NRC 9-304

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Point Beach Nuclear Plant				
PBNP SHUTDOWN SAFETY A	ASSESSMENT A	AND FIRE	CONDITION	CHECKLIST

Date:	May	y 30, 2004	Time:	1430	Preparer:	Mike LeGreve	_ v _	1	_ R _	28
NOTE: Refer to base procedure NP 10.3.6 for safety assessment checklist KSF definitions.										
NO	TE:	Whenever fuel has been removed from the reactor vessel <u>and</u> refueling cavity, all key safety functions are GREEN <u>except</u> spent fuel pool cooling.					ons are	<u></u>		

KEY SAFETY FUNCTION CRITERIA: No/False = 0, Yes/True = 1 through 4

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1.	REACTIVITY RCS Boron concentration 2686 ppm a.) For RSD, RCS boron >Refueling boron concentration specified in unit-specific COLR (TRM 2.1) >2200 ppm		Subtotal	Condition
2. 3. 4.	 b.) For CSD and prior to RSD no fuel motion, RCS boron > boron concentration required by OP 3C Number of boration paths No fuel motion SR instrumentation operable 	$\begin{array}{c} (0-1) & 1 \\ (0-2) & 2 \\ (0-1) & 1 \\ (0-1) & 1 \end{array}$	0-1 2 3-4 5	RED ORANGE VELLOW GREEN
	•	btotal = 5		
RCS is	CORE COOLING Number of SG available for DHR (& RCPs bumped) Refueling cavity filled Number of trains RHR available RCS level above REDUCED INVENTORY Semperature = 95°F; 57 days shutdown solid, S/G tubes filled Sul Fime to Boil _>7 hours (Applicable at Cold or Refu	$\begin{array}{c} (0-2) & 2 \\ (0-1) & 0 \\ (0-2) & 2 \\ (0-1) & 1 \end{array}$ bototal = 5 eling Shutdown)	Subtotal 0-1 2 3 4-5	Condition RED ORANGE VELLOW GREEN
1. 2. 3.	POWER AVAILABILITY Independent off-site power sources available to A-05 and A-06 (totally independent at the 4160 V, 13.8 kV, and 345 kV levels) G-01 or G-02/A-05/B-03 available G-03 or G-04/A-06/B-04 available G-05 available, Reactor Cavity filled to \geq 23 ft above the top of the reactor vessel flange, upper internals removed and RCS time to boil \geq 12 hours.	$\begin{array}{c} (0-2) & 2 \\ (0-1) & 1 \\ (0-1) & 1 \\ \end{array}$ $(0-1) & 0 \\ (0-1) & 0 \\ \end{array}$ $\begin{array}{c} (0-1) & 0 \\ \hline \end{array}$	Subtotal 1 2 3 4-5	Condition RED ORANGE VELLOW GREEN
1. 2. 3. 4.	INVENTORY Pressurizer level ≥20 percent w/head on (& RCPs bumped) Refueling Cavity filled (see definition) RCS level above REDUCED INVENTORY Makeup from VCT/BLENDER and/or RWST available		Subtotal 0-1 2 3 4	Condition RED ORANGE VELLOW GREEN
3F-1562 evision 2	Information in this record was deleted in accordance with the Freedom of Information Act, exemptions <u>4</u> 10/30/02 FOIA <u>2004-0282</u> Pag	, ge 1 of 9		V-50 References: NP 10.3.6 NP 10.2.1

Point Beach Nuclear Plant PBNP SHUTDOWN SAFETY ASSESSMENT AND FIRE CONDITION CHECKLIST

1.	CONTAINMENT Containment integrity (TS 15.1.D) {Containment		Subtotal	Condition
1.	Operable { [ITS TS 3.6.1] set	(0 or 4) 0	0 1	RED ORANGE
2.	Containment Closure CL-1E maintained		2-3	VERLOW
	and closure < time to boil	(0 or 2) <u>2</u>	4-5-6	GREEN
3.	No fuel motion	(0-1) 1		
4.	DHR Capability:			
	 cavity flooded and internals out 			
	OR			
	 at least one SG available 			
	OR			
	- one fan cooler with Equip hatch		• .	
	installed and personnel hatches			
	capable of being shut	(0-1) <u>1</u>		
		Subtotal = 4	•	

SPENT FUEL POOL COOLING

(ONLY APPLICABLE when starting AND during FULL CORE OFFLOADS)

NOTE: Take credit for only one P-12 independent offsite power source during periods of single X-03 or X-04 availability (*).

			Subtotal	Condition
1.	"A" SFP cooling pump available		0-1	RED
	with power available from:		2	ORANGE
	- G-02 or G-01 via 2B-32	(0-1) <u>NA</u>	3	YELLOW
	-(*) an independent off-site power		4-5	GREEN
	source different than that for			
	Train B below	(0-1) <u>NA</u>		
2.	"B" SFP cooling pump available	· · · <u></u>		
~.	with power available from:			
	- G-03 or G-04 via 1B-42	(0-1) NA		
		(0-1)		
	-(*) an independent off-site power			
	source different than that for			
	Train A above	(0-1) <u>NA</u>		
3.	Temporary power available to one SFP cooling			
	pump, G-05 available, and SFP time to boil ≥ 12			
	hours.	(0-1) <u>NA</u>		
SFP 7	Femperatures:	Subtotal = NA		
NW	NA °F			
SE	NA °F			•
	Average Temp NA °F			
SFP	Fime to Boil NA			

GIVE A BRIEF EXPLANATION OF ANY CHANGE IN SAFETY ASSESSMENT THAT TOOK PLACE:

• Both RCP's have been sufficiently bumped to fill the Steam Generator tubes. This added two points for core cooling and one for inventory, making both GREEN.

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OUTAGE SAFETY ASSESSMENT

UNIT:	1	DATE:	May 30, 2004	TIME:	1430
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KEY SAFETY FUNCTIONS:

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REACTIVITY:	GREEN
CORE COOLING:	GREEN
POWER AVAILABLE:	GREEN
INVENTORY:	GREEN
CONTAINMENT:	GREEN
SFP COOLING:	NA

PROTECTED EQUIPMENT:

COMMENTS:

• RCS Time to Boil is >7 hours

References: NP 10.3.6 NP 10.2.1

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