01	Updating of RMP complete Periodic replacement of Elgar inverter circuit boards during next scheduled maintenance 8/03 through 8/04	9/30/2004 CAL commitment: 3Q04	B

Note: Status Rating:
- A action plan to be developed
- B actions in progress
- C monitoring


Mtn Rule projected (a)(2) dates
(see "Mtn Rule system (a)(1) status" spreadsheet)
Systems
MRR
CS
NI
RP
Y
VNCSR
OS
CV
SA
GT
SI
VNCC
DG
Jan-04
Jul-04
Jan-05
Jul-05
Jan-06
Jul-06
Jan-07

Capital Projects Weekly Status Week Ending 06/05/04

Project	Project Manager	Project Sponsor	Phase	Overall Project Status To-Date	Week's Performance				Comments
					Cost	Scope	Schedule	ACEMAN	
Revenue Quality Metering		Carter, T (Eng)	Study	ME	UP	UP	UP	UP	Needs Prject Manager assigned
JPIC/EOF	Wilson	Ray	Study	ME	UP	UP	UP	UP	Building located. Cost being evaluated.
GSI-191 Pwr Sump Blockage (Unit 1)	Corbin	Petrowsky	Study						Needs Project Manager.
GSI-191 Pwr Sump Blockage (Unit 2)	Corbin	Petrowsky	Study						Needs Project Manager.
Foxboro Obsolence		Carter, T (Eng)	Study						
AFW System Margin Recovery	Novak	Petrowsky	Study						Replacement Pump Bids due July 30.
Continuous Vibration Monitoring System	Long	Carter, T (Eng)	Study						
Security Order Project	Mount	Fencl	Design	DME	UP	UP	DOWN	DOWN	Project Work Plan for BRE Installation Mod package A submitted per project schedule. Drawings not approved for PAR-KUT as required by schedule.
Gamma-40 Portal Monitor	LeClair, G. F.	S. Thomas	Design	ME	UP	UP	UP	UP	Requisition being written
G01/G02 Heat Exchanger Replacements	Sexton	Carter, T (Eng)	Design						Requires We Energies approval.
Reactor Vessel Head Replacement	Kuhn	Schweitzer	Design	ME	UP	UP	UP	UP	
Crane Refurbishments	Morse	Brander	Design	DME	DOWN	UP	DOWN	DOWN	Working on Engineering Resources availability.
Replace Charging Pump Motors	Sexton	Carter, T (Eng)	Design	ME	UP	UP	UP	UP	PRB approved new project cost.
License Renewal	Newton	Schweitzer	Implementation	ME	UP	UP	UP	UP	Sufficiency report with audit and milestone schedule received
Bolted Fault	Hanneman	Petrowsky	Implementation	DME	UP	UP	UP	UP	
Plant Perimeter Replacement	Morse	Fencl	Implementation	DME	UP	UP	DOWN	DOWN	I&C resource issues resolved.
MEMCOR Water Treatment	Smith	Corell	Implementation	ME	UP	UP	DOWN	UP	Need Maintenance Resources to remove temporary trailer.
D-105/D-106 Station Battery Replacement	Argue	Brander	Implementation	ME	UP	UP	UP	UP	PRB approved new project cost. D-106 replaced, testing in progress.
NSB Roof Replacement	D. Laing	R. Arnold	Implementation	ME	UP	UP	UP	UP	PRB approved 6/3/04.
Capacity Upgrade	Hanneman	McCarthy	On Hold						We Energies evaluating.
MET Tower	Hanneman		Not Funded						Requires PRB presentation.
Elevator Upgrade	Facilities	Brander	Not Funded						
CHAMPS Replacement		Strharsky	Not Funded						Project addressed under fleet standardization. Actions will be identified as project progresses.
North Warehouse		Schultz	Not Funded						Working with Head Project and Security to determine scope.
Blowdown Evaporator Replacement		Carter, T (Eng)	Not Funded						
Unit 1 Turbine Building Roof Replacement	Facilities	R. Arnold	Not Funded						Needs PRB presentation
EDG G01/G02 Controls Upgrade	Sexton	Carter, T (Eng)	Not Funded						Requires We Energies approval.
Emergency Diesel Generator Reliability	Sexton	Carter, T (Eng)	Not Funded						Requires We Energies approval.
EDACS Replacement		S. Thomas	Canceled						Canceled - 2004 Fleet initiative.
Explosive Detector Replacement		Fencl	Canceled						Canceled per M. Fencl

DME = Doesn't Meet Expectations
ME = Meets Expectations
EE = Exceeds Expectations

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O/M Projects Weekly Status
Week Ending 06/05/04

Project	Project Manager	Project Sponsor	Phase	Overall Project Status To-Date	Week's Performance				Comments
					Cost	Scope	Schedule	ACEMAN	
Unit 2 Upper Guide Tube Split Pins Replacement	Smith	Schweitzer	Study	ME	UP	UP	UP	UP	
Engineering Calculations	Petrowsky	Petrowsky	Implementation	ME	UP	UP	UP	UP	PO in place. Project re-started.
U1R28 BMI Inspection	Brown	Schweitzer	Implementation	EE	UP	UP	UP	UP	
U1R28 CRDM Inspection	Brown	Schweitzer	Implementation	DME	DOWN	DOWN	DOWN	DOWN	Repairs complete. Waiting for NRC Relief Request
Nash Pump Drains re-route	Gozdzialski	Brander	Implementation	ME	UP	UP	UP	UP	Physical work complete.
Dewater Electrical Manways	Corbin	Petrowsky	Closeout	ME	UP	UP	UP	UP	Physical work complete.
Containment Spray Modifications	Sexton	Kendall	Study	ME	UP	UP	UP	UP	If mods are required, must be implemented in 2005 outages.
Radiological Accident Analyses Revisions	Sexton	Kendall	Study	ME	UP	UP	UP	UP	
Long Range Plan	Bull	Davenport	On hold						On hold pending budget authorization
Water Hammer Modifications		Carter, T (Eng)	Study						

DME = Doesn't Meet Expectations
ME = Meets Expectations
EE = Exceeds Expectations

Focus Area: Management Effectiveness
Excellence Plan OR-05-008

Focus Area Objective:
The Auxiliary Feedwater Root Cause Evaluation corrective actions are complete and correct the root causes and contributing causes identified in the RCEs.

Progress: ~ Effectiveness review plan
- EFR Plan has been approved.
- EFR team members have been identified.
- 5 action items from the 3 AFW RCEs are currently open.
- AFW system status has been White (Satisfactory) since January 2004.

Challenges:
- One open correction action item has a current completion date scheduled after performance of the final effectiveness review. The action item owner has been notified of this concern and is evaluating the feasibility of moving the due date forward.

Focus Area Summary:
Planning for the effectiveness reviews is progressing per the established schedule in the EFR Plan. The scheduled EFRs will determine the effectiveness of the corrective actions.

All Excellence Plan Commitment Action Steps Due Within 30 Days

		tTrack	Step Owner	Start Date	Due Date	
Assessment						
OP-10-010	**Operating Experience (OE) Improvement Plan**					
OP-10-010.19	*Conduct an effectiveness review.*	CA030615	Purcell, J.	6/7/2004	6/25/2004	Commitment
Total # of Items for Assessment						: 1
Emergency Planning						
OP-09-004	**Upgrade Emergency Action Levels (EALs)**					
OP-09-004.10	*Obtain state and county approval of EAL upgrades and incorporate comments.*	CA052691	Schwartz, P.	5/28/2004	6/18/2004	Commitment
OP-09-004.11	*Submit site approved EAL upgrade changes to NRC for pre-approval.*	CA052692	Schwartz, P.	6/18/2004	6/25/2004	Commitment
OP-09-005	**Control / Maintenance of EP Required Equipment**					
OP-09-005.5	*Evaluate whether each piece of EP Equipment in the matrix meets its associated EP functional requirements.*	CA052413	Schwartz, P.	2/23/2004	6/7/2004	Commitment
OP-09-005.6	*Perform an assessment of the equipment in the matrix for reliability / maintainability / obsolescence.*	CA052414	Schwartz, P.	2/23/2004	6/7/2004	Commitment
OP-09-005.7	*Evaluate the adequacy of preventative Maintenance (PM) performed on EP equipment contained in the matrix.*	CA052415	Schwartz, P.	2/23/2004	6/7/2004	Commitment
Total # of Items for Emergency Planning						: 5
Engineering						
OR-08-016	**Reduce Operable But Degraded / But Non-Conforming Backlog**					
OR-08-016.3	*Reduce number of outstanding ODs to 20 or less with support from all individual groups. Track progress / status of open ODs on a weekly basis until backlog is consistently less than the goal.*	CA055362	Kendall, T.	12/8/2003	7/1/2004	Commitment
OR-08-016.4	*Reduce the number of ODs older than 1 fuel cycle to the greatest extent possible in accordance with GL 91-18 requirements.*	CA055363	Kendall, T.	1/1/2004	7/1/2004	Commitment
OR-08-016.5	*For any ODs that are, or will be open longer than 1 fuel cycle, fully document justification and obtain Plant Mangager approval for each in accordance with GL 91-18 requirements.*	CA055364	Kendall, T.	1/1/2004	7/1/2004	Commitment
OR-08-017	**Improve Operations Department and Engineering Department Interface**					
OR-08-017.5	*Reduce the number of Operable but Degraded/But Non-conforming backlog per Action Plan OR-08-016.*	CA056049	Kendall, T.	6/1/2004	7/1/2004	Commitment
Total # of Items for Engineering						: 4
Engineering Design						

All Excellence Plan Commitment Action Steps Due Within 30 Days

		tTrack	Step Owner	Start Date	Due Date	
OP-14-005	**Validate and Integrate Calculations and Setpoints**					
OP-14-005.7	*Prepare semi-annual progress report.*	CA055452	Petrowsky, T.	6/28/2002	7/2/2004	Commitment
Total # of Items for Engineering Design						: 1

Engineering Processes

OR-05-008	**AFW Root Cause Evaluation (RCE) Corrective Actions**					
OR-05-008.3	*Establish a cross functional team to perform the effectiveness review.*	CA055860	Peterson, L.	5/15/2004	6/7/2004	Commitment
Total # of Items for Engineering Processes						: 1

Human Resources

OR-01-004	**Individual Behavioral Excellence**					
OR-01-004.22	*Review existing represented employee performance feedback form with the union to determine best way to incorporate ACEMAN.*	CA054885	Nowinsky, D.	5/3/2004	6/25/2004	Commitment
Total # of Items for Human Resources						: 1

Nuclear Oversight

OP-10-004	**CAP Resolutions Effectively Addresses Problems**					
OP-10-004.15	*Nuclear Oversight assessment of procedure compliance and effectiveness of issue manager program.*	SA055911	Hopkins, R.	5/30/2004	6/30/2004	Commitment
OR-01-004	**Individual Behavioral Excellence**					
OR-01-004.28	*NOS will perform periodic assessments of ACEMAN implementation.*	CA054899	Holzmann, M.	1/20/2004	6/30/2004	Commitment
Total # of Items for Nuclear Oversight						: 2

Performance Assessment

OP-10-001	**Improve CAP Action Request Screening and Prioritization, Operability Determination and Problem Reporting**					
OP-10-001.14	*Perform an external assessment of the effectiveness of the screening process (assessment is to include review for Level "A" event misclassification, and percentage of Level "B" events properly categorized).*	EFR030568	Pfaff, S.	3/9/2004	6/24/2004	Commitment
OP-10-004	**CAP Resolutions Effectively Addresses Problems**					
OP-10-004.12	*Perform an effectiveness review (including validation of effectiveness of Technical Review Panel, Issue Managers, and station personnel awareness of their roles and responsibilities in CAP). Employee surveys are to be used as a method of validation.*	EFR031301	Pfaff, S.	2/10/2004	6/22/2004	Commitment
OP-10-004.16	*Expand CARB membership.*	CA055913	Hettick, D.	5/17/2004	6/17/2004	Commitment

All Excellence Plan Commitment Action Steps Due Within 30 Days

		tTrack	Step Owner	Start Date	Due Date	
OP-10-013	**Resolution of 2003 CAP Self Assessment Areas for Improvement**					
OP-10-013.16	*As part of the self assessment in preparation for the P&IR inspection, determine whether the actions taken as part of this plan have been effective. Assessment to include an independent review.*	SA055575	Hettick, D.	4/12/2004	6/22/2004	Commitment
OR-01-004	**Individual Behavioral Excellence**					
OR-01-004.4	*Implement ACEMAN training.*	See Substeps	Hennessy, F.	1/5/2004	6/30/2004	Commitment
Total # of Items for Performance Assessment						: 5

Production Planning

OR-01-004	**Individual Behavioral Excellence**					
OR-01-004.17	*Build additional accountability into work week process via review of work week performance at POD.*	CA054878	Strharsky, J.	5/10/2004	6/11/2004	Commitment
Total # of Items for Production Planning						: 1

Training General

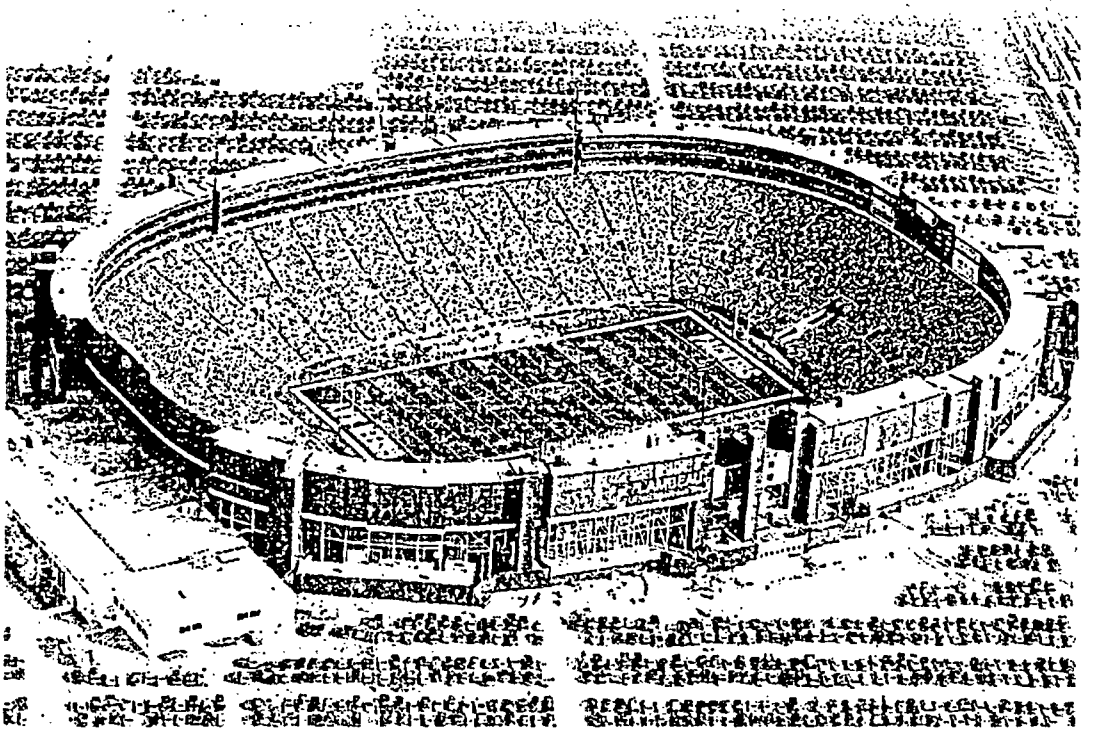
OR-08-005	**Improve Human Performance (HU) in Engineering**					
OR-08-005.17	*Solicit post-training feedback on effectiveness of 1Q04 HU Training and evaluate results.*	CA055642	Vander-Warf, T.	6/1/2004	6/30/2004	Commitment
Total # of Items for Training General						: 1

Point Beach CAP Activities
Delay of Game Clock

Monday, 06/07/2004

6 Days since last fumbled item
(Last Reset: 6/01/04 AP – Performance Assessment)

0 Days since last Unassigned item
(Last reset: 06/07/04 P-PB Plant Manager)



Plan of the Day Meeting

8:15 - 8:45 am
Front Office Conference Room

Committed to Nuclear Excellence

NMC

"Do the job right the first time."

Plan of the Day Meeting
Action Register

Short Term Actions (<7 days)

Responsible Department Manager will provide weekly updates at POD Meeting on Monday, Wednesday, and Friday.

Entry Date	Action Description	Due Date	Owner
6/2/04	Follow up with Palisades for Lessons Learned on their AFI concerning rad-contaminated flow indicator found outside of radiological controlled zone.	6/7/04	Ed Lange
5/25/04	Provide recommendation on actions for manholes that flood – either install sump pumps or take credit for submersible cables.	6/8/04	Tony Petrowsky
	Find story on this tomorrow.		

Long Term Actions (>7 days)

Responsible Department Manager will provide weekly updates at POD Meeting on Friday.

Entry Date	Action Description	Due Date	Owner