

NMC
Committed to Nuclear Excellence

Point Beach Refueling
Outage Edition



JOURNEY OF
EXCELLENCE
POINT BEACH • U1A2B

DAY
59

U1A2B TODAY

June 1, 2004

EX4

CONTACT INFORMATION

Control Room Emergency – x2911
Work Control Center – x6703
OCC - x 7190 - Option 1
Lessons Learned - x7190 - Option 2
Plant Status - x7190 - Option 3

Accomplishments

- Completed RCS Fill & Vent Activities IAW OP-4A
- 1P-1A Reactor Coolant Pump Balance Weight Move
- Restored Containment Upper Hatch Interlocks
- Post Fill and Vent Valve Line Up
- Started 1P-1A Reactor Coolant Pump
- Started 1W-3B Control Rod Drive Shroud Fan
- Silica Dilution and Heat Up RCS to 165°F
- IT-3B Low Head Safety Injection Valve
- Start 1P-1B Reactor Coolant Pump

Schedule Focus Areas/Priorities

- Continue Containment Purge Work
- TS-30 High & Low Head SI Check Valve Test
- Heatup RCS to 190°F
- Cold Rod Functional Testing

Personnel Safety



| Last 24 Hours | Outage to Date |
|---------------------------------|----------------------------------|
| Recordable - 0 Disabling - 0 | Recordable - 1* Disabling - 0 |

*OSHA Recordable - Back strain.

ALARA



| Last 24 Hours | Outage to Date |
|---------------|----------------|
| 0.217 | 85.325 R |

Dose as of the end of Day 57

V-61

Information in this record was deleted
in accordance with the Freedom of Information
Act, exemptions 4

FOIA-2004-0282

OUTAGE GOALS

| NUCLEAR SAFETY PERFORMANCE | | | GOAL | ACTUAL | HUMAN PERFORMANCE | | | GOAL | ACTUAL | |
|---|--|--|------------------|----------|---|--------------------|--|---|-----------------------------------|----------------------|
| Unplanned orange/red paths | | | None | None | Security Violations | | | ≤ 12 loggable events | 3 | |
| Reactor trips (either unit) | | | None | 1 | Station human performance clock resets | | | None | 4 | |
| Safeguards actuation (either unit) | | | None | None | Rework | | | ≤ 1% | On Goal | |
| Loss of shutdown cooling | | | None | None | SCHEDULE PERFORMANCE | | | | | |
| Loss of Rx vessel level control | | | None | None | Outage Duration (excludes extensions due to extended head or BMI inspections) | | | ≤ 30 days | Off Goal | |
| INDUSTRIAL SAFETY PERFORMANCE | | | | | | Mod Implementation | | | 100% of Rev 0 | On Goal |
| Lost time accidents | | | None | None | Schedule Compliance | | | > 85% schedule compliance with outage milestone | Off Goal | |
| Personnel injuries (OSHA recordable) | | | None | 1 | Emergent work (during implementation) | | | ≤ 2% late additions ≤ 5% Emergent | On Goal | |
| RADIOLOGICAL PERFORMANCE | | | | | | Scope | | | Complete ≥ 95% of Rev 0 scope | On Goal |
| Radiation exposure (Excludes additional dose from any head or BMI repair contingencies) | | | ≤ 92 R | 85.325 R | Operator Burdens | | | 100% of Scheduled Operator Burdens complete | On Goal | |
| Personnel contaminations | | | ≤ 18 w / >5K CPM | 11 | Post Outage availability | | | ≥ 150 days of continuous operation | Available at a later date | |
| Radiological events (defined as unplanned uptake w/assigned dose >10 mrem or dose event based on ED alarms) | | | ≤1 event | 1 | BUDGET PERFORMANCE | | | | Within -2% to 0% of outage budget | Seriously Challenged |
| Radmaterial event (defined as any rad material outside RCA ≥ 100 CPM) | | | ≤1 event | 0 | | | | | | |

Operating Experience

OE18340 - A HHSI pump Flushing Line Isolation Valve outside the Containment Was Found Partially Open

On March 26, 2004 during performance of High Head Safety Injection (HHSI) Pump 1B Inservice Test in Unit 1, HHSI pump 1B flushing line isolation valve (SI-0120B) was found partially open. If this valve were to be open during a postulated Loss Of Coolant Accident (LOCA), the resulting release from the Safety Injection (SI) System would cause the General Design Criterion (GDC) number 19 (Control Room Operator Dose Limits) and the 10CFR100 offsite dose limits to be exceeded.

Lessons Learned: The importance of personnel exercising caution around plant equipment to avoid accidental mispositioning that could result in exceeding the Control Room Operator and the 10CFR100 offsite dose limits during a postulated LOCA.

Human Performance

Seek first to understand:

An individual was preparing to attend a training class when he got a call from another NMC plant requesting assistance with a problem. Missed training had been a problem in his department but helping another site was also a high priority. The PBNP employee decided to get the information that the other site needed and showed up 24 minutes late for training (a department HU clock reset). He should have used the Stop When Unsure tool and contacted his supervisor for direction. Training can be missed with appropriate management approvals.

Safety Snippet

If your backfield is in motion, use a zone defense

Contract electrician was pulling wire for a conduit through a junction box for the security upgrade project. While bending over to retrieve a pull string, the wind caught the junction box door. It swung and struck the employee in the back.