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Point Beach Nuclear Plant U1R28 OCC Interactive Turnover

Meeting Agenda Wednesday, May 26, 2004

Start Time:	0600	NSB Cafeteria		BRIEFIN	G NOTES	
ATTENDEES Shift Outage Dire Shift Outage Man Operations Coord Maintenance Coo Engineer / Projec Rad Protection M Site Safety Coord Shutdown Safety Site Management General Supervis First Line Supervis	ectors lagers (SOM) linators (SOC) rdinators (MOC) ts Coordinators (EC anager (RPM) linator (SSC) Assessor (SSA) : (SSM) ors isors	י כ _ (MC	- RV HEAN NOT TEN RCP MO D-106 R HIGH ON CHARGE	STUDI ISIONED TUR ALIO BATT. IU SOME (WSTALLED GNED, NOT TER-CELL SELLS - D	BUT COURED RESISTANCE N FLOHT
Agenda 1. Safety Issue 2. Radiation Pro 3. Operations C 4. Shutdown Sa a. Contain SAT / 5. Maintenance 6. Engineering 7. Major Projec 8. Schedule Re 9. Management 10. ACEMAN Ass 11. Shift Goals (Discussion (SSC) otection (RPM) Coordinator Turnove afety Assessment (mment Fire Loading ' UNSAT → Revie Coordinator Turnov to Update (EOM) view (SOM) t Expectations (SSM essment Results (SSM)	er (SOC) SSA) w Deficiencies ver (MOC) ver (EOM) 1) 50M)				
Items Included - Site Commun - Safety Snippe - Outage Alara - Outage Statu - Shutdown Sa - Defined Critic - Work Activity - Outage Sched	in Daily Package ication t Report s Report fety Assessment al Path Risk Assignment dule	Intomaton in the rest of the second ance with a conditional second ance with a condition of the second	States and homean		V-28	





Point Beach Nuclear Plant U1R28 Refueling Outage

Safety Topic for week of May 23 – 29, 2004					
Theme for the week					
This week's theme deals with odds and ends for Completing the Outage. We are almost done.					
A number of critical work activities will be conducted this week in containment and we will begin a					
major battery change out. It is time to review industry OE from other sites to make sure we've					
learned from their experiences. Nothing will stop our progress faster than a serious injury!					
Daily Safety Snippets					
Sunday					
"Is there an obstruction in your way that might not stav?"					
OE13857 May 2002, Fort Calhoun - While moving the reactor vessel head assembly during a refueling outage, the					
control pendant for the polar crane caught a handrail vertical support pipe, lifting the pipe out of its mount and causing it to					
fail 20 ft to the walkway below. Individuals were in the area at the time, but not injured. A review indicated the pendant					
Are there any items were our equipment gets caught during moves that we have not resolved?					
Monday					
"The big picture do we see? And communication is the key."					
OE12357 January 2001, River Bend - A worker focused on a moving load and did not pay attention to the movement of					
the crane. He ended up being forced against a handrail by the cab of the crane, luckily resulting only in minor injuries.					
The entire crew was focused on the load with no one person having oversight of the whole evolution.					
"Peer checks - do we use them?"					
December 1997, Byron – An electrician was taken to the hospital for treatment of second-degree burns on his hand and					
flash burns to his eyes as a result of a mishap. He was one of three electricians assisting a system engineer during a					
battery discharge test on a new battery bank when he accidentally shorted across the battery with one of the cables used					
to connect the battery to a resistor bank. An investigation showed that the electricians and the system engineer had not					
vermed the correct cable configuration. Also, the injured electrician was not wearing low voltage gloves and had rolled up the cleaves of the long-sleave shift he was required to wear for this job					
What PPE do we wear during battery work?					
Wednesday					
"Just a reminder to be told, balance that load!"					
OE10902 March 2000, Seabrook - Electricians were offloading battery cells from a metal pallet on a forklift. The offload					
sequence went from inside, closest to the forklift, to the outside, furthest from it. The result - instability in the load and the					
pallet tipped under the weight of the batteries. The cells fractured spilling 19 gallons of sulfuric acid/water electrolyte in					
the switchgear room. This OE is not just for battery removal. Balance all your loads!					
Inursday					
Make sure the scatfold doesn't slip and come down too quick."					
OE14551 July 2002, Davis-Besse – A diamond deck plate slipped through a gap between two pieces of floor grating and					
dropped 20 ft to the level below, damaging an instrument line. The rest of our scaliologing is coming down.					
Friday					
"Before heat up make sure someone has done the clean-up!"					
OE57698 April 2004. Palo Verde – Two mechanics received second degree burns to the face as the result of a flash fire					
that occurred as they began pre-heating for welding. Isopropyl alcohol was used to clean and liquid had accumulated in					
the casing of the equipment. The oncoming crew was not aware of this buildup as they began work.					
<u>Saturday</u>					
"Always remember to verify first, or you may take a ride in a hearse."					
1992, Palisades - An experienced electrical technician at Palisades was electrocuted when he failed to install a circuit					
jumper before removing test equipment from a current transformer. The existing circuit configuration had not been					
anucipated during work planning, and the decision to use jumpers to maintain energized current transformer circuits					
during resulting had not been reviewed by supervision.					



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Outage Status Report

Outage Duration: Day 355 Of Refineling Outage Number UIR28 Safety Status Safety Status Industrial - Within the last 12 hours OSTIA Recordables 0 Near misses 0 Near misses 0 Total for this outage 1 Summary: Near misses 0 Radiological 20 Projected to date *80.735 Outage Goal <502 R Dose to date -1.546 *Reforecast on 5/23 Number of PCEs 10 Summary: Dose reforecast on 5/23/04 combining dose received for the RV Head repairs and also adding 17 rem to the outage goal to reflect the dose received for the repair. 0 Nuclear Significant human performance errors and events in last 24 hours 0 0 Summary: Plant Status 0 0 0 Mode: Hot Standby (Mode 3) Pressue: Venicd to Atmosphere RV Level: >55% Summary: Nuclear Statdown (Mode 4) Cold Shutdown (Mode 5) 0 0 Summary: Nuclear Statdown Safety Assessment Protected Equipment: - - - Statdown Safety Assessment Protected Equipment: -	Plant: Point	t Beach Unit 1		Day:	Wednesday	Tod:	y's Date / I	Time: 5/2	6/04 03	00
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Industrial-Within the last 12 hours OSTIA Recordables 0 First Aid cases 0 Near misses 0 Total for this outge 1 Summary: Radiological Outage Goal \$\$22 R Difference -1.546 *Reforceast on \$723 Outage Goal \$\$22 R Difference -1.546 *Reforceast on \$723 Number of PCEs 10 Summary: Does to date 79.189 Projected to date *80.735 Outage Goal \$\$22 R Summary: Does to date 79.189 Projected to date *80.735 Number of PCEs 10 Summary: Does to date 79.189 Projected to date repairs and also adding 17 rem to the outage goal to reflect the dots received for the repair. Nuclear Significant human performance errors and events in last 24 hours 0 Summary: Summary: Mode: Hot Standby (Mode 3) Hot Shutdown (Mode 4) Cold Shutdown (Mode 5) Refueling Shutdown (Mode 6) RCS: Temperature: 204 Pressure: Vende to Atmosphere RV Level: >55% Studdown Safety Assessment Protected Equipment: - - Stud Suds - -				<u>.</u>	Safety	Status			<u> </u>	· · · · · · · · · · · · · · · · · · ·
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Point Beach Nuclear Plant PBNP SHUTDOWN SAFETY ASSESSMENT AND FIRE CONDITION CHECKLIST

OUTAGE SAFETY ASSESSMENT

DATE: _	May 26, 2004	TIME:	0200
GREEN			
YELLOW		<i>r</i>	
GREEN			
YELLOW			
GREEN			
NA			
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	DATE: _ GREEN YELLOW GREEN YELLOW GREEN NA	DATE: <u>May 26, 2004</u> GREEN YELLOW GREEN YELLOW GREEN NA	DATE: May 26, 2004 TIME: GREEN YELLOW GREEN YELLOW GREEN NA

COMMENTS:

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- RCS Time to Boil is 106 minutes.
- Fire Protection Condition III: Credit is taken for fire rounds as fire prevention contingency.