Date:				
	<u>June 2, 2004</u> Time: <u>0230</u> Preparer:	James Hanna	U _	<u> </u>
NOTE:	Refer to base procedure NP 10.3.6 for safety assessm	ent checklist KSF di	efinitions.	
NOTE:	Whenever fuel has been removed from the reactor ve GREEN <u>except</u> spent fuel pool cooling.	ssel <u>and</u> refueling co	avity, all key safe	ty functions are
KEY S	AFETY FUNCTION CRITERIA: No/False = 0, Yes/True	= 1 through 4		
1	REACTIVITY RCS Boron concentration 3275 ppm		Subtotal	Condition
1.	a.) For RSD, RCS boron >Refueling boron			
	concentration specified in unit-specific COLR			
	b.) For CSD and prior to RSD no fuel motion,			
2	RCS boron > boron concentration required by OP 3C	(0-1) <u>1</u>	0-1	RED
2.	Number of Doration paths	(0-2) - 2 (0-1) - 1	2 3-4	URANGE VELLOW
4.	SR instrumentation operable	(0-1) 1	5.	GREEN
	Sub	total = <u>5</u>		
	CORE COOLING		Subtotal	Condition
I. 2	Number of SG available for DHR	$(0-2) = \frac{2}{0}$	0-1 2	RED
2.	Number of trains RHR available	(0-1) $(0-2)$ $(0-2$	3	VELLOW
4.	RCS level above REDUCED INVENTORY	(0-1) 1	4-5	GREEN
RCS	Temperature = 190°F; 60 days shutdown is solid S/G tubes filled Sub-	total = 5		
RCS	Time to Boil <u>N/A</u> (Applicable at Cold or Refue	ling Shutdown)		
1	POWER AVAILABILITY		Subtotal	Condition
1.	available to A-05 and A-06 (totally		2	ORANGE
	independent at the 4160 V, 13.8 kV,	(0.0) 2	3	VELLOW
2.	G-01 or G-02/A-05/B-03 available	(0-2) - 2 - (0-1) - 1	4-5	GREEN
	G-03 or G-04/A-06/B-04 available	(0-1)		
3.	G-05 available, Reactor Cavity filled to ≥ 23 ft above the top of the reactor vessel flange upper			
	internals removed and RCS time to boil ≥ 12 hours.	(0-1) 0		
	Subi	4		
			Culturel	
و			SUDIOIAI	RED
	INVENTORY		0-1	
	INVENTORY Pressurizer level ≥20 percent w/head on.	(0-1) 1	0-1 2	ORANGE
1. 2. 3	INVENTORY Pressurizer level ≥20 percent w/head on. Refueling Cavity filled (see definition) PCS level above REDUCED DU/ENTORY	(0-1) <u>1</u> (0-3) <u>0</u> (0-1) <u>1</u>	0-1 2 3	ORANGE VELLOW CDEEN
1. 2. 3. 4.	INVENTORY Pressurizer level ≥20 percent w/head on. Refueling Cavity filled (see definition) RCS level above REDUCED INVENTORY Makeup from VCT/BLENDER	$\begin{array}{c c} (0-1) & 1 \\ (0-3) & 0 \\ (0-1) & 1 \end{array}$	0-1 2 3 4	ORANGE VELLOW GREEN
1. 2. 3. 4.	INVENTORY Pressurizer level ≥20 percent w/head on. Refueling Cavity filled (see definition) RCS level above REDUCED INVENTORY Makeup from VCT/BLENDER and/or RWST available	$\begin{array}{c} (0-1) & 1 \\ (0-3) & 0 \\ (0-1) & 1 \\ \hline \\ (0-2) & 2 \\ \end{array}$	0-1 2 3 4	ORANGE VELLOW GREEN
1. 2. 3. 4.	INVENTORY Pressurizer level ≥20 percent w/head on. Refueling Cavity filled (see definition) RCS level above REDUCED INVENTORY Makeup from VCT/BLENDER and/or RWST available Subt	$\begin{array}{c} (0-1) & 1 \\ (0-3) & 0 \\ (0-1) & 1 \\ \end{array}$ $(0-2) & 2 \\ \text{otal} = & 4 \\ \end{array}$	0-1 2 3 4	ORANGE VELLOW GREEN

Point Beach Nuclear Plant PBNP SHUTDOWN SAFETY ASSESSMENT AND FIRE CONDITION CHECKLIST

1.	CONTAINMENT Containment integrity (TS 15.1.D) {Containment Operable} {ITS TS 3.6.1} set	(0 or 4) 0	Subtotal 0 1	Condition RED ORANGE
2.	Containment Closure CL-1E maintained and closure < time to boil	(0 or 2) 2	2-3 4-5-6	GREEN
3.	No fuel motion	(0-1) 1		DICERT
4.	 DHR Capability: cavity flooded and internals out <u>OR</u> at least one SG available <u>OR</u> one fan cooler with Equip hatch installed and personnel hatches 			
	capable of being shut	(0-1) _1		
		Subtotal = <u>4</u>		

SPENT FUEL POOL COOLING (ONLY APPLICABLE when starting AND during FULL CORE OFFLOADS)

NOTE: Take credit for only one P-12 independent offsite power source during periods of single X-03 or X-04 availability (*).

			Subtotal	Condition
1.	"A" SFP cooling pump available		0-1	RED
	with power available from:		2	ORANGE
	- G-02 or G-01 via 2B-32	(0-1) <u>NA</u>	3	YELLOW
	-(*) an independent off-site power		4-5	GREEN
	source different than that for			
	Train B below	(0-1) NA		
2.	"B" SFP cooling pump available			
	with power available from:			
	- G-03 or G-04 via 1B-42	(0-1) NA		
	-(*) an independent off-site power	· · · ·		
	source different than that for			
	Train A above	(0-1) NA		
3.	Temporary power available to one SFP cooling			
•••	nump G-05 available and SFP time to boil > 12			
	hours	(0-1) NA		
	10015.			
SFP Te	mperatures:	Subtotal = NA		
NW	NA °F			
SE -	NA 9E			
STP A	verage temp NA of			
SFP Ti	me to Boil NA			

GIVE A BRIEF EXPLANATION OF ANY CHANGE IN SAFETY ASSESSMENT THAT TOOK PLACE:

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Point Beach Nuclear Plant

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PBNP SHUTDOWN SAFETY ASSESSMENT AND FIRE CONDITION CHECKLIST

OUTAGE SAFETY ASSESSMENT

UNIT:	1	DATE:	June 2, 2004	•	TIME:	0230	

KEY SAFETY FUNCTIONS:

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REACTIVITY:	GREEN
CORE COOLING:	GREEN
POWER AVAILABLE:	GREEN
INVENTORY:	GREEN
CONTAINMENT:	GREEN
SFP COOLING:	NA

PROTECTED EQUIPMENT:

COMMENTS:

U2 LCO THAFWP 5/31 0630 6/1 2003

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