



Point Beach Nuclear Plant U1R28 OCC Interactive Turnover

Meeting Agenda Sunday, May 30, 2004

Start Time:	0600	NSB Cafeteria	BRIEFING NOTES	
ATTENDEES				
Shift Outage D	irectors		<u> </u>	
Shift Outage M	lanagers (SOM)			
	ordinators (SOC)			
	coordinators (MO jects Coordinato			
Rad Protection	Manager (RPM)			
	ordinator (SSC) ety Assessor (SS	^		
Site Managem		n)		
General Super			·	
irst Line Supe	rvisors			
Agenda				
	ue Discussion (S Protection (RPM			
	s Coordinator Tu		·	
	Safety Assessm			
	tainment Fire Lo 「 / UNSAT → :	aging Review Deficiencies		
5. Maintenar	ce Coordinator	Turnover (MOC)		
	ng Coordinator T jects Update (EC			
	Review (SOM)	,,,,		\dashv
	ent Expectations			
10. ACEMAN A 11. Shift Goal	Assessment Resu s (SOM)	•		
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Point Beach Nuclear Plant U1R28 Refueling Outage

Safety Topic for week of May 30 - June 5, 2004

Theme for the week

This week's focus is looking back at our reported injuries so far in 2004. There were 52 injuries to workers on the site so far this year. That's almost more than we typically see in 2 years! That's an injury every 3 days! Our goal is NONE. <u>Let's review what going on and discuss how to prevent anything else from occurring in 2004.</u>

Daily Safety Snippets

Sunday

"Twist and strains are no one's gains"

Mechanic Electrician was removing a temporary rigging fixture from a roof beam and felt a strain in the upper back. Remember your Save A Back training!

Monday

"Stretching before you work may reduce the strains that lurk."

An engineer experienced severe back pain upon exiting containment. The employee was bending in order to exit the accident fan coolers prior to the incident. Medical treatment was necessary and this was an OSHA recordable event.

Tuesday

"If your backfield is in motion, use a zone defense."

Contract electrician was pulling wire for a conduit through a junction box for the security upgrade project. While bending over to retrieve a pull string, the wind caught the junction box door. It swung and struck the employee in the back.

Wednesday

"It's too late for learning when your skin is already burning."

There have been 3 incidents in the past month where individuals contacted hot equipment and minor burns resulted. Two in maintenance — one was during welding activity, the second was when an employee came in contact with a hot muffler on a pump. The third was when one of the M&M Lunch employees placed her hand on a hot grill. What human performance barriers are we missing here?

Thursday

"Where danger lingers, watch your fingers"

What is the most likely injury the site has? Given the age of the work force, it should be strains. But it's hand injuries! 22 injuries so far this year! Example – chem. tech was removing a glass funnel from tygon tubing. The funnel separated from the stem, resulting in a minor finger laceration. The wrong technique was used for doing this work.

Friday

"Never gamble with more than you can handle"

Two situations to review here. One was a RP worker and contractor trying to maneuver material through a security door. Rather than calling security, they figured they could "beat the door." They beat it all right. And the contractor suffered a leg injury from the steel hitting him. The second was an OAII carrying a large box through a door. She ended up catching hitting her hand on the doorframe. How can we prevent these injuries?

Saturday

"The brain is mightier than the brawn"

Contract insulator struck his head on an I-beam while reaching for material. He was wearing the right PPE, but felt neck discomfort from the hit. The worker knew the beam was a potential hazard, but did not take the time to soften it prior to beginning his work.

Point Beach Nuclear Plant Outage 1R28

DAY 55

> Day 55 - May 28 Actual = 0.466

Cumulative = 84.471

Cumulative Forecast =88.598

Supporting Operational Excellence

Outage Radiation Performance



Analysis and Actions

Picture

Meets



Doesn't Meet

Exceeds

Definition/Goal

This indicator measures cumulative dose radiation exposure and total number of personnel-contamination events (PCE's > 5000 cpm) during refueling outages. The dose indicator is measured in Rem and individual PCE events.

Meets:

<=92 Rem

Actual Cum.

Exceeds: <=88 Rem Dose:

84.471 Rem

Meets: <= 18

Exceeds: <= 12

Personnel Contamination Events

5 10 15 20 25 30 35 40 45 50 55 60

Actual PCE's:

11

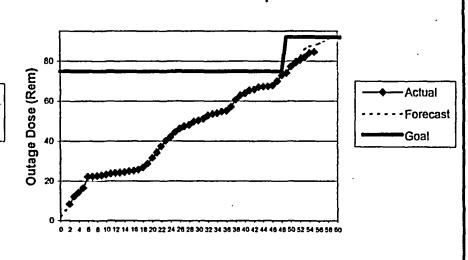
Actual

Goal

Forecast

Responsible Manager/Owner

Cummulative Dose Exposure



Stu Thomas

18

14

12

10

Number



Outage Status Report

	Point Be	uch Other		Day:	Sunday		y's Date /	1111101	0/04 02.					
Outage Duration: Day 57 Of Refueling Outage Number U1R28														
Safety Status														
Industrial - Within the last 12 hours														
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		• .			Mode: Hot Standby (Mode 3) Hot Shutdown (Mode 4) Cold Shutdown (Mode 5) Refueling Shutdown (Mode 6)									
RCS: Temperature: 95 Pressure: 300 psig RV Level: Pressurizer Solid														
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Point Beach Nuclear Plant

PBNP SHUTDOWN SAFETY ASSESSMENT AND FIRE CONDITION CHECKLIST

OUTAGE SAFETY ASSESSMENT

TIBITE.	1	TO A STITE.	N. 4 20 2004	OPTE ATT.	0300
UNIT:	1	DATE:	May 30, 2004	TIME:	0200
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KEY SAFETY FUNCTIONS:

REACTIVITY:

GREEN

CORE COOLING:

YELLOW

POWER AVAILABLE:

GREEN

INVENTORY:

YELLOW

CONTAINMENT:

GREEN

SFP COOLING:

NA

PROTECTED EQUIPMENT:

COMMENTS:

- RCS Time to Boil is 126 minutes
- Core Cooling and Inventory will become GREEN <u>after</u> OP4B-060 (RCP A/B 10 minute run and vent)

References: NP 10.3.6

NP 10.2.1